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June 30, 2010

NAESB AT A GLANCE: MONTHLY UPDATE

UPDATE ON NITS: Ms. Otondo, co-chair of the WEQ OASIS subcommittee, provided a review of the NAESB <u>progress on NITS</u>. The draft WEQ-001 recommendation was sent out for informal comments, with comments due July 12. The OASIS subcommittee will review the comments at its July meeting. She encouraged commenters to attend that meeting in order to answer any questions that may arise. The technical task force has been meeting to address changes to the WEQ-002, WEQ-003 and WEQ-012 standards and will present their work product at the July meeting.

UPDATE ON COORDINATION OF SERVICE ACROSS MULTIPLE TRANSMISSION SYSTEMS (SAMTS): Mr. Pritchard, chair of the WEQ EC task force to address the <u>scope</u> of the SAMTS work, provided the update. Since the last Monthly Update, the task force has completed the scope recommendation. The task force worked in four phases: 1) review FERC Order Nos. 890 and 676-e; 2) develop initial questions regarding scope for a parking lot; 3) divide the task force into a customer and transmission provider group to address those needs; and 4) jointly develop the scope recommendation. The scope will be presented to the WEQ EC for review and approval.

UPDATE ON TLR AND PARALLEL FLOW VISUALIZATION: Mr. Busbin provided the update. He reviewed the three approaches developed by the business practice subcommittee: generation prioritization, flow gate allocation and flow gate option. To evaluate the approaches, a template was created to describe the approach, how it would be implemented, impacts on the existing standards and the need for new standards. The subcommittee will use that template to analyze the three approaches. The subcommittee will eliminate one of the approaches at the July 15-16 meeting. The goal is to come to consensus on an approach in order to complete the standards in November, when the NERC field tests are scheduled to begin.

UPDATE ON DSM-EE EFFORTS:

Retail Electric Demand Response: Mr. Precht, chair of the retail demand response work group, provided the update. The retail demand response work group is working on completing its phase 2 efforts. The work group has continued to review the <u>formal comments</u> from the first phase of standards development. Once that effort is completed, the work will be sent out for an informal comment period prior to consideration by the DSM-EE subcommittee. The retail and wholesale demand response glossaries will be compared against each other to ensure consistency.

<u>Retail Electric Energy Efficiency</u>: The retail energy efficiency group has been considering phasing the standards development in a manner similar to the demand response work. That work group is finalizing the <u>scope</u> of their work product.

Wholesale Electric Demand Response: Mr. True, chair of the wholesale demand response work group, provided the update. The wholesale demand response work group created three task forces (glossary, model business practices and performance evaluation methods) to accomplish this work. The glossary task force has reviewed and synchronized the wholesale and retail demand response glossary terms and presented their work product to the wholesale demand response work group. The Performance Evaluation sub-working group has met, via conference call, to discuss the performance evaluation methodologies found in the IRC Matrix. Individual participants have volunteered to review their selected baseline methodology, and come back to the group with suggested changes to the performance evaluation method. At this point, the group does not have finalized changes that they would propose to the DSM Working Group-Wholesale Standards. The Model Business Practice sub-working group has met several times to review the language in the model business practices. Marie Pieniazek created a revision table to track versioning of the standards and is reviewing the Capacity section to review and revise language. Ms. Pratt is reviewing the Regulation section for the same and Mr. True is reviewing and revising the Energy section.



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On April 15, 2010, the FERC issued its final rule and adopted the WEQ Phase 1 DR M&V standards. In the final rule, the FERC noted that NAESB was best suited to develop the Phase 2 DR M&V standards and noted, "additional substantive standards would appear beneficial in creating transparent and consistent measurement and verification of demand response products and services in wholesale electric markets. The measurement and verification standards needed to accomplish this goal should be a focus of NAESB's Phase II M&V Standards development efforts." The FERC also set a one-year deadline to either complete the Phase 2 standards or report the progress made in the Phase 2 efforts.

UPDATE ON SMART GRID ACTIVITIES: Mr. Booe, NAESB counsel, provided an update on the ongoing Smart Grid activities. The Wholesale Electric and Retail Electric Executive Committees voted out the <u>PAP03</u>, <u>PAP04</u> and <u>PAP09</u> recommendations. In regards to <u>PAP10</u>, the subcommittee was created to develop an information model for energy usage to customers. The first subcommittee meeting was held last week and there is an aggressive timeline in place to complete the draft recommendation by early August.

UPDATE ON CUSTOMER INFORMATION SECURITY ACCESS: Ms. Davis provided the update. This is a <u>request</u> related to the wholesale interstate pipeline bulletin boards and who has access, how to authorize and revoke access, etc. At the June 11 WGQ BPS meeting, the subcommittee approved a recommendation that will considered by the WGQ EC at its next meeting.

REVIEW OF THE JUNE 24 BOARD OF DIRECTORS MEETING: Ms. McQuade provided the <u>review</u>. She noted that at the board meeting, the following resolution was passed:

Whereas

The NAESB Smart Grid Standards Subcommittees include participation and leadership from many standards groups who will depend on NAESB work products as they proceed in their own efforts, and

NAESB standards developed to support Smart Grid activity should strive, where feasible, to be consistent for both the wholesale and retail electric market applications, now therefore

Be it Resolved that

the Board of Directors determines that the Smart Grid standards developed by the wholesale and retail electric executive committees should strive to be consistent in all areas excepting where there are substantive jurisdictional differences,

the Board of Directors urges the wholesale and retail electric executive committees to show great deference to the work products provided by the Smart Grid Standards Subcommittees, and provide explanations when substantively deviating from the subcommittee recommendations for standards, and

for the phase 1 Priority Action Plans 3, 4 and 9 smart grid standards recently adopted, the Board of Directors requests the wholesale electric executive committee to reconsider the changes made by the executive committee to the subcommittee work products in light of this resolution and make changes accordingly, and

the Board of Directors considers that participants need sufficient time to consider comments prior to taking action; thus, henceforth all comments shall be provided to meeting participants at least three business days in advance of the meeting at which they will be discussed, absent compelling reason(s). It shall be the responsibility of any party filing late comments to demonstrate such compelling reason(s). The committee members, by balanced segment vote, shall determine whether to consider such late comments at that meeting.

The purpose of this resolution was to best manage formal comments and provide the EC with sufficient time to review them before voting on a recommendation.

NEXT CONFERENCE CALL: The next Monthly Update Call is scheduled for September 1, 2010 from 1-2 PM Central. The agenda and any work papers will be posted on the Monthly Update page of the



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NAESB website: http://www.naesb.org/monthly_update.asp. We hope you can join us. If there are particular topics you would like to see covered or would like to receive additional information, please contact the NAESB Office (713)356-0060, naesb@naesb.org.



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NAESB Monthly Update Conference Call, Participant List June 30, 2010 2:00 PM Eastern

Name	Organization
Philip Bedingfield	Georgia Public Service Commission
Jonathan Booe	NAESB
Jim Busbin	Southern Company
Chuck Cook	Chevron
Cory Cummings	NAESB
Ed Davis	Entergy
Rae Davis	Carolina Gas Transmission Corporation
Chuck Feagans	TVA
Doug Field	Southern Star
Marilyn Franz	NV Energy
Bill Gallagher	Vermont Public Power Supply Authority
Michelle Greening	PPL Energy Plus
Bill Griffith	El Paso
Laura Indrasena	Con Edison
Barb Kedrowski	We Energies
Rae McQuade	NAESB
Marcie Otondo	Arizona Public Service
Phil Precht	BGE
Alan Pritchard	Duke Energy
Judy Ray	Southern Company
Barbara Rehman	BPA
Mark Robinson	SPP
Peter Sergejewich	IESO
Ed Skiba	Midwest ISO
Roy True	ACES Power