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North American Energy Standards Board

Request for Initiation of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

or

Enhancement of an Existing NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.
2. Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.
3. Once completed, send your request to:
Rae McQuade
NAESB, Executive Director
1301 Fannin, Suite 2350
Houston, TX 77002

Phone: 713-356-0060
Fax: 713-356-0067

by either mail, fax, or to NAESB's email address, naesb@aol.com.

Once received, the request will be routed to the appropriate subcommittees for review.

Please note that submitters should provide the requests to the NAESB office in sufficient time so that the NAESB Triage Subcommittee may fully consider the request prior to taking action on it. It is preferable that the request be submitted a minimum of 3 business days prior to the Triage Subcommittee meetings. Those meeting schedules are posted on the NAESB web site at

http://www.naesb.org/monthly_calendar.asp.

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Date of Request: October 15, 2003

1. Submitting Entity & Address:

Tennessee Valley Authority
1101 Market Street, MR2A
Chattanooga, TN 37402-2801

Salt River Project, Arizona Public Service Company, Boeing Co., Florida
Power & Light Company, 8760 Inc., Reliant Energy Services, Inc.

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name : Valerie Crockett
Title : Gas Transportation Specialist
Phone : 423-751-6096
Cell : 423-580-9918
Fax : 423-751-8702
E-mail : vjcrockett@tva.gov

Diane McVicker, Kelly Daly, Tina Burnett, Dona Gussow, Jim Buccigross,
Gary Hinners

3. Description of Proposed Standard or Enhancement:

Investigate and review possible additions, deletions, and/or changes to the current Wholesale Gas Quadrant (WGQ) standards concerning Intraday Nominations, Confirmation Scheduling, and Gas Day. In addition, investigate possible standards creation related to additional coordination of the interaction

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between the scheduling of wholesale electric and wholesale gas scheduling transactions.

Include this item on the 2004 WGQ Annual Plan as the submitters believe it is in the industry's best interest to continually keep pace with the increases in technology and market demands, especially when such efforts improve the integration of the gas and electric industry.

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

Increased coordination of scheduling of wholesale gas and electricity transactions.

The National Petroleum Council's Volume 1 Summary Report (September 2003) shows 5,500 Bcf of gas per year (Figure 17 for year 2002) fueled 425,000 Mwh per year of gas-fired generation (Figure 19 for year 2000)

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

Enhance coordination between the natural gas and electricity markets. In addition, provide additional flexibility to natural gas end-users.

It is difficult to separate reliability and business practice issues. While the North American Reliability Council (NERC) has an existing task force to review the joint interdependency of gas and electricity on reliability, NAESB could complement the NERC work without duplicating effort.

In addition, a multi-quadrant task force (assuming multi-quadrant assignment by the quadrant Executive Committees) can be formed to review the issues resulting in participating gas and electric representatives a full understanding of constraints and scheduling issues on both sides. If any gaps are identified, beyond the noted Intraday and Gas Day items, then an additional work plan (requests) can be developed addressing the gaps identified to provide additional reliability/flexibility in generation scheduling.

Given our support for these action items, the above named requesters anticipate being actively involved on these issues.

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6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

Cannot be ascertained at this time.

7. Description of Any Specific Legal or Other Considerations:

Cannot be ascertained at this time.

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):

The above named co-requesters are willing to participate in Beta tests of any standards, changes or enhancements which may be developed.

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners :

Not applicable.

10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

None at this time. Upon completion of investigation and review, recommendations may be developed and further requests for standards, definitions or principles may be made to NAESB to reflect such recommendations.