**via posting**

**TO:** Interested Industry Parties

**FROM:** Caroline Trum, Director, Wholesale Electric Quadrant

**RE:** Final Minutes from October 27, 2022 WEQ BPS Meeting

**DATE:** November 3, 2022

**WHOLESALE ELECTRIC QUADRANT**

**Business Practices Subcommittee Meeting**

**Conference Call**

**October 27, 2022 – 1:00 PM to 4:00 PM Central**

**FINAL MINUTES**

1. **Welcome**

Mr. Phillips welcomed the participants to the meeting. Ms. Trum provided the antitrust and meeting policies reminder. The participants introduced themselves. Mr. Phillips reviewed the agenda. An item was added to discuss Standards Request R22002. The revised agenda was adopted on a motion by Mr. Brooks, seconded by Mr. Robinson.

Mr. Phillips reviewed the draft minutes from the September 27, 2022 meeting. No modifications were offered. Mr. Brooks moved, seconded by Mr. Johnson, to adopt the revised minutes as final. The motion passed a simple majority vote without opposition. The final minutes from the meeting are available at the following link: <https://naesb.org//pdf4/weq_bps092722fm.docx>.

1. **Continue Discussion on Standards Request R22001 – Review and Discuss the Public Review Draft Version of the U.S. Department of Energy’s GMLC’s State of Common Grid Services Definitions Report**

Mr. Phillips stated that for the meeting, based on the [work paper](https://naesb.org/pdf4/weq_bps102722w1.docx) submitted by Mr. Widergren, he had developed a [work paper](https://naesb.org/pdf4/weq_bps102722w2.docx) proposing draft standards language for discussion. He explained that as previously discussed, the goal of the meeting is to send out the draft language for informal industry comment to get feedback on the proposed language and identify any needed modifications before finalizing a recommendation.

Mr. Widergen expressed concern with the use of the terms “shall” and “may” within the standards and that some of the language may be too limiting. Mr. Phillips responded the draft language was intended to only jump start discussions and can be revised as necessary based on subcommittee discussions. He explained that the NAESB WEQ has established standard formatting for standards that include the use of “shall” and “may” in order to properly identify an action and an actor. Mr. Brown suggested that it would be beneficial to get feedback from the industry through the informal comment period regarding if any of the draft language is too narrowly defined and should be broader. Mr. Phillips indicated that the standards language is intended not to require markets to offer specific grid services but rather identify the elements for a grid service that should be defined in an entity’s governing documents if it offers a market product or service within one of the grid service categories. Mr. Brooks reminded the participants that included as part of the final recommendation developed by the WEQ BPS will be defined terms for inclusion in WEQ-000 that will provide definitions for any terms used within the new standards.

The participants reviewed the work paper submitted by Mr. Phillips and made additional revisions for clarity and to remove any attributes that may not be universally applicable for a given grid service.

Mr. Brown commented that the draft standards refer to a grid service as “emergency/black start service” but that the original work paper only referenced this category as emergency service. Mr. Phillips stated that within the wholesale electric market, emergency service may have different connotations than black start service and a reference to just emergency service may cause confusion. Mr. Brown indicated that the intent was for the service to cover both black start service as well as services that may be utilized in response to a pre-outage emergency alert operation signal. Mr. Phillips these types of services may fall into the broader category of energy service as he was unaware of a market that has a separate category of services beyond black start for emergency situations. Mr. Widergren commented that this could be a helpful area to ask for industry feedback during the informal comment period.

The participants reviewed the [Potential Grid Services Definitions-WEQ-000 Gap Analysis](https://naesb.org/member_login_check.asp?doc=weq_bps080422a1.docx) last edited during the August 4, 2022 meeting. The participants updated the document to revised the proposed new and modified definitions to be consistent with how the term is used in the draft standards.

The participants reviewed the [parking lot](https://naesb.org/pdf4/weq_bps090722w1.docx) to identify any additional areas of feedback that should be solicited from the industry as part of the informal comment period. Mr. Brown commented that it would be helpful to ask if there are any additional operational grid services that should be addressed by the draft standards.

The Draft 22001 Work Paper as revised during the meeting is available at the following link: <https://naesb.org//pdf4/weq_bps102722a1.docx>

The Proposed Grid Services Defined Terms as revised during the meeting are available at the following link: <https://naesb.org//member_login_check.asp?doc=weq_bps102722a2.docx>.

1. **Identify Next Steps and Action Items**

Mr. Phillips stated that he and Ms. Sieg would work with Ms. Trum to get the documents out for informal comment. He suggested the informal comment period conclude on November 30, 2022 to provide time to compile any received informal comments prior to the next meeting of the subcommittee, scheduled for December 6, 2022.

1. **Other Business**

Mr. Phillips noted that as part of the Proposed 2023 WEQ Annual Plan developed by the WEQ Annual Plan Subcommittee, an annual plan item has been created for the WEQ OASIS Subcommittee and WEQ BPS to work to identify any changes that are needed to the WEQ OASIS Suite of Business Practice Standards as well as the WEQ Modeling Business Practice Standards in support of Standards Request R22002, which addresses FERC Order No. 881.

1. **Adjourn**

The meeting adjourned at 4:02 PM Central by consensus.

1. **Attendance**

| **First Name** | **Last Name** | **Organization** |
| --- | --- | --- |
| Daryn | Barker | LG&E and KU Services |
| Dick | Brooks | Reliable Energy Analytics |
| Rich | Brown | Lawrence Berkeley National Laboratory |
| Tina | Gary | Portland General Electric |
| Sean | Hagen | The Institute of Global Energy Education |
| Alan | Johnson | NRG |
| Andrea | Klueber | MISO |
| Joshua | Phillips | Southwest Power Pool |
| Ken | Quimby | Southwest Power Pool |
| Robin | Rebillard | Manitoba Hydro |
| Ron | Robinson | TVA |
| Lisa | Sieg | LG&E and KU Services |
| Scott | Stewart | BPA |
| Charanya | Suri | NV Energy |
| Caroline | Trum | NAESB |
| Steve | Widergren | Pacific Northwest National Laboratory |
| Sheikh | Zulkader | CAISO |