Contents

[**NAESB 2018 WEQ Annual Plan Item 2.a.i.1 1**](#_Toc505608819)

[**Review of FERC Order on Transmission Curtailments 2**](#_Toc505608820)

[**Recommendation 3**](#_Toc505608821)

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# NAESB 2018 WEQ Annual Plan Item 2.a.i.1

| ***NORTH AMERICAN ENERGY STANDARDS BOARD******2018 ANNUAL PLAN for the WHOLESALE ELECTRIC QUADRANT Proposed by the WEQ Annual Plan Subcommittee on October 18, 2017 and as revised by the WEQ Executive Committee on October 24, 2017*** |
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| ***Item Description*** |
| ***2. Develop business practice standards in support of the FERC RM05-25-000 and RM05-17-000 (OATT Reform)[[1]](#footnote-1)*** |
| *a)* | *Develop business practice standards to better coordinate the use of the transmission system among neighboring transmission providers.**Request R05004 was expanded to include the* [*Order No. 890 (Docket Nos.RM05-17-000 and RM02-25-000)*](http://www.naesb.org/doc_view4.asp?doc=ferc041107.pdf)*, (*[*Order No. 890-A (Docket Nos. RM05-17-001, 002 and RM05-25-001, 002*](http://www.naesb.org/doc_view2.asp?doc=ferc122807.pdf)*), and* [*Order No. 890-B (Docket Nos. RM05-17-03 and RM05-25-03)*](http://www.naesb.org/pdf3/ferc062308_order890b.doc) *“Preventing Undue Discrimination and Preference in Transmission Services”*  |
|  | *i)* | *Miscellaneous (Paragraph 1627[[2]](#footnote-2) of FERC Order No. 890)* |
|  |  | 1. *Paragraphs 1627 of Order 890 – Posting of additional information on OASIS regarding firm transmission curtailments*

*Status: Started* |

# Review of FERC Order on Transmission Curtailments

Paragraph 1627 is the second paragraph of the ***Commission Determination*** discussion on the topic of ***Transmission Curtailments***.

The accompanying document, *Excerpt from Order 890 -- discussion on Transmission Curtailments (2018 WEQ API 2ai1).docx*, shows the full discussion in Order 890 of ***Transmission Curtailments***. This document is offered as a work paper for the subcommittees to use to better discern the issues that were raised and addressed by the FERC in this order.

* The document includes the following paragraphs:
	+ 1620: an introduction to the topic
	+ 1621-1625: Comments
	+ 1626-1632: Commission Determination
* The document also includes the portions of the filed comments that FERC addresses in paragraphs 1621-1625. These portions of the filed comments are attached to the document in the form of Word comments.

A review of the whole section on Transmission Curtailments provides additional context to the language extracted for Annual Plan Item 2ai1. The following observations are made from a review of the information that is relevant to the Annual Plan Item:

1. APPA’s suggestion for additional curtailment information is provided in light of expectations for increased pro rata curtailments and asks for information specific to each curtailment.
2. TAPS comments are also persuasive to the FERC and their comments seem to be asking for a big picture view of TLR information so that they may see the impact on their transactions in relationship to the impact on other transactions.
3. Numerous entities commented that transaction specific curtailment information is available on OASIS and they asked that if additional information is to be required that NAESB be asked to develop the appropriate standards.
4. FERC in paragraph 1627 establishes a requirement for additional information to be posted on OASIS after NAESB develops appropriate standards. The requirements of this additional information are virtually the same as that requested by APPA.
5. FERC also points out in paragraph 1627 that the new information is in addition to the existing requirements for OASIS postings on a transaction specific basis. In paragraph 1629, FERC recognizes that this information is to be posted in the “OASIS Schedule Details” template.
6. In paragraph 1628, FERC refuses to require transmission providers to make filings with the Commission for Level 5 TLRs and instead notes that the new OASIS posting requirement “will enable the Commission and customers to monitor TLR patterns and frequency.”

# Recommendation

To fully address the requirements outlined in the discussion and Commission Determination for Transmission Curtailments:

1. Develop new OASIS business practices and template(s) to capture the curtailment information outlined in paragraph 1626. The subcommittee should decide if different templates are needed for Eastern Interconnection and Western Interconnection. Also, the subcommittees may wish to develop specific templates for curtailments due to local procedures.
2. Review and revise the ***scheduledetail*** OASIS Template so that it is applicable to both EI and WI curtailments, or develop regional specific templates. Also develop standards that require use of the template.
1. FERC Order No. 890, issued February 16, 2007, can be accessed from the following link: <http://www.naesb.org/doc_view4.asp?doc=ferc021607.doc>. [↑](#footnote-ref-1)
2. Paragraph 1627 of FERC Order No. 890, issued February 16, 2007: We agree with suggestions for the posting of additional curtailment information on OASIS and, therefore, require transmission providers, working through NAESB, to develop a detailed template for the posting of additional information on OASIS regarding firm transmission curtailments. Transmission providers need not implement this new OASIS functionality and any related business practices until NAESB develops appropriate standards. These postings must include all circumstances and events contributing to the need for a firm service curtailment, specific services and customers curtailed (including the transmission provider’s own retail loads), and the duration of the curtailment. This information is in addition to the Commission’s existing requirements: (1) when any transmission is curtailed or interrupted, the transmission provider must post notice of the curtailment or interruption on OASIS, and the transmission provider must state on OASIS the reason why the transaction could not be continued or completed; (2) information to support any such curtailment or interruption, including the operating status of facilities involved in the constraint or interruption, must be maintained for three years and made available upon request to the curtailed or interrupted customer, the Commission’s Staff, and any other person who requests it; and, (3) any offer to adjust the operation of the transmission provider’s system to restore a curtailed or interrupted transaction must be posted and made available to all curtailed and interrupted transmission customers at the same time. [↑](#footnote-ref-2)