North American Energy Standards Board
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Home Page: www.naesb.org

NORTH AMERICAN ENERGY STANDARDS BOARD
WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE MEETING
MATERIALS

Thursday, August 18, 2011 -- 9:00 am to 3:00 pm MT

El Paso Western Pipeline Offices, Colorado Springs, CO

North American Energy Standards Board
801 Travis, Suite 1675, Houston, Texas 77002
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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE GAS QUADRANT DRAFT AGENDA
Thursday, August 18, 2011 – 9:00 am to 3:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

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2.	Consent Agenda (simple majority to approve)	
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	• Adoption of the Meeting Minutes:	34
	◦ May 5, 2011: http://www.naesb.org/pdf4/wgq_ec050511dm.doc, proposed redlines submitted by D. Davis, Williams Gas Pipeline: http://www.naesb.org/pdf4/wgq_ec081811w1.doc	39
	• Adoption of changes to the 2011 WGQ Annual Plan to be proposed to the Board of Directors: http://www.naesb.org/misc/wgq_leadership062211a1_redline.docx	44
3.	Consideration and Possible Vote on Minor Corrections (simple majority to approve) – please note that if the linked document is a request, it is under consideration by the Information Requirements/Technical Subcommittees and is not yet prepared for an EC vote, but it may be presented for vote should the IR/Tech Subcommittees prepare the recommendations prior to August 18. The minor corrections available for vote now are indicated by an asterisk (*), and the minor corrections are separated into those to be applied to Version 2.0 and those to be applied to the final actions that will compose Version 2.1. Version 2.0 applications:	
	• MC11017 – For NAESB WGQ Version 2.0, minor correction to correct the code values for the data element in 'Allowable Re-Release Indicator' in data set, Officer (NAESB WGQ Standard No. 5.4.24). * Minor Correction Code Value Recommendation: http://www.naesb.org/pdf4/wgq_mc11017_rec_060711.doc	48
	• MC11020 – For NAESB WGQ Version 2.0, minor correction of inadvertent typographical error in published NAESB Standard 6.3.1 - NAESB Base Contract for Sale and Purchase of Natural Gas dated September 5, 2006. * Minor Correction Recommendation: http://www.naesb.org/pdf4/wgq_mc11020.doc	51
	• MC11022 – For NAESB WGQ Version 2.0, minor correction to the conditions associated with the download of the Bid (NAESB WGQ Standard No. 5.4.25) for the following data elements: Bid Minimum Quantity - Contract and Bid Minimum Quantity – Location. Such review should consider the Bidder's selection in the Bidder Lesser Quantity Indicator data element. Minor correction to the conditions associated with the download of the Offer (NAESB WGQ Standard No. 5.4.24) for the following data elements: Minimum Offer Quantity – Contract, Minimum Offer Quantity – Location, Minimum Term, Minimum Acceptable Percentage of Maximum Tariff Rate, and Minimum Acceptable Rate. Such review should consider the Releaser's selection in the Disclose Indicator, Releasing Shipper Lesser Quantity Indicator, Shorter Term Indicator, and Minimum Rate Disclosure Indicator. This minor correction is linked to C11002 and C11003. Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11022.doc	54

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	• MC11024 – For NAESB WGQ Version 2.0, minor correction to add the code value "Kansas Ad Valorum Tax Refund" for data element "Charge Type" in data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1). Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11024.docx	58
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	• Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11006.doc	
	• MC11007 – For NAESB WGQ Version 2.1, for NAESB WGQ Standard No. 5.4.21: Transactional Reporting - Firm, add a code value to the Sender's Option data element "Capacity Type Indicator" for capacity that is "Primary thru Storage".	64
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	• MC11018 – For NAESB WGQ Version 2.1, minor correction to add one code value for the data element Reduction Reason the data sets, Confirmation Response (NAESB WGQ Standard No. 1.4.4), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6). * Minor Correction Code Value Recommendation: http://www.naesb.org/pdf4/wgq_mc11018_rec_060711.doc	67
	• MC11019 – For WGQ Version 2.1, Add the code values 'Swing Service Overtake' and 'Unauthorized Take' for the data element "Transaction Type" in the following data sets: NAESB WGQ Standard No. 2.4.3 – Allocation, NAESB WGQ Standard No. 2.4.4 – Shipper Imbalance and NAESB WGQ Standard No. 3.4.1 – Transportation/Sales Invoice. Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11019.doc	71
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5.	Review and consider for vote R09008 - Add two business conditional data elements to the Offer Upload, NAESB WGQ Standard 5.4.7 for (1) Responsibility for Out of Path Overrun and (2) Out of Path Location Changes. These data elements should be conditional in standards 5.4.1 and 5.4.3 (super majority vote)	
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	• Comments due August 11, 2011 – none received	
9.	Review and Consider C11002: Clarification or interpretation request: Clarify the effects of Bidder Lesser Quantity Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.25. Does the Offer's Disclose Indicator or Releasing Shipper Lesser Quantity Indicator have any effect on the disclosure of the minimum condition elements for Bids. As the EC meeting is taking place during the comment period, only a discussion and review is allowed. Depending on the comments received, the vote may occur notationally after the comment period concludes. The required vote is a super majority. The portion of clarification request C11002 determined to be a request for minor correction and transferred to the Information Requirements Subcommittee has been assigned minor correction number MC11022, see agenda item 3.	
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	• Comments due August 26, 2011 – none received	

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	• Comments due August 26, 2011 – none received	
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Attire – Business Casual

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NAESB ANTITRUST GUIDELINES STATEMENT

ANTITRUST GUIDELINES

- The following guidelines will be reviewed by counsel at the meeting. The meeting will be monitored, transcribed, and minutes will the taken. The guidelines are as follows:

Antitrust guidelines direct meeting participants to avoid discussion of topics or behavior that would result in anticompetitive behavior including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discriminations, division of markets, allocation of production, imposition of boycotts, and exclusive dealing arrangements.

Any views, opinions or positions presented or discussed by meeting participants are the views of the individual meeting participants and their organizations. Any such views, opinions or positions are not the views, positions or opinions of NAESB, the NAESB Board of Directors, or any NAESB Committee or Subcommittee, unless specifically noted otherwise.

As it is not the purpose of the meeting to discuss any antitrust topics, if anyone believes we are straying into improper areas, please let us know and we will redirect the conversation.

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 EXECUTIVE COMMITTEE TERMS – Wholesale Gas Quadrant

PRODUCERS SEGMENT		**TERM END:**
Rhonda Denton	Regulatory Affairs, BP Energy Company	12-31-2012
Catherine Abercrombie	Director - Regulatory Affairs, ConocoPhillips Gas and Power Marketing	12-31-2012
Chuck Cook	Manager - Regulatory Affairs, Chevron	12-31-2011
Richard D. Smith	Regulatory & Compliance Manager, Noble Energy, Inc.	12-31-2011
Mike Shepard	General Counsel, Mewbourne Oil Company	12-31-2011
PIPELINE SEGMENT		
Bill Griffith	Consultant, El Paso Natural Gas Company	12-31-2011
Kathryn Burch	Project Manager - Standards and Regulatory, Spectra Energy Transmission	12-31-2011
Dale Davis	Industry Standards Consultant, Williams Gas Pipeline	12-31-2013
Randy Young	Vice President - Regulatory Compliance and Corporate Services, Boardwalk Pipeline Partners, LP	12-31-2012
Kim Van Pelt	Regulatory Compliance Manager, Panhandle Eastern Pipe Line	12-31-2012
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT		
Rodger Schwecke	Director – Energy Markets and Capacity Products, Sempra Energy - Southern California Gas	12-31-2011
Phil Precht	Management Consultant – Pricing & Regulatory Services Department, Baltimore Gas and Electric Company	12-31-2011
Archie Hickerson	Director - Regulatory Affairs and Planning, AGL Resources	12-31-2013
V A C A N C Y		12-31-2012
Craig Colombo	Energy Trader III, Dominion Resources	12-31-2012
END USERS SEGMENT		
Norm Spooner	Supply Chain Manager – Fuel & Term Trading Department, Arizona Public Service Company	12-31-2012
Valerie Crockett	Senior Program Manager - Energy Markets & Policy, Tennessee Valley Authority	12-31-2012
Lori-Lynn C. Pennock	Senior Fuel Supply Analyst, Salt River Project	12-31-2011
Simona Patru	Manager Contract Administration – Energy Marketing & Trading, Florida Power & Light	12-31-2011
Tina Burnett	Natural Gas Resources Administrator, The Boeing Company	12-31-2011
SERVICES SEGMENT		
Craig Fleming	Director of Credit, Sequent Energy Management	12-31-2012
Lisa Simpkins	Vice President, Energy Policy – Natural Gas, Constellation Energy Commodities Group	12-31-2012
Leigh Spangler	CEO, Latitude Technologies, Inc.	12-31-2011
Jim Buccigross	Vice President, 8760 Inc.	12-31-2011
Jeff Jarvis	Senior Counsel, EnCana Marketing (USA), Inc.	12-31-2011

EXECUTIVE COMMITTEE OFFICERS: Jim Buccigross is WGQ chairman of the Executive Committee, Dale Davis is WGQ vice chairman; Mike Novak is the RGQ chairman, Phil Precht is the REQ chairman, Jim Minneman is REQ vice chairman, Kathy York is the WEQ chairman and Jim Castle is the WEQ vice chairman.

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 EXECUTIVE COMMITTEE TERMS – Retail Electric Quadrant

SERVICE PROVIDERS/SUPPLIERS SEGMENT		**TERM END:**
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	12-31-2011
Jim Minneman	Controller, PPL Solutions, LLC	12-31-2011
Wendell Miyaji	Vice President – Energy Sciences, Comverge, Inc.	12-31-2012
Susan Munson	ERCOT Retail Market Liaison, Electric Reliability Council of Texas (ERCOT)	12-31-2012
UTILITIES SEGMENT		
Phil Precht	Management Consultant - Pricing and Regulatory Services Department, Baltimore Gas & Electric Company	12-31-2011
Patrick Eynon	Supervisor – Retail Access, Ameren Services	12-31-2011
Judy Ray	Industrial Segment Manager – Contract Administrator, Alabama Power Company	12-31-2012
Michael J. Jesensky	Director – Demand –Side Analysis, Dominion Resources Services, Inc. (representing Dominion Virginia Power)	12-31-2012
END USERS/PUBLIC AGENCIES SEGMENT		
James Bradford Ramsay	General Counsel – Supervisor/Director – NARUC Policy Department, National Association of Regulatory Utility Commissioners (NARUC)	12-31-2011
V A C A N C Y		12-31-2011
V A C A N C Y		12-31-2012
Pam Stonier	Utilities Analyst, Vermont Public Service Board	12-31-2012

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2011 EXECUTIVE COMMITTEE TERMS – Wholesale Electric Quadrant

TRANSMISSION SEGMENT		TERM END:	SUBSEGMENT:
Patrick McGovern	Manager - System Services, Georgia Transmission Corporation	12-31-2011	Muni/Coop
Charles (Chuck) B. Feagans III	Manager – Operations Performance and Standards, Tennessee Valley Authority	12-31-2012	at large
Corey Sellers	Transmission Service Manager, Southern Company	12-31-2012	IOU
Edward Davis	Policy Consultant, Entergy Services, Inc.	12-31-2011	IOU
Robert Bean	Transmission Services Trading Section Leader, Arizona Public Service Company	12-31-2012	at large
Bob Harshbarger	OASIS Trading Manager, Puget Sound Energy	12-31-2011	at large
Michelle Mizumori	Director of Market – Operations Interface, Western Electricity Coordinating Council (WECC)	12-31-2011	At-Large
GENERATION SEGMENT			
William J. Gallagher	Special Contracts Chief, Vermont Public Power Supply Authority	12-31-2011	Muni/Coop
Kathy York	Senior Program Manager – Energy Markets, Policy, and Compliance Reporting, Tennessee Valley Authority	12-31-2012	Fed/State/Prov.
Sherri Monteith	Regulatory Issues Manager, American Electric Power Service Corp.	12-31-2012	at large
John Ciza	Project Manager Energy Policy and Regulatory Affairs, Southern Company Services	12-31-2011	IOU
Alan Johnson	Director Regulatory Compliance – Commercial Operations & Commodities, NRG Energy, Inc.	12-31-2012	Merchant
V A C A N C Y		12-31-2011	at large
Shah Hossain	Senior Regulatory Specialist, Westar Energy, Inc.	12-31-2011	at large
MARKETERS/BROKERS SEGMENT			
Chris Norton	Director of Market Regulatory Affairs, American Municipal Power, Inc.	12-31-2012	Muni/Coop
Belinda Thornton	General Manager - Energy Origination, Tennessee Valley Authority	12-31-2011	Fed/State/Prov.
David Lemmons	Senior Manager – Market Operations, Xcel Energy, Inc.	12-31-2012	at large
Richard Lehman	Supply and Trading, Salt River Project	12-31-2011	at large
John Apperson	Director – Commercial and Trading, PacifiCorp Energy	12-31-2012	IOU
Roy True	Manager of Regulatory and Market Affairs, ACES Power Marketing	12-31-2011	at large
Shannon Jones	Market Affairs Specialist, Manitoba Hydro	12-31-2011	at large

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DISTRIBUTION/LOAD SERVING ENTITIES (LSE) SEGMENT		TERM END:	SUBSEGMENT:
Ray Phillips	Manager of Compliance and Special Projects, Alabama Municipal Electric Authority	12-31-2012	Muni/Coop
Robert (Bob) S. Beadle	Manager – Transmission Resources, North Carolina Electric Membership Corporation	12-31-2011	at large
Alan Pritchard	Senior Engineer, Duke Energy Corporation	12-31-2012	IOU
Rufus D. Gladney	Executive Manager of Energy Services West, Consumers Energy Company	12-31-2011	IOU
Robert Martinko	Consultant FERC Compliance, FirstEnergy Service Company	12-31-2012	at large
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	12-31-2011	Other
David Taylor	Director of Standards Regulatory Compliance, North American Electric Reliability Corporation (NERC)	12-31-2011	At-Large
END USERS SEGMENT			
Pam Stonier	Utilities Analyst, Vermont Public Service Board	12-31-2011	at large
Aaron Breidenbaugh	Senior Manager - Regulatory Affairs and Public Policy - New York, EnerNOC, Inc.	12-31-2012	at large
Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of Regulatory Utility Commissioners	12-31-2012	Regulator
V A C A N C Y		12-31-2011	at large
Jesse D. Hurley	Chief Executive Officer, Shift Research, LLC	12-31-2012	at large
V A C A N C Y		12-31-2011	at large
Paul Sorenson	Vice President - Central Markets Strategy, Open Access Technology International, Inc.	12-31-2011	At-Large
INDEPENDENT GRID OPERATORS/PLANNERS			
Chris Advena	Manager – Transmission Service, PJM Interconnection, LLC	12-31-2012	
Jim Castle	Manager - Grid Operations, New York Independent System Operator, Inc.	12-31-2012	
Matt Goldberg	Director Reliability & Operations Compliance ISO New England, Inc.	12-31-2012	
Brian Jacobsen	CAISO Manager – Enterprise Model Management, California ISO	12-31-2012	
Joel Mickey	Director of Grid Operations, Electric Reliability Council of Texas	12-31-2011	
Ed Skiba	Consulting Advisor, Standards Compliance & Strategy, Midwest ISO	12-31-2011	
Charles Yeung	Executive Director Interregional Affairs, Southwest Power Pool	12-31-2011	

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TECHNOLOGY AND SERVICES		
Jim Buccigross	Vice President Energy Industry Practice, 8760 Inc.	12-31-2012
Andy Tritch	Senior Business Analyst, SunGard	12-31-2012
V A C A N C Y		12-31-2012
V A C A N C Y		12-31-2012
V A C A N C Y		12-31-2011
V A C A N C Y		12-31-2011
V A C A N C Y		12-31-2011

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 EXECUTIVE COMMITTEE TERMS – Retail Gas Quadrant

SERVICE PROVIDERS/SUPPLIERS SEGMENT		**TERM END:**
Dwight M. Whitley, Jr.	Corporate Counsel, Sierra Southwest Cooperative Services, Inc.	12-31-2011
V A C A N C Y		12-31-2011
Richard Zollars	Director - Data and Billing, Dominion Retail, Inc.	12-31-2012
V A C A N C Y		12-31-2012
DISTRIBUTORS SEGMENT		
Dan Jones	Supervisor - Certified Supplier Business Center, Duke Energy	12-31-2011
Julie Compton Pellizzi	Project Leader, AGL Resources, Inc.	12-31-2011
Michael Novak	Assistant General Manager – Federal Regulatory Affairs, National Fuel Gas Distribution Corporation	12-31-2012
V A C A N C Y		12-31-2012
END USERS/PUBLIC AGENCIES SEGMENT		
V A C A N C Y		12-31-2012
V A C A N C Y		12-31-2012
V A C A N C Y		12-31-2011
V A C A N C Y		12-31-2011

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Gas Quadrant

PRODUCER SEGMENT		**DESIGNATION DATE**

PIPELINE SEGMENT		**DESIGNATION DATE**
Bill Grygar	Vice President, Panhandle Eastern Pipe Line	01/01/2002
Scott Hansen	Questar Pipeline Company	01/01/2002
Ronald G. Tomlinson	Manager – Business Technology, Dominion Transmission, Inc.	04/13/2010
Paul Love	Director, Electronic Customer Services, Natural Gas Pipe Line Company of America	01/01/2002
Mark Gracey	Consultant, Tennessee Gas Pipeline Company	02/28/2006
Christopher Burden	Consultant e-Commerce & Service Delivery, Williams Gas Pipeline	03/01/2007
Tom Gwilliam	Iroquois Gas Transmission System	02/28/2006
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT		**DESIGNATION DATE**
Rick Ishikawa	Interconnect Account Manager in Capacity Products Group, Southern California Gas Company (Sempra Energy)	01/01/2002
Jim Blasiak	Specialist Federal Regulatory Affairs, Washington Gas Light Company	12/17/2007
George Simmons	FERC Specialist, NiSource Inc.	05/09/2005
Shannon Pierce	Senior Counsel – Interstate Transactions and Gas Operations, AGL Resources	12/16/2010
Scott Butler	Project Manager, Energy Markets Policy Group, Consolidated Edison Company of New York, Inc.	05/31/2005
END USER SEGMENT		**DESIGNATION DATE**
Paul A. Jones	Senior Marketing Representative, Salt River Project	06/09/2008
Art Morris	Gas Originator, Florida Power & Light Company	05/07/2008
Kathy York	Senior Program Manager – Energy Markets, Policy, and Compliance Reporting, Tennessee Valley Authority	01/13/2011
Marisol Santillan	Contract Administrator II, Arizona Public Service Company	02/11/2011
SERVICES SEGMENT		**DESIGNATION DATE**
Keith Sappenfield	Director, US Regulatory Affairs, Midstream and Marketing, EnCana Oil and Gas (USA), Inc.	06/09/2008
Sylvia Munson	Director – Product Management and Regulatory Compliance, SunGard Energy and Commodities	01/24/2011

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 EXECUTIVE COMMITTEE ALTERNATES – Retail Electric Quadrant

SERVICE PROVIDERS/SUPPLIERS SEGMENT		DESIGNATION DATE
Brandon S. Siegel	Manager – Market Management, E:SO (ista)	11/19/2009
H. Neal Allen	Profitability & Economic Analysis Manager, Southern Company Services	10/15/2009
UTILITIES SEGMENT		**DESIGNATION DATE**
Keith P. Hock	Director ARES Business Center, Ameren Services Company	01/01/2002
Debbie McKeever	Market Advocate, Oncor	02/03/2010
William J. Welzant	Principal Supplier Services Analyst, Supplier Account Management, Baltimore Gas and Electric Co.	11/25/2007
END USERS/PUBLIC AGENCIES SEGMENT		**DESIGNATION DATE**
Robin J. Lunt	Assistant General Counsel, National Association of Regulatory Utility Commissioners (NARUC)	02/03/2011

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Electric Quadrant

TRANSMISSION SEGMENT		SUB-SEGMENT	DESIGNATION DATE
Craig L. Williams	Market Interface Manager, Western Electricity Coordinating council (WECC)	At Large	06/27/2011
Abbey J. Nulph	Senior Public Utilities Specialist, Bonneville Power Administration	Fed/State/Prov.	12/15/2010
Sarah E. Edmonds	Director of Transmission Regulation, Strategy and Policy, PacifiCorp	IOU	09/03/2010
Jane Daly	Rate & Regulatory Advisor, Arizona Public Service Company	IOU	03/09/2007
Lori Molotch	Transmission Services Trader Senior, Arizona Public Service Company	IOU	12/21/2010
Narinder Saini	Policy Consultant, Entergy Services, Inc.	IOU	03/23/2007
J.T. Wood	Southern Company Services	IOU	02/02/2007
Joshua Jenkins	Sr. Engineer – Transmission Policy and Services, Southern Company Services	IOU	01/19/2011
Ross Kovacs	Transmission Strategic Coordinator, Georgia Transmission Corporation	Muni/Coop	06/18/2009
GENERATION SEGMENT		**SUB-SEGMENT**	**DESIGNATION DATE**
Lou Oberski	Director – Electric Market Policy, Dominion Resources Services, Inc (Dominion Energy Marketing, Inc.)	IOU	04/28/2008
Francis Halpin	Bonneville Power Administration	Fed/State/Prov.	01/01/2002
MARKETER/BROKER SEGMENT		**SUB-SEGMENT**	
Jeff Ackerman	Manager, CRSP-Energy Mgmt., Western Area Power Administration	Fed/State/Prov	01/01/2002
Brenda Anderson	Bonneville Power Administration	Fed/State/Prov	01/01/2002
Valerie Crockett	Senior Program Manager, Energy Markets & Policy, Tennessee Valley Authority	Fed/State/Prov	01/27/2005
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing (Southern Company Services, Inc.)	IOU	01/16/2008
Kevin M. Pera	Transmission Analyst, Xcel Energy, Inc.	IOU (at large)	08/12/2011

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DISTRIBUTION/LSE SEGMENT		SUB-SEGMENT	DESIGNATION DATE
Gerry Adamski	Vice President of Standards, NERC	At-Large	08/29/2007
Andy Rodriquez	Director of Standards Development, North American Electric Reliability Corporation (NERC)	At-Large	02/03/2011
Lee Hall	Coordination Manager – Power Services, Bonneville Power Administration	Other	10/24/2008
James R. Manning	Senior Engineer – Transmission Resources, North Carolina Electric Membership Corporation	Muni/Coop	01/03/2011
Ronald C. Snead	General Manager, System Planning and Business Services, Duke Energy Corp.	IOU	06/18/2010
END USER SEGMENT		**SUB-SEGMENT**	**DESIGNATION DATE**
Mark W. Hackney	Regional Director – Transmission, Open Access Technology International, Inc.	At-Large	06/29/2010
INDEPENDENT GRID OPERATORS/PLANNERS SEGMENT		**SUB-SEGMENT**	**DESIGNATION DATE**
Paul Wattles	Supervisor Demand Side Programs, Electric Reliability Council of Texas (ERCOT)		06/15/2007
Bill Blevins	Sr. Market Support Analyst, Electric Reliability Council of Texas (ERCOT)		06/15/2007
Heather Sanders	Renewable Integration Support Manager, California ISO		02/16/2010
Robert Coughlin	Principal Scientist Reliability & Operations Compliance, ISO New England, Inc.		06/15/2007
Eric Winkler	Project Manager – FCM and Tariff Administration, ISO New England, Inc.		06/12/2009
Cheryl Mendrala	Principal Engineer, ISO New England, Inc.		03/31/2008
Marie Knox	Sr. Standards Compliance Analyst, Midwest ISO		08/31/2009
Dean Hartung	Manager Real Time Market Operations, PJM Interconnection, LLC		06/15/2007
Cathy Wesley	Sr. Analyst, PJM Interconnection, LLC		09/05/2008
Carl Monroe	Sr. Vice President Operations & Chief Operating Officer, Southwest Power Pool		06/15/2007
Greg Campoli	Supervisor – Reliability Compliance and Assessment, New York ISO		08/30/2007
Diana Pommen	Director Interjurisdictional Affairs, Alberta Electric System Operator		02/12/2008
Jimmy Womack	Manager-Tariff Administration, Southwest Power Pool		04/03/2008
Terry Bilke	Director Standards Compliance and Strategy, Midwest ISO		03/06/2009
TECHNOLOGY AND SERVICES		**SUB-SEGMENT**	**DESIGNATION DATE**

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 EXECUTIVE COMMITTEE ALTERNATES – Retail Gas Quadrant

SERVICE PROVIDERS/SUPPLIERS SEGMENT		DESIGNATION DATE
Paul Cherevka	Project Manager Data Warehouse, Dominion Retail	06/28/2005

DISTRIBUTORS SEGMENT		DESIGNATION DATE
Joe Stengel	Manager, Federal Regulatory Affairs, Philadelphia Gas Works (American Public Gas Association (APGA))	01/01/2002

END USERS/PUBLIC AGENCIES SEGMENT		DESIGNATION DATE

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July 29, 2011

TO: NAESB Wholesale Electric, Wholesale Gas and Retail Gas and Electric Quadrant Executive Committee Members, Alternates and Interested Industry Participants

FROM: Rae McQuade, NAESB President

RE: Quadrant Executive Committee Meeting Announcements and Draft Agendas with links to Meeting Materials – Highlighted with Additional Materials

NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETINGS
Hosted by El Paso Western Pipeline, Colorado Springs, CO

First, let me thank El Paso Western Pipeline and Bill Griffith for the generosity and commitment to the NAESB organization through hosting this series of meetings. Without such support, it would be very difficult to maintain the NAESB budget and provide various locations around the country to encourage attendance at the NAESB in-person meetings. Below are the meeting arrangements:

Where:	El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO
Contact:	Veronica Thomason, 713-356-0060
When:	Tuesday, August 16 -- 10:00 a.m. to 4:00 p.m. MT – Wholesale Electric Quadrant
	Wednesday, August 17 -- 10:00 a.m. to 4:00 p.m. MT – Retail Gas Quadrant and Retail Electric Quadrant
	Thursday, August 18 -- 9:00 a.m. to 3:00 p.m. MT – Wholesale Gas Quadrant

The materials for the meeting will be emailed to the participants and posted on the web site shortly. In an effort to control costs and be more environmentally aware, we are not printing Executive Committee books any longer although they will be posted in an assembled pdf document for each quadrant meeting, in addition to the links to the native formatted documents provided in the agendas. For agenda items where materials are already available and have been sent to you in prior communications, or posted on the web site, the links to those documents are included in the agenda for your convenience, and to help you prepare for the meetings. The links are formatted in blue underlined text. As the meeting approaches, this agenda with additional links to documents will be provided, along with the pdf assembled books.

If you plan to attend any of the above EC meetings and have not already RSVPed to our office through the other announcements, please do so at your earliest convenience to the NAESB office (naesb@naesb.org) so that proper meeting arrangements can be made by NAESB and our host. If you are an EC member and are not attending but have a specific designated alternate that you wish to represent you and vote for you at the Executive Committee meeting, please so notify the office when you RSVP that you are unable to attend.

Travel information is posted on the NAESB web site on the EC pages and can be directly accessed from the following link: http://www.naesb.org/pdf4/ec081611ma.doc. If you plan to participate by conference call, the information to do so is provided in this document. The EC meetings will be web cast as well. The meetings, conference calling and web casting is open to any interested party.

As always, the chair reserves the right to extend the time of the meeting to ensure that agenda items are addressed. The times indicated on the agenda will be followed to ensure that agenda items are allotted appropriate time slots. Should an agenda item conclude earlier than its stated time slot, the remaining time could be allotted to other agenda items at the discretion of the chair.

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There are other NAESB subcommittee meetings being held in conjunction with the EC meetings. They are held in various locations, and available via conference call and web cast, and upon advance request[1] for WGQ Joint IR/Technical subcommittee meetings. The details are provided in the following table.

Date	Time	Meeting/Location
Monday, August 15	10 am to 11 am MT Room 602	Retail Glossary Meeting Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 1301 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/retail_bps.asp
Monday, August 15	11 am to 3 pm MT Room 602	Retail BPS Meeting – Day 1 of 2 Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 1301 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/retail_bps.asp
Tuesday August 16	10 am to 4 pm MT Room 670	WEQ EC Meeting Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 2843 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/weq/weq_ec.asp
Tuesday August 16	9 am to 3 pm MT Room 602	Retail BPS Meeting – Day 2 of 2 Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 1301 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/retail_bps.asp
Tuesday August 16	9 am to 4 pm MT Room 604	WGQ IR/Technical Subcommittees Meeting – Day 1 of 2 Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference calling and web casting not available unless requested in advance with subcommittee chair approval NAESB web page: http://www.naesb.org/WGQ/ir.asp

[1] To set up phone call in capability for the WGQ IR/Technical meetings requires request from attendees unable to participate in person.

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Date	Time	Meeting/Location
Wednesday, August 17	10 am to 4 pm MT Room 670	Retail EC Meeting by phone/web cast/ for in person attendance, please join NAESB staff Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 6862 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/REQ/req_ec.asp
Wednesday, August 17	8 am to 3 pm MT Room 602	WEQ OASIS Subcommittee – Day 1 of 2 Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 2695 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/WEQ/weq_oasis.asp
Wednesday, August 17	9 am to 4 pm MT Room 604	WGQ IR/Technical Subcommittees Meeting – Day 2 of 2 Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference calling and web casting not available unless requested in advance with subcommittee chair approval NAESB web page: http://www.naesb.org/WGQ/ir.asp
Thursday, August 18	9 am to 3 pm MT Room 670	WGQ EC Meeting Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 8724 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/WGQ/ec.asp
Thursday, August 18	8 am to 12 pm MT Room 602	WEQ OASIS Subcommittee – Day 2 of 2 Location: El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 2695 Web Cast: http://www.readytalk.com (please use same codes) NAESB web page: http://www.naesb.org/WEQ/weq_oasis.asp

Please feel free to call the NAESB office should you have any questions or comments. Instructions for dialing in or participating on the web casts follow.

Best Regards, *Rae*

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CONFERENCE CALLING AND WEB CONFERENCING INSTRUCTIONS

FOR THE EXECUTIVE COMMITTEE AND RELATED SUBCOMMITTEE MEETINGS

AUGUST 16-18, 2011

This conference call, as all NAESB meetings and conference calls, is open to any interested party.

To join the conference call:

- Dial the 11-digit toll free phone number (provided in the preceding chart – specific to the meeting and date)
- An automated attendant will ask you to enter a seven-digit access code (provided in the preceding chart – specific to the meeting and date)
- The automated attendant will ask you to record your name.
- Please note, if the conference leader has not yet initiated the conference call, you will be placed on hold until the conference leader starts the conference.
- The automated attendant will then ask you for a four-digit security code (provided in the preceding chart – specific to the meeting and date)

Please place your phone on mute unless you are speaking. For those participants that do not have a mute feature on your phone, please press (*6) to mute your phone and (*7) to un-mute your phone. Putting the conference call on hold may cause music to be played over the discussion and if so, the NAESB office will contact the conference call administrator to have the line disconnected.

To join the web conference, go to www.readytalk.com and enter the same access code and security code. Please note that if the conference leader has not yet initiated the web conference, you will view a screen that states, "The Chairperson has not yet arrived. Please standby for your web conference to begin."

ReadyTalk recommends that you test your browser and network connections for compatibility prior to participating in a web conference. To do so, go to http://test.callinfo.com. If you have problems joining a conference call or need technical assistance, please contact ReadyTalk Customer Care, 1-800-843-9166. Please contact the NAESB Office (713-356-0060 or naesb@naesb.org) should you need any additional information or have questions or comments.

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE ELECTRIC QUADRANT DRAFT AGENDA

Tuesday, August 16, 2011 – 10:00 am to 4:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

#	Agenda Item
1.	Welcome

- Antitrust Guidelines http://www.naesb.org/misc/antitrust_guidance.doc
- Welcome to members and attendees
- Quorum Establishment: Roll Call of WEQ EC Members and Alternates: http://www.naesb.org/pdf4/ec_terms.pdf (EC) and http://www.naesb.org/pdf4/alt_ec_members.pdf (EC Alt)

2. Consent Agenda (simple majority to approve)

- Adoption of Agenda http://www.naesb.org/pdf4/ec081611a.docx
- Adoption of the EC Meeting Minutes:
  - February 1, 2011: http://www.naesb.org/pdf4/weq_ec020111dm.doc
  - March 21, 2011: http://www.naesb.org/pdf4/weq_ec032111dm.doc
  - June 30, 2011: http://www.naesb.org/pdf4/weq_ec063011dm.doc, proposed redlines submitted by E. Skiba, Midwest ISO: http://www.naesb.org/pdf4/weq_ec081611w1.doc
- Adoption of changes to the 2011 WEQ Annual Plan to be proposed to the Board of Directors: http://www.naesb.org/misc/weq_2011_annual_plan_062311.docx

3. Overview of Standards Development – Parallel Flow Visualization

- Discussion on Progress and Possible EC Vote on Direction (simple majority)
  - Two-Tier Firm Curtailment Cover Letter: http://www.naesb.org/pdf4/weq_ec081611w4.pdf
  - Attachment 1: Two-Tier Firm Curtailment Overview: http://www.naesb.org/pdf4/weq_ec081611w5.doc
  - Attachment 2: Procedural History of Two-Tier Firm Curtailment: http://www.naesb.org/pdf4/weq_ec081611w6.doc
  - Attachment 3: Policy Concern Position Paper: http://www.naesb.org/pdf4/weq_ec081611w7.doc
  - Attachment 4: No Policy Concern Position Paper: http://www.naesb.org/pdf4/weq_ec081611w8.doc

4. Overview of Standards Development – OASIS Network Integration Transmission Services
5. Progress Report on Demand Side Management/Energy Efficiency

- FERC Activities and DR Implementation Plan
- SEE Action
- Retail EE Efforts and retail DR Phase 2 efforts

6. e-Tag and Dodd-Frank Act Discussion
7. Standards Review Subcommittee Updates and Coordination of Glossary Terms
8. Procedures Review – Roles and Responsibilities

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE ELECTRIC QUADRANT DRAFT AGENDA

Tuesday, August 16, 2011 – 10:00 am to 4:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

#	Agenda Item

9. Subcommittee Updates

- Triage Subcommittee: http://www.naesb.org/pdf4/tr072511agenda.doc (new requests) , http://www.naesb.org/pdf4/tr072511disposition.docx (disposition)
- Business Practices Subcommittee (BPS): http://www.naesb.org/pdf4/weq_ec081611w3.ppt may be addressed in agenda item 3
- DSM-EE Subcommittee – addressed in agenda item 5
- OASIS Subcommittee: Report – a portion may be addressed in agenda item 4, SAMTS update, next steps
  - Request for formal comments on WEQ recommendations due September 8, 2011: http://www.naesb.org/pdf4/weq_080911_reqcom.doc
- Joint Electric Scheduling Subcommittee (JESS)
- Standards Review Subcommittee (SRS): http://www.naesb.org/pdf4/weq_ec081611w2.ppt may be addressed in agenda item 7
- Glossary Efforts

10. Publication Schedule Review

- Publications: WGQ Publication Schedule (Version 2.1): http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc, scheduled for July 2012
- WEQ Publication Schedule (Version 2.2): http://www.naesb.org/misc/weq_publication_schedule_ver2_2.doc, scheduled for September 2011
- Retail Publication Schedule (Version 1.4): http://www.naesb.org/misc/retail_publication_schedule_ver1_4.doc, scheduled for April 2012
- Individual Books Availability in New Publications

11.. Board of Directors, Board Committee and Regulatory Updates:

- Board Updates – Board Meeting June 23, 2011: http://www.naesb.org/pdf4/bd062311dm.doc
- Board Critical Infrastructure Efforts: http://www.naesb.org/pdf4/bd_cic_072811notes.doc
- Board Certification Efforts – PKI WEQ-012 Standards
- Electric Industry Registry – WebRegistry Status: http://www.naesb.org/pdf4/registry_transfer_update_080911.pdf
- Regulatory Efforts: *(summaries only are included in the assembled book for the following efforts)*
  - August 5, 2011 – First meeting of the CFTC Data Standardization Subcommittee: http://www.cftc.gov/PressRoom/PressReleases/pr6080-11.html, http://www.cftc.gov/ucm/groups/public/@newsroom/documents/file/agenda080511.pdf
  - July 21, 2011 - FERC Order No. 1000, "Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities: http://www.ferc.gov/whats-new/comm-meet/2011/072111/E-6.pdf
  - July 7, 2011 – Smart Grid Filing: http://www.naesb.org/pdf4/ferc_070711_smartgrid_standards.pdf
  - June 20, 2011 – WEQ Minor Corrections Filing: http://www.naesb.org/pdf4/ferc_062011_weq_minor_corrections_v002.1.pdf
  - April 30, 2011 - Demand Response Filing:

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE ELECTRIC QUADRANT DRAFT AGENDA

Tuesday, August 16, 2011 – 10:00 am to 4:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

#	Agenda Item

http://www.naesb.org/pdf4/ferc_043011_weq_demand_response_standards.pdf

- March 9, 2011 – Progress Report on Coordination of Requests Across Multiple Transmission Systems : http://www.naesb.org/pdf4/naesb_samts_status_report_ferc_030911.pdf
- March 2, 2011: NAESB Comments on Integration of Variable Energy Resources: http://www.naesb.org/pdf4/naesb_comments_ver_integration_nopr_030211.pdf
- March 2, 2011: NAESB Comments on Smart Grid Interoperability Standards: http://www.naesb.org/pdf4/naesb_comments_smartgrid_interop_030211.pdf
- February 7, 2011: NAESB Comments on Federal Agency Participation in Standardization: http://www.naesb.org/pdf4/naesb_comments_nist_effectiveness_020711.doc

12. Other Business
    - Meeting Schedule 2011**:** http://www.naesb.org/misc/2011_schedule.doc
    - Preparation for 2012 Annual Plan

    Adjourn

Attire – Business Casual

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
RETAIL QUADRANTS DRAFT AGENDA
Wednesday, August 17, 2011 – 10:00 am to 4:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

#	Agenda Item

1. Welcome
   - Antitrust Guidelines http://www.naesb.org/misc/antitrust_guidance.doc (Guidance)
   - Welcome to members and attendees
   - Quorum Establishment: Roll Call of Retail EC Members and Alternates: http://www.naesb.org/pdf4/ec_terms.pdf (EC) and http://www.naesb.org/pdf4/alt_ec_members.pdf (EC Alt)
2. Consent Agenda (simple majority to approve)
   - Adoption of Agenda: http://www.naesb.org/pdf4/ec081611a.docx
   - Adoption of the Meeting Minutes:
     - May 4, 2011: http://www.naesb.org/pdf4/retail_ec050411dm.doc
     - July 7, 2011 (REQ Members Only): http://www.naesb.org/misc/req_ec070711dm_rev_pp.docx
   - Adoption of changes to the 2011 Retail Annual Plan to be proposed to the Board of Directors: http://www.naesb.org/misc/retail_2011_annual_plan_072911.docx
3. Review and Consider for Vote Recommendation for Supplier Marketing Practices (Annual Plan Item No. 7) – super majority vote
   - Recommendation: http://www.naesb.org/pdf4/retail_2011_ap_7_rec.doc
   - Request for Comments due August 12: http://www.naesb.org/pdf4/retail_071311_reqcom.doc
   - Comments:
     - B. Barkas, Dominion Retail, Inc.: http://www.naesb.org/pdf4/retail_071311_dominion_retail.pdf
4. Review and Consider for Vote Recommendation R10008 Smart Grid OpenADE Standards for Energy Usage Information (Annual Plan Item No. 8(c)) – super majority vote for REQ members only
   - Recommendation: http://www.naesb.org/pdf4/r10008_rec_070711.docx
   - Request for Comments due August 8: http://www.naesb.org/pdf4/req_070711_reqcom.doc
   - Comments:
     - M. Dienhart, Xcel Energy: http://www.naesb.org/pdf4/req_070711_xcel_energy.xls
     - I. O'Neill, Southern California Edison: http://www.naesb.org/pdf4/req_070711_sce.xls
     - R. Vader, DTE Energy: http://www.naesb.org/pdf4/req_070711_dte.docx
     - A. Fishman, Edison Electric Institute: http://www.naesb.org/pdf4/req_070711_eei.doc
     - C. King, eMeter: http://www.naesb.org/pdf4/req_070711_emeter.doc
     - L. Tillman, on behalf of Southern Company Services: http://www.naesb.org/pdf4/req_070711_coverletter_scs.pdf (cover letter), http://www.naesb.org/pdf4/req_070711_scs.pdf (comments)

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
RETAIL QUADRANTS DRAFT AGENDA
Wednesday, August 17, 2011 – 10:00 am to 4:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

#	Agenda Item

5. Progress Report on Demand Side Management/Energy Efficiency
   - FERC Activities and DR Implementation Plan
   - SEE Action
   - Retail EE Efforts and retail DR Phase 2 efforts
6. Retail Quadrants Membership and Status of Retail Restructuring:
   - Membership Report: http://www.naesb.org/misc/2011_membership_report_071211.doc
7. Subcommittee Updates (meeting materials for updates will be provided by leadership as they are available):
   - Triage Subcommittee: http://www.naesb.org/pdf4/tr072511agenda.doc (new requests), http://www.naesb.org/pdf4/tr072511disposition.docx (disposition)
   - Business Practices Subcommittee (BPS) and Texas Task Force
   - Technical Electronic Implementation Subcommittee (TEIS)
   - Glossary Efforts
   - Demand Side Management/Energy Efficiency (covered in agenda item 5)
   - Smart Grid
8. Publication Schedule Review
   - Publications: WGQ Publication Schedule (Version 2.1): http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc, scheduled for July 2012
   - WEQ Publication Schedule (Version 2.2): http://www.naesb.org/misc/weq_publication_schedule_ver2_2.doc, scheduled for September 2011
   - Retail Publication Schedule (Version 1.4): http://www.naesb.org/misc/retail_publication_schedule_ver1_4.doc, scheduled for April 2012
   - Individual Books Availability in New Publications
9. Board of Directors, Board Committee and Regulatory Updates
   - Board and Board Committee Updates – Board Meeting June 23, 2011: http://www.naesb.org/pdf4/bd062311dm.doc
   - Board Critical Infrastructure Efforts: http://www.naesb.org/pdf4/bd_cic_072811notes.doc
   - Regulatory Updates:
     - NARUC Annual Meeting Update
     - July 7, 2011 – NAESB Smart Grid Filing: http://www.naesb.org/pdf4/ferc_070711_smartgrid_standards.pdf *(summary only included in assembled book)*
     - July 19, 2011 – FERC Ruling on Smart Grid Interoperability Standards, Docket No. RM11-2-000: http://www.ferc.gov/EventCalendar/Files/20110719143912-RM11-2-000.pdf
10. Other Business
    - Meeting Schedule 2011**:** http://www.naesb.org/misc/2011_schedule.doc
    - Preparation for 2012 Annual Plan

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#	Agenda Item
11.	Adjourn

Attire – Business Casual

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE GAS QUADRANT DRAFT AGENDA
Thursday, August 18, 2011 – 9:00 am to 3:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

#	Agenda Item

1. Welcome

   - Antitrust Guidelines http://www.naesb.org/misc/antitrust_guidance.doc (Guidance)
   - Welcome to members and attendees
   - Quorum Establishment: Roll Call of WGQ EC Members and Alternates: http://www.naesb.org/pdf4/ec_terms.pdf (EC) and http://www.naesb.org/pdf4/alt_ec_members.pdf (EC Alt)

2. Consent Agenda (simple majority to approve)

   - Adoption of Agenda: http://www.naesb.org/pdf4/ec081611a.docx
   - Adoption of the Meeting Minutes:
     - May 5, 2011: http://www.naesb.org/pdf4/wgq_ec050511dm.doc, proposed redlines submitted by D. Davis, Williams Gas Pipeline: http://www.naesb.org/pdf4/wgq_ec081811w1.doc
   - Adoption of changes to the 2011 WGQ Annual Plan to be proposed to the Board of Directors: http://www.naesb.org/misc/wgq_leadership062211a1_redline.docx

3. Consideration and Possible Vote on Minor Corrections (simple majority to approve) – please note that if the linked document is a request, it is under consideration by the Information Requirements/Technical Subcommittees and is not yet prepared for an EC vote, but it may be presented for vote should the IR/Tech Subcommittees prepare the recommendations prior to August 18.

   The minor corrections available for vote now are indicated by an asterisk (*), and the minor corrections are separated into those to be applied to Version 2.0 and those to be applied to the final actions that will compose Version 2.1.

   Version 2.0 applications:

   - MC11017 – For NAESB WGQ Version 2.0, minor correction to correct the code values for the data element in 'Allowable Re-Release Indicator' in data set, Officer (NAESB WGQ Standard No. 5.4.24).
     * Minor Correction Code Value Recommendation: http://www.naesb.org/pdf4/wgq_mc11017_rec_060711.doc
   - MC11020 – For NAESB WGQ Version 2.0, minor correction of inadvertent typographical error in published NAESB Standard 6.3.1 - NAESB Base Contract for Sale and Purchase of Natural Gas dated September 5, 2006.
     * Minor Correction Recommendation: http://www.naesb.org/pdf4/wgq_mc11020.doc
   - MC11022 – For NAESB WGQ Version 2.0, minor correction to the conditions associated with the download of the Bid (NAESB WGQ Standard No. 5.4.25) for the following data elements: Bid Minimum Quantity - Contract and Bid Minimum Quantity – Location. Such review should consider the Bidder's selection in the Bidder Lesser Quantity Indicator data element. Minor correction to the conditions associated with the download of the Offer (NAESB WGQ Standard No. 5.4.24) for the following data elements: Minimum Offer Quantity – Contract, Minimum Offer Quantity – Location, Minimum Term, Minimum Acceptable Percentage of Maximum Tariff Rate, and Minimum Acceptable Rate. Such review should consider the Releaser's selection in the Disclose Indicator, Releasing Shipper Lesser Quantity Indicator, Shorter Term Indicator, and Minimum Rate Disclosure Indicator. This minor correction is linked to C11002 and C11003.
     Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11022.doc

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#	Agenda Item

- MC11023 – Errata for NAESB WGQ Version 2.0 - Correct the Data Element Cross Reference to ASCX12 for the N1 sub-detail usages for the data elements Upstream Identifier Code/Upstream Identifier Proprietary Code and Downstream Identifier Code/Downstream Identifier Proprietary Code in the column 'Usage with Nominator's Tracking ID P N T U' from 'nu nu nu nu' to 'M C nu C'
  * Minor Correction Recommendation: http://www.naesb.org/pdf4/wgq_mc11023_rec_072811.doc
- MC11024 – For NAESB WGQ Version 2.0, minor correction to add the code value "Kansas Ad Valorum Tax Refund" for data element "Charge Type" in data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1).
  Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11024.docx

Version 2.1 applications:

- MC11006 – For NAESB WGQ Version 2.1, Add a new Nomination Quick Response Validation Codes - To the Nomination Quick Response document (1.4.2), add new Nominations Quick Response Validation Codes (Sub-detail).
- Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11006.doc
- MC11007 – For NAESB WGQ Version 2.1, for NAESB WGQ Standard No. 5.4.21: Transactional Reporting - Firm, add a code value to the Sender's Option data element "Capacity Type Indicator" for capacity that is "Primary thru Storage".
- Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11007.doc
- MC11018 – For NAESB WGQ Version 2.1, minor correction to add one code value for the data element Reduction Reason the data sets, Confirmation Response (NAESB WGQ Standard No. 1.4.4), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6).
  * Minor Correction Code Value Recommendation: http://www.naesb.org/pdf4/wgq_mc11018_rec_060711.doc
- MC11019 – For WGQ Version 2.1, Add the code values 'Swing Service Overtake' and 'Unauthorized Take' for the data element "Transaction Type" in the following data sets: NAESB WGQ Standard No. 2.4.3 – Allocation, NAESB WGQ Standard No. 2.4.4 – Shipper Imbalance and NAESB WGQ Standard No. 3.4.1 – Transportation/Sales Invoice.
  Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11019.doc
- MC11021 – For NAESB WGQ Version 2.1, add the code value 'Reservation/Enhanced Nomination Service' for data element 'Transaction Type" in data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1).
  Minor Correction Code Value Request: http://www.naesb.org/pdf4/wgq_mc11021.doc

4. Review and consider for vote R10005 - Modify 5.3.26 to eliminate possible disputes over consequences associated with Bid Basis' not selected by Releasing Shipper (super majority vote)
   - Recommendation: http://www.naesb.org/pdf4/r10005_rec.doc
   - Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc
   - Comments due August 11, 2011 – none received
5. Review and consider for vote R09008 - Add two business conditional data elements to the Offer Upload, NAESB WGQ Standard 5.4.7 for (1) Responsibility for Out of Path Overrun and (2) Out of Path Location Changes. These data elements should be conditional in standards 5.4.1 and 5.4.3 (super majority vote)
   - Recommendation: http://www.naesb.org/pdf4/r09008_rec.doc
   - Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc (*see agenda item 4 in assembled book*)
   - Comments due August 11, 2011 – none received

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WHOLESALE GAS QUADRANT DRAFT AGENDA
Thursday, August 18, 2011 – 9:00 am to 3:00 pm MT
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#	Agenda Item

6. Review and consider for vote R09009- Add four business conditional data elements to the imbalance trading NAESB WGQ data sets 2.4.11—2.4.16 (super majority vote)
   - Recommendation: http://www.naesb.org/pdf4/r09009_rec.doc
   - Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc (*see agenda item 4 in assembled book*)
   - Comments due August 11, 2011 – none received
7. Review and consider for vote 2011 WGQ Annual Plan Item 6 – Decline to implement any revisions or modification to 2006 NAESB Base Contract after industry input and discussion under Annual Plan Item 6 (Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Review is to include corresponding updates to other related documents (e.g. Canadian Addendum, ISDA Amendment and Model Credit Support Addendum and Frequently Asked Questions))" (simple majority vote)
   - Recommendation: http://www.naesb.org/pdf4/wgq_2011_ap_6_rec_070611.doc
   - Request for Comments: http://www.naesb.org/pdf4/wgq_070611reqcom.doc
   - Comments due August 8, 2011 – none received
8. Review and consider for vote R11004 (MC11001-04) - For NAESB WGQ Version 2.1, add the code values 'Non-Renewal Charge' and 'AOS' for the data element "Rate Identification Code" in data sets: Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20), Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21), Offer (NAESB WGQ Standard No. 5.4.24), Bid (NAESB WGQ Standard No. 5.4.25) and Award Download (NAESB WGQ Standard No. 5.4.26). (super majority vote)
   - Recommendation: http://www.naesb.org/pdf4/wgq_mc11001-04_r11004_rec.doc
   - Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc (*see agenda item 4 in assembled book*)
   - Comments due August 11, 2011 – none received
9. Review and Consider C11002: Clarification or interpretation request: Clarify the effects of Bidder Lesser Quantity Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.25. Does the Offer's Disclose Indicator or Releasing Shipper Lesser Quantity Indicator have any effect on the disclosure of the minimum condition elements for Bids.

   As the EC meeting is taking place during the comment period, only a discussion and review is allowed. Depending on the comments received, the vote may occur notationally after the comment period concludes. The required vote is a super majority.

   The portion of clarification request C11002 determined to be a request for minor correction and transferred to the Information Requirements Subcommittee has been assigned minor correction number MC11022, see agenda item 3.
   - Interpretation: http://www.naesb.org/pdf4/c11002_rec.docx
   - Request for Comments: http://www.naesb.org/pdf4/wgq_072611_reqcom.doc
   - Comments due August 26, 2011 – none received

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE GAS QUADRANT DRAFT AGENDA
Thursday, August 18, 2011 – 9:00 am to 3:00 pm MT
El Paso Western Pipeline Offices, 2 North Nevada Avenue, Colorado Springs, CO

#	Agenda Item
10.	Review and Consider C11003: Clarification or interpretation request: Clarify the effects of Disclosure Indicator, Minimum Rate Disclosure Indicator, Releasing Shipper Lesser Quantity Indicator, and Shorter Term Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.24. As the EC meeting is taking place during the comment period, only a discussion and review is allowed. Depending on the comments received, the vote may occur notationally after the comment period concludes. The required vote is a super majority. The portion of clarification request C11003 determined to be a request for minor correction and transferred to the Information Requirements Subcommittee has been assigned minor correction number MC11022, see agenda item 3. • Interpretation: http://www.naesb.org/pdf4/c11003_rec.docx • Request for Comments: http://www.naesb.org/pdf4/wgq_072611_reqcom.doc (*see agenda item 9 in assembled book*) • Comments due August 26, 2011 – none received
11.	Discussion on NAESB WGQ Standard No. 5.3.2 and possible need for a minor correction or request for modification: http://www.naesb.org/misc/wgq_5-3-2_standard_ver2-0.doc
12.	Subcommittee Updates (meeting materials for updates will be provided by leadership as they are available): • Triage Subcommittee: http://www.naesb.org/pdf4/tr072511agenda.doc (new requests), http://www.naesb.org/pdf4/tr072511disposition.docx (disposition) • Business Practices Subcommittee (BPS) • Electronic Delivery Mechanisms Subcommittee (EDM) • Information Requirements Subcommittee (IR)/Technical Subcommittee • Interpretations Subcommittee • Contracts Subcommittee
13.	Publication Schedule Review • Publications: WGQ Publication Schedule (Version 2.1): http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc, scheduled for July 2012 • WEQ Publication Schedule (Version 2.2): http://www.naesb.org/misc/weq_publication_schedule_ver2_2.doc, scheduled for September 2011 • Retail Publication Schedule (Version 1.4): http://www.naesb.org/misc/retail_publication_schedule_ver1_4.doc, scheduled for April 2012 • Individual Books Availability in New Publications
14.	Board of Directors, Board Committee and Regulatory Updates (no votes or action to be taken): • Board and Board Committee Updates – Board Meeting June 23, 2011: http://www.naesb.org/pdf4/bd062311dm.doc • Board Critical Infrastructure Efforts: http://www.naesb.org/pdf4/bd_cic_072811notes.doc • Regulatory Updates – • June 28, 2011 Filing of Minor Corrections: http://www.naesb.org/pdf4/ferc_062811_wgq_minor_corrections_v1.9_2.0.pdf (*summary only in assembled book*)

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#	Agenda Item
15.	Other Business • Meeting Schedule 2011**:** http://www.naesb.org/misc/2011_schedule.doc • Preparation for 2012 Annual Plan Adjourn

Attire – Business Casual

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June 16, 2011

TO: NAESB Quadrant Executive Committee Members, Alternates and Interested Industry Participants

FROM: Cory Galik Cummings, Staff Attorney

RE: Wholesale Gas Quadrant Executive Committee Draft Minutes

NORTH AMERICAN ENERGY STANDARDS BOARD
WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE MEETING
DRAFT MINUTES
May 5, 2011

1. Welcome

Mr. Buccigross opened the meeting and welcomed the Wholesale Gas Quadrant (WGQ) Executive Committee (EC) members and other participants. Ms. Cummings provided the antitrust guidance and called the roll of the WGQ EC members and alternates. Quorum was established.

2. Consent Agenda

Ms. Davis moved to adopt the consent agenda, which included adoption of the February 3, 2011 meeting minutes as revised by Ms. Davis and changes to the 2011 Annual Plan to be proposed to the Board of Directors. Ms. Burch seconded the motion. The motion passed without opposition.

3. Consideration and Vote on Minor Corrections

Ms. Davis reviewed MC11013, MC11014 and MC11016. The first two minor corrections were processed jointly. Ms. Davis moved, seconded by Ms. Van Pelt, to approve the minor corrections. The motion passed unanimously.

4. Review and Consider for Vote on C10001

Mr. Love provided the review of C10001, which was a clarification request of the word "tariff" under informational postings. NAESB WGQ Standards No. 4.3.23 does not specify if the category of tariff under information postings includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition. The subcommittee reviewed the history of the standard and developed clarification that the word "tariff" referred to an open access tariff. Ms. Burch moved, seconded by Ms. Van Pelt to adopt C10001. The motion was two votes short of approval, and was sent out for notational ballot to those WGQ EC members not present at the meeting.

5. Review and Consider for vote on R10009

Ms. Davis provided the review of R10009 to add sender's option data element "Open Season ID" to Transactional Reporting – Firm Transportation to NAESB WGQ Standard No. 5.4.21. Ms. Van Pelt moved, seconded by Ms. Davis, to approve the recommendation. The motion was three votes short of approval and was sent out for notational ballot to those WGQ EC members not present at the meeting. After the notational ballot period concluded, the motion to adopt the recommendation passed.

6. Update on Subcommittee Activities

Triage Subcommittee: Ms. McQuade reviewed the triage report and noted that requests R11007 through R11012 were assigned to the WGQ Business Practice Subcommittee.

Business Practice Subcommittee (BPS): Ms. Van Pelt provided an update of the BPS activities. In particular, she noted that BPS has focused its efforts on WGQ Annual Plan Item 7 – Location Codes. The BPS began to discuss this item in November. The subcommittee reviewed location codes and how they currently exist. Ms. Van Pelt and Mr. Love created a work paper to revise the standards. This work product was reviewed at the February EC meeting, after which the subcommittee took a straw vote on the proposed standards and sent them out for an informal comment period. The WGQ BPS will review those comments at its next meeting. Currently, there are three federal regulations

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that address the use of common location codes. The subcommittee wants to ensure that the FERC is kept informed of the proposed changes now that the subcommittee has defined those changes. It is hoped that the FERC staff can give some indication of whether they will support the direction to use of proprietary codes rather than the HIS common codes use nowfor location points. For points that have multiple codes, the current IHS system provides data that allows those codesto be linked. Depending on the use of the codes by the market and the regulators, there may be requirements defined for the use of proprietary codes.

Mr. Love reviewed the work paper that he helped created. Initially, the code was to be a unique number assigned to points on the interstate grid. It was to have some basic characteristics in the code value that would identify the point; it was to be an intelligent code. It was later determined that the grid codes did not work as originally intended. As an alternative, DRN was adopted as the "common code" for the industry, but it is not a unique code. Because it is assigned to a point on an individual pipeline system, each interconnect has two DRNs, in addition to any proprietary codes, which results in up to four codes at one point. The BPS concluded that removing reference to the DRN would have little impact, if any, on the commercial operations of the industry. Doing so would not change how the confirmation process would work because there would still be two unique numbers at the interconnection. The outstanding issue is the need for the accompanying data and the possibility of linking codes at the same location point.

Ms. Van Pelt reviewed the issues related to common location codes that were addressed at the subcommittee level: 1) some pipelines only have DRNs and do not have proprietary codes. The BPS addressed this issue by not precluding the use of DRNs, as a pipeline could continue to use those numbers and transfer them over as proprietary codes; 2) the uniqueness of the DRN was questioned. The subcommittee addressed this issue by using a FERC ID or DUNS, which identifies that a location is unique for a pipeline, in conjunction with the proprietary code to ensure uniqueness; 3) the pipelines expressed concern with bearing the costs of the DRNs. It was noted that a pipeline's proprietary codes are familiar to its customers because they have been in use for a long time.

The purpose of the informal comments and the lengthy discussions at the EC meetings was to ensure there will be industry consensus on any proposed changes prior to the IR/Technical subcommittee's development efforts. It was also important to ensure the FERC was aware of the proposed changes, how they may impact the three regulations that reference common codes, and the expectations of the FERC for its use of common codes.

Ms. McQuade noted that, prior to GISB, she chaired a committee at INGAA to build these codes to the specifications of the pipelines. It was not accidental that there were two codes at intersects; it was intentionally designed that way by the pipelines. It went through several ownerships over the years and the markets have changed since its inception. If the reasons for common codes have changed, that should be stressed. She also suggested passing the recommendation prior to submitting the work to IR/Technical. The formal comment period prior to the EC vote would provide a sense of the industry's opinion on this change. Ms. Davis agreed. She did not want to spend the energy working on this item in IR/Technical unless it was known that the organization would adopt it and that there was some indication that it would also be acceptable to the FERC. Ms. Van Pelt noted that if there was industry consensus and it passed through the NAESB process, it would have broad consensus which should have some consideration when the FERC was reviewing the NAESB modifications. FERC staff suggested via email that NAESB hold a BPS meeting in Washington DC so FERC staff can attend. NAESB staff is working to arrange such a meeting.

After further discussion, Ms. Van Pelt moved for BPS to continue its work on 2010 WGQ Annual Plan Item 7 – Common Location Codes and consider the informal comments that have been submitted. Mr. Spangler seconded the motion. The motion passed unanimously. The NAESB office will work with the WGQ BPS co-chairs and FERC staff to schedule a meeting in Washington, DC.

Electronic Delivery Mechanisms (EDM) Subcommittee: Mr. Burden stated that there has not been any activity by the EDM Subcommittee since the last WGQ EC meeting.

Joint Information Requirements and Technical (IR/Technical) Subcommittees: Ms. Davis provided an update of the IR/Technical Subcommittees. They most recently completed work on the three minor corrections that were voted on today. They also completed work on the ANSI compliance for six data sets, and work on R05027, R10004, R10005, R09008 and R09009. Some of those requests were dependent on the completion of previous requests, and will not be sent to the EC for approval until all of them are completed. The subcommittees also continue to work on their annual

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plan items, in particular the creation of a separate book for informational postings. In the next few months they will begin to address the cleanup items in the annual plan.

Interpretations Subcommittee: Mr. Love reported that the Interpretations subcommittee met to vote out the one interpretation that has been processed this year. Another request, R11001, was initially triaged to the Interpretations subcommittee, but it was subsequently found to be more appropriate for IR. Ms. Davis noted that this was one of the recommendations voted on today.

Contracts Subcommittee: Mr. Sappenfield stated that the Contracts subcommittee continued to narrow its scope of work. To do so, they published a survey, the results of which are posted on the NAESB site.

Publication Schedule: Ms. Rager reviewed the WGQ publication schedule. The next publication is scheduled for July 2012.

7. Board of Directors, Board Committee and Regulatory Updates

Board Updates: Ms. McQuade encouraged participants to review the minutes from the March 24, 2011 Board of Directors meeting. She noted the review of the three prongs of PKI: 1) review the PKI standards to determine if changes are necessary and review them in light of Smart Grid; 2) review the certification for PKI Certificate Authorities (CA) and develop the list of requirements in order to become a CA. This is being addressed by the Board Certification Committee; 3) determine whether or not it makes sense to have only one CA for a period of time. This work is being addressed by the Board Critical Infrastructure Committee.

Retail and Wholesale Electric Activities: The Retail 2011 Annual Plan and the WEQ 2011 Annual Plan were reviewed.

8. Other Business

Ms. McQuade reviewed the 2011 schedule. Ms. Davis asked if the WGQ EC meetings could be moved forward from 10:00 am to 9:00 am local time to accommodate participants flying home that day. There were no objections to this change.

9. Adjourn

Ms. Van Pelt made the motion to adjourn and Mr. Young seconded. The meeting adjourned at 12:07 PM Eastern.

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9. Executive Committee Attendance and Voting Record

WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE		ATTENDANCE	C10001	R10009
PRODUCERS SEGMENT				
Rhonda Denton	BP Energy Company	Phone	Support	Support
Catherine Abercrombie	ConocoPhillips Gas and Power Marketing	In Person	Support	Support
Chuck Cook	ChevronTexaco		Support (NB)	Support (NB)
Richard Smith	Noble Energy			
Mike Shepard	Mewbourne Oil Company		Support (NB)	Support (NB)
PIPELINE SEGMENT				
Bill Griffith	El Paso Natural Gas Company	In Person	Support	Support
Kathryn Burch	Spectra Energy Transmission	In Person	Support	Support
Dale Davis	Williams Gas Pipeline	In Person	Support	Support
Randy Young	Dominion Transmission	In Person	Support	Support
Kim Van Pelt	Panhandle Eastern Pipe Line	In Person	Support	Support
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT				
Rodger Schwecke	Southern California Gas			
Phil Precht	Baltimore Gas and Electric	Phone	Support	Support
Archie Hickerson	AGL Resources			
Craig Colombo	Dominion Resources		Support (NB)	Support (NB)
END USERS SEGMENT				
Norm Spooner	Arizona Public Service Company			
Valerie Crockett	Tennessee Valley Authority	Phone	Support	Support (NB)
Lori Lynn Pennock	Salt River Project			
Simona Patru	Florida Power & Light			
Tina Burnett	The Boeing Company	Phone	Support	Support
SERVICES SEGMENT				
Craig Fleming	Sequent Energy Management			
Lisa Simpkins	Constellation Energy Commodities Group	Phone	Support	Support
Leigh Spangler	Latitude Technologies	In Person	Support	Support
Jim Buccigross	8760 Inc.	In Person	Support	Support
Jeff Jarvis	EnCana Marketing (USA) Inc.	Phone	Support	Support

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10. Other Participants in Attendance

Participant	Organization	Attendance
Christopher Burden	Williams Gas Pipeline	In Person
Cory Cummings	NAESB	In Person
Mark Gracey	Tennesse Gas Pipeline Company	In Person
Tom Gwilliam	Iroquois	In Person
Rachel Hogge	Dominion Transmission	In Person
Rae McQuade	NAESB	In Person
Greg Lander	Capacity Center	Phon
Randy Parker	Exxon Mobile Gas & Power	In Person
Keith Sappenfield	EnCana Oil and Gas	Phone
Veronica Thomason	NAESB	In Person
Ronald Tomlinson	Dominion Transmission Inc	In Person
Roy True	ACES Power	In Person

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June 16, 2011

TO: NAESB Quadrant Executive Committee Members, Alternates and Interested Industry Participants

FROM: Cory Galik Cummings, Staff Attorney

RE: Wholesale Gas Quadrant Executive Committee Draft Minutes

NORTH AMERICAN ENERGY STANDARDS BOARD
WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE MEETING
DRAFT MINUTES
May 5, 2011

1. Welcome

Mr. Buccigross opened the meeting, thanked Aces Power for hosting the meetings this week, and welcomed the Wholesale Gas Quadrant (WGQ) Executive Committee (EC) members and other participants. Ms. Cummings provided the antitrust guidance and called the roll of the WGQ EC members and alternates. Quorum was established.

2. Consent Agenda

Ms. Davis moved to adopt the consent agenda, which included adoption of the February 3, 2011 meeting minutes as revised by Ms. Davis and changes to the 2011 Annual Plan to be proposed to the Board of Directors. Ms. Burch seconded the motion. The motion passed without opposition.

3. Consideration and Vote on Minor Corrections

Ms. Davis reviewed MC11013, MC11014 and MC11016. The first two minor corrections were processed jointly as an errata to Versions 1.9 and/or 2.0. Ms. Davis moved, seconded by Ms. Van Pelt, to approve the minor corrections. The motion passed unanimously.

4. Review and Consider for Vote on C10001

Mr. Love provided the review of C10001, which was a clarification request of the word "tariff" ~~under~~ in the ~~i~~Informational ~~p~~Postings section of Transportation Service Providers web site. NAESB WGQ Standard~~s~~ No. 4.3.23 does not specify if the category of "T~~t~~ariff" under ~~i~~Information ~~p~~Postings navigation menu includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition. The Interpretations ~~s~~Subcommittee reviewed the history of the standard and developed the clarification that the word "tariff" referred to an open access tariff. Ms. Burch moved, seconded by Ms. Van Pelt, to adopt the interpretation C10001. The motion was two votes short of approval, and was sent out for notational ballot to those WGQ EC members not present at the meeting. *[Note: Subsequent to the meeting, the motion passed via notational ballot.]*

5. Review and Consider for vote on R10009

Ms. Davis provided the review of R10009 to add the sender's option data element "Open Season ID" to Transactional Reporting – Firm Transportation ~~to~~- NAESB WGQ Standard No. 5.4.21. Ms. Van Pelt moved, seconded by Ms. Davis, to approve the recommendation. The motion was three votes short of approval and was sent out for notational ballot to those WGQ EC members not present at the meeting. ~~After the notational ballot period concluded, the motion to adopt the recommendation passed~~. *[Note: Subsequent to the meeting, the motion passed via notational ballot.]*

6. Update on Subcommittee Activities

Triage Subcommittee: Ms. McQuade reviewed the triage report and noted that requests R11007 through R11012 were assigned to the WGQ Business Practice Subcommittee.

Business Practice Subcommittee (BPS): Ms. Van Pelt provided an update of the BPS activities. In particular, she noted that BPS has focused its efforts on WGQ Annual Plan Item 7 – Location Codes. The BPS began to discuss this item in November 2010. The subcommittee reviewed location codes and how they currently exist. Ms. Van Pelt and

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Mr. Love created a work paper to revise the standards. This work product was reviewed at the February 2011 EC meeting, after which the subcommittee took a straw vote on the proposed standards and sent them out for an informal comment period. The WGQ BPS will review those comments at its next meeting. Currently, there are three federal regulations that address the use of common location codes. The subcommittee wants to ensure that the FERC is kept informed of the proposed changes now that the subcommittee has defined those changes. It is hoped that the FERC staff can give some indication of whether they will support the proposed ~~-~~direction to use ~~of~~ proprietary codes rather than the ~~H~~IHS common codes currently used ~~now~~for locations~~ points~~. For ~~points~~locations that have multiple codes, the current IHS system provides data that allows those codes to be linked. Depending on the use of the codes by the market and the regulators, there may be requirements defined for the use of proprietary codes.

Mr. Love reviewed the work paper that he helped created. Initially, the code was to be a unique number assigned to ~~points~~ locations on the interstate grid. It was to have some basic characteristics in the code value that would identify the ~~point~~location; it was to be an intelligent code. It was later determined that the grid codes did not work as originally intended. As an alternative, DRN was adopted as the "common code" for the industry, but it is not a unique code. Because it is assigned to a ~~point~~ location on an individual pipeline system, each interconnect has two DRNs, in addition to any proprietary codes, which results in up to four codes at one ~~point~~location. The BPS concluded that removing reference to the DRN would have little impact, if any, on the commercial operations of the industry. Doing so would not change how the confirmation process would work because there would still be two unique numbers at the interconnection. The outstanding issue is the need for the accompanying data and the possibility of linking codes at the same location ~~point~~.

Ms. Van Pelt reviewed the issues related to common location codes that were addressed at the subcommittee level:

1) ~~-~~Ssome pipelines only have DRNs and do not have proprietary codes. The BPS addressed this issue by not precluding the use of DRNs, as a pipeline could continue to use those numbers and transfer them over as proprietary codes;

2) ~~-~~ ~~t~~The uniqueness of the DRN was questioned. The subcommittee addressed this issue by using a FERC ID or DUNS, which identifies that a location is unique for a pipeline, in conjunction with the proprietary code to ensure uniqueness;

3) ~~-~~T~~t~~he pipelines expressed concern with bearing the costs of the DRNs. It was noted that a pipeline's customers are familiar with the proprietary codes ~~are familiar to its customers~~ because they have been in use for a long time.

The purpose of the informal comments and the lengthy discussions at the EC meetings was to ensure there will be industry consensus on any proposed changes prior to the IR/Technical subcommittee's development efforts. It was also important to ensure the FERC was aware of the proposed changes, how they may impact the three regulations that reference common codes, and the expectations of the FERC for its use of common codes.

Ms. McQuade noted that, prior to GISB, she chaired a committee at INGAA to build these codes to the specifications of the pipelines. It was not accidental that there were two codes at intersects; it was intentionally designed that way by the pipelines. It went through several ownerships over the years and the markets have changed since its inception. If the reasons for common codes have changed, that should be stressed. She also suggested ~~passing~~ the EC vote on the recommendation on the business standards prior to submitting the work to IR/Technical. The formal comment period prior to the EC vote would provide a sense of the industry's opinion on this change. Ms. Davis agreed. She did not want the Joint IR/Technical Subcommittee to spend the energy working on this item ~~in IR/Technical~~ unless it was known that the organization would adopt it and that there was some indication that it would also be acceptable to the FERC. Ms. Van Pelt noted she does not want to ratify the standards until the corresponding implementation is complete. Additionally, ~~that~~ if there was industry consensus and it passed through the NAESB process, she stated it would have broad consensus which should have some consideration when the FERC was reviewing the NAESB modifications. FERC staff suggested, via e-mail during the EC meeting, that NAESB hold a BPS meeting in Washington DC so FERC staff can attend. ~~NAESB staff is working to arrange such a meeting.~~

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After further discussion, Ms. Van Pelt moved for the BPS to continue its work on 2010 WGQ Annual Plan Item 7 – Common Location Codes and consider the informal comments that ~~have been~~are submitted. Mr. Spangler seconded the motion. The motion passed unanimously. The NAESB office will work with the WGQ BPS co-chairs and FERC staff to schedule a meeting in Washington, DC.

Electronic Delivery Mechanisms ~~(EDM)~~ Subcommittee (EDM): Mr. Burden stated that there has not been any activity by the EDM ~~Subcommittee~~ since the last WGQ EC meeting.

Joint Information Requirements and Technical ~~(IR/Technical)~~ Subcommittees (IR/Technical): Ms. Davis provided an update of the IR/Technical ~~Subcommittees~~. They most recently completed work on the three minor corrections that were voted on earlier today. They have ~~also~~ are complet~~ed~~ing work on the ANSI compliance for ~~six~~ five Flowing Gas data sets, and work on R05027, R10004, R10005, R09008 and R09009. Some of those requests were dependent on the completion of previous requests, and will not be sent to the EC for approval until all of them are completed. The ~~subcommittees~~ IR/Technical also continues to work on ~~their~~2011 ~~a~~Annual ~~p~~Plan ~~i~~Items 1 – 4. ~~, in particular the creation of a separate book for informational postings.~~For Item 1, the IR/Technical is developing a matrix of standards to topics to determine the best way to proceed with this item. This effort is moving slowly. ~~In the next few months they will begin to address the cleanup items in the annual plan~~Items 2 – 3 are being processed jointly.

Interpretations Subcommittee (ISC): Mr. Love reported that the ISC~~nterpretations subcommittee~~ met to vote out the one interpretation that ~~has been processed this year~~was voted on earlier today. Another request, R11001, was initially triaged to the ~~Interpretations subcommittee~~ISC, but it was subsequently found to be more appropriate for IR. Ms. Davis noted that this was one of the recommendations voted on today.

Contracts Subcommittee: Mr. Sappenfield stated that the Contracts ~~s~~Subcommittee continued to narrow its scope of work on 2011 Annual Plan Item 6. To do so, they published a survey, the results of which are posted on the NAESB site.

Publication Schedule: Ms. Rager reviewed the WGQ publication schedule. The next publication is scheduled for July 2012.

7. Board of Directors, Board Committee and Regulatory Updates

Board Updates: Ms. McQuade encouraged participants to review the minutes from the March 24, 2011 Board of Directors meeting. She noted the review of the three prongs of PKI:

1) R~~r~~eview the PKI standards to determine if changes are necessary and review them in light of Smart Grid;

2) R~~r~~eview the certification for PKI Certificate Authorities (CA) and develop the list of requirements in order to become a CA. This is being addressed by the Board Certification Committee; and

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8. Other Business

Ms. McQuade reviewed the 2011 schedule. Ms. Davis asked if start times for the WGQ EC meetings could be moved forward from 10:00 am to 9:00 ~~am~~AM local time to accommodate participants flying home those~~at~~ day. There were no objections to this change.

9. Adjourn

Ms. Van Pelt made the motion to adjourn and Mr. Young seconded the motion. The meeting adjourned at 12:07 PM Eastern.

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WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE		ATTENDANCE	C10001	R10009
PRODUCERS SEGMENT				
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Catherine Abercrombie	ConocoPhillips Gas and Power Marketing	In Person	Support	Support
Chuck Cook	ChevronTexaco		Support (NB)	Support (NB)
Richard Smith	Noble Energy			
Mike Shepard	Mewbourne Oil Company		Support (NB)	Support (NB)
PIPELINE SEGMENT				
Bill Griffith	El Paso Natural Gas Company	In Person	Support	Support
Kathryn Burch	Spectra Energy Transmission	In Person	Support	Support
Dale Davis	Williams Gas Pipeline	In Person	Support	Support
Randy Young	Dominion Transmission	In Person	Support	Support
Kim Van Pelt	Panhandle Eastern Pipe Line	In Person	Support	Support
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT				
Rodger Schwecke	Southern California Gas			
Phil Precht	Baltimore Gas and Electric	Phone	Support	Support
Archie Hickerson	AGL Resources			
Craig Colombo	Dominion Resources		Support (NB)	Support (NB)
END USERS SEGMENT				
Norm Spooner	Arizona Public Service Company			
Valerie Crockett	Tennessee Valley Authority	Phone	Support	Support (NB)
Lori Lynn Pennock	Salt River Project			
Simona Patru	Florida Power & Light			
Tina Burnett	The Boeing Company	Phone	Support	Support
SERVICES SEGMENT				
Craig Fleming	Sequent Energy Management			
Lisa Simpkins	Constellation Energy Commodities Group	Phone	Support	Support
Leigh Spangler	Latitude Technologies	In Person	Support	Support
Jim Buccigross	8760 Inc.	In Person	Support	Support
Jeff Jarvis	EnCana Marketing (USA) Inc.	Phone	Support	Support

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10. Other Participants in Attendance

Participant	Organization	Attendance
Christopher Burden	Williams Gas Pipeline	In Person
Cory Cummings	NAESB	In Person
Mark Gracey	Tennessee Gas Pipeline Company	In Person
Tom Gwilliam	Iroquois Gas Transmission	In Person
Rachel Hogge	Dominion Transmission Inc	In Person
Rae McQuade	NAESB	In Person
Greg Lander	Capacity Center	Phone
Randy Parker	Exxon-Mobile Gas & Power	In Person
Keith Sappenfield	EnCana Oil and Gas	Phone
Veronica Thomason	NAESB	In Person
Ronald Tomlinson	Dominion Transmission Inc	In Person
Roy True	ACES Power	In Person

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on June 23, 2011 with Redlined Leadership Changes

	Item Description	Completion[1]	Assignment[2]
1.	**Reorganize Standards Manuals for Ease of Use[3]**		
a.	Develop a separate WGQ manual specifically for Informational Postings standards or, alternatively, add the Informational Postings standards to the Additional Standards manual to provide ease in implementation. (Reorganize Standards Request) Status: Underway	~~3rd Q, 2011~~1st Q, 2012	IR/Technical
b.	Continue reordering of standards by topic and as future standards are added, standards continue to be ordered in topic format. Status: Not Started	2012	IR/Technical
2.	**Sample Paper Review** [3]		
a.	Plan for the Review and Update Sample Papers and ASc X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.z1, Bid - Standard No. 5.4.z2, Award Download - Standard No. 5.4.z3 and the Operational Capacity - Standard No. 0.4.z1 and Unsubscribed Capacity - Standard No. 0.4.z2 data sets in Capacity Release to ensure consistency with the related data dictionaries. (Sample Paper Review Request) Status: ~~Underway~~Complete	2nd Q, 2011	IR/Technical
b.	Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.z1, Bid - Standard No. 5.4.z2, Award Download - Standard No. 5.4.z3 and the Operational Capacity - Standard No. 0.4.z1 and Unsubscribed Capacity - Standard No. 0.4.z2 data sets in Capacity Release to ensure consistency with the related data dictionaries. Status: ~~Not Started~~Underway	~~Dependent on 2a~~2nd Q, 2012	IR/Technical
3.	**Development of EBB Code Values[3]**		
a.	Plan for the review of code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. (EBB Code Request) Status: ~~Underway~~Complete	2nd Q, 2011	IR/Technical
b.	Execute the plan for the review code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. Status: ~~Not Started~~Underway	2nd Q, 2012~~Dependent on 3a~~	IR/Technical
4.	**Development of Error Code Standards[3]**		
a.	Plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes. (Error Code Request) Status: ~~Underway~~Complete	3rd Q, 2011	IR/Technical
b.	Execute the plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes. Status: ~~Not Started~~Underway	2nd Q, 2012~~Dependent on 4a~~	IR/Technical

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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on June 23, 2011 with Redlined Leadership Changes

Item Description	Completion[1]	Assignment[2]
5. Electronic Delivery Mechanisms		
Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. Status: Not Started	2nd Q, 2012~~3rd Q, 2011~~	EDM
6. NAESB Base Contract Review and Update		
Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Review is to include corresponding updates to other related documents (e.g. Canadian Addendum, ISDA Amendment and Model Credit Support Addendum and Frequently Asked Questions)		
a. NAESB Base Contract review and update Status: ~~Underway~~Complete	3rd Q, 2011	Contracts Subcommittee
b. Canadian Addendum, ISDA Amendment, Model Credit Support Addendum and Frequently Ask Questions review and update Status: ~~Not Started~~Complete	3rd Q, 2011	Contract Subcommittee
7. Common Codes		
a. Determine if location common codes as formulated are needed. Status: Underway	3rd ~~2nd~~ Q, 2011	BPS
b. If location common codes are needed, then determine if existing specifications are sufficient, or conversely, if not needed, develop plan for modifications to support removal of location common code from NAESB WGQ standards. Status: Not Started	Date dependent on annual plan item 7a	BPS
Program of Standards Maintenance & Fully Staffed Standards Work		
Business Practice Requests	Ongoing	Assigned by the EC[4]
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC[3]
Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC[3]
Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC[3]
Maintenance of eTariff Standards	As Requested	Assigned by the EC[3]
Provisional Activities		
1. Review and develop standards as needed related to Docket No. RM11-1-000, Capacity Transfers on Intrastate Natural Gas Pipelines (Notice of Inquiry issued on October 21, 2010).		

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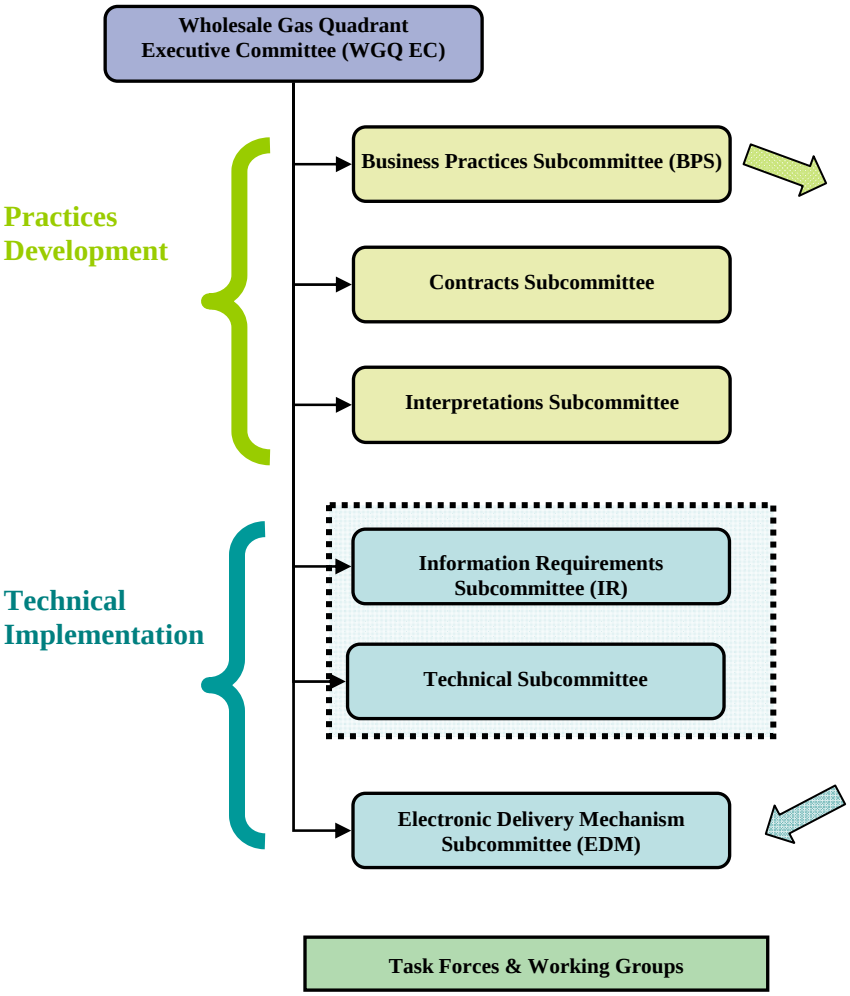

The translation of business practices to usable uniform business transactions is accomplished through the definition of information requirements for the data, and mapping of that data into specific electronic transactions. This translation is performed by IR and Technical subcommittees and completes the standards development process, often referred to as "full staffing." Both IR and Technical work in tandem to complete this crucial technical implementation activity. Until these steps have been completed, the process is incomplete, and in many cases, the business practices cannot be used.

NAESB 2011 WGQ EC and Subcommittee Leadership:

Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair
Business Practices Subcommittee: Kim Van Pelt, Lori Lynn Pennock, and Richard Smith
Information Requirements Subcommittee: Dale Davis
Technical Subcommittee: Mike Stender, Kim Van Pelt
Contracts Subcommittee: Keith Sappenfield
Electronic Delivery Mechanism Subcommittee: Leigh Spangler, Christopher Burden
Interpretations Subcommittee: Paul Love

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End Notes, WGQ 2011 Annual Plan:

[1] Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

[2] The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

[3] [3] As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2011 Annual Plan Item Nos. 1, 2, 3 and 4.

[4] The EC assigns maintenance of existing standards on a request-by-request basis.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: Quorum Business Solutions
Request No.: MC11017

1. RECOMMENDED ACTION:

	Accept as requested
X	Accept as modified below
	Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

X	Change to Existing Practice
	Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:		Per Recommendation:	
	Initiation		Initiation
X	Modification		Modification
	Interpretation		Interpretation
	Withdrawal		Withdrawal
		X	Correction
	Principle (x.1.z)		Principle (x.1.z)
	Definition (x.2.z)		Definition (x.2.z)
	Business Practice Standard (x.3.z)		Business Practice Standard (x.3.z)
	Document (x.4.z)		Document (x.4.z)
	Data Element (x.4.z)		Data Element (x.4.z)
X	Code Value (x.4.z)	X	Code Value (x.4.z)
	X12 Implementation Guide	X	X12 Implementation Guide
	Business Process Documentation		Business Process Documentation

3. RECOMMENDATION

SUMMARY:
Minor Correction (Errata to WGQ Version 2.0) to correct the code values for the data element in 'Allowable Re-Release Indicator' in the following data set:

Offer NAESB WGQ Standard No. 5.4.24

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: Quorum Business Solutions
Request No.: MC11017

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Offer NAESB WGQ Standard No.5.4.24

Data Element: Allowable Re-release Indicator

Code Value Description	Code Value Definition	Code Value
~~Replacement Shipper may not re-release this capacity.~~Not Re-releasable	[no definition necessary]	~~2~~N
~~Replacement Shipper may re-release this capacity~~Re-releasable.	[no definition necessary]	~~1~~Y

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Offer NAESB WGQ Standard No.5.4.24

Description of Change:Transaction Set Tables

REF Segments (Heading)

Delete the code for REF02 -'U' and corresponding REF02 Description and REF03

Element Name	Usage	REF01	REF02	REF02 Description	REF03	REF03 Description
Allowable Re-release Indicator	C	H6	Y	Re-releasable	not used	
			N	Not Re-releasable	not used	
			~~U~~	~~(Undisclosed) A minimum quantity is prescribed, but the Releasing Shipper does not want that minimum quantity disclosed.~~	~~Not used~~	

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: Quorum Business Solutions
Request No.: MC11017

4. SUPPORTING DOCUMENTATION

a. Description of Request:

The Capacity Release Related Standards for version 2.0 provide conflicting code values for the "Allowable Re-release Indicator" data element listed for NAESB Standard Number 5.4.24 – Offer between the code values dictionary section and the EDI subtab – transaction set tables section. The code values dictionary provides the following values and descriptions:

2 - Replacement Shipper may not rerelease this capacity.
1 - Replacement Shipper may rerelease this capacity.

The transaction set tables provides the following values and descriptions:

Y - Re-releasable
N - Not Re-releasable
U - (Undisclosed) A minimum quantity is prescribed, but the Releasing Shipper does not want that minimum quantity disclosed.

NAESB Standard Number 5.4.20 - Transactional Reporting – Capacity Release and NAESB Standard Number 5.4.26 - Award Download also utilize the Y & N code values

b. Description of Recommendation:

Information Requirements / Technical Subcommittee

See minutes for the following Joint Information Requirements / Technical Subcommittees meetings:

- May 24-26, 2011

Motion: Adopt the proposed correction to Version 2.0 as identified in MC11017 as set forth in Attachment 3 to the meeting minutes of May 24-26, 2011.

Vote	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

MC11020

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. **Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.**

2. **Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.**

3. **Once completed, send your request to:**

   Rae McQuade
   NAESB, President
   801 Travis, Suite 1675
   Houston, TX 77002

   Phone: 713-356-0060
   Fax: 713-356-0067

   by either mail, fax, or to NAESB's email address, naesb@naesb.org

Once received, the request will be routed to the appropriate subcommittees for review.

MC11020

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

NAESB Correction/Clarification Procedure

Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.
If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

MC11020

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: ___June 28, 2011_____

1. Submitting Entity & Address:
__ NAESB WGQ Contracts Subcommittee _____
_____
_____
_____

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name	:	__ Keith M. Sappenfield, II _____
Title	:	__ Chair, WGQ Contracts Subcommittee__
Phone	:	__ 720-876-3693_____
Fax	:	__ 720-876-4693_____
E-mail	:	__ keith.sappenfield@encana.com_____

3. Version and Standard Number(s) suggested for correction or clarification:

NAESB Base Contract for Sale and Purchase of Natural Gas dated September 5, 2006, NAESB Standard 6.3.1, correction to be applied to NAESB WGQ Business Practice Standards, Version 2.0_____

4. Description of Minor Correction/Clarification including redlined standards corrections:

__On page 8 of 13 of the NAESB Base Contract under Section 10.2, on line nine, _____
__ insert missing open parentheses ("(") before the phrase "ix) be the affected" _____
_____
_____

5. Reason for of Minor Correction/Clarification:

___ Correction of inadvertent typographical error in published NAESB Standard 6.3.1__
_____
_____

MC11022

NAESB WGO Interpretation Subcommittee

Transfer to WGQ Information Requirements Subcommittee

The Interpretation Subcommittee transfers to the Information Requirements Subcommittee that portion of C11002 to review and make minor corrections as necessary to the conditions associated with the download of the Bid, NAESB WGQ Standard No. 5.4.25 for the following data elements: Bid Minimum Quantity - Contract and Bid Minimum Quantity – Location. Such review should consider the Bidder's selection in the Bidder Lesser Quantity Indicator data element.

Additionally, the Interpretation Subcommittee transfers to the Information Requirements Subcommittee that portion of C11003 to review and make minor corrections as necessary to the conditions associated with the download of the Offer, NAESB WGQ Standard No. 5.4.24 for the following data elements: Minimum Offer Quantity – Contract, Minimum Offer Quantity – Location, Minimum Term, Minimum Acceptable Percentage of Maximum Tariff Rate, and Minimum Acceptable Rate. Such review should consider the Releaser's selection in the Disclose Indicator, Releasing Shipper Lesser Quantity Indicator, Shorter Term Indicator, and Minimum Rate Disclosure Indicator.

Draft Interpretation for C11003

Clarify if the Releasing Shipper Lesser Quantity Indicator in the Offer, NAESB WGQ Standard 5.4.24 has any relevance to the download conditions of the Minimum Acceptable Commitment Percentage, Minimum Acceptable Volumetric Commitment Quantity, Minimum Acceptable Volumetric Load Factor Percentage, or Minimum Volumetric Commitment Percentage Evaluation Indicator.

Interpretation: The Releasing Shipper Lesser Quantity Indicator only has relevance to the download conditions for the Minimum Offer Quantity - Contract and Minimum Offer Quantity Location – Location. Such relationship is clearly stated in the definition of the Releasing Shipper Lesser Quantity Indicator which states "An indicator which tells whether the Releasing Shipper will accept less than the full quantity listed." Whereas the Minimum Acceptable Volumetric Commitment Percentage, Minimum Acceptable Volumetric Commitment Quantity and Minimum Acceptable Volumetric Load Factor are data elements describing minimum invoicing provisions required for bids on volumetric releases. The Minimum Volumetric Commitment Percentage Evaluation Indicator is a data element which is only used in the evaluation of volumetric bids.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: WGQ Technical Subcommittee
Request No.: MC11023

1. RECOMMENDED ACTION:

X	Accept as requested
	Accept as modified below
	Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

	Change to Existing Practice
	Status Quo
X	Errata

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:		Per Recommendation:	
	Initiation		Initiation
	Modification		Modification
	Interpretation		Interpretation
	Withdrawal		Withdrawal
	Principle (x.1.z)		Principle (x.1.z)
	Definition (x.2.z)		Definition (x.2.z)
	Business Practice Standard (x.3.z)		Business Practice Standard (x.3.z)
	Document (x.4.z)		Document (x.4.z)
	Data Element (x.4.z)		Data Element (x.4.z)
	Code Value (x.4.z)		Code Value (x.4.z)
X	X12 Implementation Guide	X	X12 Implementation Guide
	Business Process Documentation		Business Process Documentation

3. RECOMMENDATION

SUMMARY:

Errata to NAESB WGQ Version 2.0

Correct the Data Element Cross Reference to ASCX12 for the N1 sub-detail usages for the data elements Upstream Identifier Code/Upstream Identifier Proprietary Code and Downstream Identifier Code/Downstream Identifier Proprietary Code in the column

'Usage with Nominator's Tracking ID
P N T U'

to match what is reflected in the EDI X12 Mapping Guidelines for the N1 Segment, Position 1100 in the following data set:

Scheduled Quantity NAESB WGQ Standard No. 1.4.5

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: WGQ Technical Subcommittee
Request No.: MC11023

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Scheduled Quantity NAESB WGQ Standard No. 1.4.5

Description of Change: Data Element Cross Reference to ASC X12
N1 sub-detail usages for the data elements Upstream Identifier Code/Upstream Identifier Proprietary Code and Downstream Identifier Code/Downstream Identifier Proprietary Code in the column 'Usage with Nominator's Tracking ID P N T U' Change usages from 'nu nu nu nu' to 'M C nu C'

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Scheduled Quantity – NAESB WGQ Standard No. 1.4.5
Correct the Data Element Cross Reference to ASCX12 for the N1 sub-detail usages for the data elements Upstream Identifier Code/Upstream Identifier Proprietary Code and Downstream Identifier Code/Downstream Identifier Proprietary Code in the column 'Usage with Nominator's Tracking ID P N T U' from 'nu nu nu nu' to 'M C nu C'.

b. Description of Recommendation:

Information Requirements / Technical Subcommittee

See minutes for the following Joint Information Requirements / Technical Subcommittees meetings:

- July 19-21, 2011

Motion:
Adopt the proposed NAESB WGQ Version 2.0 errata for MC11023 as set forth in Attachment 13 to the meeting minutes of July 19-21, 2011.

Vote	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	10	0	10	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	11	0	11	3.00	0.00	3

Motion Passes

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: WGQ Technical Subcommittee
Request No.: MC11023

MC11024

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. **Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.**

2. **Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.**

3. **Once completed, send your request to:**

   Rae McQuade
   NAESB, Executive Director
   1301 Fannin, Suite 2350
   Houston, TX 77002

   Phone: 713-356-0060
   Fax: 713-356-0067

   by either mail, fax, or to NAESB's email address, naesb@naesb.org

Once received, the request will be routed to the appropriate subcommittees for review.

MC11024

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

NAESB Correction/Clarification Procedure

Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.
If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

MC11024

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: July 22, 2011

1. Submitting Entity & Address:

Northern Natural Gas
1111 S 103rd Street
Omaha, NE 68124

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name : Micki Schmitz
Title : Business Systems Analyst
Phone : 402-398-7653
Fax : 402-548-5281
E-mail : micki.schmitz@nngco.com

3. Version and Standard Number(s) suggested for correction or clarification:

This request proposes the addition of 1 code value for the data element "Charge Type" in the following datasets for the NAESB WGQ Version 2.0 release:
NAESB WGQ Standard 3.4.1 – Transportation / Sales Invoice

NNG will use this charge code ***only once***, pertaining to a settlement filing made by Northern Natural Gas Company on 7/15/2011 in Docket RP11-1781-000, awaiting an order.

4. Description of Minor Correction/Clarification including redlined standards corrections:

Code Values Dictionary

Document Name and No.: NAESB WGQ Standard 3.4.1 – Transportation / Sales Invoice

Data Element: Charge Type

Code Value Description	Code Value Definition	Code Value
Kansas Ad Valorum Tax Refund		KAVT

5. Reason for of Minor Correction/Clarification:

The addition of this code value to both EBB and ANSI EDI X12 will provide the ability to more clearly report the type of charge.

MC11006

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. **Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.**

2. **Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.**

3. **Once completed, send your request to:**

   Rae McQuade
   NAESB, Executive Director
   1301 Fannin, Suite 2350
   Houston, TX 77002

   Phone: 713-356-0060
   Fax: 713-356-0067

   by either mail, fax, or to NAESB's email address, naesb@naesb.org

Once received, the request will be routed to the appropriate subcommittees for review.

MC11006

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

NAESB Correction/Clarification Procedure

Minor Clarifications and Corrections to Standards

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1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.
If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

MC11006

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: March 8, 2011

1. Submitting Entity & Address:

   Transwestern Pipeline Company, LLC
   711 Louisiana Street, Suite 900
   Houston, TX 77002

   Fayetteville Express Pipeline LLC
   711 Louisiana Street, Suite 900
   Houston, TX 77002

   ETC Tiger Pipeline, LLC
   711 Louisiana Street, Suite 900
   Houston, TX 77002

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

   Name : Mary Draemer
   Title : Electronic Commerce Coordinator
   Phone : 281-714-2024
   Fax : 281-714-2179
   E-mail : Mary.Draemer@energytransfer.com

3. Version and Standard Number(s) suggested for correction or clarification:

4. Description of Minor Correction/Clarification including redlined standards corrections:

   Request is for new Nomination Quick Response Validation Codes.

   To the Nomination Quick Response document (1.4.2), add new Nominations Quick Response Validation Codes (Sub-detail).

Code Value Description	Code Value Definition	Code Value
Invalid diversion nomination – failed to match an existing nomination	[no definition necessary]	ENMQR___
Missing Service Provider's Activity Code	[no definition necessary]	ENMQR___
Diversion exceeds available quantity.	[no definition necessary]	WNMQR___

5. Reason for of Minor Correction/Clarification:

   Transwestern Pipeline Company, LLC, Fayetteville Express Pipeline LLC, and ETC Tiger Pipeline, LLC will use the new error and warning messages to communicate nomination issues/information.

MC11007

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. **Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.**

2. **Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.**

3. **Once completed, send your request to:**

   Rae McQuade
   NAESB, Executive Director
   1301 Fannin, Suite 2350
   Houston, TX 77002

   Phone: 713-356-0060
   Fax: 713-356-0067

   by either mail, fax, or to NAESB's email address, naesb@naesb.org

Once received, the request will be routed to the appropriate subcommittees for review.

MC11007

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

NAESB Correction/Clarification Procedure

Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.
If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

MC11007

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: ____2/28/2011_____

1. Submitting Entity & Address:
   Williston Basin Interstate Pipeline Company
   1250 West Century Ave
   Bismarck ND 58503

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:
   Name : Kelly Brooks
   Title : Transportation Services Manager
   Phone : 701-530-1607
   Fax : 701-530-1698
   E-mail : kelly.brooks@wbip.com

3. Version and Standard Number(s) suggested for correction or clarification:
   NAESB WGQ 2.0 Standards Transactional Reporting – Firm 5.4.21

4. Description of Minor Correction/Clarification including redlined standards corrections:

For Transactional Reporting – Firm – add a code value to the Sender's Option data element "Capacity Type Indicator" for capacity that is "Primary thru Storage"

Code Value Description	Code Value Definition	Code Value
Primary thru Storage	[no definition necessary]	A

5. Reason for of Minor Correction/Clarification:

Pursuant to Williston Basin's Tariff, Williston Basin offers firm capacity from either receipt point to delivery point or receipt point to delivery point with aggregate storage considered as a stop in time. Williston Basin needs a way to differentiate the type of capacity the shipper has contracted for.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: Kinder Morgan Inc
Request No.: MC11018

.1. RECOMMENDED ACTION:

	Accept as requested
X	Accept as modified below
	Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

X	Change to Existing Practice
	Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:		Per Recommendation:	
	Initiation		Initiation
X	Modification	X	Modification
	Interpretation		Interpretation
	Withdrawal		Withdrawal
	Principle (x.1.z)		Principle (x.1.z)
	Definition (x.2.z)		Definition (x.2.z)
	Business Practice Standard (x.3.z)		Business Practice Standard (x.3.z)
	Document (x.4.z)		Document (x.4.z)
	Data Element (x.4.z)		Data Element (x.4.z)
X	Code Value (x.4.z)	X	Code Value (x.4.z)
	X12 Implementation Guide	X	X12 Implementation Guide
	Business Process Documentation		Business Process Documentation

3. RECOMMENDATION

SUMMARY:
Minor Correction to add one code value for the data element Reduction Reason in the following data sets:

Confirmation Response	NAESB WGQ Standard No. 1.4.4
Scheduled Quantity	NAESB WGQ Standard No. 1.4.5
Scheduled Quantity for Operator	NAESB WGQ Standard No. 1.4.6

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: Kinder Morgan Inc
Request No.: MC11018

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:

Confirmation Response	NAESB WGQ Standard No. 1.4.4
Scheduled Quantity	NAESB WGQ Standard No. 1.4.5
Scheduled Quantity for Operator	NAESB WGQ Standard No. 1.4.6

Data Element: Reduction Reason

Code Value Description	Code Value Definition	Code Value
Title Transfer Chain Nomination mis-match	Reduction due to nominated "buy" and corresponding nominated "sell" quantities not matching	CNM

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

Confirmation Response	NAESB WGQ Standard No. 1.4.4
Scheduled Quantity	NAESB WGQ Standard No. 1.4.5
Scheduled Quantity for Operator	NAESB WGQ Standard No. 1.4.6

Description of Change: Confirmation Response, 1.4.4

Transaction Set Tables

LQ Segments (Detail) table:

For the data element "Reduction Reason", insert code value "CNM" and its description in alphabetic order by code value as follows:

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Reduction Reason (see n1)	SO	RED	CNM	Title Transfer Chain Nomination mis-match

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: Kinder Morgan Inc
Request No.: MC11018

LQ Segments (Sub-detail) table:

For the data element "Reduction Reason", insert code value "CNM" and its description in alphabetic order by code value as follows:

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Reduction Reason (see n1)	SO	RED	CNM	Title Transfer Chain Nomination mis-match

Description of Change: Scheduled Quantity, 1.4.5

Transaction Set Tables

LQ Segments (Sub-detail) table:

For the data element "Reduction Reason", insert code value "CNM" and its description in alphabetic order by code value as follows:

Element Name (LQ02)	Usage when CS05 =				LQ01	LQ02	LQ02 Description
	'P'	'N'	'T'	'U'			
Reduction Reason (see n4)	M	M	M	M	RED	CNM	Title Transfer Chain Nomination mis-match
Reduction Reason (see n4)	M	M	M	M	REE	CNM	Title Transfer Chain Nomination mis-match

Description of Change: Scheduled Quantity for Operator, 1.4.6

Transaction Set Tables

LQ Segments (Sub-detail) table:

For the data element "Reduction Reason", insert code value "CNM" and its description in alphabetic order by code value as follows:

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Reduction Reason	SO	RED	CNM	Title Transfer Chain Nomination mis-match

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification

Requester: Kinder Morgan Inc
Request No.: MC11018

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add a new Reduction Reason code value "CNM" to all applicable documents. The new code value will be used to describe a reduction due to a counterparty nom miss-match within a chain of title transfer noms.

b. Description of Recommendation:

Information Requirements / Technical Subcommittee

See minutes for the following Joint Information Requirements / Technical Subcommittees meetings:

- May 24-26, 2011

Motion:
Adopt the proposed code values for MC11018 as set forth in the Attachment 4 to the meeting minutes of May 24-26, 2011.

Vote	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

MC11019

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. **Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.**

2. **Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.**

3. **Once completed, send your request to:**

   Rae McQuade
   NAESB, Executive Director
   1301 Fannin, Suite 2350
   Houston, TX 77002

   Phone: 713-356-0060
   Fax: 713-356-0067

   by either mail, fax, or to NAESB's email address, naesb@naesb.org

Once received, the request will be routed to the appropriate subcommittees for review.

MC11019

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

NAESB Correction/Clarification Procedure

Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.
If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

MC11019

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: June 6, 2011

1. Submitting Entity & Address:
   Williams Gas Pipeline on behalf of Transcontinental Gas Pipe Line
   P. O. Box 1396
   Houston, TX 77251

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:
   Name : Dale Davis / Christopher Burden
   Title : Industry Standards Consultant
   Phone: 713-215-2396 / 713-215-4322
   Fax : 713-215-4595
   E-mail : dale.m.davis@williams.com / christopher.burden@williams.com

3. Version and Standard Number(s) suggested for correction or clarification:
   Version 2.1
   NAESB WGQ Standard No. 2.4.3 – Allocation
   NAESB WGQ Standard No. 2.4.4 – Shipper Imbalance
   NAESB WGQ Standard No. 3.4.1 – Transportation/Sales Invoice

4. Description of Minor Correction/Clarification including redlined standards corrections:

   Add the code values ‘Swing Service Overtake’ and ‘Unauthorized Take’ for the data element “Transaction Type” in the following data sets:

   NAESB WGQ Standard No. 2.4.3 – Allocation

   NAESB WGQ Standard No. 2.4.4 – Shipper Imbalance

   NAESB WGQ Standard No. 3.4.1 – Transportation/Sales Invoice

   See below for specifics of request.

5. Reason for of Minor Correction/Clarification:
   When this request is satisfied, Williams Gas Pipeline will be able to more clearly identify the quantities being allocated, reflected on the shipper imbalance and/or invoiced, as appropriate.

MC11019

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Document Names and Nos.:

Allocation	**NAESB WGQ Standard No. 2.4.3**
Shipper Imbalance	**NAESB WGQ Standard No. 2.4.4**
Transportation/Sales Invoice	**NAESB WGQ Standard No. 3.4.1**

Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
Swing Service Overtake	Available unused interruptible capacity allocated to reduce volumes otherwise allocated as unauthorized overruns.	141
Unauthorized Take	Gas quantities taken from Transportation Service Provider's system when no delivery transactions have been scheduled and confirmed, and there is no OBA in effect at the location.	142

MC11021

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Instructions:

1. **Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.**

2. **Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.**

3. **Once completed, send your request to:**

   Rae McQuade
   NAESB, President
   801 Travis, Suite 1675
   Houston, TX 77002

   Phone: 713-356-0060
   Fax: 713-356-0067

   by either mail, fax, or to NAESB's email address, naesb@naesb.org

Once received, the request will be routed to the appropriate subcommittees for review.

MC11021

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

NAESB Correction/Clarification Procedure

Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.
If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

MC11021

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: June 28, 2011

1. Submitting Entity & Address:

Boardwalk Pipelines
3800 Frederica Street
P. O. Box 20008
Owensboro, Kentucky 42304-0008

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name	:	Penny Kramer
Title	:	Senior Electronic Development Representative
Phone	:	(270) 688-6753
Fax	:	(270) 688-5879
E-mail	:	penny.kramer@bwpmlp.com

3. Version and Standard Number(s) suggested for correction or clarification:

3.4.1 Transportation/Sales Invoice

4. Description of Minor Correction/Clarification including redlined standards corrections:

We would like to add a new code value to the Transaction Type data element:

Code Value Description: Reservation/Enhanced Nomination Service
Code Value Definition: Transportation service which provides for increased nomination flexibility by making available additional cycles.

5. Reason for Minor Correction/Clarification:

This new code value will be used in conjunction with the proposed Enhanced Nomination Service (ENS), and will allow us to invoice participating customers for the new ENS charge. The charge will be a separate premium reservation fee applied to the contract demand quantity on each month's invoice. The charge represents the cost for increased nomination flexibility that is provided with ENS service.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

1. RECOMMENDED ACTION:

____	Accept as requested
X	Accept as modified below
____	Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

x	Change to Existing Practice
____	Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:		Per Recommendation:	
____	Initiation	____	Initiation
X	Modification	X	Modification
____	Interpretation	____	Interpretation
____	Withdrawal	____	Withdrawal
____	Principle (x.1.z)	____	Principle (x.1.z)
____	Definition (x.2.z)	____	Definition (x.2.z)
X	Business Practice Standard (x.3.z)	X	Business Practice Standard (x.3.z)
____	Document (x.4.z)	X	Document (x.4.z)
____	Data Element (x.4.z)	X	Data Element (x.4.z)
____	Code Value (x.4.z)	X	Code Value (x.4.z)
____	X12 Implementation Guide	X	X12 Implementation Guide
____	Business Process Documentation	X	Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Modify NAESB WGQ Standard No. 5.3.26
- Modify Offer – NAESB WGQ Standard No. 5.4.24 as follows:
  - Delete data element 'Bidder Designation of Bidding Basis' and corresponding Code Values
  - Modify conditions for data elements:
    - Minimum Acceptable Percentage of Maximum Tariff Rate
    - Minimum Acceptable Rate
    - Percentage of Maximum Tariff Rate Bid
    - Rate Bid
  - Delete Code Value 'E' (Either) for data element Releaser Designation of Acceptable Bidding Basis'
  - Modify the Business Process Documentation - TIBP, Data Element Quick Guide – Creation of Offer, Data Element Quick Guide – Offer Download, and Sample Papers
  - Technical modifications to Transaction Set Tables and ASC X12 Mapping Guidelines

- Modify Bid– NAESB WGQ Standard No. 5.4.25 as follows:

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

- Delete data element 'Bidder Designation of Bidding Basis' and corresponding Code Values
- Modify conditions for data elements:
  - Percentage of Maximum Tariff Rate Bid
  - Rate Bid
- Modify the Business Process Documentation - TIBP, Data Element Quick Guide – Creation of Bid, Data Element Quick Guide – Bid Download, and Sample Papers
- Technical modifications to Data Element Cross Reference, Sample ASC X12 Transaction, and Transaction Set Tables

- Modify Award Download – NAESB WGQ Standard No. 5.4.26 as follows:
  - Delete data element 'Bidder Designation of Bidding Basis' and corresponding Code Values
  - Add data element 'Releaser Designation of Acceptable Bidding Basis' and corresponding Code Values
  - Modify conditions for data elements:
    - Award Percentage of Maximum Tariff Rate Bid
    - Award Rate
  - Modify the Business Process Documentation - TIBP, Data Element Quick Guide and Sample Papers
  - Technical modifications to Data Element Cross Reference, Transaction Set Tables, and ASC X12 Mapping Guidelines

STANDARDS LANGUAGE:

Modified NAESB WGQ Standard No. 5.3.26:

The releasing shipper should specify which one of the following methods is acceptable for bidding on a given capacity release offer:

- Non-Index-based release - dollars and cents,
- Non-Index-based release - percentage of maximum rate, or
- Index-based formula as detailed in the capacity release offer.

The bids for the given capacity release offer should adhere to the method specified by the releasing shipper. ~~The bidder may bid the maximum reservation rate, in the Transportation Service Provider's tariff or general terms and conditions, as an alternative to the method specified by the releasing shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates.~~

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Offer Standard No. 5.4.24

Business Name (Abbreviation)	Definition	EBB Creation Usage EBB/EDI Download Usage	Condition - Creation Condition - Download
~~Bidder Designation of Bidding Basis Data~~ ~~Bidder Designation of Bidding Basis (Bidder Bid Basis)~~ ~~Bidder Designation of Bidding Basis Description (Bidder Bid Basis Desc)~~	~~Indicates bidding basis used by the Bidder.~~	~~C~~	~~Mandatory when the Prearranged Deal Indicator designates prearranged. When this condition is met, at least one of Basis code or the Description is mandatory.~~
		~~nu~~	
Minimum Acceptable Percentage of Maximum Tariff Rate (Min Acpt Pct)	The minimum acceptable percentage of the maximum tariff rate per unit of the rate form specified that the Releasing Shipper will entertain.	C	Mandatory when the following conditions are met: • IBR Index-Based Capacity Release Indicator is 'no', • Biddable Deal Indicator indicates biddable, and • Releaser Designation of Acceptable Bidding Basis is 'Non-Index-Based Release - Percentage of maximum tariff rate' ~~or 'either'~~. Otherwise not used.
		C	Mandatory when present in the creation of the Offer and when the following conditions exist: • the Disclose Indicator is not 'no', and • the Minimum Rate Disclosure is 'disclosed'.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Business Name (Abbreviation)	Definition	EBB Creation Usage / EBB/EDI Download Usage	Condition - Creation / Condition - Download
Minimum Acceptable Rate (Min Acpt Rate)	The minimum acceptable rate per unit, of the Rate Identification Code or Surcharge Identification Code specified that the Releasing Shipper will entertain.	C	Mandatory when the following conditions are met: • IBR Index-based Capacity Release Indicator is 'no', • Biddable Deal Indicator indicates biddable, and • Releaser Designation of Acceptable Bidding Basis is 'Non-Index-Based Release - Absolute dollars and cents per unit basis'~~ or 'either'~~. Otherwise not used.
		C	Mandatory when present in the creation of the Offer and when the following conditions exist: • the Disclose Indicator is not 'no', and • the Minimum Rate Disclosure is 'disclosed.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Business Name (Abbreviation)	Definition	EBB Creation Usage / EBB/EDI Download Usage	Condition - Creation / Condition - Download
Percentage of Maximum Tariff Rate Bid (Pct Max Trf Rate Bid)	The percentage of the maximum tariff rate bid per the Rate Identification Code or Surcharge Identification Code specified.	C	Only used when the following conditions are met: • the Prearranged Deal Indicator indicates prearranged, and, • the Releaser Designation of Acceptable Bidding Basis is 'Non-Index-Based Release – Percentage of maximum tariff rate'. ~~• the Market-Based Rate Indicator is 'no';.~~ ~~When the above conditions are met, mandatory when either~~ ~~• IBR Index-Based Capacity Release Indicator is 'no'~~ ~~• the Bidder Designation of Bidding Basis is 'Non-Index-Based Release - Percentage of Maximum Tariff Rate',~~ ~~OR~~ ~~• IBR Index-Based Capacity Release Indicator is 'yes', and,~~ ~~o the Release Term Start Date and Release Term End Date indicate a term that is greater than one year, and~~ ~~o the Bidder Designation of Bidding Basis is 'Non-Market-Based Rate and Index-Based Release greater than one year – maximum tariff rate'.~~ o ~~When these conditions exist, the percentage provided may only be 100%.~~
		nu	

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Business Name (Abbreviation)	Definition	EBB Creation Usage EBB/EDI Download Usage	Condition - Creation Condition - Download
Rate Bid (Rate Bid)	The amount of the rate bid for the Rate Identification Code or Surcharge Identification Code specified.	C	~~Only used~~ Mandatory when the following conditions are met: • Prearranged Deal Indicator designates that the offer is prearranged~~.~~; ~~When this condition is met, mandatory when the~~: • IBR Index-Based Capacity Release Indicator is 'no'; and, • the ~~Bidder~~ Releaser Designation of Acceptable Bidding Basis is 'Non-Index-Based Release - Absolute dollars and cents per unit basis'. Otherwise not used.
		nu	

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Document Name and No.: Bid **Standard No. 5.4.25**

Business Name (Abbreviation)	Definition	EBB Creation Usage	Condition - Creation
		EBB/EDI Download Usage	Condition - Download
~~Bidder Designation of Bidding Basis Data~~ ~~Bidder Designation of Bidding Basis (Bidder Bid Basis)~~ ~~Bidder Designation of Bidding Basis Description (Bidder Bid Basis Desc)~~	~~Indicates bidding basis used by the Bidder.~~	~~C~~	~~Either the Bidder Designation of Bidding Basis code or the Description is mandatory.~~
		~~C~~	~~For EBB, either the Bidder Designation of Bidding Basis code or the Description is mandatory.~~ ~~For EDI, the Bidder Designation of Bidding Basis code is mandatory. The Description is not used.~~

Business Name (Abbreviation)	Definition	EBB Creation Usage EBB/EDI Download Usage	Condition - Creation Condition - Download
Percentage of Maximum Tariff Rate Bid (Pct Max Trf Rate Bid)	The percentage of the maximum tariff rate bid per the Rate Identification Code or Surcharge Identification Code specified.	C	Only used when the Releaser Designation of Acceptable Bidding Basis is 'Non-Index-Based Release – Percentage of maximum tariff rate'. ~~Market-Based Rate Indicator in the creation of the Offer is 'no'.~~ ~~When this condition is met, mandatory when either the:~~ ~~• IBR Index-Based Capacity Release Indicator is 'no' and the Bidder Designation of Bidding Basis is 'Non-Index-Based Release - Percentage of Maximum Tariff Rate',~~ ~~OR~~ ~~• IBR Index-Based Capacity Release Indicator is 'yes', and,~~ ~~o the Release Term Start Date and Release Term End Date indicate a term that is greater than one year, and~~ ~~o the Bidder Designation of Bidding Basis is 'Non-Market-Based Rate and Index-Based Release greater than one year – maximum tariff rate'.~~ ~~When these conditions exist, the percentage provided may only be 100%.~~
		C	Mandatory when present in the creation of the Offer or the Bid.

Business Name (Abbreviation)	Definition	EBB Creation Usage EBB/EDI Download Usage	Condition - Creation Condition - Download
Rate Bid (Rate Bid)	The amount of the rate bid for the Rate Identification Code or Surcharge Identification Code specified.	C	Mandatory when the following conditions exist in the creation of the Offer: • IBR Index-Based Capacity Release Indicator ~~in the creation of the Offer~~ is 'no'; and, • the ~~Bidder~~Releaser Designation of Acceptable Bidding Basis is 'Non-Indexed-Based Release - Absolute dollars and cents per unit basis'
		C	Mandatory when present in the creation of the Offer or the Bid.

Document Name and No.: Award Download Standard No. 5.4.26

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Award Percentage of Maximum Tariff Rate (Awd Pct Max Trf Rate)	The percentage of the maximum tariff rate per unit of the Rate Identification Code or Surcharge Identification Code specified.	C	C	Mandatory when the ~~Bidder~~Releaser Designation of Acceptable Bidding Basis is ~~either:~~'Non-Index-Based Release - Percentage of Maximum Tariff Rate'. ~~or~~ • ~~Non-Market-Based Rate and Index-Based Release greater than one year maximum tariff rate.~~

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Award Rate (Awd Rate)	The awarded rate for the Rate Identification Code or Surcharge Identification Code specified.	C	C	Mandatory when the ~~Bidder~~Releaser Designation of Acceptable Bidding Basis is ~~either:~~ 'Non-Index-Based Release - Absolute dollars and cents per unit basis'. ~~or~~ • ~~Non-Market-Based Rate and Index-Based Release greater than one year – maximum tariff rate.~~
~~Bidder Designation of Bidding Basis Data~~ ~~Bidder Designation of Bidding Basis (Bidder Bid Basis)~~ ~~Bidder Designation of Bidding Basis Description (Bidder Bid Basis Desc)~~	~~Indicates bidding basis used by the Bidder.~~	~~C~~	~~C~~	~~For EBB, at least one of Bidder Designation of Bidding Basis or Bidder Designation of Bidding Basis Description is mandatory.~~ ~~For EBB, the Bidder Designation of Bidding Basis is mandatory. The Bidder Designation of Bidding Basis Description is not used.~~
Releaser Designation of Acceptable Bidding Basis Data Releaser Designation of Acceptable Bidding Basis (Rel Acpt Bid Basis) Releaser Designation of Acceptable Bidding Basis Description (Rel Acpt Bid Basis Desc)	Indicates bidding basis acceptable to the releaser.	C	C	For EBB, at least one of Releaser Designation of Acceptable Bidding Basis or Releaser Designation of Acceptable Bidding Basis Description is mandatory. For EDI, the Releaser Designation of Acceptable Bidding Basis is mandatory. The Releaser Designation of Acceptable Bidding Basis Description is not used.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: **Offer** **NAESB WGQ Standard No. 5.4.24**
Bid **NAESB WGQ Standard No. 5.4.25**
Award Download **NAESB WGQ Standard No. 5.4.26**

~~**Data Element: Bidder Designation of Bidding Basis**~~

~~Code Value Description~~	~~Code Value Definition~~	~~Code Value~~
~~Index-Based Release Formula results – Percentage~~	~~[no definition necessary]~~	~~IP~~
~~Index-Based Release Formula results – Differential dollars and cents~~	~~[no definition necessary]~~	~~ID~~
~~Index-Based Release Rate Floor – Differential dollars and cents~~	~~[no definition necessary]~~	~~IR~~
~~Index-Based Release TSP Approved Index-Based Release Methodology~~	~~[no definition necessary]~~	~~IT~~
~~Non-Index-Based Release – Absolute dollars and cents per unit basis~~	~~[no definition necessary]~~	~~A~~
~~Non-Index-Based Release – Percentage of maximum tariff rate~~	~~[no definition necessary]~~	~~P~~
~~Non-Market-Based Rate and Index-Based Release greater than one year – maximum tariff rate~~	~~For index-based releases that do not utilize market-based rates and are for a term greater than one year, the Bidder wishes to bid the maximum tariff rate.~~	~~IM~~

Document Name and No.: **Offer** **NAESB WGQ Standard No. 5.4.24**

Data Element: **Releaser Designation of Acceptable Bidding Basis**

Code Value Description	Code Value Definition	Code Value
~~Non-Index-Based Release – Either~~	~~Releasing Shipper may specify that bids can be submitted in either 'Non-Index-Based Release – Percentage of maximum tariff rate' or 'Non-Index-Based Release – Absolute dollars and cents per unit basis'.~~	~~E~~

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Document Name and No.: Award NAESB WGQ Standard No. 5.4.26

Data Element: Releaser Designation of Acceptable Bidding Basis

Code Value Description	Code Value Definition	Code Value
Index-Based Release Formula results – Percentage	[no definition necessary]	IP
Index-Based Release Formula results – Differential dollars and cents	[no definition necessary]	ID
Index-Based Release Rate Floor – Differential dollars and cents	[no definition necessary]	IR
Index-Based Release TSP Approved Index-Based Release Methodology	[no definition necessary]	IT
Non-Index-Based Release – Absolute dollars and cents per unit basis	[no definition necessary]	A
Non-Index-Based Release – Percentage of maximum tariff rate	[no definition necessary]	P

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Offer NAESB WGQ Standard No. 5.4.24

Language: Technical Implementation of Business Process
Delete the verbiage and two tables in the section titled '**Accommodation of bidding 100% of the maximum reservation rate, if applicable:'**
Data Element Quick Guide – Creation of Offer: delete the data element 'Bidder Designation of Bidding Basis'
Data Element Quick Guide –Offer Download: delete the data element 'Bidder Designation of Bidding Basis'
Sample Paper for Offer Creation Non-Index-based release (Prearranged Deal) under Bid Information – delete 'Bidder Designation of Bidding Basis Description: Non-Index-Based Release – Absolute dollars and cents per unit basis'

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Sample Paper for Offer Creation IBR Example 1 – Basic Formula (Prearranged Deal Non Biddable) under Bid Information – delete 'Bidder Designation of Bidding Basis Description: Index-Based Formula results – Percentage'
Sample Paper for Offer Creation IBR Example 2 – Basic Formula (Prearranged Deal Non Biddable) under Bid Information – delete 'Bidder Designation of Bidding Basis Description: Index-Based Formula results – Percentage'
Sample Paper for Offer Creation IBR Example 3 – Unique Formula (Prearranged Deal Non Biddable) under Bid Information – delete 'Bidder Designation of Bidding Basis Description: Index-Based Formula results – Differential dollars and cents'

Standards Book: Bid NAESB WGQ Standard No. 5.4.25

Language: Technical Implementation of Business Process
Delete paragraph 8 - ~~The **bidder designation of bidding basis**, regardless of whether it is a non-index-based release or an index-based release, informs the TSP which method is being used in the bid value.~~
Delete the verbiage and two tables in the section titled '**Accommodation of bidding 100% of the maximum reservation rate, if applicable:'**
Data Element Quick Guide – Creation of Bid: delete the data element 'Bidder Designation of Bidding Basis'
Data Element Quick Guide –Bid Download: delete the data element 'Bidder Designation of Bidding Basis'
Sample Paper for Bid Creation Non-Index Based Release (Non-Prearranged) under Terms of Bid – delete 'Bidder Bid Basis Desc: Non-Index-Based Release – Absolute dollars and cents per unit basis'
Sample Paper for Bid Download Non-Index-Based Release (Non-Prearranged) under Terms of Bid – delete 'Bidder Designation of Bidding Basis Description: Non-Index-Based Release – Absolute dollars and cents per unit basis'

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Sample Paper for Bid Creation Index Based Release (Prearranged) under Terms of Bid – delete 'Bidder Bid Basis Desc: Index-Based Release Forumla results – Percentage'
Sample Paper for Bid Download Index Based Release (Prearranged) under Terms of Bid – delete 'Bidder Bid Basis Description: Index-Based Release Forumla results – Percentage'

Standards Book: Award Download NAESB WGQ Standard No. 5.4.26

Language: Technical Implementation of Business Process
Paragraph 7 – modify as indicate below: The Award Download contains all rate information pertaining to the various types of charges, such as volumetric rate, reservation rate, etc. The types of charges themselves correspond to those in the original Offer, but the values reflect the final outcome of the bidding and award process. As in the ~~Bid~~Offer, in either a non-index-based release or an IBR, how the value is being quantified is indicated by the **~~bidder~~releaser designation of acceptable bidding basis**. As in the Offer and Bid, in non-index-based releases, the value of the types of charges may be expressed in absolute dollars and cents per unit basis (**award rate**) or as a percentage of maximum tariff rates (**award percentage of maximum tariff rate**). For index-based releases, based on the releaser's designation of acceptable bidding basis as specified in the Offer, the value of the Bid is reflected as either a percentage of the IBR formula (**IBR bid value – percentage**), a differential of the IBR formula (**IBR bid value – differential**), or a differential of the IBR rate floor (**IBR bid value – differential rate floor**). The types of charges are expressed in the same form as they were expressed in the original Offer. If the Award is for a transaction that does not utilize market-based rates, the Award Download also contains the maximum reservation rate in effect, or in the case of a volumetric release, the maximum volumetric rate in effect
Data Element Quick Guide: • delete the data element 'Bidder Designation of Bidding Basis' • add the data element 'Release Designation of Acceptable Bidding Basis Data (in alphabetical order) with usage 'M' for both Non-Indexed Base Capcaity Release and Indexed Base Capcaity Release.
Sample Paper: Non-Index Based Release (Non-Prearranged) under Rates – change 'Bidder Bid Basis Desc' to 'Releaser Deisgntion of Acceptable Bidding Basis'
Sample Paper: Index-Based Release under Rates – change 'Bidder Bid Basis Desc' to 'Releaser Deisgntion of Acceptable Bidding Basis'

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Offer (Download Portion) NAESB WGQ Standard No. 5.4.24

Description of Change: Transaction Set Tables:

REF Segments (Detail) Element Name Releaser Designation of Acceptable Bidding Basis – delete the line for the REF02 = E

The results should look as follows:

Element Name	Usage	REF01	REF02	REF03	Description
Releaser Designation of Acceptable Bidding Basis	M	99	A	Not used	Absolute dollars and cents per unit basis
			~~E~~	~~Not used~~	~~Either~~
			P	Not used	Percentage of maximum tariff rate
			ID	Not used	Index-Based Release Formula results – Differential dollars and cents
			IP	Not used	Index-Based Release Formula results – Percentage
			IR	Not used	Index-Based Release Rate Floor – Differential dollars and cents
			IT	Not used	Index-Based Release TSP Approved Index-Based Release Methodology

SAC Segments (Detail) Usage notes C1 and C2: delete 'or E'

The results should look as follows:

C1 Mandatory when the Releaser Designation of Acceptable Bidding Basis is 'A' ~~or 'E'~~, and the Minimum Rate Disclosure Indicator in the corresponding Offer Upload is 'D'.

C2 Mandatory when the Releaser Designation of Acceptable Bidding Basis is 'P' ~~or 'E'~~, and the Minimum Rate Disclosure Indicator in the corresponding Offer Upload is 'D'.

ASCX12 Mapping Guidelines

REF Detail Position 100 – Level Notes for REF02 – Delete data element 'Bidder Designation of Bidding Bsais'

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Document Name and No.: Bid (Download Portion) NAESB WGQ Standard No. 5.4.25

Description of Change:
Data Element Cross Reference
Detail REF Segment – delete data element 'Bidder Designation of Bidding Basis'
Sample ASC X12 Transaction
Sample for Non-Indexed Based Release: Delete 'REF*98*A'
Sample for Indexed-Based Release: Delete 'REF*98*IP'
Transaction Set Tables
Delete REF Segments (Detail) and table for data element 'Bidder Designation of Bidding Basis'
SAC Segments (Detail) Usage notes C1 and C2: change 'Bidder Designation of Bidding Basis' to 'Releaser Designation of Acceptable Bidding Basis' The results should look as follows: C1 Mandatory when the ~~Bidder~~Releaser Designation of Acceptable Bidding Basis is 'P'. C2 Mandatory when the ~~Bidder~~Releaser Designation of Acceptable Bidding Basis is 'A'.

Document Name and No.: Award Download NAESB WGQ Standard No. 5.4.26

Description of Change:
Data Element Cross Reference
Detail REF Segment – change 'Bidder Designation of Bidding Basis' to 'Releaser Designation of Acceptable Bidding Basis
Transaction Set Tables
REF Segments (Detail) change 'Bidder Designation of Bidding Basis' to 'Releaser Designation of Acceptable Bidding Basis
SAC Segments (Detail) Usage notes C1 and C2: change 'Bidder Designation of Bidding Basis' to 'Releaser Designation of Acceptable Bidding Basis' The results should look as follows: C1 Mandatory when the ~~Bidder~~Releaser Designation of Acceptable Bidding Basis is 'A'. C2 Mandatory when the ~~Bidder~~Releaser Designation of Acceptable Bidding Basis is 'P'.
ASCX12 Mapping Guidelines
REF Detail Position 100 – Level Notes for REF02 – change 'Bidder Designation of Bidding Basis' to 'Releaser Designation of Acceptable Bidding Basis'

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Modify 5.3.26 to eliminate possible disputes over consequences associated with Bid Basis' not selected by the Releasing Shipper.

b. Description of Recommendation:

Business Practices Subcommittee
See minutes for the following Business Practices Subcommittee meetings:

- November 11, 2010
- December 2, 2010
- January 27, 2011
- February 22, 2011

Motion: February 22, 2011
Adopt the modifications to WGQ Standard No. 5.3.26 and instructions to IR.

Proposed Mopdified NAESB WGQ Standard No. 5.3.26::

The releasing shipper should specify which one of the following methods is acceptable for bidding on a given capacity release offer:

- Non-Index-based release - dollars and cents,
- Non-Index-based release - percentage of maximum rate, or
- Index-based formula as detailed in the capacity release offer.

The bids for the given capacity release offer should adhere to the method specified by the releasing shipper. ~~The bidder may bid the maximum reservation rate, in the Transportation Service Provider's tariff or general terms and conditions, as an alternative to the method specified by the releasing shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates.~~

Draft Instructions to WGQ Information Requirements Subcommittee:
BPS instructs the Information Requirements Subcommittee to eliminate the code value 'Non-Index-Based Release - Either' for the data element Releaser Designation of Acceptable Bidding Basis in NAESB WGQ Standard No. 5.4.24 – Offer and make corresponding changes, as appropriate, to the capacity release data sets.

Balanced Vote: The motion passed unanimously

Joint Information Requirements / Technical Subcommittees
See minutes fro the following Joint Information Requirements / Technical Subcommittees meetings:

- March 22-23, 2011
- April 12-14, 2011
- May 3-4, 2011

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline Company of America
Request No.: R10005

Motion: May 4, 2011

Adopt the proposed implementation for R10005 as set forth in Attachment 4 to the minutes of May 3-4, 2011.

Vote	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	10	0	10	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	10	0	10	2.00	0.00	2

North American Energy Standards Board
801 Travis, Suite 1675, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org
Home Page: www.naesb.org

via email and posting

TO: NAESB Wholesale Gas Quadrant (WGQ) Members and Interested Industry Participants
FROM: Cory Galik Cummings, NAESB Staff Attorney
RE: WGQ Request for Formal Comments
DATE: July 11, 2011

An industry comment period begins today, July 11, 2011 and ends on August 11, 2011 for the following WGQ recommendations posted on the NAESB web site:

Recommendations:
R10005- Modify 5.3.26 to eliminate possible disputes over consequences associated with Bid Basis' not selected by Releasing Shipper Recommendation: http://www.naesb.org/pdf4/r10005_rec.doc
R09008 - Add two business conditional data elements to the Offer Upload, NAESB WGQ Standard 5.4.7 for (1) Responsibility for Out of Path Overrun and (2) Out of Path Location Changes. These data elements should be conditional in standards 5.4.1 and 5.4.3 Recommendation: http://www.naesb.org/pdf4/r09008_rec.doc
R09009 - Add four business conditional data elements to the imbalance trading NAESB WGQ data sets 2.4.11—2.4.16 Recommendation: http://www.naesb.org/pdf4/r09009_rec.doc
R11004 (MC11001-04) - Add Negotiated Non-Renewal Charge and AOS Charge data elements for Transactional Reports including Firm Transportation, Capacity Release and IT Recommendation: http://www.naesb.org/pdf4/wgq_mc11001-04_r11004_rec.doc

All interested parties, regardless of membership status within NAESB, are eligible to submit comments for consideration. The WGQ Executive Committee (EC) will review the recommendations and comments during the next scheduled EC meeting following the end of the comment period and consider the recommendations for vote. This meeting is open and we encourage those who submit comments to attend.

All comments received by the NAESB office by end of business on August 11, 2011 will be posted on the Request and Standards Activity Applicable to the WGQ page: http://naesb.org/wgq_request.asp and forwarded to the WGQ EC members for their consideration. If you have difficulty downloading the recommendation and/or attachments, please call the NAESB office at (713) 356-0060.

Best Regards,

Cory Galik Cummings

NAESB

cc: Rae McQuade, President

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline of America
Request No.: R09008

1. RECOMMENDED ACTION:

____	Accept as requested
X	Accept as modified below
____	Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

X	Change to Existing Practice
____	Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:		Per Recommendation:	
____	Initiation	____	Initiation
X	Modification	X	Modification
____	Interpretation	____	Interpretation
____	Withdrawal	____	Withdrawal
____	Principle (x.1.z)	____	Principle (x.1.z)
____	Definition (x.2.z)	____	Definition (x.2.z)
____	Business Practice Standard (x.3.z)	____	Business Practice Standard (x.3.z)
____	Document (x.4.z)	____	Document (x.4.z)
X	Data Element (x.4.z)	X	Data Element (x.4.z)
____	Code Value (x.4.z)	X	Code Value (x.4.z)
____	X12 Implementation Guide	X	X12 Implementation Guide
____	Business Process Documentation	____	Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add data element “Overrun Responsibility Indicator” and two code values in the following data sets:
  - o Offer NAESB WGQ Standard No. 5.4.24 BC creation / C download
  - o Award NAESB WGQ Standard No. 5.4.26 C

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline of America
Request No.: R09008

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Offer NAESB WGQ Standard No. 5.4.24

Business Name (Abbreviation)	Definition	EBB Creation Usage	Condition - Creation
		EBB/EDI Download Usage	Condition - Download
Overrun Responsibility Indicator (Ovr Resp Ind)	An indicator that specifies which party(ies) is responsible for any charges associated with the excess utilization of capacity rights.	BC	
		C	Mandatory when present in the creation of the Offer.

Document Name and No.: Award NAESB WGQ Standard No. 5.4.26

Business Name (Abbreviation)	Definition	EBB/EDI Download Usage	Condition - Download
Overrun Responsibility Indicator (Ovr Resp Ind)	An indicator that specifies which party(ies) is responsible for any charges associated with the excess utilization of capacity rights.	C	Mandatory when present in the creation of the Offer.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline of America
Request No.: R09008

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: **Offer** **NAESB WGQ Standard No. 5.4.24**
Award **NAESB WGQ Standard No. 5.4.26**

Data Element: **Overrun Responsibility Indicator**

Code Value Description	Code Value Definition	Code Value
Releasing Shipper	The Releasing Shipper is responsible for overrun charges associated with the excess utilization of capacity rights.	RLS
Replacement Shipper	The Replacement Shipper is responsible for overrun charges associated with the excess utilization of capacity rights.	RPS

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: **Offer(download portion)** **NAESB WGQ Standard No. 5.4.24**
Award Download **NAESB WGQ Standard No. 5.4.26**

Description of Change:

Data Element Cross Ref

Heading, LIN Segment – add as the last data element 'Overrun Responsibility Indicator' with usage of C

Results should look as follows:

Segment	Usage	Segment Name/NAESB Data Element Name
LIN	M	Market-Based Rate Indicator
	M	Prearranged Deal Indicator
	M	Previously Released Indicator
	M	Permanent Release Indicator
	M	Replacement Shipper Role Indicator
	C	Storage Inventory – Conditioned Release Indicator
	C	Release Type
	C	Overrun Responsibility Indicator

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline of America
Request No.: R09008

Transaction Set Tables

LIN 235/234 Pairs (Heading)

Add at the end of table – Element Name – Overrun Responsibility Indicator
Usage – C
Elem 235 – OD
Elem 234 – RLS with description –'The Releasing Shipper is responsible for overrun charges associated with the excess utilization of capacity rights.'
RPS with description –'The Repacement Shipper is responsible for overrun charges associated with the excess utilization of capacity rights.'

Results should look as follows:

Element Name	Usage	Elem 235	Elem 234	Description
Overrun Responsibility Indicator	C	OD	RLS	The Releasing Shipper is responsible for overrun charges associated with the excess utilization of capacity rights.
			RPS	The Replacement Shipper is responsible for overrun charges associated with the excess utilization of capacity rights.

Document Name and No.: Award Download NAESB WGQ Standard No. 5.4.26

Description of Change:
ASC X12 Mapping Guidelines
Mark LIN14 as used Add Level Notes: *Refer to "LIN 235/234 Pairs (Heading)" table for usage and values*
Mark LIN15 as used Add Level Notes: *Refer to "LIN 235/234 Pairs (Heading)" table for usage and values*

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add two business conditional data elements to the Offer Upload, NAESB WGQ Standard 5.4.7 for (1) Responsibility for Out of Path Overrun and (2) Out of Path Location Changes. These data elements should be conditional in standards 5.4.1 and 5.4.3.
(see note for April 12-14, 2011 Jt. IR/Technical meeting)

b. Description of Recommendation:

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Natural Gas Pipeline of America
Request No.: R09008

Business Practices Subcommittee

See minutes for the following WGQ Business Practices Subcommittee meetings:

- December 16, 2009
- January 7, 2010

Motion: January 7, 2010

Adopt the drtaft indtructions to IR:

BPS instructs the Information Requirements Subcommittee (IR) to accommodate the business conditional business practice of allowing releasing shippers in the capacity release offer to indicate whether they will allow the replacement shipper(s) to change primary points to locations outside the path. This can be done by modifying the existing data element Right to Amend Primary Points Indicator, adding a new data element and / or adding or modifying code values.

In addition, IR should accommodate the business conditional business practice of allowing releasing shippers the ability to indicate which party (the releasing shipper or the replacement shipper) will pay any overrun charges outside of the path.

Vote: The motion carried unanimously

Jt. Information Requirements / Technical Subcommittees

See minutes for the following WGQ Joint Information Requirements / Technical Subcommittees meetings:

- March 22-23, 2011
- April 12-14, 2011 (it was noted at this meeting that the requester no longer needed the first part of the BPS insrtuction)
- May 3-4, 2011

Motion: May 4, 2011

Adopt the proposed implementation for R09008 as set forth in Attachement 5 to the meeting minutes of May 3-4, 2011.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	10	0	10	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	10	0	10	2.00	0.00	2

Motion Passes

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Kinder Morgan Energy Partners
Request No.: R09009

1. RECOMMENDED ACTION:

____	Accept as requested
X	Accept as modified below
____	Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

X	Change to Existing Practice
____	Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:		Per Recommendation:	
____	Initiation	____	Initiation
X	Modification	X	Modification
____	Interpretation	____	Interpretation
____	Withdrawal	____	Withdrawal
____	Principle (x.1.z)	____	Principle (x.1.z)
____	Definition (x.2.z)	____	Definition (x.2.z)
____	Business Practice Standard (x.3.z)	____	Business Practice Standard (x.3.z)
____	Document (x.4.z)	____	Document (x.4.z)
X	Data Element (x.4.z)	X	Data Element (x.4.z)
____	Code Value (x.4.z)	____	Code Value (x.4.z)
____	X12 Implementation Guide	____	X12 Implementation Guide
____	Business Process Documentation	____	Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add four data elements in the following data sets:
  - o Data elements: Flow Period – Confirming Trader
    Flow Period – Initiating Trader
    Location – Confirming Trader
    Location – Initiating Trader
  - o Data Sets:

Request for Imbalance Trade (BC)	NAESB WGQ Standard No. 2.4.11
Withdrawal of Request for Imbalance Trade (BC)	NAESB WGQ Standard No. 2.4.13
Request for Confirmation of Imbalance Trade	NAESB WGQ Standard No. 2.4.14 (C)
Imbalance Trade Confirmation	NAESB WGQ Standard No. 2.4.15 (C)
Imbalance Trade Notification	NAESb WGQ Standard No. 2.4.16 (C)

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: **Kinder Morgan Energy Partners**
Request No.: **R09009**

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: **Request for Imbalance Trade** **NAESB WGQ Standard No. 2.4.11**
Withdrawal of Request for Imbalance Trade **NAESB WGQ Standard No. 2.4.13**

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage[1]	Condition
Flow Period – Confirming Trader (FP-Conf Trdr)	The flow period for the confirming trader's imbalance that is being traded.	CTDG	BC		Based on the Transportation Service Provider's method of trading imbalances.
Flow Period – Initiating Trader (FP-Init Trdr)	The flow period for the initiating trader's imbalance that is being traded.	ITDG	BC		Based on the Transportation Service Provider's method of trading imbalances.
Location – Confirming Trader (Loc-Conf Trdr)	The location for the confirming trader's imbalance that is being traded.	OIADG	BC		Based on the Transportation Service Provider's method of trading imbalances.
Location Period – Initiating Trader (Loc-Init Trdr)	The location for the initiating trader's imbalance that is being traded.	OIADG	BC		Based on the Transportation Service Provider's method of trading imbalances.

DATA GROUPS:

BEDG	Business Entity Data Group
CTDG	Confirming Trader Data Group
ITDG	Initiating Trader Data Group
OIADG	Operational Impact Area Data Group
TSDG	Transaction Specific Data Group

1 The EDI/FF usages do not appear in the data dictionary. The column is retained and the usages will be provided when the EDI and FF implementation instructions are published.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Kinder Morgan Energy Partners
Request No.: R09009

Document Name and No.: **Request for Confirmation of Imbalance Trade** **NAESB WGQ Standard No. 2.4.14**
Imbalance Trade Confirmation **NAESB WGQ Standard No. 2.4.15**
Imbalance Trade Notification **NAESB WGQ Standard No. 2.4.16**

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI / FF Usage[2]	Condition
Flow Period – Confirming Trader (FP-Conf Trdr)	The flow period for the confirming trader's imbalance that is being traded.	CTDG	C		Mandatory when present and processed in the Request for Imbalance Trade.
Flow Period – Initiating Trader (FP-Init Trdr)	The flow period for the initiating trader's imbalance that is being traded.	ITDG	C		Mandatory when present and processed in the Request for Imbalance Trade.
Location – Confirming Trader (Loc-Conf Trdr)	The location for the confirming trader's imbalance that is being traded.	OIADG	C		Mandatory when present and processed in the Request for Imbalance Trade.
Location Period – Initiating Trader (Loc-Init Trdr)	The location for the initiating trader's imbalance that is being traded.	OIADG	C		Mandatory when present and processed in the Request for Imbalance Trade.

DATA GROUPS:

BEDG	Business Entity Data Group
CTDG	Confirming Trader Data Group
ITDG	Initiating Trader Data Group
OIADG	Operational Impact Area Data Group
TSDG	Transaction Specific Data Group

2 The EDI/FF usages do not appear in the data dictionary. The column is retained and the usages will be provided when the EDI and FF implementation instructions are published.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: **Kinder Morgan Energy Partners**
Request No.: **R09009**

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Kinder Morgan Energy Partners
Request No.: R09009

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add four business conditional data elements to the imbalance trading NAESB WGQ data sets 2.4.11—2.4.16. These data elements will allow trades to be done at a location and production month basis within a given imbalance period.

Description: The following business conditional data elements are needed:
Flow Period-Confirming Trader
Flow Period-Initiating Trader
Location-Confirming Trader
Location-Initiating Trader

b. Description of Recommendation:

Business Practices Subcommittee
See minutes for the following WGQ Business Practices Subcommittee meetings:

- December 16, 2009
- January 7, 2010

Motion: January 7, 2010
Adopt the drtaft indtructions to IR:
BPS instructs the Information Requirements Subcommittee (IR) to accommodate the business conditional business practice of allowing imbalances to be traded within a given imbalance period by location and by flow month basis.
Vote: The motion carried without opposition

Jt. Information Requirements / Technical Subcommittees
See minutes for the following WGQ Joint Information Requirements / Technical Subcommittees meetings:

- March 22-23, 2011
- April 12-14, 2011
- May 3-4, 2011

Motion: May 4, 2011
Adopt the proposed implementation for R09009 as set forth in Attachement 6 to the meeting minutes of May 3-4, 2011.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	10	0	10	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	10	0	10	2.00	0.00	2

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Kinder Morgan Energy Partners
Request No.: R09009

Motion Passes

RECOMMENDATION TO
NAESB WGQ EXECUTIVE COMMITTEE

Requester: **WGQ Contracts SC**
Request No.: **2011 AP Item 6**

1. Recommended Action:

___Accept as requested
___Accept as modified below
_X_Decline

Effect of EC Vote to Accept Recommended Action:

___Change to Existing Practice
_X_Status Quo

2. TYPE OF MAINTENANCE

Per Request:	**Per Recommendation:**
___Initiation	___Initiation
_X_Modification	___Modification
___Interpretation	___Interpretation
___Withdrawal	_X_Withdrawal
___Principle (x.1.z)	___Principle (x.1.z)
___Definition (x.2.z)	___Definition (x.2.z)
_X_Business Practice Standard (x.3.z)	___Business Practice Standard (x.3.z)
___Document (x.4.z)	___Document (x.4.z)
___Data Element (x.4.z)	___Data Element (x.4.z)
___Code Value (x.4.z)	___Code Value (x.4.z)
___X12 Implementation Guide	___X12 Implementation Guide
___Business Process Documentation	___Business Process Documentation

3. RECOMMENDATION

SUMMARY:

Decline to implement any revisions or modification to 2006 NAESB Base Contract after industry input and discussion under Annual Plan Item 6.

> "Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Review is to include corresponding updates to other related documents (e.g. Canadian Addendum, ISDA Amendment and Model Credit Support Addendum and Frequently Asked Questions)"

RECOMMENDATION TO
NAESB WGQ EXECUTIVE COMMITTEE

Requester: **WGQ Contracts SC**
Request No.: **2011 AP Item 6**

STANDARDS LANGUAGE:

4. SUPPORTING DOCUMENTATION

a. Description of Request:

2011 Annual Plan Item 6 reads:

Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Review is to include corresponding updates to other related documents (e.g. Canadian Addendum, ISDA Amendment and Model Credit Support Addendum and Frequently Asked Questions)

b. Description of Recommendation:

WGQ Contracts Subcommittee

WGQ Contracts Subcommittee Recommendation is to decline to make any modifications or revisions to the NAESB Base Contract dated September 5, 2006.

See the WGQ Contracts Subcommittee (Contracts) meeting minutes, meeting minute attachments, filed comments and various document drafts for the supporting documentation, discussion, and voting records for the following dates:

February 22, 2011
March 21, 2011
May 11, 2011
July 6, 2011

The general consensus of the industry participants was to decline any revision or modification of the NAESB Base Contract dated September 5, 2006 since the Special Provisions that parties believed could be incorporated were not sufficiently material to warrant modification and issuance of a new NAESB Base Contract standard.

Further, participants believed that the time spent in developing any modifications or revisions would not be an efficient use of the subcommittee's time and efforts. Participants also believed the Subcommittee's time in reviewing the NAESB Base Contract was well spent since the review and survey confirmed the participant's view that the NAESB Base Contact was a good agreement for the purchase and sale of natural gas.
Industry members participating in the meetings and submitting comments included 47 individuals representing 37 entities and all five of NAESB WGQ industry segments.

c. Business Purpose:

See Meeting minutes set forth in item b. above.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

See Meeting minutes set forth in item b. above.

North American Energy Standards Board
801 Travis, Suite 1675, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org
Home Page: www.naesb.org

via email and posting

TO: NAESB Wholesale Gas Quadrant (WGQ) Members and Interested Industry Participants
FROM: Jonathan Booe, NAESB Deputy Director
RE: WGQ Request for Formal Comments
DATE: July 6, 2011

An industry comment period begins today, July 6, 2011 and ends on Monday, August 8, 2011 for the following WGQ recommendation posted on the NAESB web site:

Recommendation:
WGQ 2011 Annual Plan Item 6 – Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Link: http://www.naesb.org/pdf4/wgq_2011_ap_6_rec_070611.doc

All interested parties, regardless of membership status within NAESB, are eligible to submit comments for consideration. The WGQ Executive Committee (EC) will review the recommendation and comments during the next scheduled EC meeting following the end of the comment period and consider the recommendation for vote. This meeting is open and we encourage those who submit comments to attend.

All comments received by the NAESB office by end of business on August 8, 2011 will be posted on the Request and Standards Activity Applicable to the WGQ page: http://naesb.org/wgq_request.asp and forwarded to the WGQ EC members for their consideration. If you have difficulty downloading the recommendation and/or attachments, please call the NAESB office at (713) 356-0060.

Best Regards,

Jonathan Booe

NAESB

cc: Rae McQuade, President

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification and New Data Elements

Request Nos.: **MC11001, MC11002, MC11003, MC11004, and R11004**
Requester: **Alliance Pipeline, LLC**

1. RECOMMENDED ACTION:

X	Accept as requested
	Accept as modified below
	Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

X	Change to Existing Practice
	Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:		**Per Recommendation:**	
	Initiation		Initiation
	Modification		Modification
	Interpretation		Interpretation
	Withdrawal		Withdrawal
	Principle (x.1.z)		Principle (x.1.z)
	Definition (x.2.z)		Definition (x.2.z)
	Business Practice Standard (x.3.z)		Business Practice Standard (x.3.z)
	Document (x.4.z)		Document (x.4.z)
	Data Element (x.4.z)		Data Element (x.4.z)
X	Code Value (x.4.z)	X	Code Value (x.4.z)
	X12 Implementation Guide	X	X12 Implementation Guide
	Business Process Documentation		Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add the code values 'Non-Renewal Charge' and 'AOS' for the data element "Rate Identification Code" in the following data sets:

Transactional Reporting – Capacity Release	NAESB WGQ Standard No. 5.4.20
Transactional Reporting – Firm Transportation	NAESB WGQ Standard No. 5.4.21
Offer	NAESB WGQ Standard No. 5.4.24
Bid	NAESB WGQ Standard No. 5.4.25
Award Download	NAESB WGQ Standard No. 5.4.26

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification and New Data Elements

Request Nos.: **MC11001, MC11002, MC11003, MC11004, and R11004**
Requester: **Alliance Pipeline, LLC**

Document Names and Nos.:

Transactional Reporting – Capacity Release	NAESB WGQ Standard No. 5.4.20
Transactional Reporting – Firm Transportation	NAESB WGQ Standard No. 5.4.21
Offer	NAESB WGQ Standard No. 5.4.24
Bid	NAESB WGQ Standard No. 5.4.25
Award Download	NAESB WGQ Standard No. 5.4.26

Data Element: Rate Identification Code

Code Value Description	Code Value Definition	Code Value
AOS	Authorized Overrun Service	144
Non-Renewal Charge	[no defintion necessary]	145

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Offer (Download Portion) NAESB WGQ Standard No. 5.4.24

Description of Change: Transaction Set Tables
SAC Segments (Detail) – SAC04 Note n1
Rate Identification Codes (C3) Add '144' with Description ''AOS" Add '145' with Description "Non-Renewal Charge"

Document Name and No.: Bid (Download Portion) NAESB WGQ Standard No. 5.4.25
Award Download NAESB WGQ Standard No. 5.4.26

Description of Change: Transaction Set Tables
SAC Segments (Detail) – SAC04 Note n1
Rate Identification Codes (M) Add '144' with Description ''AOS" Add '145' with Description "Non-Renewal Charge"

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification and New Data Elements

Request Nos.: **MC11001, MC11002, MC11003, MC11004, and R11004**
Requester: **Alliance Pipeline, LLC**

4. SUPPORTING DOCUMENTATION

a. Description of Request:

MC11001 (R11001) Add a Reservation and AOS Charge code value to the data element "Rate Form/Type Code" under NAESB WGQ Standard Nos. 5.4.24 Offer, 5.4.25 Bids and 5.4.26 Award Download

MC11002 (R11002) Add several non-indexed based release code values to the data element Bidder Designation of Bidding Basis for NAESB WGQ Standard No. 5.4.25 Bid

MC11003 (R11003) Add several non-indexed based release code values to the data element "Bidder Designation of Bidding Basis for Standard 5.4.26 Award Download

MC11004 (R11006) Add non-negotiated based release code values to the data element "Releaser Designation of Acceptable Bidding Basis" for NAESB WGQ Standard No. 5.4.24 – Offer

R11004 Add Negotiated Non-Renewal Charge and AOS Charge data elements for Transactional Reports including Firm Transportation, Capacity Release and IT

b. Description of Recommendation:

Business Practices Subcommittee

See the minutes for the following Business Practices Subcommittees meeting:

- March 11, 2011
- March 31, 2011

Motion March 31, 2011
Transfer requests R11001, R11002, R11003, R11004 and R11006 to Information Requirements Subcommittee

Vote: No opposition

Joint Information Requirements / Technical Subcommittees

See the minutes for the following Joint Information Requirements / Technical Subcommittees meeting:

- May 24-26, 2011
- June 20-22, 2011

Motion: June 20, 2011

Adopt the proposed implementation for MC11001, MC11002, MC11003, MC11004, and R11006 as reflected in Attachment 1 to the meeting minutes of June 20-22, 2011.

RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Minor Correction / Clarification and New Data Elements

Request Nos.: MC11001, MC11002, MC11003, MC11004, and R11004
Requester: Alliance Pipeline, LLC

Vote	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

Draft Interpretation for C11002

Clarify if the Disclose Indicator or Releasing Shipper Lesser Quantity Indicator in the Offer, NAESB WGQ Standard No. 5.4.24 has any effect on the minimum condition elements of the Bid, NAESB WGQ Standard No. 5.4.25. Additionally clarify if the Bidder Lesser Quantity Indicator has relevance to the download conditions for the Minimum Volumetric Commitment Percentage or Minimum Volumetric Commitment Quantity of the Bid, NAESB WGQ Standard No. 5.4.25.

Interpretation: Neither the Offer's Disclose Indicator nor the Releasing Shipper Lesser Quantity Indicator has any effect on the disclosure of the minimum condition elements of the Bid. The Offer and the Bid are standalone documents with each having indicators that deal with the download disclosure instructions for their respective data set.

The Bidder Lesser Quantity Indicator only has relevance to the download conditions for the Minimum Quantity - Contract and Minimum Quantity Location – Location. Such relationship is clearly stated in the definition of the Bidder Lesser Quantity Indicator which states "An indicator which tells parties whether the bidder will accept an award of capacity for less than the full quantity listed in the Bid Quantity". Whereas the Minimum Volumetric Commitment Percentage and Minimum Volumetric Commitment Quantity are data elements describing invoicing provisions on volumetric release bids.

North American Energy Standards Board
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via email and posting

TO: NAESB Wholesale Gas Quadrant (WGQ) Members and Interested Industry Participants
FROM: Jonathan Booe, NAESB Counsel
RE: WGQ Request for Formal Comments on Clarification
DATE: July 26, 2011

All,

On June 29, 2011 and July 14, 2011 the WGQ Interpretation Subcommittee met to address clarification requests C11002 and C11003. During the meeting on July 14, 2011, a motion was made to adopt the interpretations included below and post for the thirty day formal comment period. The interpretations were adopted by the Interpretation Subcommittee on July 22, 2011 via notational ballot.

An industry comment period begins today, July 26, 2011 and ends on August 26, 2011 for the following WGQ interpretations as posted on the NAESB web site:

Recommendation:
C11002 – Clarification or interpretation request: Clarify the effects of Bidder Lesser Quantity Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.25. Does the Offer's Disclose Indicator or Releasing Shipper Lesser Quantity Indicator have any effect on the disclosure of the minimum condition elements for Bids. Link: http://www.naesb.org/pdf4/c11002_rec.docx
C11003 – Clarification or interpretation request: Clarify the effects of Disclosure Indicator, Minimum Rate Disclosure Indicator, Releasing Shipper Lesser Quantity Indicator, and Shorter Term Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.24. Link: http://www.naesb.org/pdf4/c11003_rec.docx

All interested parties, regardless of membership status within NAESB, are eligible to submit comments for consideration. The WGQ Executive Committee (EC) will review the interpretations and comments during the next scheduled EC meeting following the end of the comment period and consider the interpretations for vote. This meeting is open and we encourage those who submit comments to attend.

All comments received by the NAESB office by end of business on August 26, 2011 will be posted on the WGQ Clarifications Request page: http://www.naesb.org/wgq/clar.asp and forwarded to the WGQ EC members for their consideration. If you have difficulty downloading the recommendation and/or attachments, please call the NAESB office at (713) 356-0060.

Best Regards,

Jonathan Booe

NAESB

cc: Rae McQuade, President

Draft Interpretation for C11003

Clarify if the Releasing Shipper Lesser Quantity Indicator in the Offer, NAESB WGQ Standard 5.4.24 has any relevance to the download conditions of the Minimum Acceptable Commitment Percentage, Minimum Acceptable Volumetric Commitment Quantity, Minimum Acceptable Volumetric Load Factor Percentage, or Minimum Volumetric Commitment Percentage Evaluation Indicator.

Interpretation: The Releasing Shipper Lesser Quantity Indicator only has relevance to the download conditions for the Minimum Offer Quantity - Contract and Minimum Offer Quantity Location – Location. Such relationship is clearly stated in the definition of the Releasing Shipper Lesser Quantity Indicator which states "An indicator which tells whether the Releasing Shipper will accept less than the full quantity listed." Whereas the Minimum Acceptable Volumetric Commitment Percentage, Minimum Acceptable Volumetric Commitment Quantity and Minimum Acceptable Volumetric Load Factor are data elements describing minimum invoicing provisions required for bids on volumetric releases. The Minimum Volumetric Commitment Percentage Evaluation Indicator is a data element which is only used in the evaluation of volumetric bids.

BUSINESS PROCESS AND PRACTICES

Overview

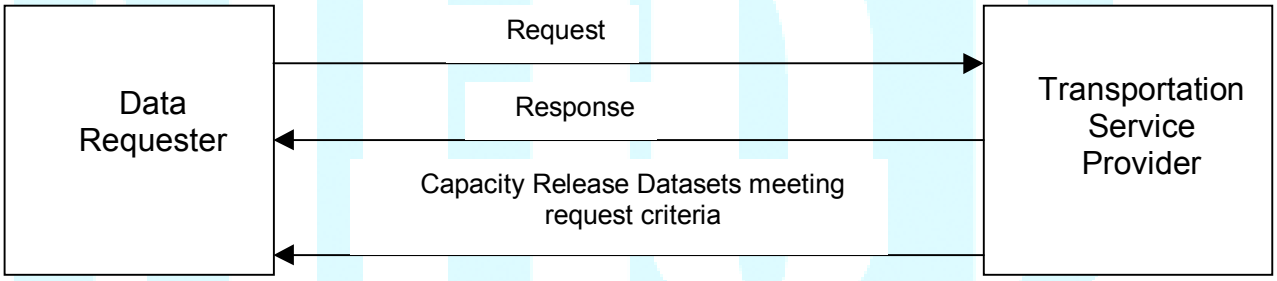
The capacity release datasets include reports from the Transportation Service Provider (TSP) to a data requester which describe capacity release activity on the TSPs system as well as transactional information for transportation service. Capacity release reports consist of the following datasets:

- System-Wide Notices
- Note/Special Instruction
- Transactional Reporting – Capacity Release
- Transactional Reporting – Firm Transportation
- Transactional Reporting – Interruptible Transportation
- Offer
- Bid
- Award Download
- Withdrawal Download

The data requester specifies what report type(s) as well as the date and time period for the reports by sending an Upload of Request for Download of Posted Datasets (NAESB WGQ Standard No. 5.4.14) request to the TSP. Data requesters may specify one or more types of reports in a request for the specified date period.

The TSP then responds with the Response to Upload of Request for Download of Posted Datasets (NAESB WGQ Standard No. 5.4.15). This response indicates whether any reports meeting the criteria of the request are available. If reports are available, they are sent contemporaneously with the response to the data requester. The specific datasets are further described, along with the request and response documents, later in this implementation guide.

The following diagram shows the flow of data for the download of datasets:



There are two distinctly different types of Offers: prearranged and non-prearranged. Both types of Offers use the Offer data set (NAESB WGQ Standard No. 5.4.24) which provides a mechanism for the Releasing Shipper or a representative of the Releasing Shipper to transmit the terms of an Offer to the TSP.

The Offer details the quantity, time period, points, restrictions and pricing conditions associated with the released capacity. The Bid enables a Service Requester wishing to bid on offered capacity the ability to communicate the terms of its Bid. Once the bid period ends,

if the deal is biddable, the TSP determines the winning Bidder(s) and Awards the replacement contracts(s).

For prearranged deals, which comprise the majority of released capacity transactions, depending on the business practices of the TSP, the TSP may request confirmation from the prearranged deal Bidder.

Offers (both prearranged and non-prearranged) and Bids may be withdrawn electronically pursuant to NAESB WGQ Standard Nos. 5.3.14 and 5.3.13, respectively.

A Releasing Shipper may include recall rights as a condition of a capacity release. If the Releasing Shipper invokes such recall rights, they do so by providing notification to the TSP. A notification of recall may be provided at any applicable recall notification cycle. Set forth below are examples of capacity recall notifications for each of the recall notification cycles and the resulting quantities available for use by the Releasing Shipper and Replacement Shipper(s).

The examples below utilize the following abbreviations:

EPC: Elapsed Prorated Capacity as defined in NAESB WGQ Standard No. 5.2.3 to mean that portion of the capacity that would have theoretically been available for use prior to the effective time of the intraday recall based upon a cumulative uniform hourly use of the capacity.

Hours Left: Remaining Number of Hours in the gas day.

Recall Notice Cycle: Recall Notification Cycle

Recall Notice Qty: Recall Notification Quantity provided to the TSP

Rel Shipper Qty: Releasing Shipper Quantity that is available for use effective with the identified cycle on the day of the recall notification.

Repl Shipper Qty: Replacement Shipper Quantity that is available for use effective with the identified cycle on the day of the recall notification.

Example Set 1: Capacity recall expressed in terms of total released capacity entitlements.

Example 1-1: The Release Quantity is 24,000 Dekatherms. Releasing Shipper provides a notification of recall to the Transportation Service Provider equal to the released quantity.

Recall Notice Cycle	Recall Effective Time	EPC	Recall Notice Qty	Repl Shipper Qty	Rel Shipper Qty – Hours Left	Calculation
Timely / Early Evening / Evening	9:00 am	0	24,000	0	24,000 - 24	

Recall Notice Cycle	Recall Effective Time	EPC	Recall Notice Qty	Repl Shipper Qty	Rel Shipper Qty – Hours Left	Calculation
Intraday 1	5:00 pm	8,000	24,000	8,000	16,000 - 16	9 am to 5pm = 8 hours EPC = 8/24 x 24,000 = 8,000 Recall Notice Qty = (Rel Shipper Qty / Hours Left) x 24 (16,000 / 16) x 24 = 24,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty.
Intraday 2	9:00 pm	12,000	24,000	12,000	12,000 - 12	9 am to 9pm = 12 hours EPC = 12/24 x 24,000 = 12,000 Recall Notice Qty = (Rel Shipper Qty / Hours Left) x 24 (12,000 / 12) x 24 = 24,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty.

Example 1-2: The Release Quantity is 24,000 Dekatherms. Releasing Shipper provides a notification of recall to the Transportation Service Provider for less than the 100 % of the released quantity.

Recall Notice Cycle	Recall Effective Time	EPC	Recall Notice Qty	Repl Shipper Qty	Rel Shipper Qty - Hours Left	Calculation
Timely / Early Evening / Evening	9:00 am	0	12,000	12,000	12,000 -24	
Intraday 1	5:00 pm	8,000	12,000	16,000	8,000 – 16	9 am to 5pm = 8 hours EPC = 8/24 x 24,000 = 8,000 Recall Notice Qty = (Rel Shipper Qty / Hours Left) x 24 (8,000 / 16) x 24 = 12,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty.

Recall Notice Cycle	Recall Effective Time	EPC	Recall Notice Qty	Repl Shipper Qty	Rel Shipper Qty - Hours Left	Calculation
Intraday 2	9:00 pm	12,000	12,000	18,000	6,000 - 12	9 am to 9pm = 12 hours EPC = 12/24 x 24,000 = 12,000 Recall Notice Qty = (Rel Shipper Qty / Hours Left) x 24 (6,000 / 12) x 24 = 12,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty.

Example Set 2: Capacity recall expressed in terms of adjusted total released capacity entitlements based upon the elapsed prorata capacity.

Example 2-1: The Release Quantity is 24,000 Dekatherms. Releasing Shipper provides a notification of recall to the Transportation Service Provider of the quantity equal to the Release Capacity Quantity less the EPC.

Recall Notice Cycle	Recall Effective Time	EPC	Recall Notice Qty	Repl Shipper Qty	Rel Shipper Qty – Hours Left	Calculation
Timely / Early Evening / Evening	9:00 am	0	24,000	0	24,000 - 24	
Intraday 1	5:00 pm	8,000	16,000	8,000	16,000 - 16	9 am to 5pm = 8 hours EPC = 8/24 x 24,000 = 8,000 Rel Shipper Qty = Lesser of: 1) Recall Notice Qty = 16,000 or 2) Rel Qty – EPC = 16,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty
Intraday 2	9:00 pm	12,000	12,000	12,000	12,000 - 12	9 am to 9pm = 12 hours EPC = 12/24 x 24,000 = 12,000 Rel Shipper Qty = Lesser of: 1) Recall Notice Qty = 12,000 or 2) Rel Qty – EPC = 12,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty

Example 2-2: The Release Quantity is 24,000 Dekatherms. Releasing Shipper provides a notification of recall to the Transportation Service Provider of the quantity equal to less than 100% of the Released Capacity.

Recall Notice Cycle	Recall Effective Time	EPC	Recall Notice Qty	Repl Shipper Qty	Rel Shipper Qty – Hours Left	Calculation
Timely / Early Evening / Evening	9:00 am	0	12,000	12,000	12,000 - 24	
Intraday 1	5:00 pm	8,000	8,000	16,000	8,000 - 16	9 am to 5pm = 8 hours EPC = 8/24 x 24,000 = 8,000 Rel Shipper Qty = Lesser of: 1) Recall Notice Qty = 8,000 or 2) Rel Qty – EPC = 16,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty
Intraday 2	9:00 pm	12,000	6,000	18,000	6,000 - 12	9 am to 9pm = 12 hours EPC = 12/24 x 24,000 = 12,000 Rel Shipper Qty = Lesser of: 1) Recall Notice Qty = 6,000 or 2) Rel Qty – EPC = 12,000 Repl Shipper Qty = Release Qty – Rel Shipper Qty

B. Capacity Release Related Standards

Principles:

5.1.1 Standard procedures should be developed for the electronic withdrawal of Capacity Release offers and bids.

5.1.2 The Releasing Shipper should provide capacity recall notification to its affected Replacement Shipper(s) at the same time it provides notification to the Transportation Service Provider. The mode of notification should be mutually agreed between the parties.

5.1.3 The service flexibility available to either the Releasing Shipper or Replacement Shipper(s) for the subject capacity should not be less as a result of the recall.

5.1.4 Notice of the allocation of capacity between the Releasing Shipper, provided through the Transportation Service Provider's Customer Activities Web site, and the Replacement Shipper(s), provided for in NAESB WGQ Standard Nos. 5.3.45 and 5.3.46, should be provided in a manner that will permit affected parties sufficient time, as provided for in NAESB WGQ Standard No. 5.3.44, to place nominations or take other corrective actions to avoid penalties.

Definitions:

5.2.1 Critical notices should be defined to pertain to information on Transportation Service Provider conditions that affect scheduling or adversely affect scheduled gas flow.

5.2.2 "Electronic Notice Delivery" is the term used to describe the delivery of notices via Internet E-mail and/or EDI/EDM.

5.2.3 Elapsed Prorata Capacity means that portion of the capacity that would have theoretically been available for use prior to the effective time of the intraday recall based upon a cumulative uniform hourly use of the capacity.

5.2.4 For index-based capacity release transactions, Rate Floor is the term used to describe the lowest rate specified in the capacity release Offer in dollars and cents that is acceptable to the Releasing Shipper. The Rate Floor may not be less than the Transportation Service Provider's (TSP) minimum reservation rate or zero cents when there is no stated minimum reservation rate.

5.2.5 For index-based capacity release transactions, Rate Default is the term used to describe the non-biddable rate specified in the capacity release Offer to be used for invoicing purposes when the result of the index-based formula is unavailable or cannot be computed. If a Rate Default is not otherwise specified, the Rate Floor should serve as the Rate Default.

Standards:

5.3.1 The capacity release timeline applies to all parties involved in the capacity release process provided that:

1) all information provided by the parties to the transaction is valid and the acquiring shipper has been determined to be credit worthy before the capacity release bid is tendered
2) for index-based capacity release transactions, the Releasing Shipper has provided the Transportation Service Provider (TSP) with sufficient instructions to evaluate the corresponding bid(s) according to the timeline, and
3) there are no special terms or conditions of the release.

Further, the TSP may complete the capacity release process on a different timeline if the Offer includes unfamiliar or unclear terms and conditions (e.g. designation of an index not supported by the TSP).

5.3.2 For biddable releases (1 year or less):

- Offers should be tendered by 12:00 P.M. on a Business Day;
- open season ends no later than 1:00 P.M. on a Business Day (evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best Bid is made, and ties are broken);
- evaluation period ends and Award posting if no match required at 2:00 P.M.;
- match or Award is communicated by 2:00 P.M.;
- match response by 2:30 P.M.;
- where match required, Award posting by 3:00 P.M.;
- contract issued within one hour of Award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For biddable releases (more than 1 year):

- Offers should be tendered by 12:00 P.M. four Business Days before Award;
- open season ends no later than 1:00 P.M. on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at 1:00 P.M. during which contingency is eliminated, determination of best Bid is made, and ties are broken;
- evaluation period ends and Award posting if no match required at 2:00 P.M.;
- match or Award is communicated by 2:00 P.M.;
- match response by 2:30 P.M.;
- where match required, Award posting by 3:00 P.M.;
- contract issued within one hour of Award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For non-biddable releases:
Timely Cycle
- posting of prearranged deals not subject to bid are due by 10:30 A.M.;
- contract issued within one hour of Award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Evening Cycle
- posting of prearranged deals not subject to bid are due by 5:00 P.M.;
- contract issued within one hour of Award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Intraday 1 Cycle
- posting of prearranged deals not subject to bid are due by 9:00 A.M.;
- contract issued within one hour of Award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

Intraday 2 Cycle
- posting of prearranged deals not subject to bid are due by 4:00 P.M.;
- contract issued within one hour of Award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

5.3.3 For the capacity release business process timing model, only the following methodologies are required to be supported by Transportation Service Providers (TSPs) and provided to Releasing Shippers as choices from which they may select and, once chosen, should be used in determining the Awards from the Bid(s) submitted. They are: 1) highest rate, 2) net revenue and 3) present value. For index-based capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology.

Other choices of bid evaluation methodology (including other Releasing Shipper defined evaluation methodologies) can be accorded similar timeline evaluation treatment at the discretion of the TSP. However, the TSP is not required to offer other choices or similar timeline treatment for other choices, nor, is the TSP held to the timeline should the Releasing Shipper elect another method of evaluation.

5.3.4 When the Transportation Service Provider (TSP) makes awards of capacity for which there have been multiple Bids meeting minimum conditions, the TSP should award the Bids, best Bid first, until all offered capacity is awarded.

5.3.5 Transportation Service Providers should support volumetric releases with volumetric commitments by fully accounting for volumetric and reservation components, consistent with the rules and regulations enunciated by the Commission.

5.3.6 [Deleted]

5.3.7 Transportation Service Providers should support the function of reputting by Releasing Shippers.

5.3.8 Reput method and rights should be specified at the time of the deal. Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper.

5.3.9 If the Transportation Service Provider (TSP) requires amendments for each release, the TSP should automate the process of amending contracts and this may be the subject of a global agreement between the parties.

5.3.10 Transportation Service Providers (TSP) should support the creation of prearranged deals on the TSP's Customer Activities Web site.

5.3.11 Replacement Shipper initiates confirmations of prearranged deals electronically.

5.3.12 Bids and Offers should be complete before being posted. Only posted Offers and Bids should be available electronically.

5.3.13 Bids should be binding until notice of withdrawal is received by the Transportation Service Provider on its Customer Activities Web site.

5.3.14 Offers should be binding until notice of withdrawal is received by the Transportation Service Provider on its Customer Activities Web site.

5.3.15 Bids cannot be withdrawn after the bid period ends.

5.3.16 The releasing party has the right to withdraw its Offer during the bid period, where unanticipated circumstances justify and no minimum Bid has been made.

5.3.17 [Deleted]

5.3.18 System-wide notices should have a separate category for notices that are not critical.

5.3.19 The Transportation Service Providers should allow re-releases on the same terms and basis as the primary release (except as prohibited by regulations).

5.3.20 Capacity Release historical data should be made available on a consistent basis from the Transportation Service Provider, which should provide for retrieval of open and closed Offers during the FERC archival period.

5.3.21 On the bidding formats, the number of decimal places for Offers, Bids, and Awards should be equal to the number of decimal places in the stated rates per pipeline rate schedule.

5.3.22 Converting a daily rate to a monthly rate is accomplished by multiplying the daily rate times the number of days in the rate period, dividing the result by the number of months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the transporter's specified decimal place.

Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by the number of months in the rate period, dividing the result by the number of days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the transporter's specified decimal place.

5.3.23 All tariff rates should be adjusted to reflect a standard calculation of daily and monthly rates.

5.3.24 The Transportation Service Provider (TSP) should post Offers and Bids, including prearranged deals, upon receipt. A Releasing Shipper may request a later posting time for posting of such Offer, and the TSP should support such request insofar as it comports with the standard Capacity Release timeline specified in NAESB WGQ Standard No. 5.3.2.

5.3.25 A Releasing Shipper should not be able to specify an extension of the original bid period or the pre-arranged deal match period, without posting a new release.

5.3.26 The Releasing Shipper should specify which one of the following methods is acceptable for bidding on a given capacity release Offer:

- Non-Index-based release - dollars and cents,
- Non-Index-based release - percentage of maximum rate, or
- Index-based formula as detailed in the capacity release offer.

The Bids for the given capacity release Offer should adhere to the method specified by the Releasing Shipper. The Bidder may bid the maximum reservation rate, in the Transportation Service Provider's tariff or general terms and conditions, as an alternative to the method specified by the Releasing Shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates.

5.3.27 For purposes of bidding and awarding, maximum/minimum rates specified by the Releasing Shipper should include the tariff reservation rate and all demand surcharges, as a total number or as stated separately.

5.3.28 Release quantity should be expressed as a numeric quantity only.

5.3.29 Basis for released quantity should be per day for transportation, storage injection, storage withdrawal, and a per-release quantity for storage capacity and total release period quantity.

5.3.30 [Deleted]

5.3.31 The Transportation Service Provider (TSP) which supports capacity release should accept and process capacity release Offers from Releasing Shipper(s) (or its authorized third party service provider), provided the valid Offer is received by the TSP prior to the respective deadline specified in NAESB WGQ Standard No. 5.3.2. Such Offer, should be posted as an Offer and should be available for bidding by the posted-by deadline and start of bidding time specified (for the received Business Day) in NAESB WGQ Standard No. 5.3.2 or the Releasing Shipper's specified Business Day (if later than the received Business Day).

5.3.32 The Transportation Service Providers (TSPs) which supports capacity release should accept and process capacity release Bids from potential acquiring shipper(s) (or its authorized third party service provider), provided the valid Bid is submitted no later than the respective deadline as specified in NAESB WGQ Standard No. 5.3.2. Such timely Bid, should be evaluated by the TSP for the purpose of identifying the winning Bidder(s) associated with the Offer.

5.3.33 Transportation Service Provider's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of applicable capacity release processes. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of the next business day.

5.3.34 Transportation Service Providers should provide affected parties with notification of intraday bumps, operational flow orders and other critical notices through the affected party's choice of Electronic Notice Delivery mechanism(s).

5.3.35 Unless the affected party and the Transportation Service Provider (TSP) have agreed to exclusive notification via EDI/EDM, the affected party should provide the TSP with at least one Internet E-mail address to be used for Electronic Notice Delivery of intraday bumps, operational flow orders and other critical notices. The obligation of the TSP to provide notification is waived until the above requirement has been met.

5.3.36 Transportation Service Providers should support the concurrent sending of electronic notification of intraday bumps, operational flow orders and other critical notices to two Internet E-mail addresses for each affected party.

5.3.37 Affected parties should manage internal distribution of notices received by Electronic Notice Delivery.

5.3.38 When sending Internet E-mail notifications for intraday bumps, operational flow orders and other critical notices, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Critical", (2) Notice Type Abbreviation(s) (pursuant to NAESB WGQ Standard Nos. 4.3.29, 5.3.70 and 5.3.71), (3) the Notice Effective Date in YYYYMMDD format, (4) the name or abbreviation of the Transportation Service Provider (TSP) (excluding commas), and (5) the TSP's D-U-N-S® Number. For purposes of the first element in the subject line, the word "Critical" should not include the quotation marks.

5.3.39 Transportation Service Providers may offer notification mechanisms in addition to those references in NAESB WGQ Standard No. 5.3.34 (e.g., EBB/EDM, FF/EDM). TSPs should include at least the same level of information for notification of an intraday bump, operational flow order or other critical notice regardless of the method of notification.

5.3.40 Intraday bump notices should contain at least the affected Service Requester Contract, Receipt and/or Delivery Location, and Receipt and/or Delivery Point Quantity from the Scheduled Quantity (NAESB WGQ Standard No. 1.4.5).

5.3.41 The display of capacity release data for an Offer should be selected from a summary list of Offers. The summary list should be comprised of the following:

Offer Number
Release Term Start Date
Release Term End Date
Location Information as applicable, and/or navigation to detail
Maximum Offer Quantity – Contract
Biddable Deal Indicator
Recall notification period(s) as indicated in the Offer
Business Day recall notification restriction other data elements, if

applicable

5.3.42 A mechanism should be provided to allow the Capacity Release offer summary list to be filtered by:

Offer Number
Release Term Start Date
Release Term End Date
Biddable Deal Indicator
Recall notification period(s) as indicated in the Offer
Business Day recall notification restriction

The mechanism should also allow filtering based upon the status of the Offers.

5.3.43 [Deleted]

5.3.44 All Transportation Service Providers (TSPs) should support the following recall notification periods for all released capacity subject to recall rights.

(i) Timely Recall Notification:

(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 8:00 a.m. on the day that Timely Nominations are due;

(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 9:00 a.m. on the day that Timely Nominations are due (Central Clock Time);

(ii) Early Evening Recall Notification:

(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 3:00 p.m. on the day that Evening Nominations are due;

(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 4:00 p.m. on the day that Evening Nominations are due (Central Clock Time);

(iii) Evening Recall Notification:

(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 5:00 p.m. on the day that Evening Nominations are due;

(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 6:00 p.m. on the day that Evening Nominations are due (Central Clock Time);

(iv) Intraday 1 Recall Notification:

(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 7:00 a.m. on the day that Intraday 1 Nominations are due;

(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 8:00 a.m. on the day that Intraday 1 Nominations are due (Central Clock Time); and

(v) Intraday 2 Recall Notification:

(a) A Releasing Shipper recalling capacity should provide notice of such recall to the TSP and the first Replacement Shipper no later than 2:30 p.m. on

the day that Intraday 2 Nominations are due;

(b) The TSP should provide notification of such recall to all affected Replacement Shippers no later than 3:30 p.m. on the day that Intraday 2 Nominations are due (Central Clock Time).

5.3.45 For recall notification provided to the Transportation Service Provider (TSP) prior to the recall notification deadline specified in NAESB WGQ Standard No. 5.3.44 and received between 7:00 a.m. and 5:00 p.m., the TSP should provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification.

For recall notification provided to the TSP after 5:00 p.m. and prior to 7:00 a.m., the TSP should provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification. (Central Clock Time)

5.3.46 When a Transportation Service Provider (TSP) sends Internet E-mail notification for recalling of capacity to each affected Replacement Shipper, the subject line of the E-mail should include the following information separated by commas in the following order: (1) “Recall”, (2) the recall notification period, (3) the Effective Date in YYYYMMDD format, (4) the name or abbreviation of the TSP (excluding commas), and (5) the TSP’s D-U-N-S® Number.

The body of such E-mail notification should contain at least the affected Replacement Shipper’s Contract Number, the quantity of capacity being recalled, and the Offer Number or Award Number, if necessary to uniquely identify the capacity being recalled.

Where supported by the TSP, for recalls that are effective at non-standard times, the appropriate recall notification period should be included in the subject line and the effective time of the recall should be in the body of the E-mail.

Where TSPs offer capacity recall notification mechanisms in addition to Internet E-mail, the notification should include at least the same level of information.

5.3.47 The Replacement Shipper should provide the Transportation Service Provider (TSP) with no more than two Internet E-mail addresses to be used for recall notification. The obligation of the TSP to provide notification is waived until at least one of the addresses has been provided.

5.3.48 The Releasing Shipper should provide capacity recall notification to the Transportation Service Provider (TSP) through the TSP’s Customer Activities Web site. The recall notification should specify the recall notification period for the specified effective gas day, as well as any other information needed to uniquely identify the capacity being recalled.

5.3.49 Recalled capacity notices should indicate whether penalties will apply for the gas day for which quantities are reduced due to a capacity recall.

5.3.50 The Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a capacity release Offer, which recall notification period(s), as provided in NAESB WGQ Standard No. 5.3.44, will be available for use by the parties.

5.3.51 The Transportation Service Provider should support the ability for the Releasing Shipper to specify, as a condition of a release, whether the Releasing Shipper's recall notification must be provided exclusively on a Business Day.

5.3.52 Affected Replacement Shippers should manage internal distribution of notifications of recall received from a Transportation Service Provider.

5.3.53 When capacity is recalled, it may not be reput for the same gas day.

5.3.54 The deadline for notifying the Transportation Service Provider of a reput is 8:00 a.m. to allow for timely nominations to flow on the next gas day.

5.3.55 For the recall notification provided to the Transportation Service Provider (TSP), the TSP's Tariff should specify whether the quantity should be expressed in terms of

a) total released capacity entitlements or
b) adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity.

The capacity entitlements resulting from the use of either a) or b) should be the same.

5.3.56 In the event of an intra-day capacity recall, the Transportation Service Provider (TSP) should determine the allocation of capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity (EPC). Variations to the use of EPC may be necessary to reflect the nature of the TSP's tariff, services, and/or operational characteristics.

5.3.57 The Transportation Service Provider should not be obligated to deliver in excess of the total daily contract quantity of the release as a result of NAESB WGQ Standard No. 5.3.55.

5.3.58 The amount of capacity allocated to the Replacement Shipper(s) should equal the original released capacity less the recalled capacity that is adjusted based upon the Elapsed Prorata Capacity (EPC) or other TSP tariff specific variations of the EPC in accordance with NAESB WGQ Standard No. 5.3.56.

5.3.59 The Transportation Service Provider (TSP) should not award capacity release offers to the Service Requester (SR) until and unless the SR meets the TSP's creditworthiness requirements applicable to all services that it receives from the TSP, including the service represented by the capacity release.

5.3.60 The Transportation Service Provider (TSP) should provide the original Releasing Shipper with Internet E-mail notification reasonably proximate in time with any of the following formal notices given by the TSP to the Releasing Shipper's Replacement Shipper(s), of the following:

(1) Notice to the Replacement Shipper regarding the Replacement Shipper's past due, deficiency, or default notice status pursuant to the TSP's tariff;

(2) Notice to the Replacement Shipper regarding the Replacement Shipper's suspension of service notice;

(3) Notice to the Replacement Shipper regarding the Replacement Shipper's contract termination notice due to default or credit-related issues; and

(4) Notice to the Replacement Shipper that the Replacement Shipper(s) is no longer creditworthy and has not provided credit alternative(s) pursuant to the TSP's tariff.

5.3.61 [Deleted]

5.3.62 For index-based capacity release transactions, the Releasing Shipper should specify which one of the following methods is acceptable for bidding on a given index-based capacity release Offer:

- a percentage of the formula,
- a dollars and cents differential from the formula,
- a dollars and cents differential from the Rate Floor, or
- an approved methodology in the Transportation Service Provider's (TSP's) tariff, if any.

When bidding is based upon a dollars and cents differential from the Rate Floor, the invoiced rate for the Award should be calculated as the greater of (i) the result of the formula or (ii) the Rate Floor plus the high bid's differential, both not to exceed the TSP's maximum reservation rate, if applicable.

The Releasing Shipper may specify another method in the special terms and conditions, but the capacity release Offer may not be processed within the capacity release timeline pursuant to NAESB WGQ Standard No. 5.3.2.

5.3.62a For index-based capacity release transactions, the Transportation Service Provider should support a Rate Floor to be specified by the Releasing Shipper in the capacity release Offer.

5.3.63 Unless otherwise specified in the Transportation Service Provider's (TSP) tariff, for index-based capacity release transactions where the result of the Award is to be applied on a monthly basis, and the formula detailed in the capacity release Award requires calculations on a daily basis, the results of such daily calculations may exceed the applicable maximum daily reservation rate or be less than the applicable minimum daily reservation rate. However, any resulting monthly reservation rate may not exceed the TSP's maximum monthly reservation rate, as applicable, or be less than the Rate Floor specified in the capacity release Award.

If the resulting monthly reservation rate exceeds the TSP's maximum reservation rate, as applicable, the TSP's maximum reservation rate should be used for invoicing. If the resulting monthly reservation rate is less than the Rate Floor, the Rate Floor should be used for invoicing.

5.3.64 For invoicing of volumetric index-based capacity release transactions, where the result of the formula detailed in the capacity release Award is to be applied on a daily basis, if the calculated daily rate exceeds the Transportation Service Provider's (TSP) applicable maximum reservation rate or is less than the Rate Floor specified in the capacity release Award, the TSP's maximum reservation rate or the Rate Floor, respectively, should apply.

5.3.65 Initially, a Transportation Service Provider (TSP) should support at least two non-public price index references that are representative of receipt and delivery points on its system for fixed-price transactions with next-day or next-month delivery obligations. In any event, a TSP should support all price indices it references in its gas tariff, or general terms and conditions. In addition, a TSP should evaluate those publicly available price index references requested by the TSP's Service Requesters (SR) that do not require any license(s)/subscription(s) for their use and support those that are representative of the applicable receipt and delivery points. Further:

(1) The identity of all supported price index references should be posted on the TSP's Informational Postings Web site, including the duration of the license(s)/subscription(s) for posted price index reference(s).

(2) Upon request of a SR holding capacity that can be released on that TSP's system, the TSP, in consultation with its SRs, should review the price index references (including publicly available price index references), and update the price index references to reflect the agreed upon results of that consultation. All parties should act reasonably and in good faith in the review process. The TSP should not unreasonably withhold agreement to such proposed changes. Such review should occur no more frequently than annually.

(3) Releasing Shippers requesting the use of price index references not supported by the TSP will be responsible for providing/maintaining adequate license(s)/subscription(s) for the TSP for such additional price index reference(s) such that the TSP is able to reasonably determine that it is adequately licensed to fulfill its business responsibilities associated with index-based capacity release transactions. Such license(s)/subscription(s) should, at a minimum be for the term of the initial release(s) that use such index references or until such index reference becomes generally supported by the TSP as referenced above. These price index reference(s) will then be supported by the TSP and available for index-based capacity release transactions for the duration of the license(s)/subscription(s) and their identity(ies) posted on the TSP's Informational Postings Web site.

(4) Regarding paragraphs 2 and 3 above, the TSP reserves the right, in its own discretion, to review any license(s)/subscription(s) that would legally bind the TSP and to evaluate the legal propriety of same as it pertains to the TSP. The TSP may, with reasonable cause, require modification of the license(s)/subscription(s) to resolve its concerns relative to any license(s)/subscription(s) that would legally bind the TSP.

(5) Each party involved in an index-based release activity assumes no liability for the use of price index information by other parties to the release. A TSP's support of any price index reference does not make it responsible for ensuring that a Releasing Shipper(s) or a Replacement Shipper(s) possesses any license(s)/subscriptions(s) that may be required to use such price index reference.

5.3.66 For index-based capacity release transactions, upon mutual agreement between the Releasing Shipper and the Transportation Service Provider (TSP), the Releasing Shipper should provide the TSP and the Replacement Shipper with the detailed calculation of the reservation rate(s). Except as provided below, this rate(s) will be stated on the invoice provided by the TSP to the Replacement Shipper pursuant to the capacity release Award. The results of the Releasing Shipper's calculations should conform to the capacity release Award and/or to the TSP's minimum and maximum reservation rates, as applicable.

- For reservation and monthly volumetric index-based capacity release transactions, the detailed calculation should be provided in a mutually agreed upon format no later than the second Business Day of the month following the transportation under the release.

- For volumetric index-based capacity release transactions requiring a daily rate calculation, the detailed calculation should be provided in a report pursuant to NAESB WGQ Standard No. 5.3.69.

If the report is not provided by the applicable deadline above or is deficient, the TSP will notify the Releasing Shipper to provide the TSP with a correct report within one Business Day. Thereafter, in the absence of a conforming report, the TSP will invoice the Replacement Shipper the greater of the Rate Default specified in the capacity release Offer or the Rate Floor plus any differential specified in the capacity release Award.

Upon notification to the TSP by both the Releasing Shipper and the Replacement Shipper that prior period adjustments to the calculated reservation rates used in the invoice are appropriate, invoiced amounts can be revised subsequently, upward or downward, to conform to the capacity release Award, subject to the standards governing prior period adjustments within the NAESB WGQ Invoicing Related Standards.

5.3.67 For index-based capacity release transactions, the rate to be used in the invoice should be the greater of:

- the results of the calculation of the formula from the capacity release Award (if the formula cannot be calculated, the Rate Default specified in the capacity release Offer), or
- the Rate Floor plus any differential as specified in the capacity release Award.

The rate used in the invoice should not be greater than the Transportation Service Provider's maximum reservation rate, as applicable.

5.3.68 For index-based capacity release transactions, a Transportation Service Provider should support the ability of a Releasing Shipper to specify in the capacity release Offer a non-biddable Rate Default. The Rate Default cannot be less than the Rate Floor, if any.

5.3.69 For volumetric index-based capacity release transactions, where the Releasing Shipper performs invoicing calculations pursuant to NAESB WGQ Standard No. 5.3.66, the Transportation Service Provider (TSP) should provide allocated quantities to the Releasing Shipper according to a mutually agreed upon timetable. The Releasing Shipper should have at least one Business Day to process the quantities prior to returning such invoicing information to the TSP in a tabular format.

The TSP should provide the allocated quantities to the Releasing Shipper in a tabular file to be described by the TSP. The first row of the file should contain the column headers and data should begin on the second row of the file. In addition, the first column should contain the applicable Gas Day(s).

5.3.70 A Transportation Service Provider should, when appropriate, provide more than one Notice Type Abbreviation, as set forth in NAESB WGQ Standard No. 4.3.29. If more than one Notice Type Abbreviation is sent via E-mail or EDI/EDM, Notice Type Abbreviations should be separated by a forward slash ('/'). Furthermore, the order in which any of the Notice Types appear may not be indicative of a hierarchy of importance.

5.3.71 In addition to a NAESB-defined Notice Type(s), as set forth in NAESB WGQ Standard No. 4.3.29, a Transportation Service Provider (TSP) may elect to include a TSP-defined notice type(s) specific to its business practice. A TSP-defined notice is only used in conjunction with a NAESB Notice Type. A TSP-defined notice may NOT be the first Notice Type in the subject line of the e-mail sent pursuant to NAESB WGQ Standard No. 5.3.38.

5.3.72 For the creation of the Offer, and Bid, pursuant to NAESB WGQ Standard Nos. 5.4.24 and 5.4.25, respectively, a Transportation Service Provider, should provide error message(s), as appropriate. Such error message(s) should include the name of the relevant data element, if appropriate, along with the corresponding message.

C. Quadrant Electronic Delivery Mechanism Related Standards

NAESB WGQ has adopted the following Quadrant Electronic Delivery Mechanism Related Standards that relate to Capacity Release Related Standards implementation.

4.1.32 There is displayed information on Customer Activities Web sites which does not have a comparable data element in EDI; however, the data (e.g. totals, reports, calculations) is derived from other EDI data elements. Provision of such information does not require the development of an EDI data set to accomplish a one-to-one match. However, any Customer Activities Web function should be derivable from information available in EDI data sets, if available.

4.3.42 The categories and the labels for Customer Activities Web sites should appear, if applicable, in the Navigational Area as follows:

Nominations
Flowing Gas
Invoicing
Capacity Release
Contracts
Informational Postings

Site Map
Links supporting Mutually Agreeable categories should precede Informational Postings

4.3.85 The sub-categories and the labels for the category of Capacity Release should appear, if applicable, in the Navigational Area as follows:

Offers
Bids
Awards

Links supporting Mutually Agreeable sub-categories will follow these links. This does not preclude a further breakdown of sub-sub-categories within each sub-category from being listed in the Navigational Area.

D. Interpretations

NAESB WGQ has adopted the following interpretations of standards that relate to Capacity Release Related Standards implementation.

7.3.1 Clarify the meaning of 'process' in Sender's Option, in NAESB WGQ Standard No.1.2.2.

Interpretation:
With respect to the Sender's Option usage code, NAESB WGQ Standard No.1.2.2, states,"*...Sender's option (SO) means that this element is optional for the sender to send and, if sent, the receiver should receive and process."*

The word *"process"* means that the receiver of the data will store and use the contents of the data element. Where the contents of the data element do not determine the business results of a transaction as in the situation where the data element contains information, such as a Remittance Address (NAESB WGQ Standard No. 3.4.1 – Transportation/Sales Invoice), there is no expectation that the receiver will use the data to determine the business outcome. Rather, the expectation is that the receiver will store the Remittance Address and use it for communication as it is appropriate.

When a specified data element contains data that does affect the business outcome of that or a related transaction, such as IBR Rate Default (NAESB WGQ Standard No. 5.4.24 - Capacity Release Offer), the receiver will use the contents of the data element in determining the business outcome of the applicable transaction.

To the extent a receiver may receive a Sender's Option field in a document, then the receiver should be prepared to alter their business practices to the extent necessary to accept the element and process the contents in order to support the ability of the sender to send data should the sender choose to do so to accomplish a business result consistent with the standard giving rise to the data element with a sender's option usage designation. In summary using the contents of a data element that is designated as Sender's Option is mandatory from the receiver's perspective.

7.3.2 Clarify the meaning of ”1 year or less”, in NAESB WGQ Standard No. 5.3.2.

Interpretation:
NAESB WGQ Standard No. 5.3.2 states, *“For biddable releases (1 year or less):...*[and]*...For biddable releases (more than 1 year):...”*. . A year in this case is a calendar year. A year is a numbered day in one calendar month/year through the previous numbered day in the following calendar month/year (gas day to gas day). Therefore, a release from January 15, 2009 through January 14, 2010 would qualify as a “1 year or less” release because it is exactly one year. Additionally, a release from January 1, 2009 through January 1, 2010 is one year and one day -- not a ”1 year or less” release. A release from January 1, 2009 through December 31, 2010 is exactly one year - also a ”1 year or less” release. A release from January 1, 2009 through December 30, 2010 is one day less than one year -- a ”1 year or less” release. So, in order to qualify as a ”1 year or less” release, a release beginning January 15, 2009 could end no later than January 14, 2010.

7.3.3 Clarify the differences between Business Day and Work Day, as it applies to NAESB WGQ Standard No. 3.2.1.

Interpretation:
NAESB WGQ Standard No. 3.2.1 defines the Business Day as *“...Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S., and similar holidays for transactions occurring in Canada and Mexico.”* There is no NAESB WGQ definition for the hours comprising a work day. The Business Day definition described in NAESB WGQ Standard No. 3.2.1 applies to NAESB WGQ Standard No. 5.3.2.

7.3.7 Does a proprietary EBB and all paper documents have to use the NAESB WGQ data element names as defined in the standards?

Interpretation:
NAESB WGQ Standard No. 3.3.2 states,

> *"Standard field name descriptors should be used on paper and electronic documents. This consistency should cover all gas industry transactions."*

A read of the Executive Committee Meeting Transcripts for March 8th 1996, during which the proposed standard was amended and then adopted, it is clear that the word “electronic” was intended to encompass all forms of electronic (i.e., EBBs, EDIs, et. al.). A further reading of the transcript also makes clear that the phrase “Should cover all gas industry transactions.” was intended to relate only to all gas industry “invoicing” transactions (i.e., gas purchase and sales, capacity purchase and sale and transportation).

7.3.14 Please define each of the Bid Evaluation Methods that pipelines are required to accept.

Interpretation:
NAEBS WGQ Standard No. 5.3.3 provides that there be three standard methods of determining best Bid. They are Highest Rate, Net Revenue, and Present Value. The description of each of these methods is as follows:

Highest Rate
The term "rate" refers to the measure of dollars per unit.

Example 1: Assuming the releaser permitted lesser term bids, and requested the capacity go to the highest rate bid, then when evaluating a 91 day Offer of release of 10,000 Dth per day of capacity upon which two Bids are received as follows: one Bid for $0.12 per Dth/day for 91 days worth of capacity and a second of $0.14 per Dth/day for 30 days of capacity, the second Bidder would be awarded the capacity.

Example 2: Assuming the releaser permitted lesser term bids, and requested the capacity go to the highest rate bid, then when evaluating a 91 day release of 10,000 Dth per day of capacity upon which two Bids are received as follows: one Bid for $.12 per Dth/day for thirty days worth of capacity and a second of $2.128 per Dth/month for the full period, (2.128 divided by 30.4 days = $0.07 per Dth/day), then the first Bidder would be awarded the capacity ($0.12 is a higher rate than $0.07).

Net Revenue

The term "net revenue" refers to the measure of the sum of all payments to be made by the acquiring shipper.

Example 1: Assuming the releaser permitted lesser quantity bids, and requested the capacity go to the highest net revenue bid, then when evaluating a 91 day release of 10,000 Dth per day of capacity upon which two Bids are received as follows: A Bidder submits $0.10 per Dth for all the capacity for the first 30 days of capacity, $0.20 per Dth for all of the capacity for the second 31 days, and $0.15 per Dth for all of the capacity for the last 30 days. The net revenue would be calculated as follows (Term x Quantity x Rate): (30 days x 10,000 Dth x $0.10) + (31 days x 10,000 Dth x $0.20) + (30 days x 10,000 Dth x $0.15). ($30,000 + $62,000 + $45,000 = $137,000). Another Bidder submits $0.25 per Dth for 5,000 Dth/d for the first 30 days of capacity, $0.40 per Dth for 5,000 Dth/d for the second 31 days, and $0.305 per Dth for 5,000 Dth/d for the last 30 days. The net revenue would be calculated as follows (Term x Quantity x Rate): (30 days x 5,000 Dth x $0.25) + (31 days x 5,000 Dth x $0.40) + (30 days x 5,000 Dth x $0.305). ($37,500 + $62,000 + $45,750 = $145,250) As $145,250 is greater than $137,000 the second Bidder would take the Award.

Example 2: Assuming the releaser permitted lesser quantity bids, and requested the capacity go to the highest net revenue bid, then when evaluating a 91 day release of 10,000 Dth per day of capacity upon which two Bids are received as follows: A Bidder submits $0.10 per Dth for all the capacity for the first 30 days of capacity, $0.20 per Dth for all of the capacity for the second 31 days, and $0.15 per Dth for all of the capacity for the last 30 days. The net revenue would be calculated as follows (Term x Quantity x Rate): (30 days x 10,000 Dth x $0.10) + (31 days x 10,000 Dth x $0.20) + (30 days x 10,000 Dth x $0.15). ($30,000 + $62,000 + $45,000 = $137,000). Another Bidder submits $0.15 per Dth for 5,000 Dth/d for the first 30 days of capacity, $0.30 per Dth for 5,000 Dth/d for the second 31 days, and $0.20 per Dth for 5,000 Dth/d for the last 30 days. The net revenue would be calculated as follows (Term x Quantity x Rate): (30 days x 5,000 Dth x $0.15) + (31 days x 5,000 Dth x $0.30) + (30 days x 5,000

Dth x $0.20). ($22,500 + $46,500 + $30,000 = $99,000) As $137,000 is greater than $99,000 the first Bidder would take the Award.

Similarly, the highest net revenue of all Bidders calculated in this manner would be awarded the capacity when the net revenue per bid method is utilized to award capacity.

Present Value

The term "present value" refers to the measure of the sum of all payments to be made by the acquiring shipper, discounted to the present point in time, based on an accepted discount percentage rate.

Two formulas are relevant, the first being for a stream of uniform payments and the second for a stream of non-uniform payments.

The formula for the first is as follows:

Present Value = $((1 - (1+i)^{-n}) / i) \times R \times Q$ [note: "-n" is an exponent]

Where: i = the interest rate per day to be used in discounting
n = the number of days
Q = the Quantity (e.g. number of Dth)
R = the dollar Rate per unit of capacity (e.g. $/Dth)

Assumptions for an application of the above formula are i = 10% per annum (.0274% per day), n = 91 days, Q = 10,000 Dth per day and R = $0.12 per Dth. The "present value" would be:

$((1 - (1 + .000274)^{-91})/.000274) \times \$0.12 \times 10,000 = \$106,665$

Note: "$^{-91}$" is an exponent

Note: Conventions used - Rounding to 6 decimal places for the interest rate, daily compounding, 365 days per year, and end result rounded to whole dollars.

The formula for the second is as follows:

Present Value = $R \times Q / ((1 + i)^{n})$ [Note: "n" is an exponent]

Where: i = the interest rate per day to be used in discounting
n = the number of days
Q = the Quantity (e.g. number of Dth)
R = the dollar Rate per unit of capacity (e.g. $/Dth)

Assumptions for an application of the above formula are i = 10% per annum, n = 91, Q = 10,000 and R = $0.12 for the first 30 days, $0.10 for the second 31 days and $0.08 for the last 30 days.

Note: "$^{-30}$", "^{31}" and "^{61}" are exponents

The first 30 days: $((1 - (1 + .000274)^{-30})/.000274) \times \$0.12 \times 10,000 = \$35,848$

The next 31 days: $((1 - (1 + .000274)^{-31}/.000274) \times \$0.10 \times 10,000 = \$29,873$; divide by $(1 + 000274)^{30}$ to discount from day 30 to day 0 = $29,628

The last 30 days: $((1 - (1 + .000274)^{-30}/.000274) \times \$.08 \times 10,000 = \$23,898$; divide by $(1 + .000274)^{61}$ to discount from day 61 to day 0 = $23,509

Total Present Value: $35,848 + $29,628 + $23,509 = $88,985

The Interpretations Subcommittee recommends that a default discount rate be identified and that it be the rate used for refunds as specified by 18 CFR

Section 154.501(d) be used when there is no specified discount rate in the tariff of the Transportation Service Provider.

7.3.15 Clarify the timeline for capacity release posting and award - there are 3 known proposed implementations.

Interpretation:
With regard to the "1 year or less" release open season, NAESB WGQ Standard No. 5.3.2 states

"For biddable releases (1 year or less):
- Offers should be tendered by 12:00 p.m. on a Business Day;
- open season ends no later than 1:00 p.m. on a Business Day..."

The biddable release (one year or less) must be posted no later than 12:00 p.m. (noon) the day nominations are due. This does not mean that an Offer may only be posted the day nominations are due. There is no maximum number of days, in advance of nominations being due, by which an Offer must be posted. At a minimum, an Offer must be posted prior to 12:00 p.m. (noon). The Offer of release may be posted for a greater period of time. If an Offer is posted after 12:00 p.m. (noon) on a day, it must remain available for bid until no earlier than 1:00 p.m. the next day. In this way all Bidders may review the Offer postings between a known hour and know that all of the biddable Offers are available. On whatever day an Offer is posted, the open season must encompass at least the next occurrence of the hour between 12:00 p.m. (noon) and 1:00 p.m. central clock time. Thus, the intent of NAESB WGQ Standard No. 5.3.2 is as follows:

a) The time that bidding on a particular Offer of release ends is 1:00 p.m. on a Business Day;
b) the latest date that bidding on a particular Offer of release can end is the Business Day upon which nominations would be due for flow on the first date that a release starts;
c) the minimum open season on a "1 year or less" Offer of release (open season being the time duration between bidding starting and bidding ending) is one hour;
d) the minimum open season on a "more than 1 year" Offer of release (open season being the time duration between bidding starting and bidding ending) is three Business Days and one hour;
e) there is no maximum bidding period other than the bidding on a particular Offer of release can start no earlier than the time a particular Offer of release is received and posted by the Transportation Service Provider;
f) the latest time that bidding on a "1 year or less" Offer of release can start is 12:00 p.m. (noon) on a Business Day for flow on the first date that a release starts; and,
g) the latest time that bidding on a "more than 1 year" Offer of release can start is 12:00 p.m. (noon) on the third Business Day before timely nominations would be due for flow on the first date that a release starts (the fourth Business Day prior to award).

With regard to the posting of Offers four days in advance of award start and providing for a 3 business day open season, the example of a more than one year release commencing on a Tuesday after a Monday holiday would be as follows: The Offer would be posted no later than 12:00 p.m. the prior Wednesday (four business days prior to the Tuesday Award start) as Saturday, Sunday, and the Monday holiday do not qualify as business days.

Assume another example of a more than one year release with the Award commencing on a Saturday. The timeline would be as follows: The Offer would be posted no later than 12:00 P.M. the prior Tuesday. This provides for both the required four business days prior to the Saturday award start and the three business days prior to the 1:00 P.M. Thursday ending of the open season , which is required in order to provide a three business day open season in advance of the Timely Nomination Cycle deadline for Saturday flow under the award.

7.3.21 Is the definition of previously released indicator clear?

Interpretation:
This means that the Offer is comprised of capacity made up in whole or in part of capacity which was acquired by the Releasing Shipper on a non-permanent basis. A Releasing Shipper which acquires capacity through a permanent release is not considered to have acquired that capacity via a non-permanent release; and, any Offers of that capacity (acquired via permanent release) by that shipper would not be considered a release to which the subject indicator would be applicable. This indicator does not communicate to parties employing the Capacity Release Offer dataset that this capacity may have been released by this Releasing Shipper before this time, but rather it is intended to communicate that the Releasing Shipper acquired the now offered capacity via a previous non-permanent release.

7.3.35 According to NAESB WGQ Standard No. 4.3.6, notices are now supposed to be posted on the Transportation Service Providers' (TSP) Web pages. Does this mean that a TSP is not required to provide any alternative form of communication for notices such as telephone or fax, particularly for those notices issued outside of business hours and on weekends?

According to NAESB WGQ Standard No. 4.3.6, notices (critical notices, operation notices, system wide notices, etc.) are supposed to be posted on the Transportation Service Providers' (TSP) Web pages. Does this mean that a TSP is not required to provide any alternative form of communication for these specified notices?

Interpretation:
NAESB WGQ Standard No. 4.3.6 does not specify any alternative means of notification aside from the Web page nor does it specify that the only means of notification is by means of the Web page. Alternative means of notification for particular information may be required by regulation, tariff or other NAESB WGQ standards. For example notices pertaining to system wide events of both a critical and non-critical nature (NAESB WGQ Standard No. 5.3.18) are implemented via both downloads (NAESB WGQ Standard No. 5.4.16) and the Web pages (NAESB WGQ Standard No. 4.3.6).

7.3.38 A Releasing Shipper can opt to have Bids sent in as either Absolute Dollars and Cents or as a Percentage of Maximum Tariff Rate. In the case that a shipper chooses to accept Bids in either format, and the Transportation Service Provider (TSP) elects to support this practice by calculating the best Bid regardless of how received, does this meet the applicable standard?

Interpretation:
Yes, it is not only within the standard, it can be considered as exceeding the standard. NAESB WGQ Standard No. 5.3.26 states: Releasing Shipper has choice to specify dollars and cents or percents of maximum tariff rate in the denomination

of bids and all TSPs should support this. Once the choice is made by the Releasing Shipper, the Bids should comport with the choice.

Under this standard, and in the example, the TSP has clearly provided a choice. It has not *required* that the Releasing Shipper accept both. Nor has it required that the Releasing Shipper accept Bids formatted according to only one of the two choices. Rather, the TSP has exceeded the standard by allowing Releasing Shippers to choose an 'either' option. In addition, under the cited standard, the TSP is not required to accept Bids in 'both' formats but rather in 'either' format; thus, the requirement (cited in the example) that Bidders only submit one type of bid rate format per Bid, is within the standard. In this instance, the election of the TSP to exceed the standard has not eliminated choices available under the standard, nor has it harmed those not availing themselves of the practice in question. It is not necessary to permit bidding shippers to make 'both' types of Bids (absolute dollars and cents and percentage of maximum tariff rate) in one Bid because exceeding one portion of a standard, as is the case here, where no disadvantage to others occurs, does not mean that other portions of a standard are required to be exceeded in order to achieve the intent of the standard. Finally, as the TSP is clearly supporting NAESB WGQ Standard No. 5.3.4 by calculating the best Bid regardless of how submitted, there is no reason that this practice be considered as not meeting NAESB WGQ standards.

7.3.43 When a Transportation Service Provider has posted a particular Offer, Bid, or Award (as identified by its "number") and then any one or more of the values, contained within: a) the quantity(ies) data elements, b) rate data elements, c) any of the date/time elements (i.e., effective begin/end dates, award dates, bidding period dates, etc.), d) location data elements, or e) data elements containing codes for the parties to that Offer, Bid, or Award, is different in a subsequent posting of information on that Offer, Bid, or Award, shouldn't the value of the ANSI X12 Transaction Set Purpose Code data element be the code associated with "change" (Offer) or "re-submission" (Award)?

Interpretation:
It is misleading and unclear to communicate information that was previously posted, and has been subsequently revised and re-posted, with a code value that states that the information is "original". Once a capacity release transaction has been posted, where there is a change to any value contained in particular Offer, Bid, or Award, and the revised transaction has been posted, the value of the ANSI ASC X12 transaction set purpose code data element should denote that the data set contains a revision(s).

In the NAESB WGQ Capacity Release Related Standards Implementation Guides, the following values are available to populate the ANSI ASC X12 transaction set purpose code data element:

Data Set		Segment	ANSI ASC X12 Code Value	Description
Offer	(5.4.24)	BQT	00	Original
Offer	(5.4.24)	BQT	04	Change
Bid	(5.4.25)	BQR	00	Original
Bid	(5.4.25)	BQR	04	Change
Award Download	(5.4.26)	BQR	06	Confirmation
Award Download	(5.4.26)	BQR	15	Re-submission

7.3.44 [Deleted]

7.3.45 Clarify the meaning of the recall/reput option of "Recallable, Not Reputtable."

Interpretation:
For the Recall/Reput Indicator data element, the code value "Capacity recallable but not reputtable" means that if released capacity is recalled, it cannot be reput to the acquiring shipper from whom it was recalled. NAESB WGQ has not addressed the re-release of recalled capacity.

7.3.46 NAESB WGQ Standard No. 5.3.2 states "Offers should be tendered by 12:00 p.m. on a business day for "one year or less" releases". It further states that the "open season ends no later than 1:00 p.m. on a business day…" NAESB WGQ Standard No. 5.3.24 states, "Transportation Service Provider (TSP) should post Offers and Bids, including prearranged deals, upon receipt, unless Releasing Shipper requests otherwise". These standards seem to imply that the open season could begin at either the time of posting or the next subsequent 12:00 p.m. after posting and in either case, remain open until the requested end of posting. Clarification is requested for the situation where the Offer is tendered after the 12:00 p.m. deadline on Business Day one, but before 12:00 p.m. on Business Day 2 and the releasor requests that the Offer be posted immediately.

Interpretation:
A Service Requester may have its Offer posted for review either immediately or at another specified time and if not specified then, at the TSP's option, the Offer can be posted for review either immediately or at the next occurrence of 12:00 p.m. on a business day. NAESB WGQ has no requirement that bidding upon such posting be available prior to the next occurrence of 12:00 p.m. on a Business Day. Neither is there any prohibition on bidding occurring upon a posting provided that bidding upon such posting continue to be available through at least the next occurrence of 12:00 p.m. to 1:00 p.m. on a Business Day or the longer period where such Offer is a long term Offer.

7.3.57 In Federal Energy Regulatory Commission Order No. 682 (Damage Reporting for Natural Gas Pipelines - Title 18CFR§260.9) companies are encouraged to electronically post information from their reports to the extent they believe such information is appropriate and useful to their shippers. What mechanism exists in the NAESB WGQ standards for a Transportation Service Provider (TSP) to accomplish this?

Interpretation:
In many cases, a TSP creates its Section 260.9 reports based upon information that it has already provided in a critical notice(s), as defined in NAESB WGQ Standard No. 5.2.1. To the extent a TSP believes information from its Section 260.9 report, may be appropriate and useful to its Service Requesters, and is not otherwise included in its critical notices, it may elect to post such information on its Informational Postings Web site under the Category Notices, subcategory Critical, as set forth in NAESB WGQ Standard No. 4.3.23.

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July 25, 2011
Via email and posting

TO:	**NAESB Executive Committee (EC) Members, posting for interested parties**
FROM:	NAESB Office
cc:	EC Alternates, Submitters, Subcommittee Chairs of Subcommittees noted in text below
RE:	NAESB Triage Actions Pending for Requests No. R11013 – R11015

Dear Triage Subcommittee and EC members,

We have three requests to triage –R11013 through R11015 -- provided below as hyperlinks. The NAESB office recommends the following assignments to the quadrants and subcommittees:

For R11013, submitted by Kelly Brooks on behalf of Williston Basin Interstate Pipeline Company:

> This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add data elements to NAESB WGQ Standard Nos. 1.4.1 (Nominations), 1.4.3 (Request for Confirmation), 1.4.4 (Confirmation Response), 1.4.5 (Scheduled Quantities), 1.4.6 (Scheduled Quantity for Operator), 2.4.3 (Allocation) and 3.4.1 (Invoice), which would allow the service requestor to designate it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee.

For R11014, submitted by Jesse Hurley on behalf of Shift Research

> This request is (1) found within scope; (2) to be assigned to the Wholesale Electric Quadrant (WEQ); and (3) because it is a request to add a authorized certification authority standard to the PKI WEQ-012 body of standards, it should be assigned the WEQ PKI standards development subcommittee. In discussions with the chair, who has the authority to create new subcommittees, she will create subcommittee to address PKI standard, and Jim Buccigross of the WEQ EC has graciously agreed to chair the newly created subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the newly created subcommittee. The work of the subcommittee should be coordinated with the Board Certification Committee.

For R11015, submitted by Jamshid Afnan on behalf of ISO New England, Midwest ISO and Tennessee Valley Authority:

> This request is (1) found within scope; (2) to be assigned the Wholesale Electric Quadrant (WEQ); and (3) because it is a request to review, and revise where needed, the PKI WEQ-012 body of standards, it should be assigned the WEQ PKI standards development subcommittee as noted above in the proposed disposition for R11014. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the newly created subcommittee. The work of the subcommittee should be coordinated with the Board Certification Committee.

If you have any questions on a specific request, please contact the requestor directly -- the email address is provided as a link with the request. If you have any concerns on the above actions, please respond via email with your concern stated, and we will convene a conference call for its resolution. Comments may certainly be provided and will be posted on the Triage Subcommittee page of the NAESB web site. If no concerns are raised, then on Monday, August 7, the dispositions as noted above will be considered approved.

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August 8, 2011
Via email and posting

TO:	**NAESB Executive Committee (EC) Members, posting for interested parties**
FROM:	NAESB Office
cc:	EC Alternates, Submitters, Subcommittee Chairs of Subcommittees noted in text below
RE:	NAESB Triage Actions Taken for Request Nos. R11013 – R11015

Dear Triage Subcommittee and EC members,

Several requests were sent out for review and determination of disposition on July 25 – Request Nos. R11013, R11014, and R11015. There were no requests for conference call for discussion. The requests were all triaged with approval in August 7, as follows:

For R11013, submitted by Kelly Brooks on behalf of Williston Basin Interstate Pipeline Company:

> This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add data elements to NAESB WGQ Standard Nos. 1.4.1 (Nominations), 1.4.3 (Request for Confirmation), 1.4.4 (Confirmation Response), 1.4.5 (Scheduled Quantities), 1.4.6 (Scheduled Quantity for Operator), 2.4.3 (Allocation) and 3.4.1 (Invoice), which would allow the service requestor to designate it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee.

For R11014, submitted by Jesse Hurley on behalf of Shift Research

> This request is (1) found within scope; (2) to be assigned to the Wholesale Electric Quadrant (WEQ); and (3) because it is a request to add a authorized certification authority standard to the PKI WEQ-012 body of standards, it should be assigned the WEQ PKI standards development subcommittee. In discussions with the chair, who has the authority to create new subcommittees, she will create subcommittee to address PKI standard, and Jim Buccigross of the WEQ EC has graciously agreed to chair the newly created subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the newly created subcommittee. The work of the subcommittee should be coordinated with the Board Certification Committee.

For R11015, submitted by Jamshid Afnan on behalf of ISO New England, Midwest ISO and Tennessee Valley Authority:

> This request is (1) found within scope; (2) to be assigned the Wholesale Electric Quadrant (WEQ); and (3) because it is a request to review, and revise where needed, the PKI WEQ-012 body of standards, it should be assigned the WEQ PKI standards development subcommittee as noted above in the proposed disposition for R11014. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the newly created subcommittee. The work of the subcommittee should be coordinated with the Board Certification Committee.

If you have any questions on a specific request, please contact the requestor directly -- the email address is provided as a link with the request. The noted dispositions for the requests and the requests themselves were forwarded to the Triage Subcommittee and EC members on July 25. The review and comment period concluded on August 7 and as there were no dissents or comments requiring amendments, the requests were considered assigned as noted. As such, the requests are considered in scope and assigned to the indicated subcommittees for development.

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NAESB UPDATE: VERSION 2.1 – WHOLESALE GAS QUADRANT (WGQ)
JULY 26, 2011

ACTIONS TO BE APPLIED TO WGQ VERSION 2.0 TO CREATE WGQ VERSION 2.1:

Version 2.0 was published on November 30, 2010.

2011-12:

Final Actions:

R10009 - Add sender's option data element "Open Season ID" to Transactional Reporting – Firm Transportation – NAESB WGQ Standard No. 5.4.21 approved by the WGQ Executive Committee May 19, 2011.
Final Action: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r10009.doc - *Ratified July 1, 2011*

R10003 – This request proposes the addition of two new data elements "Discount Begin Date" and "Discount End Date" in the following Transaction Datasets: Transactional Reporting – Capacity Release, NAESB WGQ Standard No. 5.4.20 and Transactional Reporting – Firm Transportation, NAESB WGQ Standard No. 5.4.21. – approved by the WGQ EC via Notational Ballot on December 20, 2010
Final Action: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r10003.doc – *Ratified April 18, 2011*

R09016 – Add Rate Schedule data element to the Bid Upload and Bid Download datasets and change conditionality of Location data for Offer Upload/Download datasets or add code values to allow a dummy agenda – approved by the WGQ EC via Notational Ballot on December 20, 2010
Final Action: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r09016.doc – *Ratified April 18, 2011*

R09018 - Add MA data element Path Rank in the Nominations data set and corresponding error message in the Nom QR as approved by the WGQ Executive Committee on February 3, 2011.
Final Action: http://www.naesb.org/member_login_check.asp?doc=fa_wgq_r09018.doc - *Ratified March 17, 2011*

R10007 - Change the Offer, Bid and Award downloads to have the ability to communicate multiple indexed rates for a given offer.
Final Action: (**no changes necessary**) http://www.naesb.org/pdf4/wgq_r10007_rec_123010.doc - Approved by the WGQ EC on February 3, 2011 ***(No further action needed)***

Recommendations:

C11002: Clarification or interpretation request: Clarify the effects of Bidder Lesser Quantity Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.25. Does the Offer's Disclose Indicator or Releasing Shipper Lesser Quantity Indicator have any effect on the disclosure of the minimum condition elements for Bids.
Recommendation: http://www.naesb.org/pdf4/c11002_rec.docx
Request for Comments: http://www.naesb.org/pdf4/wgq_072611_reqcom.doc - *Due August 26, 2011*
(*NOTE: The portion of clarification request C11002 determined to be a request for minor correction and transferred to the Information Requirements Subcommittee has been assigned minor correction number MC11022: http://www.naesb.org/pdf4/wgq_mc11022.doc.*)

C11003: Clarification or interpretation request: Clarify the effects of Disclosure Indicator, Minimum Rate Disclosure Indicator, Releasing Shipper Lesser Quantity Indicator, and Shorter Term Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.24.
Recommendation: http://www.naesb.org/pdf4/c11003_rec.docx
Request for Comments: http://www.naesb.org/pdf4/wgq_072611_reqcom.doc - *Due August 26, 2011*
(*NOTE: The portion of clarification request C11003 determined to be a request for minor correction and transferred to the Information Requirements Subcommittee has been assigned minor correction number MC11022: http://www.naesb.org/pdf4/wgq_mc11022.doc.*)

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NAESB UPDATE: VERSION 2.1 – WHOLESALE GAS QUADRANT (WGQ)
JULY 26, 2011

R11004 (MC11001-04) - For NAESB WGQ Version 2.1, add the code values 'Non-Renewal Charge' and 'AOS' for the data element "Rate Identification Code" in data sets: Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20), Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21), Offer (NAESB WGQ Standard No. 5.4.24), Bid (NAESB WGQ Standard No. 5.4.25) and Award Download (NAESB WGQ Standard No. 5.4.26).
Recommendation: http://www.naesb.org/pdf4/wgq_mc11001-04_r11004_rec.doc
Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc - *Due August 11, 2011*

R10005- Modify 5.3.26 to eliminate possible disputes over consequences associated with Bid Basis' not selected by Releasing Shipper
Recommendation: http://www.naesb.org/pdf4/r10005_rec.doc
Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc - *Due August 11, 2011*

R09008 - Add two business conditional data elements to the Offer Upload, NAESB WGQ Standard 5.4.7 for (1) Responsibility for Out of Path Overrun and (2) Out of Path Location Changes. These data elements should be conditional in standards 5.4.1 and 5.4.3
Recommendation: http://www.naesb.org/pdf4/r09008_rec.doc
Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc - *Due August 11, 2011*

R09009 - Add four business conditional data elements to the imbalance trading NAESB WGQ data sets 2.4.11—2.4.16
Recommendation: http://www.naesb.org/pdf4/r09009_rec.doc
Request for Comments: http://www.naesb.org/pdf4/wgq_071111reqcom.doc - *Due August 11, 2011*

2011 WGQ Annual Plan Item 6 – **Decline** to implement any revisions or modification to 2006 NAESB Base Contract after industry input and discussion under Annual Plan Item 6. "Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Review is to include corresponding updates to other related documents (e.g. Canadian Addendum, ISDA Amendment and Model Credit Support Addendum and Frequently Asked Questions)"
Recommendation: http://www.naesb.org/pdf4/wgq_2011_ap_6_rec_070611.doc
Request for Comments: http://www.naesb.org/pdf4/wgq_070611reqcom.doc - *Due August 8, 2011*

C10001 - Clarification of the word Tariff under Informational Posting. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition.
Recommendation: http://www.naesb.org/member_login_form.asp?doc=wgq_rat063011_c10001_rec.doc - Approved by the WGQ EC via Notational Ballot on May 19, 2011 *(Ratification period ends August 1, 2011)*

Minor Corrections:

MC10038 - For NAESB WGQ Version 2.1, additional code values for the data elements Transaction Type and Reduction Reason Code in the following data sets as appropriate: Nomination (1.4.1), Confirmation Response (1.4.4), Scheduled Quantity (1.4.5), Scheduled Quantity for Operators (1.4.6), and Confirmation Response data sets as needed to support these requirements. – approved by the WGQ EC via Notational Ballot on January 18, 2011.
Recommendation: http://www.naesb.org/pdf4/wgq_mc10038_rec_011811.doc *(Effective date April 25, 2011)*

MC10040 - For NAESB WGQ Version 2.1, NAESB WGQ Standard No. 0.4.2 – Operational Capacity, NAESB WGQ Standard No. 1.4.1 – Nomination, NAESB WGQ Standard No. 1.4.3 – Request for Confirmation, NAESB WGQ Standard No. 1.4.4 – Confirmation Response, NAESB WGQ Standard No. 1.4.5 – Scheduled Quantity, NAESB WGQ Standard No. 1.4.6 – Scheduled Quantity for Operator, NAESB WGQ Standard No. 5.4.20 – Transactional Reporting – Capacity Release, NAESB WGQ Standard No. 5.4.21 – Transactional Reporting – Firm

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Transportation, NAESB WGQ Standard No. 5.4.24 – Offer, NAESB WGQ Standard No. 5.4.25 – Bid, and NAESB WGQ Standard No. 5.4.26 – Award Download. – approved by the WGQ EC via Notational Ballot on January 18, 2011.
Recommendation: http://www.naesb.org/pdf4/wgq_mc10040_rec_011811.doc *(Effective date April 25, 2011)*

MC11005 – For NAESB WGQ Version 2.1, This request proposes the addition of 4 code values for the data element "Rate Identification Code" in the following datasets for the NAESB WGQ Version 2.0 release: NAESB WGQ Standard 5.4.20 – Transactional Reporting – Capacity Release and NAESB WGQ Standard 5.4.21 – Transactional Reporting – Firm Transportation. – approved by the WGQ EC via Notational Ballot on April 8, 2011.
Recommendation: http://www.naesb.org/pdf4/wgq_mc11005_rec_040811.doc *(Effective date May 13, 2011)*

MC10004/MC10013 – For NAESB WGQ Version 2.1, Add additional Charge Type and Service Requestor Level Charge/Allowance Amount Descriptor code values to NAESB WGQ Standard No. 3.4.1 as approved by the WGQ Executive Committee via Notational Ballot on April 29, 2011.
Recommendation: http://www.naesb.org/pdf4/wgq_mc10004_mc10013_rec_042911.doc *(Effective date June 16, 2011)*

MC11013 – For NAESB WGQ Versions 1.9 and 2.0, Minor Correction of usage for data element Special Terms and Miscellaneous Notes in the NAESB WGQ Standard No. 5.4.25 – Bid approved by the WGQ EC on May 5, 2011.
Recommendation: http://www.naesb.org/pdf4/wgq_mc11013_mc11014_rec_050511.doc *(Effective date June 3, 2011)*

MC11014 – Errata for miscellaneous corrections to NAESB WGQ Standards Versions 1.9 and 2.0 approved by the WGQ EC on May 5, 2011.
Recommendation: http://www.naesb.org/pdf4/wgq_mc11013_mc11014_rec_050511.doc *(Effective date June 3, 2011)*

MC11016 – For NAESB WGQ Version 2.0 and WEQ Version 002.1, Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated April 18, 2011 approved by the WGQ EC on May 5, 2011 and WEQ EC via Notational Ballot on May 20, 2011.
Recommendation: http://www.naesb.org/pdf4/weq_wgq_mc11016.doc *(Effective date June 3, 2011)*

MC11017 – For NAESB WGQ Version 2.0, minor correction to correct the code values for the data element in 'Allowable Re-Release Indicator' in data set, Officer (NAESB WGQ Standard No. 5.4.24).
Recommendation: http://www.naesb.org/pdf4/wgq_mc11017_rec_060711.doc

MC11018 – For NAESB WGQ Version 2.1, minor correction to add one code value for the data element Reduction Reason the data sets, Confirmation Response (NAESB WGQ Standard No. 1.4.4), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6).
Recommendation: http://www.naesb.org/pdf4/wgq_mc11018_rec_060711.doc

MC11001-11004 (R11004) – For NAESB WGQ Version 2.1, add the code values 'Non-Renewal Charge' and 'AOS' for the data element "Rate Identification Code" in data sets: Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20), Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21), Offer (NAESB WGQ Standard No. 5.4.24), Bid (NAESB WGQ Standard No. 5.4.25) and Award Download (NAESB WGQ Standard No. 5.4.26).

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Recommendation: http://www.naesb.org/pdf4/wgq_mc11001-04_r11004_rec.doc

MC11019 – For WGQ Version 2.1, Add the code values 'Swing Service Overtake' and 'Unauthorized Take' for the data element "Transaction Type" in the following data sets: NAESB WGQ Standard No. 2.4.3 – Allocation, NAESB WGQ Standard No. 2.4.4 – Shipper Imbalance and NAESB WGQ Standard No. 3.4.1 – Transportation/Sales Invoice.
Minor Correction Request: http://www.naesb.org/pdf4/wgq_mc11019.doc

MC11020 – For NAESB WGQ Version 2.0, Minor correction of inadvertent typographical error in published NAESB Standard 6.3.1 - NAESB Base Contract for Sale and Purchase of Natural Gas dated September 5, 2006.
Recommendation: http://www.naesb.org/pdf4/wgq_mc11020.doc

MC11021 – For NAESB WGQ Version 2.1, add the code value "Reservation/Enhanced Nomination Service" for data element "Transaction Type" in data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1).
Minor Correction Request: http://www.naesb.org/pdf4/wgq_mc11021.doc

MC11022 – For NAESB WGQ Version 2.0, minor correction to the conditions associated with the download of the Bid (NAESB WGQ Standard No. 5.4.25) for the following data elements: Bid Minimum Quantity - Contract and Bid Minimum Quantity – Location. Such review should consider the Bidder's selection in the Bidder Lesser Quantity Indicator data element. Minor correction to the conditions associated with the download of the Offer (NAESB WGQ Standard No. 5.4.24) for the following data elements: Minimum Offer Quantity – Contract, Minimum Offer Quantity – Location, Minimum Term, Minimum Acceptable Percentage of Maximum Tariff Rate, and Minimum Acceptable Rate. Such review should consider the Releaser's selection in the Disclose Indicator, Releasing Shipper Lesser Quantity Indicator, Shorter Term Indicator, and Minimum Rate Disclosure Indicator.
Minor Correction Request: http://www.naesb.org/pdf4/wgq_mc11022.doc

MC11023 – Errata for NAESB WGQ Version 2.0 - Correct the Data Element Cross Reference to ASCX12 for the N1 sub-detail usages for the data elements Upstream Identifier Code/Upstream Identifier Proprietary Code and Downstream Identifier Code/Downstream Identifier Proprietary Code in the column 'Usage with Nominator's Tracking ID P N T U' from 'nu nu nu nu' to 'M C nu C'
Recommendation: http://www.naesb.org/pdf4/wgq_mc11023.doc

MC11024 – For NAESB WGQ Version 2.0, minor correction to add the code value "Kansas Ad Valorum Tax Refund" for data element "Charge Type" in data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1).
Minor Correction Request: http://www.naesb.org/pdf4/wgq_mc11024.docx

MC11006 – For NAESB WGQ Version 2.1, minor correction to add a new Nomination Quick Response Validation Codes - To the Nomination Quick Response document (1.4.2), add new Nominations Quick Response Validation Codes (Sub-detail).
Minor Correction Request: http://www.naesb.org/pdf4/wgq_mc11006.doc

MC11007 – For NAESB WGQ Version 2.1, minor correction to NAESB WGQ Standard No. 5.4.21: Transactional Reporting - Firm, add a code value to the Sender's Option data element "Capacity Type Indicator" for capacity that is "Primary thru Storage".
Minor Correction Request: http://www.naesb.org/pdf4/wgq_mc11007.doc

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TIMELINE:

- Version 2.1 is scheduled for publication in July 2012.
- To back into this date – all standards should be ratified by date of publication, and EC actions should be taken one month prior, to publication, all subcommittee actions should be taken three months prior to publication.

Month - 4	Subcommittee Recommendations Completed and sent out for comment
Month - 3	EC Actions taken
Month - 2	Ratifications sent out and completes, minor corrections applied
Month - 1	Review of draft publication
Month - 0	Date of Publication.

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ACTIONS TO BE APPLIED TO WEQ VERSION 002.1 TO CREATE WEQ VERSION 002.2:

Version 002.1 was published on March 11, 2009.

2009-10:

Final Actions:

2008 WEQ Annual Plan Item 5(a) – Review and develop business practice standards to support DR and DSM-EE programs – Ratified March 16, 2009 - http://naesb.org/member_login_check.asp?doc=fa_weq_2008_api5a.doc *(New WEQ-015)*

2009 WEQ Annual Plan Item 3(d) – Order 717, Standards of Conduct – Ratified June 15, 2009 - http://naesb.org/member_login_check.asp?doc=fa_weq_2009_api_3d.doc *(WEQ-001. WEQ-002, WEQ-003)*

2009 WEQ Annual Plan Item 2(a)(ii)(3) – Rollover Rights on Redirect on a Firm Basis – Ratified July 27, 2009 - http://naesb.org/member_login_check.asp?doc=fa_weq_2009_ap_2aii3.doc (*WEQ-001, WEQ-002, WEQ-003, WEQ-013)*

2009 WEQ Annual Plan Item 1(a), 3(a)(vii)/R05020 – Modifications to WEQ-004 Coordinate Interchange as approved by the WEQ EC on October 27, 2009 – Ratified December 14, 2009 - http://naesb.org/member_login_form.asp?doc=fa_weq_2009_api_1a_3avii_r05020.doc *(WEQ-001, WEQ-002, WEQ-003, WEQ-004, WEQ-013)*

Attachment: http://naesb.org/member_login_form.asp?doc=fa_weq_2009_api_1a_3avii_r05020_attach.doc

2009 WEQ Annual Plan Item 5(b) – Modify NAESB definition to address internal inconsistencies and inconsistencies with the NERC glossary – approved by the WEQ EC on February 2, 2010 – Ratified March 24, 2010 - http://naesb.org/member_login_check.asp?doc=fa_weq_2009_api5b.doc

2009 WEQ Annual Plan Items 5(a)(2), 5(i)/R08004/R09011 – Multiple Annual Plan Items affecting WEQ-011 Gas/Electric Coordination – Approved by the WEQ EC on June 11, 2010 via Notational Ballot. – Ratified July 15, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2009_api_5a2_5i_r08004_r09011.doc
Attachments:
http://www.naesb.org/member_login_form.asp?doc=fa_weq_2009_api_5a2_5i_r08004_r09011_attach1.doc

2009 WEQ Annual Plan Items 3(a)(ii)(1)/R07013 - Develop a Confidentiality Agreement - http://www.naesb.org/pdf4/weq_2009_api_3aii1_r07013_rec.doc - Approved by the WEQ EC on May 4, 2010 ***(No further action needed)***

2010 WEQ Annual Plan Item No. 6.a - Requirements Specifications for Common Electricity Product and Pricing Definition – for NIST PAP03 as revised by the WEQ EC on July 7, 2010 – Ratified August 21, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_6a.doc

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2010 WEQ Annual Plan Item No. 6.b - Requirements Specifications for Common Scheduling Mechanism for Energy Transactions – for NIST PAP04 as revised by the WEQ EC on July 7, 2010 – Ratified August 21, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_6b.doc

2010 WEQ Annual Plan Item No. 6.c - Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09 as revised by the WEQ EC on July 7, 2010 – Ratified August 21, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_6c.doc

2010 WEQ Annual Plan Item 6d – Business Practices and Information Models to Support Priority Action Plan 10 – Standardized Energy Usage Information as approved by the WEQ EC on October 29, 2010 – Ratified November 29, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_ap_6d.doc

2010 WEQ Annual Plan Item 1.a.i – Interim Solution for Parallel Flow Visualization as revised by the WEQ EC on October 26, 2010 and approved via notational ballot on November 3, 2010 – Ratified December 6, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_1ai.doc

2010 WEQ Annual Plan Item 6 (a-c) – Master Data Requirements List for Standards associated with NIST PAP03 and PAP09 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_a-c.doc

2010 WEQ Annual Plan Item 6a(ii) – Phase 2: Requirements Specifications for Common Electricity Product and Pricing Definition for NIST PAP03 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_a_ii.doc

2010 WEQ Annual Plan Item 6b – Phase 2: Requirements Specifications for Common Scheduling Mechanism for Energy Transactions for NIST PAP04 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_b_ii.doc

2010 WEQ Annual Plan Item 6c – Phase 2: Requirements Specifications for Wholesale Standard DR Signals for NIST PAP09 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_c_ii.doc

2010 WEQ Annual Plan Items 4a and 4b - Review and develop business practice standards to support DR and DSM-EE programs (DR Phase 2) as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_4a_4b.doc

2010 WEQ Annual Plan Item 4d - Business Practice Standards for Measurement Verification of Energy Efficiency Products as approved by the WEQ EC via notational ballot on April 8, 2011 – Ratified May 13, 2011. Recommendation: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_4d.doc

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Recommendations:

2009 WEQ Annual Plan Item 2(a)(i)(1-8) – Develop business practice standards to better coordinate the use of the transmission system among neighboring transmission providers. Such business practice standards would be based on recommendations from NERC's Long Term ATC/AFC Task Force and would involve revised procedures for the ATC calculation and/or revised protocols as determined by the final order. Development is using joint standards development process with NERC. Request R050004 was expanded to include the Order No. 890 (Docket Nos. RM05-25-000 and RM05-17-000) and Order No. 890-A (Docket Nos. RM05-17-001, 002 and RM05-25-001, 002), "Preventing Undue Discrimination and Preference in Transmission Services," issued April 11, 2007). Group 3: Network Service on OASIS – Recommendation currently under development by the WEQ OASIS Subcommittee http://naesb.org/weq/weq_oasis.asp

2009 Annual Plan Item 2.a.i.1 through 2.a.i.8 and 3.a.i - Network Service on OASIS – Recommendation currently under development by the WEQ OASIS Subcommittee.
Draft Recommendation: http://www.naesb.org/pdf4/weq_oasis062110reqcom_a1.doc
Request for Informal Comments - http://www.naesb.org/pdf4/weq_oasis062110reqcom.doc - *comment period ended July 12, 2010*

2010 WEQ Annual Plan Item 1.d – Monitor and develop NAESB business practices as needed to complement NERC reliability standards for FAC-012 and FAC-013
Recommendation: http://www.naesb.org/pdf4/weq_2010_api_1d_rec.doc
Request for Formal Comments - http://www.naesb.org/pdf4/weq_092410_reqcom.doc - *comment period ended October 25, 2010*

2011 WEQ Annual Plan Items 2.a.iii.1 through 2.1.iii.3 - Service Across Multiple Transmission Systems (SAMTS) as reviewed and subsequently approved by the WEQ Executive Committee via notational ballot on July 8, 2011.
Recommendation:
http://www.naesb.org/member_login_form.asp?doc=weq_rat071111_weq_2011_ap_2aiii1_to_2aiii3_rec.doc
- *ratification period ends August 11, 2011*

2011 WEQ Annual Plan Item 2.a.iv.1 - Paragraph 1390 of Order 890 - Terminations related to: deficient requests, customer failure to pay required annual reservation fee, and customer modifications to applications which are meaningfully different. (*WEQ OASIS Subcommittee recommendation – No action to be taken*)
Recommendation: http://www.naesb.org/pdf4/weq_2011_api_2_a_iv_1_rec.doc
Request for Formal Comments - http://www.naesb.org/pdf4/weq_080911_reqcom.doc - *comment period ends September 8, 2011*

2011 WEQ Annual Plan Item 7.a - Review standards 001-14.1.3 and 001-15.1.2 based on FERC Order No. 676-E.
Recommendation: http://www.naesb.org/pdf4/weq_2011_api_7a_rec.doc
Request for Formal Comments - http://www.naesb.org/pdf4/weq_080911_reqcom.doc - *comment period ends September 8, 2011*

2011 WEQ Annual Plan Item 5.a / R08001 / R08002 / R08003 / R08005 - Make consistency changes to Version 2.2.
Recommendation: http://www.naesb.org/pdf4/weq_2011_api_5a_r08001_r08002_r08003_r08005_rec.doc
Request for Formal Comments - http://www.naesb.org/pdf4/weq_080911_reqcom.doc - *comment period ends September 8, 2011*

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Minor Corrections:

Minor Correction MC11016, Submitted by D. Rager, NAESB – For NAESB WGQ Version 2.0 and WEQ Version 002.1, Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated April 18, 2011 approved by the WGQ EC on May 5, 2011 and WEQ EC via Notational Ballot on May 20, 2011: http://www.naesb.org/pdf4/weq_wgq_mc11016_052011.doc - *(Effective date June 23, 2011)*

Minor Correction MC11015, Submitted by Bob Harshbarger, Puget Sound Energy – For NAESB WEQ Version 002.1, Minor Correction to NAESB WEQ Electronic Tagging – Functional Specifications, Version 1.8.1 - Correct links to e-Tag 1.8.1 XML Schema and WECC web site in NAESB WEQ Electronic Tagging – Functional Specifications, Version 1.8.1 approved by the WEQ EC via Notational Ballot on May 20, 2011: http://www.naesb.org/pdf4/weq_mc11015_052011.doc - *(Effective date June 23, 2011)*

Minor Correction MC11009, Submitted by Ed Skiba, Midwest ISO – For NAESB WEQ Version 002.2, Minor Correction to Diagram for Meter Before/Meter After Definition (WEQ-000) approved by the WEQ EC via Notational Ballot on April 8, 2011: http://www.naesb.org/pdf4/weq_mc11009_rec_040811.doc *(Effective date May 13, 2011)*

Minor Correction MC11011, Submitted by Kathy York, Jim Castle and Ed Skiba – For NAESB WEQ Version 002.1, Minor Correction to Manual Time Error Correction (WEQ-006) - to suspend the NAESB Business Practice Standards for WEQ 006-1 through WEQ 006-12 based on the motion approved by the NERC Operating Committee at their March 9, 2011 meeting approved by the WEQ EC via Notational Ballot on April 8, 2011: http://www.naesb.org/pdf4/weq_mc11011_rec_040811.doc *(Effective date May 13, 2011)*

Minor Correction MC10041, Submitted by D. Rager, NAESB - For NAESB WGQ Version 2.0 and WEQ Version 002.1, Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated October 8, 2010 approved by the WEQ and WGQ ECs via Notational Ballot on December 20, 2010: http://www.naesb.org/pdf4/weq_wgq_mc10041_122010.doc *(Effective date February 3, 2011)*

Minor Correction MC10033, Submitted by Y. Coleman, Bonneville Power Administration – For NAESB WEQ Version 002.1, WEQ-003 Data Dictionary and WEQ-013 Implementation Guide approved by the WEQ EC on October 26, 2010: http://www.naesb.org/pdf4/weq_mc10033_102610.doc *(Effective date January 3, 2011)*

Minor Correction MC10032, Submitted by E. Skiba, JT. Wood, N. Saini, M.Otondo – For NAESB WEQ Version 002.1, WEQ 2010 AP Item 1.a.i – Interim Solution for Parallel Flow Visualization revised/approved by the WEQ EC on October 26, 2010: http://www.naesb.org/pdf4/weq_mc10032_102610.doc *(Effective date January 3, 2011)*

Minor Correction MC10019, Submitted by D. Davis, Williams Gas Pipeline for NAESB WGQ Version 1.9: Joint NAESB WEQ Version 002.1 Standard WEQ-014-A and WGQ Version 1.0 Standard No. 11.4.1 (Implementation Guide for Electronic Tariff Filing) revised/approved by the WEQ EC on August 17, 2010 and the WGQ EC on August 19, 2010: http://www.naesb.org/pdf4/wgq_weq_mc10019_revised.doc *(Effective date October 7, 2010)*

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Minor Correction MC10031, WEQ-001 Minor Correction to be applied to Version 002.2, Submitted by M. Goldberg, ISO New England Inc. revised/approved by the WEQ EC on August 17, 2010: http://www.naesb.org/pdf4/weq_mc10031_revised.doc *(Effective date October 7, 2010)*

Minor Correction for WEQ-001 to be applied to Versions 002.1 and 002.2 submitted by JT Wood, Southern Company - approved by the WEQ Executive Committee on October 27, 2009: http://www.naesb.org/pdf4/weq_mc111209_attach1_revised.doc *(Effective date December 14, 2009)*

TIMELINE:

- Version 002.2 is scheduled for publication end of third quarter 2011.
- To back into this date – all standards should be ratified by date of publication, and EC actions should be taken one month prior, to publication, all subcommittee actions should be taken three months prior to publication.

Month - 4	Subcommittee Recommendations Completed and sent out for comment
Month - 3	EC Actions taken
Month - 2	Ratifications sent out and completes, minor corrections applied
Month - 1	Review of draft publication
Month - 0	Date of Publication.

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NAESB UPDATE: VERSION 1.4 – RETAIL ELECTRIC AND RETAIL GAS QUADRANT (REQ/RGQ)
AUGUST 9, 2011

ACTIONS TO BE APPLIED TO RETAIL VERSION 1.3 TO CREATE RETAIL VERSION 1.4:

Version 1.3 was published on March 31, 2011.

2011-12:

Final Actions:

2011 Retail Annual Plan Item 8(d)/R10012 – Third Party Access to Smart Meter-based Information as approved by the REQ Executive Committee on July 7, 2011.

Final Action: http://www.naesb.org/member_login_form.asp?doc=fa_req_r10012.doc - *Ratified August 8, 2011*

Recommendations:

2011 Retail Annual Plan Item 8(c)/R10008 - Develop standards to support inclusion of OpenADE requirements document into the NAESB Smart Grid standards (R10008), specifically to standardize the exchange of Energy Usage Information.
Recommendation: http://www.naesb.org/pdf4/r10008_rec_070711.docx
Request for Formal Comments due August 8, 2011: http://www.naesb.org/pdf4/req_070711_reqcom.doc

2011 Retail Annual Plan Item 7 – Supplier Marketing Practices.
Recommendation: http://www.naesb.org/pdf4/retail_2011_ap_7_rec.doc
Request for Formal Comments due August 12, 2011: http://www.naesb.org/pdf4/retail_071311_reqcom.doc

Minor Corrections:

TIMELINE:

- Version 1.4 is scheduled for publication in April 2012.
- To back into this date – all standards should be ratified by date of publication, and EC actions should be taken one month prior, to publication, all subcommittee actions should be taken three months prior to publication.

Month - 4	Subcommittee Recommendations Completed and sent out for comment
Month - 3	EC Actions taken
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August 1, 2011

TO: NAESB Board of Directors, Executive Committee (EC) Members, EC Alternates, and Invited Guests

FROM: Cory Galik Cummings, NAESB Staff Attorney

RE: Draft Minutes of the NAESB Board Meeting –June 23, 2011

NAESB BOARD OF DIRECTORS MEETING
Marriott Hotel, Houston, Texas
Thursday, June 23, 2011 – 9:00 a.m. to 1:00 pm Central
FINAL MINUTES

1. Administration and Welcome

Ms. Crockett welcomed the Board members and guests in the room and on the phone. Ms. Cummings provided the antitrust guidance and called the roll of the NAESB Board members. Quorum was established.

2. Adoption of the Agenda and Minutes

Mr. Hurley moved, seconded by Mr. Rodriquez, to approve the consent agenda. The motion passed unanimously.

3. Membership and Financial Report

Membership Report: Ms. McQuade reviewed the membership report. She noted that NAESB lost four members this year, but that membership tends to increase through the year.

Financial Report: Ms. Wishart provided the financial report. Spending increases can be attributed to an increase in the number of meetings being held; NAESB hosted 450 meetings by this time last year and has held over 600 so far this year.

4. Reports from Board Committees

Resources: Mr. Booe provided the report of the Resources Committee. He stated that NAESB had a positive gain of three members since the last Board meeting. Access to standards and participation have been the primary drivers for companies to join. Ms. McQuade noted that NAESB staff would be attending the summer NARUC meetings and would be meeting with various state commission staff, which could hopefully increase interest in membership.

Critical Infrastructure Committee: Mr. Burks provided an update of the activities of the Critical Infrastructure Committee. He reviewed the April 15 Critical Infrastructure Committee meeting. He noted that the mission of the committee is to inform the Board of any critical infrastructure issues that may have an impact on NAESB. Mr. Hurley would give a more detailed update in agenda item 6.

Retail Restructuring Update: Mr. Minneman provided the update for the Retail Restructuring Committee. Membership has increased in the Retail Electric Quadrant (REQ) due to the energy efficiency and Smart Grid efforts. The Retail Gas Quadrant (RGQ) membership, however, has remained low. The activities that led to the increase in the REQ are not as relevant to the RGQ. The committee continues to discuss ways in which to increase RGQ membership.

Parliamentary Committee: Ms. Crockett provided the review of the Parliamentary Committee. Since the last Board meeting, the committee has worked on changes to the NAESB operating practices in regards to abstention votes at the EC level and fully staffing of minor corrections for publications. These changes will be presented to the Board for approval in September.

Certification Committee: Mr. Spangler provided the update of the Certification Committee. The committee has met since April to discuss the requirements to become an Authorized Certificate Authority (ACA) for the Public Key

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Infrastructure standards (WEQ-012). He noted that meetings were open to all interested participants. The committee plans to have ACA requirements to the Board for approval in September.

Gas-Electric Coordinating Committee: This subcommittee has not begun to meet. At the last Board meeting, Ms. Crockett asked for volunteers to join the committee. Several Board members have expressed interest but NAESB is awaiting further FERC and National Petroleum Council direction prior to activating the committee.

Managing Committee: Ms. Crockett noted that the Managing Committee has not met since the last Board meeting.

5. Implications of the Dodd-Frank Bill to NAESB

Mr. Sappenfield and Mr. Coggins presented a power point presentation, which contained a great deal of background information and definitions included the bill. Mr. Boswell asked if the bill would only apply to publicly traded companies. Mr. Sappenfield answered that it would apply to anyone who has an end-user derivative, which could include farmers, co-ops, and more. Ms. McQuade asked if there has been any analysis on the number of reports that will be generated once companies begin complying. Mr. Sappenfield answered that the number of reports and their complexity was vastly underestimated. Board members discussed the uncertainty in the bill and how it may impact the market. Mr. Sappenfield noted that several companies were considering a reduction of their activity in an effort to avoid being considered a major swap participant or a swap dealer due to the extra burdens of regulations and requirements over their business activity. The definition of swap dealer is unclear, which may result in the inclusion of many parties that do not currently believe they are swap dealers.

6. Status of pending legislation related to cyber-security that may impact NAESB

Mr. Hurley provided the update. He noted several cyber-attacks, which present the biggest threat to the Department of Defense and intelligence community. He noted several prominent companies that have been the victims of such attacks, including Sega, Citibank, Bank of America, and others. These attacks raise questions about how information is being protected and the need for more laws on data privacy. He stated that the idea of private standards setting is resonating with Congress. Under the Grid Act, FERC could issue final Orders without a notice of proposed rulemaking (NOPR), which will impact the ability of the industry to voice concerns.

7. Update on Rice University's activities related to the energy industry and NASA

Mr. Pena provided the update. He stated that President Obama plans to put together a task force on ocean safety in the Department of the Interior. He noted that the Johnson Space Center, with the end of the NASA shuttle program, has the knowledge and capability to provide this service. The employees at NASA are skilled in safety, reliability and quality assurance, which is vital for the ocean safety work. Ms. McQuade noted that a section of the upcoming National Petroleum Council report related to both onshore and offshore energy production safety and environmental awareness and suggested they would be a valuable resource in this effort.

8. Updates on Specific Efforts

Publications: Ms. Rager provided an update of the NAESB publication schedule. The next WGQ publication, Version 2.1, will occur in July of 2012. The WEQ Version 2.2 is scheduled to be published in September, 2011. The Retail Version 1.4 will be published in April, 2012.

WEQ, Update on FERC Order No. 890 efforts: Ms. York provided an update on the Order No. 890 efforts. The OASIS subcommittee continues its work on Network Integrated Transmission Service (NITS) and the standards for Scheduling of Transmission Service Across Multiple Transmission Systems (SAMTS). During the last quarter, the subcommittee chairs met with the Executive Committee leadership and agreed to focus efforts on the completion of the SAMTS standards. Once those standards were completed, the subcommittee could focus on the NITS standards, which will be voluminous. With that direction, the subcommittee completed the SAMTS standards, which will be voted on June 30. The team held a preliminary teleconference to review the standards and allow industry participants to ask any questions they may have. Thirteen sets of formal comments were received and will be reviewed by the subcommittee prior to the EC vote. The completion date for the NITS standards has been extended to the third quarter of 2011 to allow for the SAMTS work to be completed.

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WEQ/Retail Electric, Update on Demand Response and Demand Side Management: Since the last Board meeting, the WEQ Energy Efficiency recommendation was approved via notational ballot on April 18, 2011 and ratified by membership on May 13, 2011. The Wholesale Electric Energy Efficiency Standards were filed jointly with the Wholesale Electric Demand Response Standards on April 30, 2011. In that filing, NAESB informed the Commission that the Demand Response standards went as far as possible without impacting the ISO/RTO stakeholder process. Any further detail will require a directive from the FERC to do so. With the completion of the Phase 2 Demand Response Model Business Practices, the Retail DR work group has focused its efforts on R10002, which is a request to develop Model Business Practices for Enrollment in Demand Response programs. Mr. Miyaji, of Comverge, supplied the work group with a presentation of Comverge's enrollment process. James Tillett, the original requestor, agreed that Comverge's enrollment process was a good starting point for the work group's efforts. In response to that direction, Phil Precht created process flows to map out the enrollment process to be used in the model business practices. The process flows were revised during the last retail DR work group conference call on June 8. The next Retail DR conference call is scheduled for Wednesday, July 13 from 1:00 to 3:00 pm Central.

The Retail Energy Efficiency work group continues to work on its recommendation. During the May Retail EC meeting, the co-chairs of the work group expressed concern regarding the scope of the recommendation. As the work group was drafting the recommendation there was concern voiced that the scope was too broad, while others thought the scope was not broad enough. There was also concern raised that NAESB's efforts were overlapping the SEE Action effort led by the Department of Energy. A conference call was held between the DOE, NARUC and NAESB to address this concern. During that meeting, it became apparent that there was not redundancy in the two efforts. As a result, several participants volunteered to take the recommendation in its current form and complete a full set of model business practices. The model business practices will be complete in mid-July and a Retail Energy Efficiency work group meeting has been scheduled for July 18 to review the work product at the work group level. A full DSM-EE subcommittee conference call has been scheduled for July 27 from 1 to 3 pm to address any concerns and offer guidance to the Retail EE work group as they complete their work efforts. DOE will be included in the review of the NAESB Retail EE model business practices, to ensure that the efforts are complementary, but not duplicative.

RFP Status for the Electric Industry Registry: Ms. Cummings provided the update. NAESB and OATI continue to work closely to transfer the TSIN registry from NERC to NAESB. OATI has completed the functional specifications, which was approved by both NERC and NAESB, and work has begun on the development of the new webRegistry. A meeting will be scheduled shortly to present the webRegistry timeline to the industry.

Smart Grid Activities: Mr. Booe provided the update. The NAESB staff completed the draft report that will be filed with the FERC and provided to NARUC on the standards developed in response to Priority Action Plans 3, 4, 9 and 10. The report is currently being circulated among the managing committee and informally with FERC and NIST staff. It will be finalized within the next week. The OASIS standards setting organization is still in the process of drafting the specifications based upon NAESB's data requirements for priority action plans 3, 4 and 9. The Energy Usage Information Model developed in response to priority action plan 10 is being evaluated and voted upon by the Smart Grid Interoperability Panel (SGIP) for inclusion in the Catalog of Standards. The voting period closes on July 7. The next SGIP meeting is scheduled for July 12-1^{h} in Montreal and will focus on international collaboration.

The Energy Services Provider Interface Task Force has continued to meet weekly over the last quarter to develop a recommendation in response to REQ AP Item 9.e (the standardization of the Open ADE specification – which is a specification that describes communications between utilities, customers and third party service providers). This standard is considered an extension of the PAP 10 Energy Usage Information Model and is being monitored by leadership within the SGIP. The task force distributed a draft recommendation for an informal comment period and is currently in the process of reviewing the submitted comments and providing resolutions. The task force is working under an expedited schedule to meet its second quarter deadline and plans to vote the recommendation out during the first week of July.

The REQ Data Privacy Task Force, which is responsible for addressing request R10012 to develop model business practices that will set forth standards for the release of consumer information to third parties and the privacy policies

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and practices those third parties should employ, has completed its efforts. The task force unanimously voted out a recommendation on May 19 for a formal comment period which ended on June 20. The task force has scheduled a meeting for Monday, June 27 from 10:00 am to 2:00 pm Central to review the formal comments submitted (6 sets) and provide a set of late comments that will be reviewed by the REQ EC during a single topic review session on June 30 and voted on during a July 7 conference call. This effort was completed by the task force on a truncated timeline of four months at the requests of NARUC and state commission staff members who participated heavily. If approved, the recommendation will become a final action in early August.

Update on Parallel Flow Visualization: Ms. York provided the update. The business practice subcommittee hit a milestone over the last quarter with its work to develop a long-term solution for the Parallel Flow Visualization project. The subcommittee voted to focus on the development of a hybrid method that includes generator prioritization. This decision came after record voting on a subcommittee call, which demonstrates that this work is one of the most important items that the WEQ is working on at this time. The purpose of these standards is to help alleviate curtailment issues by improving the data that is sent to the NERC Interchange Distribution Calculator. With monthly meeting scheduled for the remainder of the year, the subcommittee will focus its work on the development of its recommendation by end of the fourth quarter.

Update on Common Codes: Ms. Davis provided the review. Since the last Board meeting, the WGQ business practice subcommittee has continued to meet to discuss common codes. A survey was completed in which industry feedback noted that common codes were not considered necessary and could be replaced with proprietary codes. A meeting between FERC staff and the WGQ BPS has been scheduled to discuss the changes currently being considered by the subcommittee. FERC feedback is vital to these changes, as common codes are referenced several times throughout FERC regulations.

Update on streamlining WGQ standards: Ms. Davis noted that the first four items in the WGQ annual plan relate to clean up and streamlining of the WGQ standards. It is anticipated that this work will be completed by the July 2012 publication deadline.

Update on development of WGQ Gas Contract: Mr. Sappenfield provided the update. These development efforts were concluded after a survey and discussion on whether to incorporate special provisions into the NAESB gas contract clarified that such changes were not required at this time.

9. Old and New Business

Ms. McQuade stated that NAESB had made several filings in recent weeks. The NAESB office filed the DSM-EE standards with plans to file SAMTS, two minor correction filings and the Smart Grid filings shortly.

Ms. McQuade reviewed the Board meeting schedule for the remainder of 2011.

10. Adjourn

The meeting adjourned at 12:25 pm Central.

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10. Board Attendance and Voting Record (Vacancies Omitted)

WGQ PRODUCERS SEGMENT		**ATTENDANCE**
Richard D. Smith	Regulatory & Compliance Manager, Noble Energy Inc.	
Mark Stultz	Vice President – Policy and Regulatory Affairs, US America Gas and Power, BP Energy Company	In Person
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Oil & Gas (USA), Inc.	In Person
Randy E. Parker	Global Regulatory Advisor, ExxonMobil Gas and Power Marketing Company	
Catherine Abercrombie	Regulatory Affairs, ConocoPhillips Gas and Power Marketing	
WGQ PIPELINE SEGMENT		
Douglas Field	Manager – Compliance, Southern Star Ventral Gas Pipeline	Phone
Bill Grygar	Vice President, Panhandle Eastern Pipe Line	In Person
Susanna B. Barry	Vice President – Commercial Operations, Tennessee Gas Pipeline Company	In Person
Randy Young	Vice President – Regulatory Compliance and Corporate Services, Boardwalk Pipeline Partners, LP	In Person
Richard Kruse	Senior Vice President, Spectra Energy Transmission	In Person
WGQ LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT		
Craig Colombo	Energy Trader III, Dominion Resources	Phone
Tim Sherwood	Managing Director of Gas Operations and Capacity Planning, AGL Resources	
David W. Hadley	Senior Vice President – Regulatory Affairs, NiSource, Inc.	
WGQ END USERS SEGMENT		
Valerie Crockett	Senior Program Manager – Energy Markets & Policy, Tennessee Valley Authority	In Person
Timothy W. Gerrish	Director of Origination-Energy Marketing and Trading, Florida Power & Light	
Tina Burnett	Natural Gas Resources Administrator, The Boeing Company	In Person
Lori-Lynn C. Pennock	Senior Fuel Supply Analyst, Salt River Project	In Person
Jim Templeton	Principal, Comprehensive Energy Services	
WGQ SERVICES SEGMENT		
Darilyn Jones	Senior Vice President – Risk Control, Sequent Energy Management	In Person
Rusty Braziel	Managing Director, Bentek Energy, LLC	
Marty Patterson	Senior Vice President Commercial Services, American Midstream Partners, LP	
Paul Kahler	Midstream Regulatory Advisor, Cenovus Energy Inc.	
Jeff Miers	Senior Executive (Partner), Accenture LLP	

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10. Board Attendance and Voting Record (Vacancies Omitted)

REQ SERVICE PROVIDERS/SUPPLIERS SEGMENT			
Wendell Miyaji	Senior Director – Systems, Comverge, Inc.		In Person
Jim Minneman	Controller, PPL Solutions LLC		In Person
J Cade Burks	Executive Vice President of ista		In Person
Austin Morris	Managing Partner – Energy, SunGard Consulting Services, LLC		
REQ UTILITIES SEGMENT			
Brandon Stites	Director – Energy Conservation & Advanced Metering, Dominion Virginia Power		In Person
Dennis Derricks	Director Regulatory Policy and Analysis, Wisconsin Public Service Corporation		
Ruth Kiselewich	Director – Demand Side Management Programs, Baltimore Gas & Electric Company		
Debbie McKeever	Market Advocate, Oncor		In Person
REQ END USERS/PUBLIC AGENCIES SEGMENT			
Kevin Cooney	Managing Director – Energy, Navigant Consulting, Inc.		In Person
James P. Cargas	Senior Assistant City Attorney, City of Houston		
WEQ TRANSMISSION SEGMENT		**SUBSEGMENT**	
Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	Muni/Coop	Phone
Chuck Feagans	Senior Manager, Reliability Policy, Tennessee Valley Authority	Fed/State/Prov.	Phone
Terry Coggins	Manager – Transmission Policy, Southern Company Transmission	IOU	In Person
Mike Montoya	Director of Grid Advancement, Southern California Edison	at large	
Edward J. Davis	Policy Consultant, Entergy Services, Inc.	at large	In Person
WEQ GENERATION SEGMENT			
Douglas L. Curry	Administrator and CEO, Lincoln Electric System	Muni/Coop	
Kathy York	Senior Program Manager – Energy Markets, Policy and Compliance Reporting, Tennessee Valley Authority	Fed/State/Prov.	In Person
Lou Oberski	Director – Electric Market Policy, Dominion Resources Services, Inc.	IOU	Phone
Wayne Moore	Regulatory Affairs & Energy Policy Director and Compliance Officer – Generation, Southern Company Services, Inc.	IOU	
Elizabeth Killinger	Senior Vice President – Customer Operations, NRG Energy, Inc.	at large	Phone
Shah Hossain	Senior Regulatory Specialist, Westar Energy, Inc.	at large	In Person

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10. Board Attendance and Voting Record (Vacancies Omitted)

WEQ MARKETERS/BROKERS SEGMENT			
Roy True	Manager of Regulatory and Market Affairs, ACES Power Marketing	Muni/Coop	
Jeff Ackerman	Manager – Colorado River Storage Project Energy Management and Marketing Office, Western Area Power Administration	Fed/State/Prov.	
Gavin Cunningham	Manager – FirstEnergy Solutions Corp.	at large	Phone
Jim Drake	Trading Desk Head – Power, Florida Power & Light	IOU	
R. Scott Brown	Vice President and Director, Exelon Generation Power Team	IOU	Phone
WEQ DISTRIBUTION/LOAD SERVING ENTITIES (LSE) SEGMENT			
Arthur G. Fusco	Vice President and General Counsel, Central Electric Power Cooperative Inc.	Muni/Coop	In Person
Paul McCurley	Manager – Power Supply, National Rural Electric Cooperative Association	Muni/Coop	
Andrew Rodriquez	Director of Standards Development, North American Electric reliability Corporation (NERC	IOU	In Person
Nelson Peeler	Vice President System Operations, Duke Energy	IOU	Phone
Joe Hartsoe	Managing Director – Federal Policy, American Electric Power Service Corp.	at large	Phone
Bruce Ellsworth	New York State Reliability Council	At-Large	In Person
WEQ END USERS SEGMENT			
Jesse D. Hurley	Chief Executive Officer, Shift Research, LLC	at large	In Person
Aaron Breidenbaugh	Senior Manager – Regulatory Affairs and Public Policy – New York, EnerNOC, Inc.	at large	
Thomas G. Dvorsky	Director of the Office of Electricity, Gas, and Water at the New York State Department of Public Service, rep. National Association of Regulatory Utility Commissioners	Regulator	
Marie Pieniazek	Consultant, Rep: Energy Curtailment Specialists, Inc.	at large	
Michehl Gent	Open Access Technology International, Inc.	At-Large	In Person
WEQ INDEPENDENT GRID OPERATORS/PLANNERS			
Michael Desselle	Vice President Process Integrity, Southwest Power Pool		In Person
Michael Cleary	Senior Vice President and COO, ERCOT		In Person
Kevin Kirby	Vice President Market Operations, ISO New England, Inc.		Phone
Rana Mukerji	Vice President Market Structures, New York Independent System Operator, Inc. (NYISO)		Phone
Andy Ott	Senior Vice President Marketing, PJM Interconnection, LLC		Phone
Bill Phillips	Vice President Standards Compliance & Strategy, Midwest ISO (MISO)		In Person

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10. Board Attendance and Voting Record (Vacancies Omitted)

Mark Wilson	Director of Corporate Planning, Independent Electricity System Operator (IESO)	Phone
WEQ TECHNOLOGY AND SERVICES		
Jim Buccigross	Vice President Energy Industry Practice, 8760 Inc.	
Laurent M. Liscia	Executive Director, Organization for the Advancement of Structured Information Standards (OASIS)	
David A. Wollman	Leader, Smart Grid Team – Standards and Electrical Metrology Groups, National Institute of Standards and Technology (NIST)	Phone
Sylvia Munson	Director – Product Management and Regulatory Compliance, SunGard Energy and Commodities	In Person
Dr. Scott Coe	Vice President, Utility Integration Solutions, Inc. (UISOL)	In Person
RGQ SERVICE PROVIDERS/SUPPLIERS SEGMENT		
Leigh Spangler	President, Latitude Technologies Inc.	In Person
Joseph Monroe	Vice President – External Affairs, SouthStar Energy Services, LLC	In Person
Dave Darnell	President & CEO, Systrends USA	Phone
Greg Lander	President, Capacity Center	Phone
RGQ DISTRIBUTORS SEGMENT		
Alonzo Weaver	Vice President of Engineering and Operations, Memphis Light, Gas & Water Division (APGA)	In Person
Ralph Cleveland	Senior Vice President – Engineering and Operations, AGL Resources, Inc.	Phone
Mike Novak	Assistant General Manager – Federal Regulatory Affairs, National Fuel Gas Distribution	Phone
RGQ END USERS/PUBLIC AGENCIES SEGMENT		

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13. Other Attendance

Name	Organization	Attendance
Jonathan Booe	NAESB	In Person
Bill Boswell	NAESB	In Person
Christopher Burden	Williams Gas Pipeline	Phone
Jim Castle	NYISO	In Person
Cory Cummings	NAESB	In Person
Dale Davis	Williams Gas Pipeline	In Person
Bill Griffith	El Paso Natural Gas	In Person
Annunciata Marino	Pennsylvania Public Utility Commission	Phone
Susan Munson	ERCOT	Phone
Annie McIntyre	Ardua Strategies	In Person
Rae McQuade	NAESB	In Person
Larry Monday	LG&E	In Person
Joelle Ogg	DC Energy	In Person
Emil Pena	Energy and Environmental Systems Institute	In Person
Alan Pritchard	Duke Energy	Phone
Denise Rager	NAESB	In Person
Lisa Simpkins	Constellation Energy Resources	Phone
Marisol Santillan	APS	In Person
Ed Skiba	Midwest ISO	In Person
Rick Smead	Navigant Consulting	In Person
Mark Smith	NRG Energy	In Person
Veronica Thomason	NAESB	In Person
Jill Vaughn	Preferred Legal Services	In Person
Darla Wishart	NAESB	In Person
Charles Yeung	SPP	In Person

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via posting

TO:	NAESB Board Critical Infrastructure Committee Members and posting for Interested Industry Parties
FROM:	Jonathan Booe, Deputy Director, NAESB
RE:	Meeting Notes for the NAESB Board Critical Infrastructure Committee
DATE:	August 2, 2011

Dear Critical Infrastructure Committee Members,

A Critical Infrastructure Committee conference call was held on July 28, 2011. The meeting was called to order at 1:00 pm C. Mr. Hurley presided over the meeting and Mr. Booe served as counsel for the meeting. The notes below serve as a record for the meeting.

Notes from the July 28, 2011 NAESB Board Critical Infrastructure Committee Meeting

Administrative: Mr. Hurley welcomed the participants to conference call and thanked them for attending. Mr. Booe provided the antitrust guidance and called the roll. Mr. Hurley reviewed the draft agenda and Mr. Gracey made a motion to adopt the agenda as drafted. Mr. Kirby seconded the motion and the motion passed without opposition.

Review Recent Legislative Action Mr. Hurley provided an update of the recent cyber security related legislative activities. He stated that current draft of the bill, which is being circulated around the House floor, has had input from the Commerce Committee, the House Committee on Homeland Security and Senator Reid's internal staff but has not had much scrutiny from other areas of the legislature. He stated that the bill is expected to become higher priority, given the recent Lulzsec and Anonymous activities. He also noted that the bill is going to dovetail with the GRID Act, which give the Department of Homeland Security (DHS) authority to conduct audits of operations of all critical assets. Ms. Barry asked what the bills current status is. Mr. Hurley stated that the bill is still working through the committees he noted earlier.

GRID Act Status Mr. Hurley provided an update of the current status of the GRID Act. Mr. Hurley stated that the Act gives FERC 120 days to review the NERC CIP standards and make a determination on their adequacy. If they are deemed inadequate NERC will be given 180 days to modify the standards, after which, FERC is given authority to issue an emergency rulemaking regarding the standards. He also noted that the Act gives FERC to conduct and EMP study. Mr. Gent stated that he understands the Act gives the FERC power over distributions centers that are deemed critical to the bulk power system despite their current regulatory agency structure. Mr. Gee noted that Act could preempt many of the current jurisdictional constraints. The participants discussed how certain facilities are related to reliability and national security and how difficult it will be to parse out the facilities deemed critical. Mr. Hurley stated that the Act is adopted the definition of Critical Infrastructure used in the Patriot Act, which basically includes any entity attached to the grid.

Discussion of Stuxnet Article Mr. Hurley reviewed the Stuxnet article and noted that the related malware as become more accessible and more effective at infecting systems, including those that do not have an outward facing public network. Ms. McQuade asked how standards development in the area could cascade to NAESB. Mr. Hurley responded that there are vulnerabilities in corporate or business systems that can affect or be integrated into operations systems and affect reliability. Mr. Cleary asked if Stuxnet has evolved beyond the Siemens and step seven applications. Mr. Hurley responded affirmatively and stated that anything that is schema based may be vulnerable. Ms. McQuade asked if any of the recent cyber security breaches have affected the natural gas SCADA systems. Mr. Gee and Ms. Barry responded that they are not aware of any such attacks.

Mr. Hurley stated there is very little authentication included in the NAESB standards other than the OASIS standards and that is important to ensure that companies are building security into their systems. He recommended that NAESB be proactive in conducting security reviews of the standards rather than leaving the task to other departments such as the DHS. Ms. Barry asked if the Committee should recommend the development of a multi-quadrant subcommittee to conduct such a review. Mr. Hurley stated that it would be a good recommendation to the Board of Directors. Mr. Kirby asked why NAESB should review our standards and make modifications or develop new standards if parallel efforts may be underway by NERC, DHS or the DoE. Mr. Hurley stated that under the FTAA that governmental agencies are required to use voluntary industry

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standards when possible. Mr. Kirby suggested that NAESB focus on supporting NERC and developing complementary standards. Ms. McQuade supported Mr. Kirby's recommendation. The participants discussed the importance of maintaining liaisons with NERC and the DHS and keeping all four quadrants involved in any critical infrastructure activity.

Other Business

Mr. Hurley and Ms. McQuade noted that NAESB will host a webinar serious dedicated to critical infrastructure issues as a benefit to our members. The educational seminars will be led by Mr. Hurley and will provide insight into the nature of the emerging threats and the state of the art solutions that can be implemented to address the challenges facing the industry. Ms. McQuade thanked Mr. Hurley as he has agreed to give the webinars free of charge and noted that at lease three weeks notice will be given to encourage participation.

Adjourn:

Mr. Kirby moved to adjourn the meeting at 2:27 pm Central and Mr. Gee seconded the motion. The motion passed without opposition.

Work Papers Provided for the Meeting:

Meeting Related Documents:

- April 15, 2011 meeting notes: http://www.naesb.org/pdf4/bd_cic_041511notes.doc
- GRID Act: http://www.utcinsight.org/content/senate-committee-approves-grid-cyber-security-act-unanimously
- How Digital Detectives Deciphered Stuxnet: http://www.wired.com/threatlevel/2011/07/how-digital-detectives-deciphered-stuxnet/all/1

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Notes from the July 28, 2011 NAESB Board Critical Infrastructure Committee Meeting

CRITICAL INFRASTRUCTURE COMMITTEE MEMBERS

Name	Organization	Attendance
William Gallagher	Vermont Public Power Supply Authority	
Brett Perlman	Vector Consultants	
J. Cade Burks	ista	
Chuck Feagans	Tennessee Valley Authority	Phone
Chris Kotting	Public Utilities Commission of Ohio	
Christopher Freitas	US Department of Energy	
Dave Darnell	Systrends USA	
Diane Barney	New York State Department of Public Service Staff	
Bruce Ellsworth	New York State Reliability Council	
Jesse D. Hurley	Shift Research, LLC	Phone
Jim Buccigross	8760, Inc.	Phone
Leigh Spangler	Leigh Spangler	Phone
Michael Desselle	Southwest Power Pool	
Michehl Gent	Open Access Technology International, Inc	Phone
Joelle Ogg	Brunenkant & Cross, LP	Phone
Ralph Cleveland	AGL Resources, Inc.	
Rick Smead	Navigant Consulting, Inc.	
Bob Gee	Gee Strategies Group	Phone
Susanna B. Barry	Tennessee Gas Pipeline Company	Phone
Thomas Pearce	Public Utilities Commission of Ohio	
Valerie Crockett	Tennessee Valley Authority	Phone
Kevin Kirby	ISO New England	Phone
Bill Boswell	NAESB General Counsel	

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Notes for the July 28, 2011 NAESB Board Critical Infrastructure Meeting

OTHER ATTENDEES

Attendee	Organization
Jonathan Booe	NAESB
Kathryn Burch	Spectra Energy
Christopher Burden	Williams Gas Pipeline
John Ciza	Southern Company
Jianmei Chai	Consumers Energy Company
Ed Davis	Entergy
Anne Delanola	ERCOT
Richard Ishikawa	Southern California Edison
Kirk Kubousek	OATI
Annunciata Marino	Pennsylvania Public Utility Commission
Kevin Money	Iroquois
Candy Morakinyo	We Energies
Joe Morgan	National Fuel Gas
Ed Skiba	Midwest ISO
Patrick Tronnier	OATI
Craig Williams	WECC

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June 28, 2011
Filed Electronically

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street N.E., Room 1A
Washington, D.C. 20585

RE: Standards for Business Practices of Interstate Natural Gas Pipelines (Docket Nos. RM 96-1-et al)

Dear Ms. Bose:

The North American Energy Standards Board ("NAESB") herewith submits this report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding errata to Version 1.9 and 2.0 of the NAESB Wholesale Gas Quadrant ("WGQ") standards. This report is voluntarily submitted by NAESB in response to Docket No. RM96-1 et al. The NAESB WGQ Version 1.9 standards were ratified by the NAESB membership and published on October 20, 2009[1]. FERC approved the NAESB WGQ Version 1.9 standards on March 24, 2010[2]. The NAESB WGQ Version 2.0 standards were ratified by the NAESB membership and were submitted to FERC on March 4, 2011, coincident with its publication[3]. The minor corrections included in this report were adopted by the WEQ Executive Committee on May 5, 2011.

The report is being filed electronically in Adobe Acrobat® Portable Document Format (.pdf). All of the documents are also available on the NAESB web site (www.naesb.org). Should you have need of the filing in editable format, we can provide it in Microsoft® Word® 2003. Please feel free to call me at (713) 356-0060 or refer to the NAESB website (www.naesb.org) should you have any questions or need additional information regarding the errata to the NAESB WGQ Versions 1.9 and 2.0 standard or any other NAESB work products.

Respectfully submitted,

Cory Galik Cummings

Cory Galik Cummings
Staff Attorney, North American Energy Standards Board

[1] Footnote to NAESB report to FERC.
[2] Footnote to FERC Final Order.
[3] Footnote to FERC publication.

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cc without enclosures: Chairman Jon Wellinghoff, Federal Energy Regulatory Commission
Commissioner Philip D. Moeller, Federal Energy Regulatory Commission
Commissioner Marc Spitzer, Federal Energy Regulatory Commission
Commissioner John R. Norris, Federal Energy Regulatory Commission
Commissioner Cheryl A. LaFleur, Federal Energy Regulatory Commission

Mr. Michael C. McLaughlin, Office Director, Office of Energy Market Regulations, Federal Energy Regulatory Commission
Mr. Michael Bardee, General Counsel of the Commission, Federal Energy Regulatory Commission

Mr. Michael Goldenberg, Senior Attorney, Office of General Counsel, Federal Energy Regulatory Commission
Ms. Jamie Simler, Director, Office of Energy Policy and Innovation
Mr. Mason Emnett, Associate Director, Office of Energy Policy and Innovation

Ms. Valerie Crockett, Chairman and CEO, North American Energy Standards Board
Mr. William P. Boswell, General Counsel, North American Energy Standards Board

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Standards for Business Practices Of Interstate Natural Gas Pipelines	**)** **)**	**Docket No. RM 96-1 et al**

REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

The North American Energy Standards Board ("NAESB") is voluntarily submitting this report in accordance with the Commission's Orders in the above referenced Docket. The report is organized into appendices; the first two appendices reference specific minor corrections and indicate to which version they are applied. The last three appendices reference the NAESB Wholesale Gas Quadrant ("WGQ") Executive Committee ("EC") meeting minutes approving the WGQ minor corrections, the notice to WGQ membership of the WGQ EC adoption of the minor corrections, and NAESB Operating Procedures for minor clarifications and corrections to standards.

The minor corrections applied to Version 1.9 are MC11013/MC11014. The minor corrections applied to Version 2.0 are MC11013/MC11014 and MC11016, and have been applied to the current version posted on the NAESB website[4].

The list of appendices shown below in tabular form includes the FERC docket number for the amended standard(s) and a description of the amendments:

Appendix No.	**Minor Correction Description**
Appendix 1	**MC11013/MC11014** applies to Docket Nos. RM96-1-036 (Version 1.9 of the NAESB standards), which was adopted by the FERC on March 24, 2010[5] and RM96-1-037 (Version 2.0 of the NAESB standards), which is awaiting FERC adoption. Errata for NAESB WGQ Versions 1.9 and 2.0 - Various minor errors have been discovered which need to be corrected. Impacted standard, data element, version and description of correction follows: <u>Errata to Version 1.9 – WGQ Standards</u>: WGQ Standard No. 2.3.34 (Shipper Imbalance) Data Group: Data Element 'Imbalance Reporting Type' is in different data group. Move the Data Element 'Imbalance Reporting Balance Type' to the bottom of the Contracts Data Group in Booklet 1 of 2 and the Flowing Gas Related Standards Implementation Manual. WGQ Standard No. 4.3.54 – Correction to Customer Activities Navigation Link (Data Element Full Name and Abbreviation typo): In the Flowing Gas Area of this standard, move "Post" from end of Full Name to beginning of Abbreviation in Booklet 1 of 2 and two places in QEDM Implementation Guide.

[4] NAESB WGQ Version 2.0 – November 30, 2010 (Minor Corrections applied through June 3, 2011*), available at* http://www.naesb.org/wgq/Imp.asp.
[5] FERC Final Rule on Standards for Business Practices of Interstate Pipelines (Docket No. RM96-1-036), *available at* http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=12298665.

Appendix No.	Minor Correction Description
	Errata to Version 1.9 – WGQ Data Elements: WGQ Standard No. 1.4.1 (Nominations) Data Element Abbreviation Typo: Data Element 'Cycle Indicator' abbreviation correction to Initial Upper Case Abbreviation 'Cycle' in Booklet 2 of 2. WGQ Standard No. 1.4.3 (Request for Confirmation) Sample ASC X12 Transaction: Delete extraneous character on the line beginning "LDC". WGQ Standard No. 5.4.2 (Bid Upload) Data Element Usage: Data Element 'Special Terms and Miscellaneous Notes' condition is incorrect. Correct Data Element condition by deleting the words 'or Bid Upload' in Booklet 2 of 2 and Capacity Release Related Standards Implementation Guide. WGQ Standard No. 5.4.3 (Award Download) Data Element Usage: Data element 'Special Terms and Miscellaneous Notes' condition is incorrect. Correct Data Element condition by deleting the words 'or Bid Upload' in Booklet 2 of 2 and Capacity Release Related Standards Implementation Guide. WGQ Standard No. 5.4.14 (Upload of Request for Download of Posted Datasets) Data Element 'Data Sets Requested', Code Value for 'Pre-approved Bidder's List' is incorrect. Correct Code Value by changing 'OA' to '16' in Booklet 2 of 2. WGQ Standard No. 5.4.18 (Bid Upload) Data Element 'Special Terms and Miscellaneous Notes' usage is incorrect. Correct EBB Usage by changing 'SO' to 'MA' and correct EDI/FF Usage by changing 'SO' to 'MA' in Booklet 2 of 2 and Capacity Release Related Standards Implementation Guide. Data Element 'Special Terms and Miscellaneous Notes' in Data Element Quick Guide portion of the Technical Implementation of Business Process is incorrect. Correct Non-Index-Based Capacity Release by changing 'SO' to 'MA' and correct Index-Based Capacity Release by changing 'SO' to 'MA' in the Capacity Release Related Standards Implementation Guide. Errata to Version 2.0 – WGQ Standards: WGQ Standard No. 2.3.34 (Shipper Imbalance) Data Group: Data Element 'Imbalance Reporting Type' is in different data group. Move the Data Element 'Imbalance Reporting Balance Type' to the bottom of the Contracts Data Group in Booklet 1 of 2 and the Flowing Gas Related Standards Implementation Manual. WGQ Standard No. 4.3.54 – Correction to Customer Activities Navigation Link (Data Element Full Name and Abbreviation typo): In the Flowing Gas Area of this standard, move "Post" from end of Full Name to beginning of Abbreviation in Booklet 1 of 2 and two places in QEDM Implementation Guide. WGQ Standard No. 5.3.70 – Standard (Punctuation error): Add period to end of sentence in Booklet 1 of 2 and Capacity Release Related Standards Implementation Guide. Errata to Version 2.0 – WGQ Data Elements: WGQ Standard No. 0.4.3 (Unsubscribed Capacity) EDISIM – incorrect level note: EDISIM N9 Detail Segment, Data Element 128 mark code value L1 as used. WGQ Standard No. 1.4.1 (Nominations) Data Element Abbreviation Typo: Data Element 'Cycle Indicator' abbreviation correction to Initial Upper Case Abbreviation 'Cycle' in Booklet 2 of 2. WGQ Standard No. 1.4.3 (Request for Confirmation) Sample ASC X12 Transaction: Delete extraneous character on the line beginning "LDC". WGQ Standard No. 3.4.1 (Transportation/Sales Invoice) Data Element 'Miscellaneous Notes' missing abbreviation. Add data element abbreviation '(Misc Notes)' in Booklet 2 of 2. WGQ Standard No. 3.4.4 (Service Requester Level Charge/Allowance Invoice) Data Element

Appendix No.	Minor Correction Description
	'Miscellaneous Notes' missing abbreviation. Add data element abbreviation '(Misc Notes)' in Booklet 2 of 2. Data Element 'Miscellaneous Notes' Data Group, change Model Data Group from 'TSDG' to 'SRLDG' in Booklet 2 of 2 and Invoicing Related Standards Implementation Guide. WGQ Standard No. 5.4.14 (Upload of Request for Download of Posted Datasets) Data Element 'Data Sets Requested, Code Value for 'Pre-approved bidder's List' is incorrect. Correct Code Value by changing 'OA' to '16' in Booklet 2 of 2. WGQ Standard No. 5.4.16 (System-Wide Notices) Data Element 'Notice Type' missing abbreviation. Add Data Element abbreviation '(Notice Type)' in Booklet 2 of 2 and Capacity Release Related Standards Implementation Guide. WGQ Standard No. 5.4.17 (Note / Special Instructions) Erroneous data set references in the Technical Implementation of Business Process and Data Dictionary. Update data set references and data dictionary in Capacity Release Related Standards Implementation Guide as shown in minor correction recommendation. WGQ Standard No. 5.4.24 (Offer) Misspelling in the Code Values Dictionary for the Data Element 'Discount Indicator' for the Code Value Description associated with Code Value '2'. Correct by inserting 'P' to correct spelling of 'Provider' in Booklet 2 of 2. In the EDISIM – REF Detail segment, REF03 Data Element 352 – the level notes are incorrect. Change the level notes from "*Refer to Table H for usages and values*" to "*Refer to "REF Segments (Detail)" table for usage and values.*" WGQ Standard No. 5.4.25 (Bid) Missing bullet in the Condition for the Data Element "Percentage of Maximum Tariff Rate Bid' for the creation function. Correct Percentage of Maximum Tariff Rate Bid – EBB Creation Condition – by adding the last sentence "When these conditions exist, the percentage provided may only be 100%." Should be a bullet item for the IBR scenario. Usage in Creation and Condition in Download portion for the Data Element "Special Terms and Miscellaneous Notes" are incorrect. Correct EBB Creation Usage by changing 'SO' to 'MA' and delete the words 'or Bid' for Condition - Download in Booklet 2 of 2 and Capacity Release Related Standards Implementation Manual. In the Data Element Quick Guide – Bid Creation in the Technical Implementation of Business Process, the usage for the Data Element 'Special Terms and Miscellaneous Notes' is incorrect. Correct Non-Index-Based Capacity Release by changing 'SO' to MA' and correct Index-Based Capacity Release by changing 'SO' to MA." in Booklet 2 of 2 and Capacity Release Related Standards Implementation Manual WGQ Standard No. 5.4.26 (Award Download) In the Condition for the Data Element 'Bidder Designation of Bidding Basis Data' the Condition in the second paragraph erroneously says "For EBB.." instead of "For EDI…". Extra word in the Data Element Business Name for 'Location Proprietary Code Code' change to 'Location Proprietary Code.' Incorrect data set reference in the Condition for the Data Element 'Recall Notification Period Indicator – Early Evening,' should read 'Mandatory when present in the creation of the Offer.' In the Condition for the Data Element 'Special Terms and Miscellaneous Notes', it incorrectly includes reference to the Bid. Correct by deleting the words 'or Bid.'

Appendix No.	Minor Correction Description
Appendix 2	**MC11016** applies to Docket No. RM96-1-037, and Version 2.0 of the NAESB standards, which is awaiting FERC adoption. Minor Correction for NAESB WEQ Business Practice Standard WEQ-014-A Version 2.1 and WGQ Standard No. 11.4.1 Version 2.0 (Implementation Guide for Electronic Tariff Filing) to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the following FERC eTariff RSS Feed(s): http://www.naesb.org/misc/etariff_implementation-guide_ferc_update041811.pdf *(Updated April 18, 2011)* Errata to Version 2.0 – Implementation Guide for Electronic Tariff Filing: WGQ Standard No. 11.4.1(Implementation Guide for Electronic Tariff Filing) The purpose of this request for minor correction is to make corresponding revisions to the comparable sections of the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing. The remaining portion of the NAESB WEQ/WGQ implementation guide (the Use Cases, Examples and FAQ sections) are unchanged and therefore, those pages are not included.
Appendix 3	NAESB WGQ Executive Committee Meeting Minutes – May 5, 2011: Approving NAESB Wholesale Gas Quadrant Minor Corrections MC11013/MC11014 and MC11016
Appendix 4	Notice to WGQ members of Executive Committee adoption of minor corrections.
Appendix 5	NAESB operating procedures for minor clarifications and corrections to standards.

The meetings during which the minor corrections were drafted, considered and adopted were open to all interested parties, regardless of membership in NAESB. There was no fee assessed for participation. In subcommittees, membership was not a requirement for voting. The meetings also included access by phone and webcast for those unable to travel and comments were encouraged to be submitted for parties unable to attend at all. Minor corrections are available from the NAESB website at no fee[6].

We appreciate the opportunity to provide these minor corrections to the Commission. As can be seen in the table, the minor corrections impact Versions 1.9 and 2.0 of the NAESB WGQ standards, adopted by the Commission in Docket Nos. RM96-1-036 and RM96-1-037. If there are any questions or additional information is required, do not hesitate to contact the NAESB office (713-356-0060, naesb@naesb.org).

[6] NAESB WGQ Minor Corrections web page, *available at* http://www.naesb.org/wgq/wgq_clarifications.asp.

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November 30, 2010

TO: NAESB Board of Directors and Executive Committee
FROM: Rae McQuade
RE: Schedule of 2011 Meetings

Below is the schedule of 2011 meetings for the Board of Directors, Advisory Council and Executive Committee.

2011 Calendar of Board and Advisory Council Meetings

Date	Meeting	Location
February 12	Advisory Council Meeting	Washington D.C. – Renaissance Washington Hotel (in conjunction with NARUC Winter Meeting)
March 24	Board of Directors	Houston Marriott North at Greenspoint, 255 North Sam Houston Parkway East, Houston, Tx 77060 Phone: 281-875-4000 8 miles from IAH Intercontinental Airport, airport shuttle provided every 30 minutes
June 23	Board of Directors	Houston Marriott North at Greenspoint
September 22	Board of Directors, Meeting of the Members and Strategic Session	Four Seasons Hotel (Downtown) 1300 Lamar Street Houston, TX 77010 Phone: 713-652-6241 21.5 miles from IAH Intercontinental Airport, 18 miles from William P. Hobby Airport
December 8	Board of Directors	Four Seasons Hotel (Downtown)

2011 Calendar of Executive Committee Meetings

Date	Meeting	Location
February 1-3	Executive Committee (WEQ, Retail, WGQ)	Host Salt River Project, Phoenix, AZ
February 24-25	Leadership Seminar (WEQ, Retail, WGQ)	Mirage Hotel, Las Vegas
May 3-5	Executive Committee (WEQ, Retail, WGQ)	Host Aces Power, Carmel, IN
August 16-18	Executive Committee (WEQ, Retail, WGQ)	Host El Paso Western Pipeline, Colorado Springs, CO
October 25-27	Executive Committee (WEQ, Retail, WGQ)	Host Dominion, Richmond, VA

Notes:

1. The Retail Executive Committee meetings will be held by conference call and web cast unless otherwise determined by the retail leadership.
2. For each of the Board meetings, a dinner will be held the night before at the Petroleum Club in the Exxon Building, 800 Bell Street, 43rd Floor.
3. Board members are encouraged to attend the leadership seminar as well.