October 7, 2002

TO:  NAESB Triage Subcommittee: Greg Lander, Kim Van Pelt, Mike Novak, Tina Burnett, Vacancy for the WGQ Producer Segment, Jim Minneman, Heidi Schrab, Barbara Alexander, Ruth Kiselewich, Rob Connell, Michael Gildea

Requesters: Randall Young, Dale Davis

CC: All NAESB EC Members

FROM: Rae McQuade, Executive Director

RE: Agenda for NAESB Triage Subcommittee Conference Call -- October 10, 2002

There is a conference call scheduled for Thursday, October 10, at 2:00 p.m. central to discuss and provide recommendations for the disposition of requests R02010 and R02011, attached. The agenda for the call is provided below. Please feel free to call the NAESB office should you have any questions or comments or need the conference calling information. We look forward to your attendance at the conference call.

NORTH AMERICAN ENERGY STANDARDS BOARD
TRIAGE SUBCOMMITTEE CONFERENCE CALL

Thursday, October 10 -- 2:00 p.m. to 3:00 p.m. Central

DRAFT AGENDA

2:00 p.m.  1.  Welcome & Administrative Items
          • Antitrust Guidelines
          • Agenda Adoption

2.  Review of Requests R02010 and R02011, including preparation of recommended dispositions

3:00 p.m.  3.  Adjourn
North American Energy Standards Board

Request for Initiation of a NAESB Standard for Electronic Business Transactions or Enhancement of an Existing NAESB Standard for Electronic Business Transactions

Date of Request: September 6, 2002

1. Submitting Entity & Address:
Gulf South Pipeline Company, LP
20 E. Greenway Plaza, STE 900
Houston, TX 77046

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:
Name: Randall Young
Title: Director, Regulatory Compliance
Phone: 713-544-4715
Fax: 713-544-4184
E-mail: randy.young@gulfsouthpl.com

3. Description of Proposed Standard or Enhancement:
Gulf South Pipeline Company, LP requests a new Reduction Reason (Path Balancing Reduction) for the NAESB Confirmation Response (1.4.3), the NAESB Scheduled Quantity (1.4.5) and NAESB Scheduled Quantity for Operator (1.4.6).

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):
This code will more clearly identify the reason for a reduction in either the confirmation or scheduling processes.

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:
N/A
6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:
N/A

7. Description of Any Specific Legal or Other Considerations:
N/A

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):
N/A

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:
N/A

10. Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

<table>
<thead>
<tr>
<th>Code Value Description</th>
<th>Code Value Definition</th>
<th>Code Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reduction due to balancing of path</td>
<td></td>
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North American Energy Standards Board

Request for Initiation of a NAESB Standard for Electronic Business Transactions or
Enhancement of an Existing NAESB Standard for Electronic Business Transactions

R02011

Date of Request: September 6, 2002

1. Submitting Entity & Address:
   Williams Gas Pipeline
   P. O. Box 1396
   Houston, TX 77251

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:
   Name: Dale Davis
   Title: Consultant - eCommerce & Service Delivery
   Phone: 713-215-2396
   Fax: 713-215-3946
   E-mail: dale.m.davis@williams.com

3. Description of Proposed Standard or Enhancement:
   Add the following code values for the data element “Transaction Type” as indicated below:
   NAESB WGQ Standard 2.4.3 – Allocation:
     Lost/Unaccounted For Gas
     Retrograde
     Retrograde – Flash Gas

   NAESB WGQ Standard 2.4.4 – Shipper Imbalance:
     Lost/Unaccounted For Gas
     Retrograde – Flash Gas

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):
   None
5. **Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:**
   When this request is satisfied, Williams Gas Pipeline will be able to more clearly identify the quantities being allocated and reflected on the shipper imbalance.

6. **Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:**
   None

7. **Description of Any Specific Legal or Other Considerations:**
   None

8. **If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):**
   Unknown

9. **If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:**
   Unknown

10. **Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):**

    **Standard 2.4.3 - Allocation**

    **Transaction Type**

    | Code Value Description | Code Value Definition | Code Value |
    |------------------------|-----------------------|------------|
    | Lost/Unaccounted For Gas | The quantity of gas lost or otherwise unaccounted for. |           |
    | Retrograde              | [no definition necessary] |           |
    | Retrograde – Flash      | The quantity of flash gas created as a result of the retrograde process |           |

    **Standard 2.4.4 – Shipper Imbalance**

    **Transaction Type**

    | Code Value Description | Code Value Definition | Code Value |
    |------------------------|-----------------------|------------|
    | Lost/Unaccounted For Gas | The quantity of gas lost or otherwise unaccounted for. |           |
    | Retrograde – Flash      | The quantity of flash gas created as a result of the retrograde process |           |