1. RECOMMENDED ACTION:

Accept as requested
X Accept as modified below
Decline

EFFECT OF EC VOTE TO ACCEPT

RECOMMENDED ACTION:

Change to Existing Practice
X Status Quo

2. TYPE OF MAINTENANCE

Per Request: Per Recommendation:

Initiation Initiation
X Modification X Modification
Interpretation Interpretation
Withdrawal Withdrawal

Principle (x.1.z) Principle (x.1.z)
Definition (x.2.z) Definition (x.2.z)
Business Practice Standard (x.3.z) Business Practice Standard (x.3.z)
Document (x.4.z) Document (x.4.z)
Data Element (x.4.z) Data Element (x.4.z)
Code Value (x.4.z) Code Value (x.4.z)
X12 Implementation Guide X12 Implementation Guide
Business Process Documentation Business Process Documentation

3. RECOMMENDATION

SUMMARY:
- Modify the Executive Summary section of the Capacity Release Manual to delete the paragraph referred to as 'FERC Order 637 et al'

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Capacity Release

Executive Summary: delete the paragraph referring to ‘FERC Order 637 et al

FERC Order 637 et al

Pursuant to FERC Order 637 et al., the FERC removed the maximum rate cap on releases whose term is less than one year. This provision may expire at the end of the time period specified by FERC (September 30, 2002).
TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

<table>
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4. SUPPORTING DOCUMENTATION

a. Description of Request:

KeySpan requests that NAESB WGQ Capacity Release Standards and data sets be modified, to the extent necessary, to incorporate the October 1, 2002 reinstatement of the price cap on capacity release transactions. In particular, the ability to roll-over a prearranged 31-day release at maximum rates without being subject to the bidding process.

b. Description of Recommendation:

**Business Practices Subcommittee**

R02012 was discussed at the following BPS meetings:

- 07/14/2003
- 07/22/2003

See meeting minutes for discussion and voting record.

**Modified Motion (motioned by Mike Novak, seconded by Marjorie Perlman) 07/22/2003**

The BPS instructs the Information Requirements Subcommittee to review the Capacity Release data sets to determine if reinstatement of the price cap requires any modifications to the data and code values dictionaries and make such modifications as may be necessary.

**Motion passes unanimously (see vote 1 on the attendee list)**

**Information Requirements Subcommittee**

**MOTION:**

In the Capacity Release Related Standards Executive Summary, the section “FERC Order 637 et al” should be deleted. No other changes are necessary to the Capacity Release Data Dictionaries, Code Values Dictionaries, Sample Papers, or TIBPs

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RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: KeySpan  Request No.: R02012

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Motion Passes

Technical Subcommittee

Motion
[no technical changes are needed]

Balanced Vote: August 19, 2003  2 In Favor  0 Opposed

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c. Business Purpose:

To ensure that monthly capacity releases, at maximum rates, can be rolled over to the next month without being subject to the bidding process consistent with FERC regulation.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):