Via email and posting

October 24, 2022

Dear GEH Forum Participants,

Please find attached a survey/request for comments that will be used to support the agenda of our fourth Gas-Electric Forum meeting on November 8, 2022. To participate in this process and submit a survey, please complete it online through the following hyperlink: <https://www.surveymonkey.com/r/F7M8JV3>. It is not necessary to submit a survey in order to participate in the meeting on November 8th; however, the responses provided may be utilized to shape the final agenda for the meeting and guide our discussions.

A Microsoft Word version of the survey/request for comments is attached.

* To complete the survey online, simply follow the instructions as you move from page to page. Through the platform, your answers will be saved as you take the survey online, and you may leave and return to the survey when convenient for you. You may also re-enter the survey and modify your responses prior to the cutoff date of on November 1, 2022.
* If you prefer not to take the online version of the survey and would rather complete a Microsoft Word document version, you may do so by completing the attached and emailing it to the NAESB office (naesb@naesb.org) by November 1, 2022.
* As a submitter, you should identify with a NAESB Quadrant and Segment, or as an observer, when forwarding your responses and comments. A description of the NAESB Quadrant and Segments can be found through the following hyperlink:

<https://www.naesb.org/pdf4/geh_balanced_voting_quadrant_segment_descriptions.doc>.

The announcement and agenda for the November 8, 2022 meeting has been distributed. All survey responses will be compiled and made publicly available as a work paper for the meeting, and those who submit written comments in response to this survey will receive priority in the discussions during the meeting.

Again, all responses are requested by the close of business on **November 1, 2022**. Thank you for your time and for your commitment to the GEH Forum –

| **Gas Electric Forum November 8, 2022 Meeting Preparatory Survey****Due November 1, 2022** |
| --- |
| **Section I – Submitter Information** |
| **1.** | **Please provide your contact information:** |
|  | Company/Organization: |  |
|  | Representative: |  |
|  | Email Address: |  |
|  | Phone Number |  |
|  |  |  |
| **2.** | **For the purposes of participating in the Gas Electric Forum, are you responding as *(please check one box only)*:** |
|  |[ ]  Wholesale Gas Market – Producer |
|  |[ ]  Wholesale Gas Market -- Pipeline |
|  |[ ]  Wholesale Gas Market -- Distributor |
|  |[ ]  Wholesale Gas Market – Services or Technology Company |
|  |[ ]  Wholesale Gas Market – End User |
|  |[ ]  Wholesale Electric Market – Transmission Company |
|  |[ ]  Wholesale Electric Market – Generator |
|  |[ ]  Wholesale Electric Market – Distributor/Load Serving Entity |
|  |[ ]  Wholesale Electric Market – End User |
|  |[ ]  Wholesale Electric Market – Independent Grid Operator & Planner |
|  |[ ]  Wholesale Electric Market – Marketer/Broker |
|  |[ ]  Wholesale Electric Market – Technology or Service Company |
|  |[ ]  Retail Energy Market – Retail Electric Service Provider/Supplier |
|  |[ ]  Retail Energy Market – End User/Public Agency |
|  |[ ]  Retail Energy Market – Retail Gas Market Company |
|  |[ ]  Retail Energy Market – Retail Electric Utility |
|  |[ ]  Other Market Participant / Observer |
| **Section 2: General Comments Related to Agenda Topics for the November 8th Meeting** |
| 1. | Expansion of natural gas infrastructure/capacity has been a solution offered by several participants during the Forum discussions.1. What are the barriers to building the additional infrastructure/capacity that may be helpful in supporting the Bulk Electric System?
2. How can these barriers be eliminated?
 |
|  | Comments and Specific Recommendations: |
|  |  |
| 2. | Please provide general comments and recommendations concerning the following related to information sharing:1. What information is currently not shared between interstate pipelines, LDCs, gas-fired power generators, and the ISO/RTOs that would be helpful in situations of constrained capacity/unanticipated demand?
2. What information is currently not shared between intrastate pipelines, LDCs, gas-fired power generators, and the ISO/RTOs that would be helpful in situations of constrained capacity/unanticipated demand?
3. What are the barriers to sharing the information, and how can they be eliminated?
4. How could/should the information be shared?
 |
|  | Comments and Specific Recommendations: |
|  |  |
| 3. | What changes could/should be made to the current forecasting processes to accommodate constrained capacity/unanticipated demand events that may occur? |
|  | Comments and Specific Recommendations: |
|  |  |
| 4. | Recognizing that there are costs associated with providing increased reliability of the natural gas infrastructure system, how could/should those costs be addressed? |
|  | Comments and Specific Recommendations: |
|  |  |
| 5. | Are there contractual terms or policies that present a barrier to responses in situations of constrained capacity/unanticipated demand? |
|  | Comments and Specific Recommendations: |
|  |  |
| 6 | Ideally, what modifications to the existing processes for nominating firm service on interstate/intrastate pipelines would be the most beneficial in preparation for and during events when demand for natural gas is rising sharply and leading to constraints/unanticipated demand (i.e. operations on holidays/weekends, operations outside of the day ahead market)? |
|  | Comments and Specific Recommendations: |
| ***Thank you very much for taking time to complete this survey. Your feedback is valued and NAESB appreciates your support. Your responses will help shape the discussion in the meeting held on November 8, 2022.*** |