Request for Initiation of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Or

Enhancement of an Existing NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.

2. Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.

3. Once completed, send your request to:
   Rae McQuade
   NAESB, Executive Director
   1301 Fannin, Suite 2350
   Houston, TX  77002
   Phone:  713-356-0060
   Fax:      713-356-0067

   by either mail, fax, or to NAESB’s email address, naesb@aol.com.

Once received, the request will be routed to the appropriate subcommittees for review.

Please note that submitters should provide the requests to the NAESB office in sufficient time so that the NAESB Triage Subcommittee may fully consider the request prior to taking action on it. It is preferable that the request be submitted a minimum of 3 business days prior to the Triage Subcommittee meetings. Those meeting schedules are posted on the NAESB web site at http://www.naesb.org/monthly_calendar.asp.
North American Energy Standards Board

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Enhancement of an Existing NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: May 25, 2004

1. Submitting Entity & Address:
   KeySpan Utility Services
   One Metrotech Center
   Brooklyn NY 11201
   
   Also: Duke Energy Gas Transmission
   5400 Westheimer Ct
   Houston, Texas 77056

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:
   Name: Dolores Chezar
   Title: Regulatory Policy
   Phone: 718-403-2987
   Fax: 718-246-2927
   E-mail: dchezar@keyspanenergy.com
   
   Contact person for Duke Energy Gas Transmission
   Name: Kathryn Burch
   Title: Project Manager - Standards & Regulatory Compliance
   Phone: 713-627-5765
   Fax: 713-989-1534
   E-mail: klburch@duke-energy.com

3. Description of Proposed Standard or Enhancement:
   Request that NAESB develop a standard energy day that would apply to both the natural gas and electric industries. Request that the energy day be standardized as midnight to midnight central time. Make any conforming changes to existing WGQ NAESB Standards.
4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols)

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5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

While there are many benefits - the overriding benefit is that a common energy day would foster the coordination of scheduling between electric and natural gas and allow both the electric and gas industries to more closely match fuel deliveries to generation requirements. For the electric power generators, this coordination would decrease the risk incurred when they are required to take binding positions far in advance of the gas day. For the natural gas industry, the nominations of receipts and deliveries on the pipeline grid will be closer to actual daily requirements. Today, the gas day begins at 9 AM Central Time and the electric day starts at 12 AM but varies from region to region. Standardization would contribute to seamless coordination across timelines and the gas and electric grids. This can be accomplished by starting an energy day at 12 AM when neither the gas nor electric industries peak.

As a result of the work of the GECTF it became obvious to a number of the participants that, before NAESB could work on any standards that might be requested (based on the work product of the GECTF), the first step should be the establishment of a standard energy day.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:
To be determined: For the natural gas industry, there would be some one-time costs involved with changing from a Gas Day that begins at 9:00am CCT to an Energy Day that begins at 12:00am CCT; these costs would include, but are not necessarily limited to, reprogramming of gas control SCADA systems, customer interface systems and the various measurement systems used by producers, pipelines, LDCs and/or end-users. Presumably, there would be similar one-time costs for the electric industry.

7. Description of Any Specific Legal or Other Considerations:
8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):

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9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:

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10. Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

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