R98061
Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions

Date of Request: November 16, 1998

1. Submitting Entity & Address:

   Colorado Interstate Gas Company
   P.O. Box 1087
   Colorado Springs, CO 80944

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

   Name : W. M. Griffith
   Title : Director, Transmission & Storage
   Phone : 719-520-4334
   Fax : 719-520-4698
   E-mail : william.griffith@coastalcorp.com

3. Description of Proposed Standard or Enhancement:

   New standard data sets are requested under the GISB Nomination Related Standards
(1.4.X) to allow No Notice Transportation (NNT) shippers to request authorization for
overrun deliveries under their NNT contracts. CIG also requests that a determination be
made by the EII Task Force of the applicability of such functionality on CIG's Customer
Activities Web Page.

4. Use of Proposed Standard or Enhancement:

   Provide a process or mechanism to permit NNT shippers to request that overrun
deliveries be authorized. Frequently, NNT shippers require deliveries in excess of their
contract limits. Requests for authorized overruns are made and approved at the contract
level. A special request process is necessary because CIG’s NNT transactions are not nominated. Currently, NNT overruns are requested
on line on CIG's proprietary electronic bulletin board, and if approved are
allocated if they are used. NNT overrun requests are not nominations;
they are a request for authorization.

   NNT shippers may submit a request of authorized overrun any time during the Gas Day
an up to 5 days prior to the Gas Day. Shippers specify the quantity they want
authorized for overrun. Shippers specify the NNT contract and the requested overrun
quantity for up to a 5-day period (current Gas Day plus four Days). A different quantity
may be requested for each day.

   CIG responds back to the NNT shipper that all, a part of, or none of the requested
overrun is authorized for the current Gas Day. That is, authorization is done on a day
by day basis.
5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

1. Shippers can identify an overrun amount that they believe they will need.
2. Authorized overrun is provided a lower transportation rate than unauthorized overrun.
3. NNT shipper will know if other alternatives need to be used if the overrun request is denied.
4. The pipeline can evaluate competing requests and fairly allocate authorized overrun capacity.
5. The pipeline can better manage pipeline assets.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

   Costs of implementation should be those typically associated with the development, testing and mapping of new transaction sets.

7. Description of Any Specific Legal or Other Considerations:

   None.

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):

   CIG is willing to test with any NNT shipper or their agent.
   Contact person is:
   Donna Horvath at 719-520-3760.
   Email: donna.horvath@coastalcorp.com.

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:

   CIG’s NNT Shippers via CIG’s proprietary electronic bulletin board.

10. Attachments:

    None.