



North American Energy Standards Board

801 Travis, Suite 1675, Houston, Texas 77002
Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org
Home Page: www.naesb.org

NORTH AMERICAN ENERGY STANDARDS BOARD WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE MEETING MATERIALS

Thursday, May 5, 2011 -- 10:00 am to 4:00 pm ET

ACES Power Marketing, Carmel, IN – Board Room



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	<ul style="list-style-type: none"> Antitrust Guidelines http://www.naesb.org/misc/antitrust_guidance.doc (Guidance) 4 Welcome to members and attendees Quorum Establishment: Roll Call of WGQ EC Members and Alternates: http://www.naesb.org/pdf4/ec_terms.pdf (EC) and http://www.naesb.org/pdf4/alt_ec_members.pdf (EC Alt) 5 11 	
2.	Consent Agenda (simple majority to approve)	
	<ul style="list-style-type: none"> Adoption of WGQ Agenda: http://www.naesb.org/pdf4/ec050411a.doc 16 Adoption of the WGQ EC Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec020311dm.doc (Draft 2-3-11 minutes) 24 Adoption of changes to the 2011 WGQ Annual Plan to be proposed to the Board of Directors: http://www.naesb.org/misc/wgq_2011_annual_plan_042911.doc 29 	
3.	Consideration and Vote on Minor Corrections (simple majority to approve):	
	<ul style="list-style-type: none"> a. MC11013 – Minor Correction of usage for data element Special Terms and Miscellaneous Notes in the NAESB WGQ Standard No. 5.4.25 – Bid: http://www.naesb.org/pdf4/wgq_mc11013.doc 33 b. MC11014 – Errata for miscellaneous corrections to NAESB WGQ Standards, Versions 1.9 and 2.0: http://www.naesb.org/pdf4/wgq_mc11014.doc 35 c. MC11016 – Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated April 18, 2011: http://www.naesb.org/pdf4/weq_wgq_mc11016.doc 52 	
4.	Review and consider for vote on C10001 – Clarification of the word Tariff under Informational Posting. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition. (super majority vote)	
	<ul style="list-style-type: none"> Interpretation: http://www.naesb.org/pdf4/10001c.doc 53 Comments due January 13, 2011 – none received 	
5.	Review and consider for vote on R10009 - Add sender’s option data element “Open Season ID” to Transactional Reporting – Firm Transportation – NAESB WGQ Standard No. 5.4.21 (super majority vote)	
	<ul style="list-style-type: none"> Recommendation: http://www.naesb.org/pdf4/wgq_r10009_rec.doc 55 Comments due March 11, 2011 – none received 	
6.	Subcommittee Updates (meeting materials for updates will be provided by leadership as they are available):	
	<ul style="list-style-type: none"> Triage Subcommittee: : http://www.naesb.org/pdf4/tr011911disposition.doc (report), http://www.naesb.org/pdf4/tr042911agenda.doc (new request) 58 60 Business Practices Subcommittee (BPS) - “Common Codes Discussion” Electronic Delivery Mechanisms Subcommittee (EDM) Information Requirements Subcommittee (IR)/Technical Subcommittee Interpretations Subcommittee 	



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	<ul style="list-style-type: none">• WGQ Publication Schedule (Version 2.1): http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc, 65• WEQ Publication Schedule (Version 2.2): http://www.naesb.org/misc/weq_publication_schedule_ver2_2.doc, 70• Retail Publication Schedule (Version 1.4): http://www.naesb.org/misc/retail_publication_schedule_ver1_4.doc (Retail and WEQ provided for context)	
8.	Board of Directors, Board Committee and Regulatory Updates (no votes or action to be taken):	
	<ul style="list-style-type: none">• Board and Board Committee Updates – Board Meeting March 24, 2011: http://www.naesb.org/pdf4/bd032411dm.doc 71• Wholesale Electric and Retail key activities – WEQ Annual Plan, Retail Annual Plan http://www.naesb.org/pdf4/bd032411a2.doc (WEQ), 82 http://www.naesb.org/misc/retail_2011_annual_plan_042911.doc (Retail with redlined changes submitted by Retail Leadership) 94	
9.	Other Business	101
	<ul style="list-style-type: none">• 2011 Schedule: http://www.naesb.org/misc/2011_schedule.pdf	
10	Adjourn	

Attire – Business Casual



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NAESB ANTITRUST GUIDELINES STATEMENT

ANTITRUST GUIDELINES

- The following guidelines will be reviewed by counsel at the meeting. The meeting will be monitored, transcribed, and minutes will be taken. The guidelines are as follows:

Antitrust guidelines direct meeting participants to avoid discussion of topics or behavior that would result in anticompetitive behavior including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discriminations, division of markets, allocation of production, imposition of boycotts, and exclusive dealing arrangements.

Any views, opinions or positions presented or discussed by meeting participants are the views of the individual meeting participants and their organizations. Any such views, opinions or positions are not the views, positions or opinions of NAESB, the NAESB Board of Directors, or any NAESB Committee or Subcommittee, unless specifically noted otherwise.

As it is not the purpose of the meeting to discuss any antitrust topics, if anyone believes we are straying into improper areas, please let us know and we will redirect the conversation.



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PRODUCERS SEGMENT		TERM END:
Rhonda Denton	Regulatory Affairs, BP Energy Company	12-31-2012
Catherine Abercrombie	Regulatory Affairs, ConocoPhillips Gas and Power Marketing	12-31-2012
Chuck Cook	Manager - Regulatory Affairs, Chevron	12-31-2011
Richard D. Smith	Regulatory & Compliance Manager, Noble Energy, Inc.	12-31-2011
Mike Shepard	General Counsel, Mewbourne Oil Company	12-31-2011
PIPELINE SEGMENT		
Bill Griffith	Consultant, El Paso Natural Gas Company	12-31-2011
Kathryn Burch	Project Manager - Standards and Regulatory, Spectra Energy Transmission	12-31-2011
Dale Davis	Industry Standards Consultant, Williams Gas Pipeline	12-31-2013
Randy Young	Vice President - Regulatory Compliance and Corporate Services, Boardwalk Pipeline Partners, LP	12-31-2012
Kim Van Pelt	Regulatory Compliance Manager, Panhandle Eastern Pipe Line	12-31-2012
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT		
Rodger Schwecke	Director – Energy Markets and Capacity Products, Sempra Energy - Southern California Gas	12-31-2011
Phil Precht	Management Consultant – Pricing & Regulatory Services Department, Baltimore Gas and Electric Company	12-31-2011
Archie Hickerson	Director - Regulatory Affairs and Planning, AGL Resources	12-31-2013
V A C A N C Y		12-31-2012
Craig Colombo	Energy Trader III, Dominion Resources	12-31-2012
END USERS SEGMENT		
Norm Spooner	Supply Chain Manager – Fuel & Term Trading Department, Arizona Public Service Company	12-31-2012
Valerie Crockett	Senior Program Manager - Energy Markets & Policy, Tennessee Valley Authority	12-31-2012
Lori-Lynn C. Pennock	Senior Fuel Supply Analyst, Salt River Project	12-31-2011
Simona Patru	Manager Contract Administration – Energy Marketing & Trading, Florida Power & Light	12-31-2011
Tina Burnett	Natural Gas Resources Administrator, The Boeing Company	12-31-2011
SERVICES SEGMENT		
Craig Fleming	Director of Credit, Sequent Energy Management	12-31-2012
Lisa Simpkins	Vice President, Energy Policy – Natural Gas, Constellation Energy Commodities Group	12-31-2012
Leigh Spangler	CEO, Latitude Technologies, Inc.	12-31-2011
Jim Buccigross	Vice President, 8760 Inc.	12-31-2011
Jeff Jarvis	Senior Counsel, EnCana Marketing (USA), Inc.	12-31-2011

EXECUTIVE COMMITTEE OFFICERS: Jim Buccigross is WGQ chairman of the Executive Committee, Dale Davis is WGQ vice chairman; Mike Novak is the RGQ chairman, Phil Precht is the REQ chairman, Jim Minneman is REQ vice chairman, Kathy York is the WEQ chairman and Jim Castle is the WEQ vice chairman.



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SERVICE PROVIDERS/SUPPLIERS SEGMENT		TERM END:
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	12-31-2011
Jim Minneman	Controller, PPL Solutions, LLC	12-31-2011
Wendell Miyaji	Vice President – Energy Sciences, Comverge, Inc.	12-31-2012
Susan Munson	ERCOT Retail Market Liaison, Electric Reliability Council of Texas (ERCOT)	12-31-2012
UTILITIES SEGMENT		
Phil Precht	Management Consultant - Pricing and Regulatory Services Department, Baltimore Gas & Electric Company	12-31-2011
Patrick Eynon	Supervisor – Retail Access, Ameren Services	12-31-2011
Judy Ray	Industrial Segment Manager – Contract Administrator, Alabama Power Company	12-31-2012
Michael J. Jesensky	Director – Demand –Side Analysis, Dominion Resources Services, Inc. (representing Dominion Virginia Power)	12-31-2012
END USERS/PUBLIC AGENCIES SEGMENT		
James Bradford Ramsay	General Counsel – Supervisor/Director – NARUC Policy Department, National Association of Regulatory Utility Commissioners (NARUC)	12-31-2011
V A C A N C Y		12-31-2011
Annunciata E. Marino	Utility Energy Policy and Technology Analyst, Pennsylvania Public Utility Commission	12-31-2012
Pam Stonier	Utilities Analyst, Vermont Public Service Board	12-31-2012



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TRANSMISSION SEGMENT		TERM END:	SUBSEGMENT:
Patrick McGovern	Manager - System Services, Georgia Transmission Corporation	12-31-2011	Muni/Coop
V A C A N C Y		12-31-2012	Fed/State/Prov.
Corey Sellers	Transmission Service Manager, Southern Company	12-31-2012	IOU
Edward Davis	Policy Consultant, Entergy Services, Inc.	12-31-2011	IOU
Robert Bean	Transmission Services Trading Section Leader, Arizona Public Service Company	12-31-2012	at large
Bob Harshbarger	OASIS Trading Manager, Puget Sound Energy	12-31-2011	at large
Michelle Mizumori	Director of Market – Operations Interface, Western Electricity Coordinating Council (WECC)	12-31-2011	At-Large
GENERATION SEGMENT			
William J. Gallagher	Special Contracts Chief, Vermont Public Power Supply Authority	12-31-2011	Muni/Coop
Kathy York	Senior Program Manager – Energy Markets, Policy, and Compliance Reporting, Tennessee Valley Authority	12-31-2012	Fed/State/Prov.
V A C A N C Y		12-31-2012	IOU
John Ciza	Project Manager Energy Policy and Regulatory Affairs, Southern Company Services	12-31-2011	IOU
Alan Johnson	Director Regulatory Compliance – Commercial Operations & Commodities, NRG Energy, Inc.	12-31-2012	Merchant
V A C A N C Y		12-31-2011	at large
Shah Hossain	Senior Regulatory Specialist, Westar Energy, Inc.	12-31-2011	at large
MARKETERS/BROKERS SEGMENT			
Chris Norton	Director of Market Regulatory Affairs, American Municipal Power, Inc.	12-31-2012	Muni/Coop
Belinda Thornton	General Manager - Energy Origination, Tennessee Valley Authority	12-31-2011	Fed/State/Prov.
V A C A N C Y		12-31-2012	Not IOU Affiliated
Richard Lehman	Supply and Trading, Salt River Project	12-31-2011	at large
John Apperson	Director – Commercial and Trading, PacifiCorp Energy	12-31-2012	IOU
Roy True	Manager of Regulatory and Market Affairs, ACES Power Marketing	12-31-2011	at large
V A C A N C Y		12-31-2011	at large



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DISTRIBUTION/LOAD SERVING ENTITIES (LSE) SEGMENT		TERM END:	SUBSEGMENT:
Ray Phillips	Manager of Compliance and Special Projects, Alabama Municipal Electric Authority	12-31-2012	Muni/Coop
Robert (Bob) S. Beadle	Manager – Transmission Resources, North Carolina Electric Membership Corporation	12-31-2011	at large
Alan Pritchard	Senior Engineer, Duke Energy Corporation	12-31-2012	IOU
Rufus D. Gladney	Executive Manager of Energy Services West, Consumers Energy Company	12-31-2011	IOU
Robert Martinko	Consultant FERC Compliance, FirstEnergy Service Company	12-31-2012	at large
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	12-31-2011	Other
David Taylor	Director of Standards Regulatory Compliance, North American Electric Reliability Corporation (NERC)	12-31-2011	At-Large
END USERS SEGMENT			
Pam Stonier	Utilities Analyst, Vermont Public Service Board	12-31-2011	at large
Aaron Breidenbaugh	Senior Manager - Regulatory Affairs and Public Policy - New York, EnerNOC, Inc.	12-31-2012	at large
Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of Regulatory Utility Commissioners	12-31-2012	Regulator
V A C A N C Y		12-31-2011	at large
Jesse D. Hurley	Chief Executive Officer, Shift Research, LLC	12-31-2012	at large
V A C A N C Y		12-31-2011	at large
Paul Sorenson	Vice President - Central Markets Strategy, Open Access Technology International, Inc.	12-31-2011	At-Large
INDEPENDENT GRID OPERATORS/PLANNERS			
Thomas Bowe	Executive Director – Reliability Integration, PJM Interconnection, LLC	12-31-2012	
Jim Castle	Manager - Grid Operations, New York Independent System Operator, Inc.	12-31-2012	
Matt Goldberg	Director Reliability & Operations Compliance ISO New England, Inc.	12-31-2012	
Gregory Van Pelt	Operations Regional Coordination and Records, California ISO	12-31-2012	
Joel Mickey	Director of Grid Operations, Electric Reliability Council of Texas	12-31-2011	
Ed Skiba	Consulting Advisor, Standards Compliance & Strategy, Midwest ISO	12-31-2011	
Charles Yeung	Executive Director Interregional Affairs, Southwest Power Pool	12-31-2011	



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TECHNOLOGY AND SERVICES

Jim Buccigross	Vice President Energy Industry Practice, 8760 Inc.	12-31-2012
Andy Tritch	Senior Business Analyst, SunGard	12-31-2012
VACANCY		12-31-2012
VACANCY		12-31-2012
VACANCY		12-31-2011
VACANCY		12-31-2011
VACANCY		12-31-2011



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NORTH AMERICAN ENERGY STANDARDS BOARD 2011 EXECUTIVE COMMITTEE TERMS – Retail Gas Quadrant

SERVICE PROVIDERS/SUPPLIERS SEGMENT		TERM END:
Dwight M. Whitley, Jr.	Corporate Counsel, Sierra Southwest Cooperative Services, Inc.	12-31-2011
V A C A N C Y		12-31-2011
Richard Zollars	Director - Data and Billing, Dominion Retail, Inc.	12-31-2012
V A C A N C Y		12-31-2012
DISTRIBUTORS SEGMENT		
Dan Jones	Supervisor - Certified Supplier Business Center, Duke Energy	12-31-2011
Julie Compton Pellizzi	Project Leader, AGL Resources, Inc.	12-31-2011
Michael Novak	Assistant General Manager – Federal Regulatory Affairs, National Fuel Gas Distribution Corporation	12-31-2012
V A C A N C Y		12-31-2012
END USERS/PUBLIC AGENCIES SEGMENT		
V A C A N C Y		12-31-2012
V A C A N C Y		12-31-2012
V A C A N C Y		12-31-2011
V A C A N C Y		12-31-2011



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NORTH AMERICAN ENERGY STANDARDS BOARD 2011 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Gas Quadrant

PRODUCER SEGMENT

PIPELINE SEGMENT

Bill Grygar	Vice President, Panhandle Eastern Pipe Line
Scott Hansen	Questar Pipeline Company
Ronald G. Tomlinson	Manager – Business Technology, Dominion Gas Transmission, Inc.
Paul Love	Director, Electronic Customer Services, Natural Gas Pipe Line Company of America
Mark Gracey	Consultant, Tennessee Gas Pipeline Company
Christopher Burden	Consultant e-Commerce & Service Delivery, Williams Gas Pipeline
Tom Gwilliam	Iroquois Gas Transmission System

LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT

Rick Ishikawa	Interconnect Account Manager in Capacity Products Group, Southern California Gas Company
Jim Blasiak	Specialist Federal Regulatory Affairs, Washington Gas Light Company
George Simmons	FERC Specialist, NiSource Inc.
Shannon Pierce	Senior Counsel – Interstate Transactions and Gas Operations, AGL Resources
Scott Butler	Project Manager, Energy Markets Policy Group, Consolidated Edison Company of New York, Inc.

END USER SEGMENT

Paul A. Jones	Senior Marketing Representative, Salt River Project
Art Morris	Gas Originator, Florida Power & Light Company
Kathy York	Senior Program Manager – Energy Markets, Policy, and Compliance Reporting, Tennessee Valley Authority
Marisol Santillan	Contract Administrator II, Arizona Public Service Company

SERVICES SEGMENT

Keith Sappenfield	Director, US Regulatory Affairs, Midstream and Marketing, EnCana Oil and Gas (USA), Inc.
Sylvia Munson	Director – Product Management and Regulatory Compliance, SunGard Energy and Commodities



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NORTH AMERICAN ENERGY STANDARDS BOARD 2011 EXECUTIVE COMMITTEE ALTERNATES – Retail Electric Quadrant

SERVICE PROVIDERS/SUPPLIERS SEGMENT

Brandon S. Siegel	Manager – Market Management, E:SO
H. Neal Allen	Profitability & Economic Analysis Manager, Southern Company Services

UTILITIES SEGMENT

Keith P. Hock	Director ARES Business Center, Ameren Services Company
Debbie McKeever	Market Advocate, Oncor
William J. Welzant	Principal Supplier Services Analyst, Supplier Account Management, Baltimore Gas and Electric

END USERS/PUBLIC AGENCIES SEGMENT

Robin J. Lunt	Assistant General Counsel, National Association of Regulatory Utility Commissioners (NARUC)
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TRANSMISSION SEGMENT		SUB-SEGMENT
Abbey J. Nulph	Senior Public Utilities Specialist, Bonneville Power Administration	Fed/State/Prov.
Chuck Feagans	Tennessee Valley Authority	Fed/State/Prov.
Sarah E. Edmonds	Director of Transmission Regulation, Strategy and Policy, PacifiCorp	IOU
Jane Daly	Rate & Regulatory Advisor, Arizona Public Service Company	IOU
Lori Molotch	Transmission Services Trader Senior, Arizona Public Service Company	IOU
Narinder Saini	Policy Consultant, Entergy Services, Inc.	IOU
J.T. Wood	Southern Company Services	IOU
Joshua Jenkins	Sr. Engineer – Transmission Policy and Services, Southern Company Services	IOU
Hasnah Mat-Amin	Market Interface Manager, Western Electricity Coordinating Council	At Large
Ross Kovacs	Transmission Strategic Coordinator, Georgia Transmission Corporation	Muni/Coop
GENERATION SEGMENT		SUB-SEGMENT
Lou Oberski	Director – Electric Market Policy, Dominion Resources Services, Inc	IOU
Francis Halpin	Bonneville Power Administration	Fed/State/Prov.
MARKETER/BROKER SEGMENT		SUB-SEGMENT
Jeff Ackerman	Manager, CRSP-Energy Mgmt., Western Area Power Administration	Fed/State/Prov
Brenda Anderson	Bonneville Power Administration	Fed/State/Prov
Valerie Crockett	Senior Program Manager, Energy Markets & Policy, Tennessee Valley Authority	Fed/State/Prov
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	IOU
DISTRIBUTION/LSE SEGMENT		SUB-SEGMENT
Gerry Adamski	Vice President of Standards, NERC	At-Large
Andy Rodriguez	Director of Standards Development, North American Electric Reliability Corporation (NERC)	At-Large
Lee Hall	Coordination Manager – Power Services, Bonneville Power Administration	Other
James R. Manning	Senior Engineer – Transmission Resources, North Carolina Electric Membership Corporation	Muni/Coop
Ronald C. Snead	General Manager, System Planning and Business Services, Duke Energy	IOU



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END USER SEGMENT		SUB-SEGMENT
Mark W. Hackney	Regional Director – Transmission, Open Access Technology International, Inc.	At-Large
INDEPENDENT GRID OPERATORS/PLANNERS SEGMENT		SUB-SEGMENT
Paul Wattles	Supervisor Demand Side Programs, Electric Reliability Council of Texas (ERCOT)	
Bill Blevins	Sr. Market Support Analyst, Electric Reliability Council of Texas (ERCOT)	
Heather Sanders	Renewable Integration Support Manager, California ISO	
Robert Coughlin	Principal Scientist Reliability & Operations Compliance, ISO New England, Inc.	
Eric Winkler	Project Manager – FCM and Tariff Administration, ISO New England, Inc.	
Cheryl Mendrala	Principal Engineer, ISO New England, Inc.	
Marie Knox	Sr. Standards Compliance Analyst, Midwest ISO	
Dean Hartung	Manager Real Time Market Operations, PJM Interconnection, LLC	
Cathy Wesley	Sr. Analyst, PJM Interconnection, LLC	
Carl Monroe	Sr. Vice President Operations & Chief Operating Officer, Southwest Power Pool	
Greg Campoli	Supervisor – Reliability Compliance and Assessment, New York ISO	
Diana Pommen	Director Interjurisdictional Affairs, Alberta Electric System Operator	
Jimmy Womack	Manager-Tariff Administration, Southwest Power Pool	
Terry Bilke	Director Standards Compliance and Strategy, Midwest ISO	
TECHNOLOGY AND SERVICES		SUB-SEGMENT



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SERVICE PROVIDERS/SUPPLIERS SEGMENT

Paul Cherevka Project Manager Data Warehouse, Dominion Retail

DISTRIBUTORS SEGMENT

Joe Stengel Manager, Federal Regulatory Affairs, Philadelphia Gas Works

END USERS/PUBLIC AGENCIES SEGMENT



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April 15, 2011

TO: NAESB Quadrant Executive Committee Members, Alternates and Interested Industry Participants
FROM: Rae McQuade, NAESB President
RE: Quadrant Executive Committee Meeting Announcements and Draft Agendas - **Revised with Additional Links to Materials**

NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETINGS **Hosted by Aces Power in Carmel, Indiana**

First, let me thank ACES Power Marketing and Roy True for their generosity and commitment to the NAESB organization through hosting this series of meetings. Without such support, it would be very difficult to maintain the NAESB budget and provide various locations around the country to encourage NAESB in-person attendance meetings. Below are the meeting arrangements:

Where: ACES Power Marketing, 4140 West 99th Street, Carmel, Indiana 46032
Contact: Veronica Thomason, 713-356-0060
When: Wednesday, May 4 -- 10:00 a.m. to 4:00 p.m. E– Retail Gas Quadrant and Retail Electric Quadrant
Thursday, May 5 -- 10:00 a.m. to 4:00 p.m. E – Wholesale Gas Quadrant

As you can see from the above schedule the WEQ EC leadership, after notification to the WEQ EC members and alternates, has decided to postpone the WEQ EC meeting to later in June in Austin to address requests across multiple transmission systems and give the WEQ EC day scheduled for May 3 to the WEQ OASIS subcommittee.

The materials for the meeting will be emailed to the participants and posted on the web site shortly. In an effort to control costs and be more environmentally aware, we are not printing Executive Committee books any longer although they will be posted in an assembled pdf document for each quadrant meeting, in addition to the links to the native formatted documents provided in the agendas. For agenda items where materials are already available and have been sent to you in prior communications, or posted on the web site, the links to those documents are included in the agenda for your convenience, and to help you prepare for the meetings. The links are formatted in blue underlined text. As the meeting approaches, this agenda with additional links to documents will be provided, along with the pdf assembled books.

If you plan to attend any of the above EC meetings and have not already RSVPed to our office through the other announcements, please do so at your earliest convenience to the NAESB office (naesb@naesb.org) so that proper meeting arrangements can be made by NAESB and our host. If you are not attending but have a specific designated alternate that you wish to represent you and vote for you at the Executive committee meeting, please so notify the office when you RSVP that you are unable to attend.

Travel information is posted on the NAESB web site on the EC pages and can be directly accessed from the following link: http://www.naesb.org/wgq/wgq_ec.asp. If you plan to participate by conference call, the information to do so is provided in this document. The EC meetings will be web cast as well. The meeting, conference calling and web casting is open to any interested party.

Please note that in discussions with the Retail Quadrants EC chairs and vice chairs, it has been determined that all Retail EC meetings for 2011 will be conference call/web casts in recognition of the small number of in-person attendance from the 2009-2010 records, and also in recognition of the reduced travel budgets for 2011 of many of the Retail EC members. However, since NAESB staff will be on location to provide support for the retail EC meetings, any Retail EC participant may choose to join the staff and participate in-person.

As always, the chair reserves the right to extend the time of the meeting to ensure that agenda items are addressed. The times indicated on the agenda will be followed to ensure that agenda items are allotted appropriate time slots. Should an agenda item conclude earlier than its stated time slot, the remaining time could be allotted to other agenda items at the discretion of the chair.



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There are other NAESB subcommittee meetings being held in conjunction with the EC meetings. They are held in various locations, and available via conference call and web cast, and upon advance request¹ for WGQ Joint IR/Technical subcommittee meetings. The details are:

Date	Time	Meeting/Location
Mon May 2	1 pm to 1:30 pm E	Retail Glossary Subcommittee Meeting Room: Conference Room 1 Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 5812 Web Cast: http://www.readytalk.com (please use same codes)
	1:30 pm to 5 pm E	Day 1 of Retail BPS Meeting Room: Conference Room 1 Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 5812 Web Cast: http://www.readytalk.com (please use same codes)
Tues May 3	9 am to 3 pm E	Day 2 of Retail BPS Meeting Room: Conference Room 1 Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 5812 Web Cast: http://www.readytalk.com (please use same codes)
	10 am to 5 pm E	Day 1 of WEQ OASIS Subcommittee Meeting Room: Board Room Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 2695 Web Cast: http://www.readytalk.com (please use same codes)
	9 am to 4 pm E	Day 1 of WGQ Joint IR & Technical Subcommittees Meeting Room: Junior Board Room Conference Call Number: 866-740-1260 Access Code: 3560063 Security Code: 1301

¹ To set up phone call in capability for the WGQ IR/Technical meetings requires request from attendees unable to participate in person.



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Date	Time	Meeting/Location
Wed May 4	10 am to 4 pm E	Retail EC Meeting by phone/web cast Room: Board Room (for in person attendance) Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 6862 Web Cast: http://www.readytalk.com (please use same codes)
	9 am to 4 pm E	Day 2 of WGQ Joint IR & Technical Subcommittees Meeting Room: Conference Room 1 Conference Call Number: 866-740-1260 Access Code: 3560063 Security Code: 1301
	10 am to 5 pm E	Day 2 of WEQ OASIS Subcommittee Meeting Room: Junior Board Room Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 2695 Web Cast: http://www.readytalk.com (please use same codes)
Thu May 5	10 am to 4 pm E	WGQ EC Meeting Room: Board Room Conference Call Number: 866-740-1260 Access Code: 7133562 Security Code: 8724 Web Cast: http://www.readytalk.com (please use same codes)
	10 am to 5 pm E	Day 3 of WEQ OASIS Subcommittee Room: Junior Board Room Conference Call Number: 866-740-1260 Access Code: 7133560 Security Code: 2695 Web Cast: http://www.readytalk.com (please use same codes)

You can access the materials for this meeting from the NAESB web site, at the page specific for the subcommittee noted (WEQ: <http://www.naesb.org/weq/default.asp>, WGQ: <http://www.naesb.org/wgq/default.asp>, and Retail: <http://www.naesb.org/RGQ/default.asp>).

Please feel free to call the NAESB office should you have any questions or comments.

Best Regards, *Rae*



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CONFERENCE CALLING AND WEB CONFERENCING INSTRUCTIONS

FOR THE EXECUTIVE COMMITTEE AND RELATED SUBCOMMITTEE MEETINGS

This conference call, as all NAESB meetings and conference calls, is open to any interested party.

To join the conference call:

- Dial the 11-digit toll free phone number (provided in the preceding chart – specific to the meeting and date)
- An automated attendant will ask you to enter a seven-digit access code (provided in the preceding chart – specific to the meeting and date)
- The automated attendant will ask you to record your name.
- Please note, if the conference leader has not yet initiated the conference call, you will be placed on hold until the conference leader starts the conference.
- The automated attendant will then ask you for a four-digit security code (provided in the preceding chart – specific to the meeting and date)

Please place your phone on mute unless you are speaking. For those participants that do not have a mute feature on your phone, please press (*6) to mute your phone and (*7) to un-mute your phone. Putting the conference call on hold may cause music to be played over the discussion and if so, the NAESB office will contact the conference call administrator to have the line disconnected.

To join the web conference, go to www.readytalk.com and enter the same access code and security code. Please note that if the conference leader has not yet initiated the web conference, you will view a screen that states, “The Chairperson has not yet arrived. Please standby for your web conference to begin.”

ReadyTalk recommends that you test your browser and network connections for compatibility prior to participating in a web conference. To do so, go to <http://test.callinfo.com>. If you have problems joining a conference call or need technical assistance, please contact ReadyTalk Customer Care, 1-800-843-9166. Please contact the NAESB Office (713-356-0060 or naesb@naesb.org) should you need any additional information or have questions or comments.



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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING RETAIL QUADRANTS DRAFT AGENDA

Wednesday, May 4, 2011 – 10:00 am to 4:00 pm E

Web Cast/Conference Call, for in person attendance – Board Room, ACES Power Marketing, Carmel, IN

#	Agenda Item
1.	Welcome <ul style="list-style-type: none">• Antitrust Guidelines http://www.naesb.org/misc/antitrust_guidance.doc (Guidance)• Welcome to members and attendees• Quorum Establishment: Roll Call of Retail EC Members and Alternates: http://www.naesb.org/pdf4/ec_terms.pdf (EC) and http://www.naesb.org/pdf4/alt_ec_members.pdf (EC Alt)
2.	Consent Agenda (simple majority to approve) <ul style="list-style-type: none">• Adoption of Retail Agenda: http://www.naesb.org/pdf4/ec050411a.doc• Adoption of the Retail ECs Meeting Minutes: http://www.naesb.org/pdf4/retail_ec020211dm.doc (Draft 2-3-11 minutes)• Adoption of changes to the 2011 Retail Annual Plan to be proposed to the Board of Directors: http://www.naesb.org/misc/retail_2011_annual_plan_042911.doc
3.	Update on Demand Side Management/Energy Efficiency <ul style="list-style-type: none">• Energy Efficiency: http://www.naesb.org/pdf4/retail_ec050411w1.doc (Retail EE outline of issues), http://www.naesb.org/pdf4/retail_ec050411v2.doc (Retail EE redlined draft recommendation)• Demand Response: http://www.naesb.org/pdf4/dsmee_group2_032811a1.doc (Demand Response Enrollment Request R10002)
4.	Update on Minor Correction from the Glossary Committee: MC11012 – Minor Correction to Retail Books, Version 1.3, Business Definitions - updates reflect the most-recently approved definitions by the REQ Glossary Subcommittee as approved by the REQ and RGQ ECs by notational ballot on April 27, 2011: http://www.naesb.org/pdf4/retail_mc11012_042711.doc Request for Comments due May 12, 2011: http://www.naesb.org/pdf4/retail_mc042811reqcom.doc (Effective date May 27, 2011)
5.	Update on Smart Grid Activities <ul style="list-style-type: none">• Data Privacy• Energy Service Providers Interface
6.	Retail Quadrants Membership and Status of Retail Restructuring: <ul style="list-style-type: none">• Membership Report: http://www.naesb.org/misc/2011_membership_report_042911.doc
7.	Subcommittee Updates (meeting materials for updates will be provided by leadership as they are available): <ul style="list-style-type: none">• Triage Subcommittee: http://www.naesb.org/pdf4/tr011911disposition.doc (report), http://www.naesb.org/pdf4/tr042911agenda.doc (new request)• Business Practices Subcommittee (BPS) and Texas Task Force• Technical Electronic Implementation Subcommittee (TEIS)• Glossary Efforts• Contracts – Reactivation? Leadership?



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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING RETAIL QUADRANTS DRAFT AGENDA

Wednesday, May 4, 2011 – 10:00 am to 4:00 pm E

Web Cast/Conference Call, for in person attendance – Board Room, ACES Power Marketing, Carmel, IN

Agenda Item

8. Publication Schedule Review

- WGQ Publication Schedule (Version 2.1): http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc,
 - WEQ Publication Schedule (Version 2.2): http://www.naesb.org/misc/weq_publication_schedule_ver2_2.doc,
 - Retail Publication Schedule (Version 1.4): http://www.naesb.org/misc/retail_publication_schedule_ver1_4.doc
- (WGQ and WEQ provided for context)

9. Board of Directors, Board Committee and Regulatory Updates (no votes or action to be taken):

- Board and Board Committee Updates – Board Meeting March 24, 2011: <http://www.naesb.org/pdf4/bd032411dm.doc>
- Wholesale Electric and Wholesale Gas key activities – WEQ Annual Plan, WGQ Annual Plan
<http://www.naesb.org/pdf4/bd032411a2.doc> (WEQ), http://www.naesb.org/misc/wgq_2011_annual_plan_042911.doc
(WGQ with redlined changes submitted by WGQ Leadership)

10. Other Business

- 2011 Schedule: http://www.naesb.org/misc/2011_schedule.pdf

11. Adjourn

Attire – Business Casual



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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING WHOLESALE GAS QUADRANT DRAFT AGENDA

Thursday, May 5, 2011 –10:00 am to 4:00 pm E
Board Room, ACES Power Marketing, Carmel, IN

-
- | # | Agenda Item |
|---|-------------|
|---|-------------|
-
1. Welcome
 - Antitrust Guidelines http://www.naesb.org/misc/antitrust_guidance.doc (Guidance)
 - Welcome to members and attendees
 - Quorum Establishment: Roll Call of WGQ EC Members and Alternates: http://www.naesb.org/pdf4/ec_terms.pdf (EC) and http://www.naesb.org/pdf4/alt_ec_members.pdf (EC Alt)
 2. Consent Agenda (simple majority to approve)
 - Adoption of WGQ Agenda: <http://www.naesb.org/pdf4/ec050411a.doc>
 - Adoption of the WGQ EC Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec020311dm.doc (Draft 2-3-11 minutes)
 - Adoption of changes to the 2011 WGQ Annual Plan to be proposed to the Board of Directors: http://www.naesb.org/misc/wgq_2011_annual_plan_042911.doc
 3. Consideration and Vote on Minor Corrections (simple majority to approve):
 - a. MC11013 – Minor Correction of usage for data element Special Terms and Miscellaneous Notes in the NAESB WGQ Standard No. 5.4.25 – Bid: http://www.naesb.org/pdf4/wgq_mc11013.doc
 - b. MC11014 – Errata for miscellaneous corrections to NAESB WGQ Standards, Versions 1.9 and 2.0: http://www.naesb.org/pdf4/wgq_mc11014.doc
 - c. MC11016 – Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated April 18, 2011: http://www.naesb.org/pdf4/weq_wgq_mc11016.doc
 4. Review and consider for vote on C10001 – Clarification of the word Tariff under Informational Posting. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition. (super majority vote)
 - Interpretation: <http://www.naesb.org/pdf4/10001c.doc>
 - Comments due January 13, 2011 – none received
 5. Review and consider for vote on R10009 - Add sender's option data element "Open Season ID" to Transactional Reporting – Firm Transportation – NAESB WGQ Standard No. 5.4.21 (super majority vote)
 - Recommendation: http://www.naesb.org/pdf4/wgq_r10009_rec.doc
 - Comments due March 11, 2011 – none received
 6. Subcommittee Updates (meeting materials for updates will be provided by leadership as they are available):
 - Triage Subcommittee: : <http://www.naesb.org/pdf4/tr011911disposition.doc> (report), <http://www.naesb.org/pdf4/tr042911agenda.doc> (new request)
 - Business Practices Subcommittee (BPS) - "Common Codes Discussion"
 - Electronic Delivery Mechanisms Subcommittee (EDM)
 - Information Requirements Subcommittee (IR)/Technical Subcommittee
 - Interpretations Subcommittee
 - Contracts Subcommittee
 7. Publication Schedule Review
 - WGQ Publication Schedule (Version 2.1): http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc,
 - WEQ Publication Schedule (Version 2.2): http://www.naesb.org/misc/weq_publication_schedule_ver2_2.doc,
 - Retail Publication Schedule (Version 1.4): http://www.naesb.org/misc/retail_publication_schedule_ver1_4.doc
-



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**NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE GAS QUADRANT DRAFT AGENDA
Thursday, May 5, 2011 –10:00 am to 4:00 pm E
Board Room, ACES Power Marketing, Carmel, IN**

- # Agenda Item
(Retail and WEQ provided for context)
8. Board of Directors, Board Committee and Regulatory Updates (no votes or action to be taken):
- Board and Board Committee Updates – Board Meeting March 24, 2011: <http://www.naesb.org/pdf4/bd032411dm.doc>
 - Wholesale Electric and Retail key activities – WEQ Annual Plan, Retail Annual Plan
<http://www.naesb.org/pdf4/bd032411a2.doc> (WEQ), http://www.naesb.org/misc/retail_2011_annual_plan_042911.doc
(Retail with redlined changes submitted by Retail Leadership)
9. Other Business
- 2011 Schedule: http://www.naesb.org/misc/2011_schedule.pdf
10. Adjourn

Attire – Business Casual



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April 19, 2011

TO: NAESB Quadrant Executive Committee Members, Alternates and Interested Industry Participants
FROM: Jonathan Booe, Deputy Director
RE: Wholesale Gas Quadrant Executive Committee Draft Minutes

**NORTH AMERICAN ENERGY STANDARDS BOARD
WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE MEETING
DRAFT MINUTES
February 3, 2011**

1. Welcome

Ms. Davis opened the meeting and welcomed the Wholesale Gas Quadrant (WGQ) Executive Committee (EC) members and other participants. Mr. Booe provided the antitrust guidance and called the roll of the WGQ EC members and alternates. Quorum was established.

2. Consent Agenda

Ms. Van Pelt moved to adopt the consent agenda, which included adoption of the October 28, 2010 meeting minutes as revised by Ms. Davis and changes to the 2011 Annual Plan to be proposed to the Board of Directors. Mr. Precht seconded the motion. The motion passed without opposition.

3. Review and Discuss Recommendation R10007

Ms. Davis reviewed the no action [recommendation](#) and noted that Information Requirements and Technical Subcommittees reviewed the request and determined that no action needed to be taken. Mr. Gwilliam moved to adopt the recommendation for no action and Mr. Young seconded the motion. The motion passed without opposition as a simple majority vote.

4. Review and Discuss Recommendation R09018

Ms. Davis reviewed the [recommendation](#) to add the mutually agreeable data element Path Rank in the nomination data set and the corresponding error message in Nomination Quick Response and noted that no comments were received. Mr. Young moved to adopt the recommendation and Mr. Griffith seconded the motion. The motion passed a supermajority vote. [Vote 1].

5. Update on Subcommittee Activities

Triage Subcommittee: Ms. McQuade reviewed the revised [triage report](#) and noted that requests R11001-R11006 were submitted by Alliance Pipeline and have assigned to the WGQ. She also recommended that the WGQ participants monitor the development of retail electric request R10012 related to data privacy as it is currently receiving a lot of attention from state commissions and has the potential to roll into other areas, including the Retail Gas Quadrant. Mr. Buccigross supported Ms. McQuade's recommendation.

Business Practice Subcommittee (BPS): Ms. Van Pelt provided an update of the BPS activities. The next meeting is scheduled for Tuesday, February 22, 2011 during which the subcommittee will review request R10005 submitted by Kinder Morgan and potentially vote on the draft recommendation. The next item the BPS will discuss is the possible elimination of common location codes. Ms. McQuade recommended that the NAESB staff discuss the potential elimination of common location codes with FERC staff prior to making any subcommittee determinations. She also recommended that the recommendation on the item be sent out for an informal comment period prior to formal comment in an effort to get the feedback of the industry and to broaden industry input. Ms. Van Pelt and Ms. Davis supported Ms. McQuade's recommendation to send a draft recommendation out for an informal comment period to determine the industry's position prior to moving forward and suggested that conversations with FERC staff on the



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issue wait until the industry position has been established. Ms. Van Pelt also noted that the BPS has seen an increase in participation by members of all segments.

Electronic Delivery Mechanisms (EDM) Subcommittee: Mr. Burden stated that there has not been any activity by the EDM Subcommittee since the last WGQ EC meeting. He stated that the subcommittee will meet prior to the next EC meeting to address WGQ Annual Plan Item 5 and update the QEDM Manual based on technology changes over the past year. Ms. McQuade requested that a participant from the EDM Subcommittee monitor the activities of the new Data Privacy Task Force addressing request R10012. Mr. Burden confirmed that he would participate in the first meeting on February 16, 2011.

Joint Information Requirements and Technical (IR and Technical) Subcommittees: Ms. Davis provided an update of the IR and Technical Subcommittees. The subcommittees have continued to meet monthly and are currently updating a package of data sets to be provided to the American National Standards Institute (ANSI). The subcommittees have also started to address a number of the requests mentioned in the triage report and will soon address Annual Plan Items 1-4, which include the reorganization of the standards based upon topic, a review of the ANSI X12 sample transactions, a review of the current error codes and the addition of granularity to the code value descriptions. Ms. McQuade pointed out the heavy work load the subcommittees have undertaken and thanked the participants for their efforts.

Interpretations Subcommittee: Ms. Van Pelt noted that the Interpretations Subcommittee has not met since the last WGQ EC meeting but recommended that a meeting be scheduled following activity on the common location codes item in the event that any Interpretations need to be updated.

Contracts Subcommittee: Mr. Sappenfield stated that the Contracts Subcommittee is in the process of scheduling a meeting to address Annual Plan Item 6 and review the commonly accepted Special Provisions added to the NAESB Base Contract and consider their incorporation. He stated that the first meeting will be organizational to discuss the process of the review and to schedule additional meetings.

Publication Schedule: Ms. Rager reviewed the [WGQ publication schedule](#). Ms. Davis asked when WGQ Version 2.0 will be submitted to FERC. Ms. McQuade stated that the report has been drafted and will be sent to the FERC as soon as the editing process completes. Mr. Precht asked when WGQ Version 2.1 is scheduled to be published. Ms. Davis responded that the next publication is scheduled for November of 2011. Ms. McQuade asked if the WGQ EC would like to consider moving the publication date to coincide with the Data Interchange Standards Association (DISA) publications. Ms. Van Pelt stated that publishing in July 2012 after the May WGQ EC meeting would ensure that all of the ANSI X12 work is included in the publication. The participants supported Ms. McQuade's suggestion. Mr. Precht asked how the schedule change would effect the WEQ publication. Ms. McQuade responded that the WEQ is scheduled to publish in 2011 and is not on an annual publication schedule but rather the schedule is linked to the completion of Order No. 890 development. Mr. Precht stated that the Retail Quadrants will publish at the beginning of 2012 upon completion of the Demand Side Management and Energy Efficiency effort. Ms. Van Pelt made a motion to schedule the next publication of the WGQ standards for 3rd quarter 2012. Mr. Young seconded the motion and the motion passed without opposition.

6. Board of Directors, Board Committee and Regulatory Updates

Board Updates: Ms. McQuade encouraged participants to review the [minutes](#) from the December 9, 2010 Board of Directors meeting and noted that the Board approved the 2011 Annual Plans and the budget during the meeting.

Regulatory Efforts: Mr. Booe provided an update of the Smart Grid activities of the Wholesale and Retail Quadrants. He also noted that he attended the FERC Technical Conference on the first standards sent from NIST to FERC related to Smart Grid and that the 13 panelists that participated in the conference all publically stated that consensus had not been reached on the proposed standards. Ms. McQuade clarified that the standards reviewed were IEC standards and not the NAESB Smart Grid standards.



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Ms. McQuade noted that NAESB has submitted a number of filings to FERC and NIST since the beginning of the year and will be submitting several additional filings in the upcoming months.

Retail and Wholesale Electric Activities: The [Retail 2011 Annual Plan](#) and the [WEQ 2011 Annual Plan](#) were reviewed.

7. Other Business

Ms. York stated that the WEQ Standards Review Subcommittee and the Retail Glossary Subcommittee are coordinating an effort to harmonize the definitions between the Quadrants as there are several cross Quadrant activities underway with Smart Grid and DSM/EE. She recommended that the WGQ consider participation in the coordination efforts. Mr. Griffith stated that a lot of the WGQ terms have come directly from FERC and that having a central body of every definition may be overkill. The participants agreed to consider the coordination effort and a structure for participation by the WGQ.

Ms. Davis thanked Salt River Project for hosting the meeting.

8. Adjourn

Mr. Young made the motion to adjourn and Mr. Griffith seconded. The meeting adjourned at 10:45 AM Mountain.



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9. Executive Committee Attendance and Voting Record

WHOLESALE GAS QUADRANT EXECUTIVE COMMITTEE		ATTENDANCE	VOTE 1
PRODUCERS SEGMENT			
Rhonda Denton	BP Energy Company	Phone	Support
Catherine Abercrombie	ConocoPhillips Gas and Power Marketing		
Chuck Cook	ChevronTexaco		
Richard Smith	Noble Energy		
Mike Shepard	Mewbourne Oil Company	Phone	Support
PIPELINE SEGMENT			
Bill Griffith	El Paso Natural Gas Company	In Person	Support
Tom Gwilliam for Kathryn Burch	Spectra Energy Transmission	In Person	Support
Dale Davis	Williams Gas Pipeline	In Person	Support
Randy Young	Dominion Transmission	In Person	Support
Kim Van Pelt	Panhandle Eastern Pipe Line	In Person	Support
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT			
Rick Ishikawa for Rodger Schwecke	Southern California Gas	Phone	Support
Phil Precht	Baltimore Gas and Electric	In Person	Support
Archie Hickerson	AGL Resources		
Mike Novak	National Fuel Gas Distribution		
Craig Colombo	Dominion Resources	Phone	Support
END USERS SEGMENT			
Norm Spooner	Arizona Public Service Company	In Person	Support
Kathy York for Valerie Crockett	Tennessee Valley Authority	In Person	Support
Lori Lynn Pennock	Salt River Project	In Person	Support
Simona Patru	Florida Power & Light		
Tina Burnett	The Boeing Company	Phone	Support
SERVICES SEGMENT			
Craig Fleming	Sequent Energy Management		
Lisa Simpkins	Constellation Energy Commodities Group	Phone	Support
Leigh Spangler	Latitude Technologies	Phone	
Jim Buccigross	8760 Inc.	Phone	Support
Jeff Jarvis	EnCana Marketing (USA) Inc.	Phone	Support



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10. Other Participants in Attendance

Participant	Organization	Attendance
Jonathan Booe	NAESB	In Person
Tom Gwilliam	Iroquois	In Person
Paul Jones	Salt River Project	In Person
Rae McQuade	NAESB	In Person
Randy Parker	Exxon Mobile Gas & Power	In Person
Marisol Santillan	Arizona Public Service	In Person
Keith Sappenfield	EnCana Oil and Gas	Phone
Micki Schmitz	NNG	Phone
Veronica Thomason	NAESB	In Person
Ronald Tomlinson	Dominion Transmission Inc	In Person



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NORTH AMERICAN ENERGY STANDARDS BOARD
2011 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on March 24, 2011 With Suggested Redlines from WGQ Leadership

Item Description	Completion ¹	Assignment ²
1. Reorganize Standards Manuals for Ease of Use³		
a. Develop a separate WGQ manual specifically for Informational Postings standards or, alternatively, add the Informational Postings standards to the Additional Standards manual to provide ease in implementation. (Reorganize Standards Request) Status: Not Started <u>Underway</u>	3 rd Q, 2011	IR/Technical
b. Continue reordering of standards by topic and as future standards are added, standards continue to be ordered in topic format. Status: Not Started	2012	IR/Technical
2. Sample Paper Review³		
a. Plan for the Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.z1, Bid - Standard No. 5.4.z2, Award Download - Standard No. 5.4.z3 and the Operational Capacity - Standard No. 0.4.z1 and Unsubscribed Capacity - Standard No. 0.4.z2 data sets in Capacity Release to ensure consistency with the related data dictionaries. (Sample Paper Review Request) Status: Not Started <u>Underway</u>	1st - 2nd Q, 2011	IR/Technical
b. Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.z1, Bid - Standard No. 5.4.z2, Award Download - Standard No. 5.4.z3 and the Operational Capacity - Standard No. 0.4.z1 and Unsubscribed Capacity - Standard No. 0.4.z2 data sets in Capacity Release to ensure consistency with the related data dictionaries. Status: Not Started	Dependent on 2a	IR/Technical
3. Development of EBB Code Values³		
a. Plan for the review of code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. (EBB Code Request) Status: Not Started <u>Underway</u>	2 nd Q, 2011	IR/Technical
b. Execute the plan for the review code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. Status: Not Started	Dependent on 3a	IR/Technical
4. Development of Error Code Standards³		
a. Plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes. (Error Code Request) Status: Not Started <u>Underway</u>	3 rd Q, 2011	IR/Technical
b. Execute the plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes. Status: Not Started	Dependent on 4a	IR/Technical



North American Energy Standards Board

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Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org
Home Page: www.naesb.org

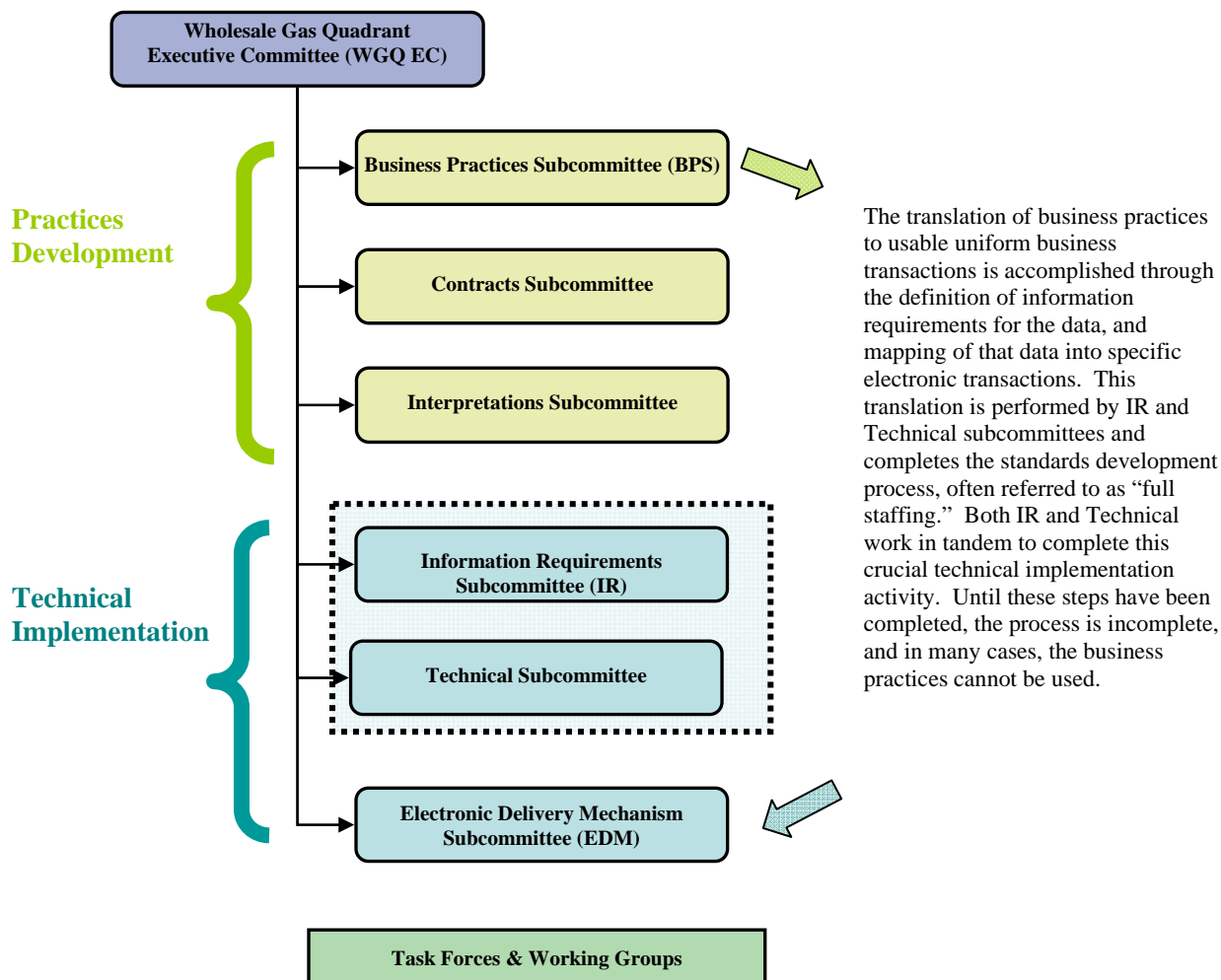
NORTH AMERICAN ENERGY STANDARDS BOARD
2011 Annual Plan for the Wholesale Gas Quadrant Executive Committee
As Approved by the Board of Directors on March 24, 2011 With Suggested Redlines from WGQ Leadership

Item Description	Completion ¹	Assignment ²
5. Electronic Delivery Mechanisms		
Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. Status: Not Started	3 rd Q, 2011	EDM
6. NAESB Base Contract Review and Update		
Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Review is to include corresponding updates to other related documents (e.g. Canadian Addendum, ISDA Amendment and Model Credit Support Addendum and Frequently Asked Questions)		
a. NAESB Base Contract review and update Status: Pending start February 2011 Underway	3 rd Q, 2011	Contracts Subcommittee
b. Canadian Addendum, ISDA Amendment, Model Credit Support Addendum and Frequently Ask Questions review and update Status: Pending start April 2011 Not Started	3 rd Q, 2011	Contract Subcommittee
7. Common Codes		
a. Determine if location common codes as formulated are needed. Status: Underway	1st 2 nd Q, 2011	BPS
b. If location common codes are needed, then determine if existing specifications are sufficient, or conversely, if not needed, develop plan for modifications to support removal of location common code from NAESB WGQ standards. Status: Not Started	Date dependent on annual plan item 7a	BPS
Program of Standards Maintenance & Fully Staffed Standards Work		
Business Practice Requests	Ongoing	Assigned by the EC ⁴
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ³
Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Maintenance of eTariff Standards	As Requested	Assigned by the EC ³
Provisional Activities		
1. Review and develop standards as needed related to Docket No. RM11-1-000 , Capacity Transfers on Intrastate Natural Gas Pipelines (Notice of Inquiry issued on October 21, 2010).		



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NAESB 2011 WGQ EC and Subcommittee Leadership:

- Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair
- Business Practices Subcommittee: Kim Van Pelt, Lori Lynn Pennock, ~~Mike Novak~~ and Richard Smith
- Information Requirements Subcommittee: Dale Davis
- Technical Subcommittee: Mike Stender, Kim Van Pelt
- Contracts Subcommittee: Keith Sappenfield
- Electronic Delivery Mechanism Subcommittee: Leigh Spangler, Christopher Burden
- Interpretations Subcommittee: Paul Love



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End Notes, WGQ 2011 Annual Plan:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

^{3 3} As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2011 Annual Plan Item Nos. 1, 2, 3 and 4.

⁴ The EC assigns maintenance of existing standards on a request-by-request basis.



MC11013

REQUEST FOR CLARIFICATION OR INTERPRETATION

Date: <u> 2/28/2011 </u>
Requester Name: <u> Kelly Brooks </u>
Company: <u> Williston Basin </u>
Phone, Fax, E-mail: <u> kelly.brooks@wbip.com/701-530-1607 </u>

NAESB Standard Number: Capacity Release data element

Clarification or interpretation request:

Special Terms and Miscellaneous Notes

Offer Upload – “Other terms which are either offered or required.” – SO

Offer Download – “Other terms which are either offered or required.” – C- mandatory when present in the original Offer Upload, otherwise sender’s option.

Offer Upload Notification – “Other terms which are either offered or required.” – C- mandatory when present in the original Offer Upload, otherwise sender’s option.

Bid Upload - “Other terms which are either offered or required.” – SO

Bid Download - “Other terms which are either offered or required.” – C- mandatory when present in the Offer Upload or Bid Upload, otherwise sender’s option.

Award Download - “Other terms which are either offered or required.” – C- mandatory when present in the Offer Upload or Bid Upload, otherwise sender’s option.

Transactional Reporting – Capacity Release - “Other terms which are either offered or required.” – C- mandatory when present in the original Offer Upload and one of the following conditions is met:.....

Special Terms and Miscellaneous Notes are Senders Option in the Offer Upload and then become conditional in the Offer Download and Offer Upload Notification depending upon if present in the Offer Upload.

In the Bid Upload, Special Terms and Conditions becomes Senders Option again. Are the Bid “Special Terms and Conditions” the same as the Offer “Special Terms and Conditions”, or can they be different. Ie

This form is to be submitted to the NAESB office, both in electronic and written form.



MC11013

– there can be Bidder’s Special Terms and Conditions and Releaser’s Special Terms and Conditions. If, yes, what should be displayed in the Award and on Transactional Reporting – Capacity Release.

Possible interpretations or clarifications, if known:

1. There is only one “Special Terms and Conditions” which is set in the Offer. Modify the Condition to indicate in the Bid Upload that “May only be used when present in the original Offer Upload.”
2. There are two Special Terms and Condition” – one set by the Releasing shipper and one set by the Bidder. Modify/Add the following
 - a. Bid Download - “Other terms which are either offered or required.” – C- mandatory when present in the Bid Upload, otherwise sender’s option.
 - b. Award Download - Terms/Notes- Offer- “Other terms which are either offered or required.” – C- mandatory when present in the Offer Upload, otherwise sender’s option.
 - c. Award Download - Terms/Notes- Bid- “Other terms which are either offered or required.” – C- mandatory when present in the winning Bid Upload, otherwise sender’s option.
 - d. Transactional Reporting – Capacity Release - Terms/Notes- Offer “Other terms which are either offered or required.” – C- mandatory when present in the original Offer Upload and one of the following conditions is met:.....
 - e. Transactional Reporting – Capacity Release - Terms/Notes- Bid “Other terms which are either offered or required.” – C- mandatory when present in the winning Bid Upload and one of the following conditions is met:.....

This form is to be submitted to the NAESB office, both in electronic and written form.

**North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction**

Instructions:

- 1. Please fill out as much of the requested information as possible. It is mandatory to provide a contact name, phone number and fax number to which questions can be directed. If you have an electronic mailing address, please make that available as well.**
- 2. Attach any information you believe is related to the request. The more complete your request is, the less time is required to review it.**
- 3. Once completed, send your request to:
Rae McQuade
NAESB, Executive Director
1301 Fannin, Suite 2350
Houston, TX 77002

Phone: 713-356-0060
Fax: 713-356-0067**

by either mail, fax, or to NAESB's email address, naesb@naesb.org

Once received, the request will be routed to the appropriate subcommittees for review.

North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction

NAESB Correction/Clarification Procedure

Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.

If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction

Date of Request: 04/22/11

1. Submitting Entity & Address:

Williams Gas Pipeline

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name : Dale Davis
Title : Industry Standards Consultant
Phone : 713-215-2396
Fax : 713-215-4595
E-mail : dale.m.davis@williams.com

3. Version and Standard Number(s) suggested for correction or clarification:

 WGQ Version 2.0 Errata

4. Description of Minor Correction/Clarification including redlined standards corrections:

Various minor errors have been discovered in NAESB WGQ Versions 1.9 and 2.0 which need to be corrected. Attached is the list along with the proposed corrections.

5. Reason for of Minor Correction/Clarification:

Correction of errors in publication of WGQ Versions 1.9 and 2.0

**North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 0.4.3 – Unsubscribed Capacity:

Version: NAESB WGQ Version 2.0
 Error: EDISIM N9 Detail Segment, Data Element 128 is wrong.
 Location: Additional Standards Implementation Guide
 Correction: need instructions to make it clear to NAESB Office what needs to be done in EDISIM to create the following

OAC currently looks like:

Segment: **N9** Extended Reference Information
Position: 1300
Loop: N1 Optional (Must Use)
Level: Detail
Usage: Optional
Max Use: >1
Notes: For NAESB WGQ, this segment is sender's option.

Data Element Summary

	Ref. Des.	Data Element			
Name	Attributes				
Must Use	N901	128	Reference Identification Qualifier	M	1 ID 2/3
Must Use	N902	127	Reference Identification	X	1 AN 1/80
<i>Comments and Notes</i>					

OAC should look like Unsubscribed Capacity:

Segment: **N9** Extended Reference Information
Position: 1300
Loop: N1 Optional (Must Use)
Level: Detail
Usage: Optional
Max Use: >1
Notes: For NAESB WGQ, this segment is sender's option.

Data Element Summary

	Ref. Des.	Data Element			
Name	Attributes				
Must Use	N901	128	Reference Identification Qualifier	M	1 ID 2/3
		L1	Letters or Notes		

**North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 1.4.1 - Nominations

Version: NAESB WGQ Versions 1.9 and 2.0
 Error: Data Element 'Cycle' Indicator abbreviation:
 Location: Booklet 2 of 2 (it is correct in the Nominations Related Standards Implementation Manual)
 Correction: Initial Upper Case Abbreviation 'Cycle'

Business Name (Abbreviation)	Definition	Data Group	EBB Pathed	EBB Non-Pathed	EBB PNT - "T"	EBB PNT - "U"	EDI/FF Usage	Condition
Cycle Indicator (eCycle)	Associates information to applicable nomination cycle	DDG	MA	MA	MA	MA	MA	

**North American Energy Standards Board
MC11014**

**Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 1.4.3 – Request for Confirmation

Version: NAESB WGQ Versions 1.9 and 2.0
Error: Sample AS X12 transaction
Location: Nominations Related Standards Implementation Manual
Correction: Delete extraneous character

SAMPLE ASC X12 TRANSACTION

ST*873*012345678
BGN*00*54321*19960123***G3
N1*CNP**1*962078531
N1*CNR**1*208549725
DTM*007***RDT*199602010900-199602020900
LCD*4*LCN***DR*R11111111 -----**should look like:** LCD**LCN***DR*R11111111
CS*OBA4321
N1*CNS**1*321654987
SLN*C001**I*100*BZ
LQ*CFI*R
LQ*SUI*U
N1*US**1*123456789
SLN*C002**I*50*BZ
LQ*CFI*D
LQ*SUI*U
N1*DW**1*987654320
SE*17*012345678

**North American Energy Standards Board
MC11014**

**Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction**

NAESB WGQ Standard Nos. 2.3.34 – 2.4.4

Version: NAESB WGQ Versions 1.9 and 2.0
Error: Data Element 'Imbalance Reporting Type' in different data groups:
In 2.3.34 the data element is in the Business Entity Data Group
In 2.4.4 the data element is in the Contracts data Group
Location: Booklet 1 of 2 and the Flowing Gas Related Standards Implementation Manual)
Correction: Determine which one is correct data group and make appropriate correction to
the other

**North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 3.4.1 – Transportation/Sales Invoice

And

NAESB WGQ Standard No. 3.4.4 – Service Requester Level Charge/ Allowance Invoice

Version: NAESB WGQ Version 2.0
 Error: Data element 'Miscellaneous Notes' missing abbreviation
 Location: Booklet 2 of 2 (Correct in Invoicing Related Standards Implementation Guide)
 Correction: Add data element abbreviation

Business Name (Abbreviation)	Definition	Model Data Group	EDI / FF Usage	Condition
Miscellaneous Notes (Misc Notes)	Additional textual information about an invoice line item.	TSDG	SO	

NAESB WGQ Standard No. 3.4.4 – Service Requester Level Charge/ Allowance Invoice

Version: NAESB WGQ Version 2.0
 Error: Data element 'Miscellaneous Notes' Data Group
 Location: Booklet 2 of 2 and Invoicing Related Standards Implementation Guide
 Correction: Change Data group from 'TSDG' to 'SRLDG'

Business Name (Abbreviation)	Definition	Model Data Group	EDI / FF Usage	Condition
Miscellaneous Notes (Misc Notes)	Additional textual information about an invoice line item.	TSDG SRLDG	SO	

DATA GROUPS:

- BEDG Business Entity Data Group
 - CurDG Currency Data Group
 - DDG Dates Data Group
 - SRLDG Service Requester Level Data Group
- (Note: there is no TSDG in this data set)*

**North American Energy Standards Board
MC11014**

**Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction**

NAESB WGQ No. Standard 4.3.54

Version: NAESB WGQ Versions 1.9 and 2.0
Error: Data element Full Name and Abbreviation error
Location: Booklet 1 of 2 and two places in QEDM Implementation Guide
Correction: In the Flowing Gas Area of this standard, move "Post" from end of Full Name to beginning of Abbreviation

4.3.54 With regard to the navigational links on Customer Activities Web sites, when using abbreviations, the following should be used:

Full Name

Abbreviation

Flowing Gas Area

Pre-determined Allocation
Pre-determined Allocation Quick Response
Allocation
Shipper Imbalance
Measurement Information
Measured Volume Audit Statement
Authorization to Post Imbalances
Posted Imbalances Download **Post**
Request for Imbalance Trade
Request for Imbalance Trade Quick Response
Withdrawal of Request for Imbalance Trade
Request for Confirmation of Imbalance Trade
Imbalance Trade Confirmation
Imbalance Trade Notification

Flowing Gas

PDA
PDA QR
Allocation
Shipper Imbal
Meas Info
Meas Vol Audit
Auth to Post Imbal
Post Imbal Dwnld
Req for Imbal Trd
Req for Imbal Trd QR
W/D of Req for Imbal Trd
Req for Conf of Imbal Trd
Imbal Trd Conf
Imbal Trd Notify

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Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction

NAESB WGQ No. Standard 5.3.70

Version: NAESB WGQ Version 2.0
Error: Punctuation error
Location: Booklet 1 of 2 and Capacity Release Related Standards Implementation Guide
Correction: Add period to end of sentence

- 5.3.70 A Transportation Service Provider should, when appropriate, provide more than one Notice Type Abbreviation, as set forth in NAESB WGQ Standard No. 4.3.29. If more than one Notice Type Abbreviation is sent via E-mail or EDI/EDM, Notice Type Abbreviations should be separated by a forward slash (/). Furthermore, the order in which any of the Notice Types appear may not be indicative of a hierarchy of importance.

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**Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 5.4.14– Upload of Request for Download of Posted Datasets

Version: NAESB WGQ Versions 1.9 and 2.0
 Error: Data element 'Data Sets Requested, Code Value for 'Pre-approved bidder's List'
 is incorrect
 Location: Booklet 2 of 2
 (it is correct in the Capacity Release Related Standards Implementation Guide)
 Correction: Correct Code Value

Data Sets Requested

Code Value Description	Code Value Definition	Code Value
Award Download	NAESB WGQ Standard No. 5.4.26	3
Award Download without notes (Service Provider's option to provide this feature)	NAESB WGQ Standard No. 5.4.26	12
Bid Download	NAESB WGQ Standard No. 5.4.25	2
Bid Download without notes (Service Provider's option to provide this feature)	NAESB WGQ Standard No. 5.4.25	11
Offer Download	NAESB WGQ Standard No. 5.4.24	1
Offer Download without notes (Service Provider's option to provide this feature)	NAESB WGQ Standard No. 5.4.24	10
Operational Capacity	NAESB WGQ Standard No. 0.4.2	8
Pre-approved Bidders List	NAESB WGQ Standard No. 5.4.23	0A16
System-Wide Notices	NAESB WGQ Standard No. 5.4.16	6
Transactional Reporting – Capacity Release	NAESB WGQ Standard No. 5.4.20	13
Transactional Reporting – Firm Transportation	NAESB WGQ Standard No. 5.4.21	14
Transactional Reporting – Interruptible Transportation	NAESB WGQ Standard No. 5.4.22	15
Unsubscribed Capacity	NAESB WGQ Standard No. 0.4.3	9
Withdrawal Download	NAESB WGQ Standard No. 5.4.27	4

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**Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
 Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 5.4.16– System-Wide Notices

Version: NAESB WGQ Version 2.0
 Error: Data element 'Notice Type' missing abbreviation
 Location: Booklet 2 of 2 and Capacity Release Related Standards Implementation Guide
 Correction: Add data element abbreviation

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Notice Type (Notice Type)	An indicator to specify the type of notice.	M	M	

**North American Energy Standards Board
MC11014**

**Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 5.4.17– Note / Special Instructions

Version: NAESB WGQ Version 2.0
Error: Erroneous data set references in the Technical Implementation of Business Process
Location: Capacity Release Related Standards Implementation Guide
Correction: Update data set references indicated below:

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Note/Special Instruction document is a separate document used to communicate text messages associated with other capacity release transaction sets. The Note/Special Instruction document is not a discrete transaction; it is always associated with one of the other capacity release transactions. Thus, Note/Special Instruction documents cannot be separately requested.

Note/Special Instructions may be associated with the following transactions: Offer (~~dDownload portion~~), Bid (~~dDownload portion~~), Award Download, Operationally Available Capacity and Unsubscribed Capacity, Offer Upload, Offer Upload Notification, Bid Upload and Replacement Capacity. These transactions may have no notes, or may have multiple notes associated with them, but each note will be associated with one, and only one, other transaction.

The Note/Special Instruction document contains the **offer number** or the **offer tracking identifier** of the transaction with which it is associated in all cases except that of Operationally Available Capacity and Unsubscribed Capacity, and Replacement Capacity. Where the transaction is a Bid Upload, Bid (~~dDownload portion~~), Offer Upload Notification or Award Download, the **bid number** or the **bid tracking identifier** is included.

The required **message type** field indicates what type of data is contained in that notes document. In the case where multiple Note/Special Instruction documents are associated with a transaction, this allows the receiver to know which of the multiple notes is transmitting what information.

Note/Special Instruction documents contain the entity common code number for the transportation service provider and may also contain the entity common code number for the releasing shipper or the bidder. Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available. If information pertaining to specific **locations** needs to be sent in the Note/Special Instruction document, these locations are identified by their location common code. In addition, the **location name** may be specified. If a segment is defined by two locations as indicated in the **location purpose**, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent.

Notes are purely textual in nature and difficult to process automatically. Where practicable, it is preferable to utilize specific codes in the associated transaction set to convey required information as opposed to using a Note/Special Instruction document.

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**Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model
 Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 5.4.24 – Offer

Version: NAESB WGQ Version 2.0
 Error: misspelling in the Code Values Dictionary for the data element 'Discount Indicator' for the Code Value Description associated with Code Value '1'
 Location: Booklet 2 of 2 (it is correct in the Capacity Release Related Standards Implementation Manual)
 Correction: insert "P"

Data Element: Discount Indicator

Code Value Description	Code Value Definition	Code Value
The rates associated with the capacity being released include rates discounted by the Transportation Service Provider which could result in additional charges to the Replacement Shipper if other than the locations used to describe this capacity are utilized by the Replacement Shipper	[no definition necessary]	2

**North American Energy Standards Board
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Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 5.4.25 – Bid

- Version: NAESB WGQ Version 2.0
- Error: Missing bullet in the condition for the data element "Percentage of Maximum Tariff Rate Bid" for the creation function.
Booklet 2 of 2 and Capacity Release Related Standards Implementation Manual
- Location: **Percentage of Maximum Tariff Rate Bid – EBB Creation Condition – The last sentence "When these conditions exist, the percentage provided may only be 100%." was a bullet in Version 1.9 and applied to the IBR scenario only. Is Version 2.0 correct or should it be a bullet item for the IBR scenario?**
- Correction:

**North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction**

Standard No. 5.4.25

Business Name (Abbreviation)	Definition	EBB Creation Usage EBB/EDI Download Usage	Condition - Creation Condition - Download
Percentage of Maximum Tariff Rate Bid (Pct Max Trf Rate Bid)	The percentage of the maximum tariff rate bid per the Rate Identification Code or Surcharge Identification Code specified.	C	<p>Only used when the Market-Based Rate Indicator in the creation of the Offer is 'no'. When this condition is met, mandatory when either the:</p> <ul style="list-style-type: none"> • IBR Index-Based Capacity Release Indicator is 'no' and the Bidder Designation of Bidding Basis is 'Non-Index-Based Release - Percentage of Maximum Tariff Rate', <p>OR</p> <ul style="list-style-type: none"> • IBR Index-Based Capacity Release Indicator is 'yes', and, <ul style="list-style-type: none"> ○ the Release Term Start Date and Release Term End Date indicate a term that is greater than one year, and ○ the Bidder Designation of Bidding Basis is 'Non-Market-Based Rate and Index-Based Release greater than one year – maximum tariff rate'. <p>When these conditions exist, the percentage provided may only be 100%.</p> <p>Mandatory when present in the creation of the Offer or the Bid.</p>

**North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction**

NAESB WGQ Standard No. 5.4.26 – Award Download

Version: NAESB WGQ Version 2.0
 Error #1: In the condition for the data element 'Bidder Designation of Bidding Basis Data' the condition in the second paragraph erroneously says "For EBB.." instead of "For EBB..."
 Error #2: Extra word in the data element Business name for 'Location Proprietary Code Code
 Error #3: Incorrect data set reference in the condition for the data element "Recall Notification Period Indicator – Early Evening."
 Location: Booklet 2 of 2 and Capacity Release Related Standards Implementation Manual
 Correction: see below

Standard No. 5.4.26

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Designation of Bidding Basis Data Bidder Designation of Bidding Basis (Bidder Bid Basis) Bidder Designation of Bidding Basis Description (Bidder Bid Basis Desc)	Indicates bidding basis used by the Bidder.	C	C	For EBB, at least one of Bidder Designation of Bidding Basis or Bidder Designation of Bidding Basis Description is mandatory. For EBBEDI , the Bidder Designation of Bidding Basis is mandatory. The Bidder Designation of Bidding Basis Description is not used.
Location Data Location * ** (Loc) Location Name *** (Loc Name) Location Proprietary Code Code (Loc Prop)	Unique identification of a point, segment, zone or facility.	C	C	For EBB, both the Location code (or Proprietary Code) AND the Name are mandatory. When this field uniquely identifies the segment, a proprietary segment identifier may be used. For EDI, the Location code (or Proprietary Code) is mandatory and the Name is sender's option.
Recall Notification Period Indicator – Early Evening (Recall Notif EE)	Recall notification may occur using the early evening recall notification period.	C	C	Mandatory when present in creation of the Offer Upload .

North American Energy Standards Board
MC11014
Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

NAESB WGQ Standard No. 5.4.26 – Award

- Version: NAESB WGQ Version 2.0
- Error: In the EDISIM – REF Detail segment, REF03 data element 352 – the level notes are incorrect
- Location: Capacity Release Related Standards Implementation Manual
- Correction: Change the level notes from “Refer to Table G for usages and values” to “Refer to *REF Segments (Detail)*” table for usage and values.”

Results should look like this:

REF Reference Numbers

- Segment:**
- Position:** 100
- Loop:** PO1 Optional (Must Use)
- Level:** Detail
- Usage:** Optional (Must Use)
- Max Use:** 12
- Notes:** For NAESB WGQ, this segment is mandatory unless sending more than 25 SAC segments. For detailed implementation instructions, see the *Technical Implementation of Business Process*.

Data Element Summary

Ref. Des.	Data Element	Name	Attributes
Must Use	REF01	Reference Number Qualifier	M ID 2/2
	REF02	Reference Number	X AN 1/30
	REF03	Description	X AN 1/80

Refer to "REF Segments (Detail)" table for usage and values.
Refer to "REF Segments (Detail)" table for usage and values.

Bidder Designation of Bidding Basis, Surcharge Indicator, Cycle Indicator, IBR Formula Identifier, IBR Index Mathematical Operator Indicator, IBR Unique Formula Special Terms, IBR Variable Mathematical Operator Indicator
Refer to Table G for usage and values. Refer to "REF Segments (Detail)" table for usage and values.

IBR Index Reference 1, IBR Index Reference 2



**RECOMMENDATION TO
NAESB WGQ EXECUTIVE COMMITTEE**

Requester: TVA Request No.: C10001

RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

**EFFECT OF EC VOTE TO ACCEPT
RECOMMENDED ACTION:**

- Change to Existing Practice
- Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle Definition
- Business Practice Standard Document
- Data Element
- Code Value
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle Definition
- Business Practice Standard Document
- Data Element
- Code Value
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

Add proposed WGQ Interpretation 7.3.x regarding the term Tariff in NAESB WGQ Standard 4.3.23. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition.



**RECOMMENDATION TO
NAESB WGQ EXECUTIVE COMMITTEE**

Requester: TVA Request No.: C10001

STANDARDS LANGUAGE:

WGQ Interpretation 7.3.X:

NAESB WGQ Standard No. 4.3.23 provides subcategory links for the Tariff category which directly correspond to the sections required in FERC regulated “open access” tariffs pursuant to 18 C.F.R. § 154.103(a). The posting requirements for the subcategories referenced do not specifically include or exclude negotiated rate and non-conforming agreements, Volumes 2s, and X-rate schedules because the standards development process focused upon posting tariff items of general interest. NAESB WGQ Standard No. 4.3.6 (included in NAESB WGQ Versions 1.1-1.7 and subsequently deleted in Version 1.8 because it was considered redundant to NAESB WGQ Standard No. 4.3.23) stated:

1. Transportation Service Providers should establish a HTML page(s) accessible via the Internet. The following information should be posted.
2. Notices (critical notices, operation notices, system wide notices, etc.)
3. FERC Order No. 566 affiliated marketer information. (affiliate allocation log, 24 hr. discount posting, etc.)
4. Operationally available and unsubscribed capacity
5. Index of customers
6. Transportation Service Provider’s tariff (Terms, conditions and rates), or general terms and conditions.

Given these considerations, only the “open access” tariff is required to be posted by Transportation Service Providers (TSPs). Where a TSP includes negotiated rates and non-conforming agreements in their open access tariff, as far as this standard is concerned, such items continue to be part of a tariff posting.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

C10001 – 7.3.x Clarify the word Tariff under Informational Posting. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition.

b. Description of Recommendation:

WGQ Interpretations Subcommittee

See the WGQ Interpretations Subcommittee meeting minutes, meeting minute attachments and notational ballot.

November 8, 2010

November 29, 2010

c. Business Purpose:

The business purpose is provided in the proposed clarification.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

The commentary/rationale to support the clarification is provided in the proposed clarification.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Iroquois Gas Transmission System, L.P.
Request No.: R10009**

1. RECOMMENDED ACTION:

Accept as requested
 Accept as modified below
 Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

Change to Existing Practice
 Status Quo

2. TYPE OF DEVELOPMENT/MAINTENANCE

Per Request:

Initiation
 Modification
 Interpretation
 Withdrawal

 Principle (x.1.z)
 Definition (x.2.z)
 Business Practice Standard (x.3.z)
 Document (x.4.z)
 Data Element (x.4.z)
 Code Value (x.4.z)
 X12 Implementation Guide
 Business Process Documentation

Per Recommendation:

Initiation
 Modification
 Interpretation
 Withdrawal

 Principle (x.1.z)
 Definition (x.2.z)
 Business Practice Standard (x.3.z)
 Document (x.4.z)
 Data Element (x.4.z)
 Code Value (x.4.z)
 X12 Implementation Guide
 Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add sender's option data element "Open Season ID" to the following data set:
Transactional Reporting – Firm Transportation – NAESB WGQ Standard No. 5.4.21



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Iroquois Gas Transmission System, L.P.
Request No.: R10009**

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.:

Transactional Reporting – Firm Transportation NAESB WGQ Standard No. 5.4.21

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage ¹	Condition
<u>Open Season ID (OS ID)</u>	<u>The identifier assigned by the Transportation Service Provider for the related open season offering.</u>	<u>CDG</u>	<u>SO</u>		

DATA GROUPS:

CDG Contract Data Group

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

No technical changes necessary

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Addition of new data element to Standard 5.4.21 (Transactional Reporting – Firm Transportation). Iroquois is requesting that one new Senders Option (SO) data element be added to the Firm Transactional Report titled “Open Season ID” with the abbreviation “OS ID”.

b. Description of Recommendation:

Business Practices Subcommittee

See the meeting minutes for the following WGQ Business Practices Subcommittee:

November 11, 2010
December 2, 2010

¹ The EDI/FF usages do not appear in the data dictionary. The column is retained and the usages will be provided when the EDI and FF implementation instructions are published.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Iroquois Gas Transmission System, L.P.
Request No.: R10009**

Motion: December 2, 2010

Adopt the draft instruction as follows:

The BPS instructs IR to accommodate the sender's option business practice of sending an open season identifier in NAESB WGQ Standard No. 5.4.21 Transactional Reporting – Firm Transportation.

Vote: The motion was approved unanimously.

Joint Information Requirements / Technical Subcommittees:

See the meeting minutes for the following Joint WGQ Joint Information Requirements / Technical Subcommittees:

February 2, 2011

Motion:

Adopt the proposed implementation for R10009 as reflected in Attachment 2 to the meeting minutes of the February 1-2, 2011 NAESB WGQ Joint Information Requirements / Technical Subcommittees meeting.

Vote:

	Balanced			Balanced			Balanced		
	For	Against	Total	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0			
LDCs	0	0	0	0.00	0.00	0			
Pipelines	9	0	9	2.00	0.00	2			
Producers	0	0	0	0.00	0.00	0			
Services	2	0	2	2.00	0.00	2			
Total	11	0	11	4.00	0.00	4			

Motion Passes



North American Energy Standards Board

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April 29, 2011
Via email and posting

TO: NAESB Executive Committee (EC) Members, posting for interested parties
FROM: NAESB Office
cc: EC Alternates, Submitters, Subcommittee Chairs of Subcommittees noted in text below
RE: NAESB Triage Disposition for R10012, R11001-R11006

Dear Triage Subcommittee and EC members,

Seven requests were triaged on February 2, 2011 – R10012, R11001- R11006 -- provided below as hyperlinks. There were no requests for conference call for discussion. The requests were triaged as follows:

For [R10012](#), submitted by [Mary Zientara](#) on behalf of Reliant Energy:

This request is (1) found within scope; (2) to be assigned to the Retail Electric Quadrant (REQ); and (3) because it is a request to develop retail electric model business practices for third party access to consumer smart grid data with considerations for data privacy practices those third parties should employ, it should be assigned to a REQ task force of the REQ portion of the Smart Grid PAP 10 subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the task force.

For [R11001](#), submitted by [Brian Troicuk](#) on behalf of Alliance Pipeline L.P.:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add a Reservation and AOS Charge code value to the data element "Rate Form/Type Code" under NAESB WGQ Standard Nos. 5.4.24 Offer, 5.4.25 Bids and 5.4.26 Award Download, it will be reviewed by the Business Practices Subcommittee for determination that the standards support the code value changes requested, and if so, it will then processed as a minor correction by the Information Requirements Subcommittee. There is nothing in the request that indicates a high priority, so if business practice changes are needed, the BPS will process in the normal course of business of the subcommittee. *[The request was reviewed by the BPS and determined to be a minor correction.]*

For [R11002](#), submitted by [Brian Troicuk](#) on behalf of Alliance Pipeline L.P.:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add several non-indexed based release code values to the data element Bidder Designation of Bidding Basis for NAESB WGQ Standard No. 5.4.25 Bid, it will be reviewed by the Business Practices Subcommittee for determination that the standards support the code value changes requested, and if so, it will then processed as a minor correction by the Information Requirements Subcommittee. There is nothing in the request that indicates a high priority, so if business practice changes are needed, the BPS will process in the normal course of business of the subcommittee. *[The request was reviewed by the BPS and determined to be a minor correction.]*

For [R11003](#), submitted by [Brian Troicuk](#) on behalf of Alliance Pipeline L.P.:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add several non-indexed based release code values to the data element "Bidder Designation of Bidding Basis for Standard 5.4.26 Award Download, it will be reviewed by the Business Practices Subcommittee for determination that the standards support the code value changes requested, and if so, it will then processed as a minor correction by the Information Requirements Subcommittee. There is nothing in the request that indicates a high priority, so if business practice changes are needed, the BPS will process in the normal course of business of the subcommittee. *[The request was reviewed by the BPS and determined to be a minor correction.]*



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For [R11004](#), submitted by [Brian Troicuk](#) on behalf of Alliance Pipeline L.P.:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add Negotiated Non-Renewal Charge and AOS Charge data elements to the transactional reports including Firm Transportation, Capacity Release, and IT, it is assigned to the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee.

For [R11005](#), submitted by [Brian Troicuk](#) on behalf of Alliance Pipeline L.P.:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add a code value for the Affiliate Indicator for NAESB WGQ Standard Nos. 5.4.20 Capacity Release, 5.4.24 Offer, 5.4.25 Bid and 5.4.26 Award Download, it will be processed as a minor correction. The office will forward the request as a minor correction to the Information Requirements Subcommittee. *[The request was subsequently withdrawn by the submitter.]*

For [R11006](#), submitted by [Brian Troicuk](#) on behalf of Alliance Pipeline L.P.:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add non-negotiated based release code values to the data element "Releaser Designation of Acceptable Bidding Basis" for NAESB WGQ Standard No. 5.4.24 - Offer, it will be reviewed by the Business Practices Subcommittee for determination that the standards support the code value changes requested, and if so, it will then processed as a minor correction by the Information Requirements Subcommittee. There is nothing in the request that indicates a high priority, so if business practice changes are needed, the BPS will process in the normal course of business of the subcommittee. *[The request was reviewed by the BPS and determined to be a minor correction.]*

If you have any questions on a specific request, please contact the requestor directly -- the email address is provided as a link with the request. The noted disposition for the requests, including the requests, was forwarded to the Triage Subcommittee and the EC members on January 19, 2011. For additional information, the R10012 request was discussed at the December 2010 Board meeting in a presentation given by Ms. Zientara. There were no dissenting comments received. As such, the requests are considered in scope and assigned to the indicated subcommittees for development. Please note that this communication also serves as notice to the subcommittee chairs of the subcommittees to which the requests are assigned. *[Subsequent actions on the requests are noted in brackets and italics.]*



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April 29, 2011
Via email and posting

TO: NAESB Executive Committee (EC) Members, posting for interested parties
FROM: NAESB Office
cc: EC Alternates, Submitters, Subcommittee Chairs of Subcommittees noted in text below
RE: NAESB Triage Actions Pending for Requests No. R11007 – R11012

Dear Triage Subcommittee and EC members,

We have six requests to triage –R11007 through R11012 -- provided below as hyperlinks. The NAESB office recommends the following actions:

For [R11007](#), submitted by [Kelly Brooks](#) on behalf of Williston Basin Interstate Pipeline Company:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to modify the discount indicator code value description regarding negotiated rates, it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee. Please note that this request was originally submitted as a minor correction but upon review by WGQ leadership it was determined to be a request for standards modification.

For [R11008](#), submitted by [Amy Burden](#) and [Kathy Thornton](#) on behalf of Enbridge (U.S.) Inc.:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add a “Life of Reserves Indicator” data element” under NAESB WGQ Standard Nos. 5.4.21 Transactional Reporting – Firm Transportation, it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee.

For [R11009](#), submitted by [Kelly Brooks](#) on behalf of Williston Basin Interstate Pipeline Company:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to modify the data element “Minimum Volumetric Commitment Quantity” and add a new data element for “Minimum Volumetric Commitment Quantity-Location” for the WGQ Standard Nos. 5.4.24 (Offer), 5.4.25 (Bid), 5.4.26 (Award) and 5.4.20 (Transactional Reporting- Capacity Release), it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee.

For [R11010](#), submitted by [Kelly Brooks](#) on behalf of Williston Basin Interstate Pipeline Company:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to modify the data element “Minimum Acceptable Volumetric Commitment Quantity” and add a new data element for “Minimum Acceptable Volumetric Commitment Quantity-Location” for the WGQ Standard Nos. 5.4.24 (Offer), 5.4.25 (Bid), 5.4.26 (Award) and 5.4.20 (Transactional Reporting- Capacity Release), it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee.



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For [R11011](#), submitted by [Kelly Brooks](#) on behalf of Williston Basin Interstate Pipeline Company:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add code value "Primary Through Storage" to WGQ Standard No. 5.4.24 (Offer) and a data element and code values "Primary Through Storage", "Combination of In Path and Out of Path Capacity", "In-Path Capacity", "Out-of-Path Capacity", "Primary", "Secondary", and "Tertiary" for the for the WGQ Standard Nos. 5.4.25 (Bid), 5.4.26 (Award) and 5.4.20 (Transactional Reporting- Capacity Release), it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee. *Please note that this request was originally submitted as a minor correction MC11008, but upon review by WGQ leadership, the minor correction was reclassified as a request.*

For [R11012](#), submitted by [Kathryn Burch](#) on behalf of Spectra Energy:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add the data elements "Up Activity Code", "Down Activity Code", "Up Transaction Type", "Down Transaction Type" to the Nominations (WGQ Standard No. 1.4.1) and Scheduled Quantity (WGQ Standard No. 1.4.5), it should be assigned the WGQ Business Practices Subcommittee. While there was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the subcommittee.

If you have any questions on a specific request, please contact the requestor directly -- the email address is provided as a link with the request. If you have any concerns on the above actions, please respond via email with your concern stated, and we will convene a conference call for its resolution. Comments may certainly be provided and will be posted on the [Triage Subcommittee](#) page of the NAESB web site. If no concerns are raised, then on Monday, May 16, the dispositions as noted above will be considered approved.



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**NAESB UPDATE: VERSION 2.1 – WHOLESALE GAS QUADRANT (WGQ)
APRIL 27, 2011**

ACTIONS TO BE APPLIED TO WGQ VERSION 2.0 TO CREATE WGQ VERSION 2.1:

Version 2.0 was published on November 30, 2010.

2011-12:

Final Actions:

R10003 – This request proposes the addition of two new data elements “Discount Begin Date” and “Discount End Date” in the following Transaction Datasets: Transactional Reporting – Capacity Release, NAESB WGQ Standard No. 5.4.20 and Transactional Reporting – Firm Transportation, NAESB WGQ Standard No. 5.4.21. – approved by the WGQ EC via Notational Ballot on December 20, 2010

Final Action: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r10003.doc – Ratified April 18, 2011

R09016 – Add Rate Schedule data element to the Bid Upload and Bid Download datasets and change conditionality of Location data for Offer Upload/Download datasets or add code values to allow a dummy agenda – approved by the WGQ EC via Notational Ballot on December 20, 2010

Final Action: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r09016.doc – Ratified April 18, 2011

R09018 - Add MA data element Path Rank in the Nominations data set and corresponding error message in the Nom QR as approved by the WGQ Executive Committee on February 3, 2011.

Final Action: http://www.naesb.org/member_login_check.asp?doc=fa_wgq_r09018.doc - Ratified March 17, 2011

R10007 - Change the Offer, Bid and Award downloads to have the ability to communicate multiple indexed rates for a given offer.

Final Action: **(no changes necessary)** http://www.naesb.org/pdf4/wgq_r10007_rec_123010.doc - Approved by the WGQ EC on February 3, 2011 *(No further action needed)*

Recommendations:

C10001 - Clarification of the word Tariff under Informational Posting. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition.

Recommendation: <http://www.naesb.org/pdf4/10001c.doc>

Request for Formal Comments - http://www.naesb.org/pdf4/wgq_121310_reqcom.doc - comment period ended January 13, 2011 – *(No comments received)* Recommended for WGQ EC consideration in May 2011

R10009 - Add sender’s option data element “Open Season ID” to Transactional Reporting – Firm Transportation – NAESB WGQ Standard No. 5.4.21

Recommendation: http://www.naesb.org/pdf4/wgq_r10009_rec.doc

Request for Formal Comments - http://naesb.org/pdf4/wgq_020911reqcom.doc - comment period ended March 11, 2011 – *(No comments received)* Recommended for WGQ EC consideration in May 2011



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NAESB UPDATE: VERSION 2.1 – WHOLESALE GAS QUADRANT (WGQ) APRIL 27, 2011

Minor Corrections:

MC10038 - For NAESB WGQ Version 2.1, additional code values for the data elements Transaction Type and Reduction Reason Code in the following data sets as appropriate: Nomination (1.4.1), Confirmation Response (1.4.4), Scheduled Quantity (1.4.5), Scheduled Quantity for Operators (1.4.6), and Confirmation Response data sets as needed to support these requirements. – approved by the WGQ EC via Notational Ballot on January 18, 2011
Recommendation: http://www.naesb.org/pdf4/wgq_mc10038_rec_011811.doc - approved by the WGQ EC via notational ballot on January 18, 2011 (*Effective Date, April 25, 2011*)

MC10040 - For NAESB WGQ Version 2.1, NAESB WGQ Standard No. 0.4.2 – Operational Capacity, NAESB WGQ Standard No. 1.4.1 – Nomination, NAESB WGQ Standard No. 1.4.3 – Request for Confirmation, NAESB WGQ Standard No. 1.4.4 – Confirmation Response, NAESB WGQ Standard No. 1.4.5 – Scheduled Quantity, NAESB WGQ Standard No. 1.4.6 – Scheduled Quantity for Operator, NAESB WGQ Standard No. 5.4.20 – Transactional Reporting – Capacity Release, NAESB WGQ Standard No. 5.4.21 – Transactional Reporting – Firm Transportation, NAESB WGQ Standard No. 5.4.24 – Offer, NAESB WGQ Standard No. 5.4.25 – Bid, and NAESB WGQ Standard No. 5.4.26 – Award Download. – approved by the WGQ EC via Notational Ballot on January 18, 2011
Recommendation: http://www.naesb.org/pdf4/wgq_mc10040_rec_011811.doc - approved by the WGQ EC via notational ballot on January 18, 2011 (*Effective Date, April 25, 2011*)

MC11005 – For NAESB WGQ Version 2.0, This request proposes the addition of 4 code values for the data element “Rate Identification Code” in the following datasets for the NAESB WGQ Version 2.0 release: NAESB WGQ Standard 5.4.20 – Transactional Reporting – Capacity Release and NAESB WGQ Standard 5.4.21 – Transactional Reporting – Firm Transportation. – approved by the WGQ EC via Notational Ballot on April 8, 2011
Recommendation: http://www.naesb.org/pdf4/wgq_mc11005_rec_040811.doc
Request for Comments: http://www.naesb.org/pdf4/wgq_mc041411reqcom.doc - *comments due April 28, 2011 (Effective Date, May 12, 2011)*

MC10004/MC10013 - Add additional Charge Type and Service Requestor Level Charge/Allowance Amount Descriptor code values to NAESB WGQ Standard No. 3.4.1.
Recommendation: http://www.naesb.org/pdf4/wgq_mc10004_mc10013_rec_033011.doc - *for review and consideration by the WGQ EC via notational ballot – due April 29, 2011*

MC11013 - Minor Correction of usage for data element Special Terms and Miscellaneous Notes in the NAESB WGQ Standard No. 5.4.25 – Bid: http://www.naesb.org/pdf4/wgq_mc11013.doc - *for review and consideration by the WGQ EC in May 2011*

MC11016 - Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated April 18, 2011.
Minor Correction: http://www.naesb.org/pdf4/weq_wgq_mc11016.doc - *for review and consideration by the WGQ EC in May 2011*



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NAESB UPDATE: VERSION 2.1 – WHOLESALE GAS QUADRANT (WGQ) APRIL 27, 2011

TIMELINE:

- Version 2.1 is scheduled for publication in July 2012.
- To back into this date – all standards should be ratified by date of publication, and EC actions should be taken one month prior, to publication, all subcommittee actions should be taken three months prior to publication.

Month - 4	Subcommittee Recommendations Completed and sent out for comment
Month - 3	EC Actions taken
Month - 2	Ratifications sent out and completes, minor corrections applied
Month - 1	Review of draft publication
Month - 0	Date of Publication.



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**NAESB UPDATE: VERSION 002.2 – WHOLESALE ELECTRIC QUADRANT (WEQ)
APRIL 27, 2011**

ACTIONS TO BE APPLIED TO WEQ VERSION 002.1 TO CREATE WEQ VERSION 002.2:

Version 002.1 was published on March 11, 2009.

2009-10:

Final Actions:

2008 WEQ Annual Plan Item 5(a) – Review and develop business practice standards to support DR and DSM-EE programs – Ratified March 16, 2009 - http://naesb.org/member_login_check.asp?doc=fa_weq_2008_api5a.doc (New WEQ-015)

2009 WEQ Annual Plan Item 3(d) – Order 717, Standards of Conduct – Ratified June 15, 2009 - http://naesb.org/member_login_check.asp?doc=fa_weq_2009_api_3d.doc (WEQ-001, WEQ-002, WEQ-003)

2009 WEQ Annual Plan Item 2(a)(ii)(3) – Rollover Rights on Redirect on a Firm Basis – Ratified July 27, 2009 - http://naesb.org/member_login_check.asp?doc=fa_weq_2009_ap_2aii3.doc (WEQ-001, WEQ-002, WEQ-003, WEQ-013)

2009 WEQ Annual Plan Item 1(a), 3(a)(vii)/R05020 – Modifications to WEQ-004 Coordinate Interchange as approved by the WEQ EC on October 27, 2009 – Ratified December 14, 2009 - http://naesb.org/member_login_form.asp?doc=fa_weq_2009_api_1a_3avii_r05020.doc (WEQ-001, WEQ-002, WEQ-003, WEQ-004, WEQ-013)

Attachment: http://naesb.org/member_login_form.asp?doc=fa_weq_2009_api_1a_3avii_r05020_attach.doc

2009 WEQ Annual Plan Item 5(b) – Modify NAESB definition to address internal inconsistencies and inconsistencies with the NERC glossary – approved by the WEQ EC on February 2, 2010 – Ratified March 24, 2010 - http://naesb.org/member_login_check.asp?doc=fa_weq_2009_api5b.doc

2009 WEQ Annual Plan Items 5(a)(2), 5(i)/R08004/R09011 – Multiple Annual Plan Items affecting WEQ-011 Gas/Electric Coordination – Approved by the WEQ EC on June 11, 2010 via Notational Ballot. – Ratified July 15, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2009_api_5a2_5i_r08004_r09011.doc

Attachments:

http://www.naesb.org/member_login_form.asp?doc=fa_weq_2009_api_5a2_5i_r08004_r09011_attach1.doc

2009 WEQ Annual Plan Items 3(a)(ii)(1)/R07013 - Develop a Confidentiality Agreement - http://www.naesb.org/pdf4/weq_2009_api_3aii1_r07013_rec.doc - Approved by the WEQ EC on May 4, 2010 (*No further action needed*)

2010 WEQ Annual Plan Item No. 6.a - Requirements Specifications for Common Electricity Product and Pricing Definition – for NIST PAP03 as revised by the WEQ EC on July 7, 2010 – Ratified August 21, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_6a.doc



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NAESB UPDATE: VERSION 002.2 – WHOLESALE ELECTRIC QUADRANT (WEQ) APRIL 27, 2011

2010 WEQ Annual Plan Item No. 6.b - Requirements Specifications for Common Scheduling Mechanism for Energy Transactions – for NIST PAP04 as revised by the WEQ EC on July 7, 2010 – Ratified August 21, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_6b.doc

2010 WEQ Annual Plan Item No. 6.c - Requirements Specifications for Wholesale Standard DR Signals - for NIST PAP09 as revised by the WEQ EC on July 7, 2010 – Ratified August 21, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_6c.doc

2010 WEQ Annual Plan Item 6d – Business Practices and Information Models to Support Priority Action Plan 10 – Standardized Energy Usage Information as approved by the WEQ EC on October 29, 2010 – Ratified November 29, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_ap_6d.doc

2010 WEQ Annual Plan Item 1.a.i – Interim Solution for Parallel Flow Visualization as revised by the WEQ EC on October 26, 2010 and approved via notational ballot on November 3, 2010 – Ratified December 6, 2010 - http://www.naesb.org/member_login_form.asp?doc=fa_weq_2010_api_1ai.doc

2010 WEQ Annual Plan Item 6 (a-c) – Master Data Requirements List for Standards associated with NIST PAP03 and PAP09 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_a-c.doc

2010 WEQ Annual Plan Item 6a(ii) – Phase 2: Requirements Specifications for Common Electricity Product and Pricing Definition for NIST PAP03 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_a_ii.doc

2010 WEQ Annual Plan Item 6b – Phase 2: Requirements Specifications for Common Scheduling Mechanism for Energy Transactions for NIST PAP04 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_b_ii.doc

2010 WEQ Annual Plan Item 6c – Phase 2: Requirements Specifications for Wholesale Standard DR Signals for NIST PAP09 as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_6_c_ii.doc

2010 WEQ Annual Plan Items 4a and 4b - Review and develop business practice standards to support DR and DSM-EE programs (DR Phase 2) as reviewed, revised and subsequently approved via notational ballot on February 18, 2011 by the WEQ EC – Ratified March 21, 2011: http://www.naesb.org/member_login_form.asp?doc=fa_2010_weq_api_4a_4b.doc



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**NAESB UPDATE: VERSION 002.2 – WHOLESALE ELECTRIC QUADRANT (WEQ)
APRIL 27, 2011**

Recommendations:

2009 WEQ Annual Plan Item 2(a)(i)(1-8) – Develop business practice standards to better coordinate the use of the transmission system among neighboring transmission providers. Such business practice standards would be based on recommendations from NERC’s Long Term ATC/AFC Task Force and would involve revised procedures for the ATC calculation and/or revised protocols as determined by the final order. Development is using joint standards development process with NERC. Request R050004 was expanded to include the Order No. 890 ([Docket Nos. RM05-25-000 and RM05-17-000](#)) and Order No. 890-A ([Docket Nos. RM05-17-001, 002 and RM05-25-001, 002](#)), “Preventing Undue Discrimination and Preference in Transmission Services,” issued April 11, 2007). Group 3: Network Service on OASIS – Recommendation currently under development by the WEQ OASIS Subcommittee http://naesb.org/weq/weq_oasis.asp

2009 Annual Plan Item 2.a.i.1 through 2.a.i.8 and 3.a.i - Network Service on OASIS – Recommendation currently under development by the WEQ OASIS Subcommittee.

Draft Recommendation: http://www.naesb.org/pdf4/weq_oasis062110reqcom_a1.doc

Request for Informal Comments - http://www.naesb.org/pdf4/weq_oasis062110reqcom.doc - comment period ended July 12, 2010

2010 WEQ Annual Plan Item 1.d – Monitor and develop NAESB business practices as needed to complement NERC reliability standards for FAC-012 and FAC-013

Recommendation: http://www.naesb.org/pdf4/weq_2010_api_1d_rec.doc

Request for Formal Comments - http://www.naesb.org/pdf4/weq_092410_reqcom.doc - comment period ended October 25, 2010

2010 WEQ Annual Plan Item 4d - Business Practice Standards for Measurement Verification of Energy Efficiency Products as approved by the WEQ EC via notational ballot on April 8, 2011.

Recommendation: http://www.naesb.org/member_login_form.asp?doc=weq_rat041311_2010_weq_api_4d_rec.doc
– WEQ member ratification period ends May 13, 2011

Minor Corrections:

Minor Correction MC11016, Submitted by D. Rager, NAESB – Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated April 18, 2011: http://www.naesb.org/pdf4/weq_wgq_mc11016.doc - for review and consideration by the WEQ EC in May 2011

Minor Correction MC11015, Submitted by Bob Harshbarger, Puget Sound Energy – Minor Correction to NAESB WEQ Electronic Tagging – Functional Specifications, Version 1.8.1 - Correct links to e-Tag 1.8.1 XML Schema and WECC web site in NAESB WEQ Electronic Tagging – Functional Specifications, Version 1.8.1:
http://www.naesb.org/pdf4/weq_mc11015.doc - for review and consideration by the WEQ EC in May 2011

Minor Correction MC11009, Submitted by Ed Skiba, Midwest ISO – Minor Correction to Diagram for Meter Before/Meter After Definition (WEQ-000): http://www.naesb.org/pdf4/weq_mc11009_rec_040811.doc - approved by the WEQ EC via Notational Ballot on April 8, 2011

Request for Comments: http://www.naesb.org/pdf4/weq_mc041411reqcom.doc - request for comments due April 28, 2011



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NAESB UPDATE: VERSION 002.2 – WHOLESALE ELECTRIC QUADRANT (WEQ) APRIL 27, 2011

Minor Correction MC11011, Submitted by Kathy York, Jim Castle and Ed Skiba – Minor Correction to Manual Time Error Correction (WEQ-006) - to suspend the NAESB Business Practice Standards for WEQ 006-1 through WEQ 006-12 based on the motion approved by the NERC Operating Committee at their March 9, 2011 meeting: http://www.naesb.org/pdf4/weq_mc11011_rec_040811.doc - approved by the WEQ EC via Notational Ballot on April 8, 2011

Request for Comments: http://www.naesb.org/pdf4/weq_mc041411reqcom.doc - request for comments due April 28, 2011

Minor Correction MC10041, Submitted by D. Rager, NAESB - Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated October 8, 2010: http://www.naesb.org/pdf4/weq_wgq_mc10041_122010.doc - approved by the WEQ and WGQ ECs via Notational Ballot on December 20, 2010 (*Effective date February 3, 2011*)

Minor Correction MC10033, Submitted by Y. Coleman, Bonneville Power Administration – Book 2.1, WEQ-003 Data Dictionary and WEQ-013 Implementation Guide: http://www.naesb.org/pdf4/weq_mc10033_102610.doc - approved by the WEQ EC on October 26, 2010 (*Effective date January 3, 2011*)

Minor Correction MC10032, Submitted by E. Skiba, JT. Wood, N. Saini, M. Otondo – WEQ 2010 AP Item 1.a.i – Interim Solution for Parallel Flow Visualization: http://www.naesb.org/pdf4/weq_mc10032_102610.doc - revised/approved by the WEQ EC on October 26, 2010 (*Effective date January 3, 2011*)

Minor Correction MC10019, Submitted by D. Davis, Williams Gas Pipeline for NAESB WGQ Version 1.9: Joint NAESB WEQ Version 002.1 Standard WEQ-014-A and WGQ Version 1.0 Standard No. 11.4.1 (Implementation Guide for Electronic Tariff Filing): http://www.naesb.org/pdf4/wgq_wgq_mc10019_revised.doc - revised/approved by the WEQ EC on August 17, 2010 and the WGQ EC on August 19, 2010 – (*Effective date October 7, 2010*)

Minor Correction MC10031, WEQ-001 Minor Correction to be applied to Version 002.2, Submitted by M. Goldberg, ISO New England Inc.: http://www.naesb.org/pdf4/weq_mc10031_revised.doc - revised/approved by the WEQ EC on August 17, 2010 - (*Effective date October 7, 2010*)

Minor Correction for WEQ-001 to be applied to versions 002.1 and 002.2 submitted by JT Wood, Southern Company: http://www.naesb.org/pdf4/weq_mc111209_attach1_revised.doc - approved by the WEQ Executive Committee on October 27, 2009 - (*Effective date December 14, 2009*)

TIMELINE:

- Version 002.2 is scheduled for publication end of third quarter 2011.
- To back into this date – all standards should be ratified by date of publication, and EC actions should be taken one month prior, to publication, all subcommittee actions should be taken three months prior to publication.

Month - 4	Subcommittee Recommendations Completed and sent out for comment
Month - 3	EC Actions taken
Month - 2	Ratifications sent out and completes, minor corrections applied
Month - 1	Review of draft publication



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**NAESB UPDATE: VERSION 002.2 – WHOLESALE ELECTRIC QUADRANT (WEQ)
APRIL 27, 2011**

Month - 0

Date of Publication.



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**NAESB UPDATE: VERSION 1.4 – RETAIL ELECTRIC AND RETAIL GAS QUADRANT (REQ/RGQ)
APRIL 28, 2011**

ACTIONS TO BE APPLIED TO RETAIL VERSION 1.3 TO CREATE RETAIL VERSION 1.4:

Version 1.3 was published on March 31, 2011.

2011-12:

Final Actions:

Recommendations:

Minor Corrections:

MC11012 – Minor Correction to Retail Books, Version 1.3 Business Definitions – updates reflect the most-recently approved definitions by the REQ Glossary Subcommittee as approved by the REQ and RGQ ECs via notation ballot on April 27, 2011: http://www.naesb.org/pdf4/retail_mc11012_042711.doc
Request for Comments due May 12, 2011: http://www.naesb.org/pdf4/retail_mc042811reqcom.doc (*Effective date May 27, 2011*)

TIMELINE:

- Version 1.4 is scheduled for publication in 2012.
- To back into this date – all standards should be ratified by date of publication, and EC actions should be taken one month prior, to publication, all subcommittee actions should be taken three months prior to publication.

Month - 4	Subcommittee Recommendations Completed and sent out for comment
Month - 3	EC Actions taken
Month - 2	Ratifications sent out and completes, minor corrections applied
Month - 1	Review of draft publication
Month - 0	Date of Publication.



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April 15, 2011

TO: NAESB Board of Directors, Executive Committee (EC) Members, EC Alternates, and Invited Guests
FROM: Cory Galik Cummings, NAESB Staff Attorney
RE: Draft Minutes of the NAESB Board Meeting –March 24, 2011

NAESB BOARD OF DIRECTORS MEETING
Marriott IAH Airport Hotel, Houston, Texas
Thursday, March 24, 2011 – 9:00 a.m. to 1:00 pm Central
DRAFT MINUTES

1. Administration and Welcome

Ms. Crockett welcomed the Board members and guests in the room and on the phone. Ms. Cummings provided the antitrust guidance and called the roll of the NAESB Board members. Quorum was established.

2. Adoption of the Agenda and Minutes

Mr. Lander moved, seconded by Mr. Desselle, to approve the consent agenda. The motion passed unanimously.

3. Membership and Financial Report

Membership Report: Ms. McQuade reviewed the [membership report](#). She noted that the organization tended to lose members at the beginning of the year and increase as the year progresses. Energy efficiency and Smart Grid continued to attract interest and new members.

Financial Report: Ms. McQuade provided the [financial report](#). She provided a comparison between the 2009 and 2010 financials. There was a 17% increase in meetings while expenses remained the same. She credited the staff with working more efficiently to support the committee work. 2010 ended with a net positive income of \$130,000, which will be applied to the negative retained earnings. She overviewed the 2011 financial report through January 2011 accrual – as there is not much data at this time to examine not many conclusions can be drawn for analysis of budget to actuals.

4. Reports from Board Committees

Resources: Mr. True provided the [report](#) of the Resources Committee. He stated that NAESB lost five members since the last Board meeting. The Resources Committee planned to use the open Board and EC seats as an incentive to gain new members. Ms. McQuade noted that the Vermont Commission joined recently and she anticipated more state commissions would take an active interest in NAESB's Smart Grid and energy efficiency efforts.

Critical Infrastructure Committee: Mr. Hurley provided an [update](#) of the activities of the Critical Infrastructure Committee. He reviewed the February 17 Critical Infrastructure Committee meeting, where the committee reviewed NAESB standards in light of critical vulnerabilities for cyber security issues. First, they reviewed the PKI standards and Domain Name System Security Extensions (DNSSEC), which is an encryption of DNS countries and domain name systems. They also reviewed some of the recent reports by the federal government related to Operation Night Dragon, which was an attempt to penetrate petrochemical companies in the United States to determine whether or not they were producing oil at certain times and to gather intelligence of their actions. He also noted that the STUXNET issue has reemerged and remains a threat against the U.S. critical infrastructure. Ms. McQuade noted that NAESB was reviewing the PKI standards to determine if they should be updated to support smart meters, which will require significantly more key pairs for protection.

Retail Restructuring Update: Ms. McKeever provided the update for the Retail Restructuring Committee. Membership has increased in the Retail Electric Quadrant (REQ) due to the energy efficiency and Smart Grid efforts, but remained below the required amount. She moved to extend the [membership requirements waiver](#) for the



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Retail quadrants with quarterly reporting at each Board meeting. Mr. Lander seconded the motion. The motion unanimously passed a simple majority vote.

Parliamentary Committee: Ms. Crockett provided the [review](#) of the Parliamentary Committee. At the Board meeting in December, some questions were raised regarding processes. Ms. Crockett reactivated the Parliamentary Committee to review these issues. In early January, the committee developed language to strengthen and clarify the existing NAESB operating procedures regarding notational ballots and the standards appeal process. The committee also developed language to create a formal process for an appeal to a process, rather than a standard. Mr. Lander moved to accept the work product that was approved by the Parliamentary Committee and Managing Committee. Mr. Oberski seconded the motion. The motion unanimously passed a simple majority vote.

Managing Committee: Ms. Crockett provided a [review](#) of the Managing Committee, which mirrored the Parliamentary Committee update.

5. Update on Advisory Council Meeting and discussion of possible development efforts highlighted in the Advisory Council meeting

Mr. Ellsworth provided the [update](#). The Advisory Council met on February 12 in Washington, DC in conjunction with the winter NARUC meetings. The committee reviewed the annual plans of each quadrant. Ms. McQuade noted that the committee expressed interest in gas/electric coordination, which has been gaining attention. Ms. Crockett will be reactivating the Board Gas/Electric Committee to discuss this topic in more detail.

6. Discussion on Data Privacy Model Business Practices for the Retail Electric Market

Ms. Wright presented a power point presentation on NAESB's efforts in the Data Privacy Task Force. The request focused on the REQ, but wholesale participants were encouraged to pay attention to the work because it may have broader applicability in the future. If a request was submitted to develop a similar recommendation on in the WEQ, the two groups would work to stay in synch. Mr. Hurley discussed some of the dangers related to gathering information in the aggregate. Mr. Lander noted four issues related to this topic: privacy, security access to data, security access to control and granting of permission. He added that while a perfectly secured life does not exist, if the task force continued to focus on those four items, there was a high likelihood of success. Ms. Zientara noted that security must be balanced with costs to implement and impacts on innovation and emergence of new technologies. Overall it was recognized that if no third party access is allowed, customers will not receive the full benefits of the Smart Grid

7. Updates on Specific Efforts

Publications: Ms. Rager provided an update of the NAESB publication schedule. The next [WGQ publication](#), Version 2.1, will occur in July of 2012. The [WEQ](#) Version 2.2 is scheduled to be published at the end of the second quarter, 2011. The [REQ](#) Version 1.3 will be published at the end of March, 2011.

WEQ, Update on FERC Order No. 890 efforts: Ms. York provided an update on the Order No. 890 efforts. The OASIS subcommittee continued to work diligently on FERC Order No. 890 issues and more specifically on the Network Integrated Transmission Service (NITS) and the Standards for Scheduling of Transmission Service Across Multiple Transmission Systems (SAMTS). While they continue to work diligently, they underestimated the complexity of the application of NITS standards to the OASIS suite of standards, including WEQ-001, WEQ-002, WEQ-003, and WEQ-013. As such, they have moved their completion dates out to the second quarter of this year. On March 9, NAESB staff filed another progress report with the FERC on NITS and SAMTS which reflects these timelines and stated that while NAESB expected to develop these two sets of standards concurrently, the subcommittee found it unsuitable given the need for robust set of standards. The NITS volume of data will include up to thousands of pieces of data and is painstakingly detailed. The subcommittee determined not to pursue the new state of Provisionally Denied, but rather expanded the initial scope to include customer concerns about loss of queue position for requests that are queued after the linked requests. Including Provisionally Denied would have extended the project, and the concept would have required a more complex implementation. The subcommittee's next steps include sending the NITS and SAMTS recommendations out for an informal comment period in mid-April in order to vote the recommendations out of the subcommittee during the meeting scheduled for May 4 and 5 in Carmel,



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Indiana. Once the subcommittee has approved the recommendations they will go out for a 30-day formal comment period, after which the WEQ EC will review and vote on the recommendations. After the WEQ EC approves the recommendations, they will be sent out for a 30-day WEQ ratification period. As those steps are nearing completion, NAESB will file the completed standards with FERC in late 2nd quarter (while the standards are considered for ratification) and then a supplemental filing will be provided with the ratification results.

WEQ/Retail Electric, Update on Demand Response and Demand Side Management: Mr. True provided an update of the DR and DSM activities. The phase 2 Wholesale Electric Demand Response Standards were reviewed and voted on by the WEQ Executive Committee on February 1, 2011. An insufficient number of votes were cast to determine the outcome of the vote, so the recommendation was sent out for notational ballot to the WEQ EC members that did not vote. The notational ballot period ended on February 18, 2011 and the standards passed the required super majority vote. The standards were then sent out for membership ratification on February 18, 2011 and ballots were due on March 21, 2011. The standards passed ratification and are now final actions. Ms. Cummings is working on the DSM-EE filing that will be submitted to the FERC once the standards have passed ratification. In that filing, NAESB will be informing the Commission that the standards went as far as possible without impacting the ISO/RTO stakeholder process. Any further detail will require a directive from the FERC to do so.

The WEQ Energy Efficiency recommendation was sent out for formal comments, which were due on January 14, 2011. The WEQ Energy Efficiency Work Group met on February 15, 2011 to review the formal comments and submit late formal comments to the EC, incorporating any comments the work group agreed with. During that conference call, the Northeast Energy Efficiency Programs (NEEP) brought up a comment they made during the informal comment period back in November of 2010 to delete WEQ.020-3.11.1.9 which related to the measurement of proxy variables. The comment was previously discussed by the work group on November 15 and 18 during a review of the informal comments, and while changes were made to the recommendation, the 2% requirement was not deleted. It was also discussed during the December 1 DSM-EE subcommittee meeting and, again, after consideration, the deletion was not made. After the February 15 WEQ EE work group conference call, NEEP submitted late formal comments, again asking for the deletion of the standard. All other formal comments on the recommendation were non-controversial. Prior to NEEP's submittal of late comments it was anticipated that these standards would be non-controversial. There was a conference call scheduled for Monday, March 21 for the WEQ Executive Committee to review all of the formal comments and vote on the recommendation. This comment was discussed at length at the meeting and the change was not made to the recommendation. There were an insufficient number of votes to determine an outcome on the motion so the recommendation will be sent out for notational ballots for those that did not vote on the conference call. The notational ballot will be due April 8, 2011 and will be sent out for a 30-day ratification period shortly thereafter assuming that the requisite positive notational ballots are submitted.

Model Business Practices for Phase 2 of M&V for retail demand response programs were voted out of the Retail Executive Committee on February 2, 2011 and were ratified on Monday, March 21, 2011. The current work effort is on R10002 which is a request to develop "Model Business Practices for Enrollment in Demand Response Programs". The Retail DR work group had previously worked on this and determined that the distribution companies had all the information needed to enroll a retail customer in a demand response program. Additional discussion led to the understanding that the WEQ standards for PAP 09 contained very detailed processes for enrollment in wholesale demand response programs. At that point, the group felt that the work was completed. However, Mr. Precht checked with the original requester, and also received input from other areas, to see whether the request was satisfied. The answer was no. The retail DR work group has scheduled a conference call for March 28 to discuss the problem as seen by the requester and others, and to begin discussions on the processes needed to resolve the issue. Initial indications are that the problem is when a third party acts as either an agent for the retail customer or as an aggregator of several retail customers.

The Retail EE work group has compiled a large document with a lot of information for potential model business practices. A reorganization has been completed, but the work group is still not satisfied with the structure of the document. A second reorganization is currently underway and should be ready for our next conference call in early



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April. At that time, the retail EE work group hopes to begin work on finalizing the language of the model business Practices. At this point, the work group is still targeting the end of June 2011 for completion.

RFP Status for the Electric Industry Registry: Ms. Cummings provided the update. On September 30, 2010, NAESB and OATI signed the contracting naming OATI as the administrator of the Electric Industry Registry (EIR). The new registry will provide a replacement to the existing NERC TSIN Registry. Since signing the contract, OATI has worked to develop the functional specifications for the application and submitted a draft version for NERC and NAESB to review. The co-chairs of the Joint Electric Scheduling Subcommittee, Bob Harshbarger and Clint Aymond, reviewed the functional specifications and provided feedback on behalf of NAESB. A meeting was held on April 16, 2011 at OATI headquarters in Minneapolis to review and revise the functional specifications. Once the functional specification is approved, it is anticipated that it will take three months to build the application. After completion and testing, NAESB and OATI will be holding training sessions, both in person and on via the web, to train and register the registry users. It is anticipated that a full turnover of the registry from NERC to NAESB will occur in January, 2012.

Smart Grid Activities: Mr. Booe provided the update. During the February 1 and 2 WEQ and REQ Executive Committee meetings, the ECs reviewed and voted on the 8 phase two recommendations (4 wholesale and 4 retail) to support NIST priority action plans 3, 4 and 9. The REQ recommendations were approved with no votes in opposition and the WEQ recommendations were distributed for a notational ballot period and subsequently approved without opposition on February 18, 2011. All eight recommendations were ratified by the REQ and WEQ membership on Monday of this week and are now final actions.

In December, after the last board meeting the subcommittee held a special meeting with the chairs of the OASIS (Organization for the Advancement of Structured Information Standards) Technical Committees responsible for taking the use cases and data requirements NAESB developed and creating the resulting schemas and specifications. During this meeting, NAESB's recommendations were reviewed against their draft specifications and they identified how the data requirements were incorporated into their work products.

The Energy Usage Information Model that was ratified just prior to the last meeting to support Priority Action Plan 10, has been fully vetted through the NIST/Smart Grid Interoperability Panel process and has been added to the catalog of standards endorsed by that group. If and when this standard will be sent to the FERC has still not been explained by NIST but Mr. Booe will be attending the SGIP meeting in Nashville next week and to get some more information on that process. These final actions will be filed with the FERC in April and made available to NARUC and state commissions in the same manner as all other NAESB standards.

The Energy Services Provider Interface Task Force has continued to meet every two weeks to develop a recommendation in response to REQ AP Item 9.e (the standardization of the Open ADE specification – which is a specification that describes communications between utilities, customers and third party service providers). The task force has a draft recommendation under review but development is taking longer than originally expected and the task force co-chairs have requested an extension for completion through the 2nd quarter.

The REQ has created a new task force of the Smart Grid Standards Development Subcommittee on PAP 10 to address request R10012 – data privacy. The request calls for the development of model business practices that will set forth standards for the release of consumer information to third parties and the privacy policies and practices those third parties should employ. This request was submitted by Reliant, with the support of NARUC, and has garnered significant attention by state utility commissions. The task force is co-chaired by Robin Lunt, the assistant General Counsel at NARUC and Christine Wright, a Texas PUC staffer. The first meeting was held in conjunction with the Winter NARUC meeting in Washington DC on February 16th and the task force has continued to meet every Thursday from 1:00 pm to 3:00 pm since the kickoff meeting. Currently the task force is in the process of reviewing the many reports that have been published on the subject by state commissions, the Department of Energy, the Department of Commerce, NIST and the FCC among others and to identify some common themes and ideas that can be used to develop model business practices. The group is working hard and is on tight timeline to have recommendation complete within the next few months.



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Update on Parallel Flow Visualization: Ms. York provided the update. The Business Practice Subcommittee continued to work hard on developing a long-term solution for the Parallel Flow Visualization Project. As reported last board meeting, this long-term solution will replace an interim solution that was vetted last October in order to meet a field test deadline with NERC. The idea behind this project is to help alleviate curtailment issues by improving the data that is sent to the NERC Interchange Distribution Calculator. Since the last board meeting, the subcommittee has increased the number of meetings allotted for the project and continues to do so. The NERC field test began in November but due to the limited number of parties participating in the test over the last few months, the decision was made by the NERC Operating and Reliability SC during its February meeting to actually move the field test to when NAESB completes the long-term solution. The WEQ BPS will continue to work on building consensus for a long-term solution with plans for that final product to be voted out of SC for a 30-day formal comment period by end of 2nd quarter.

Update on Common Codes: Mr. Buccigross provided the review. The WEQ BPS began work on WGQ Annual Plan Item 7 addressing Common Location Codes in late November. The issue was brought forth to discuss the idea that the common location codes were potentially redundant, since this information is already being accurately provided through requirements to provide an entity's proprietary code and fill out a lengthy location data field. The WGQ BPS discussed whether the common location codes currently in the NAESB standards added value. Although formal consensus has not been reached, the subcommittee is proceeding under the anticipated unopposed understanding that consensus may form in favor of eliminating the common location codes. Discussion with FERC staff to explain the direction of the subcommittee, and ascertain FERC requirements and expectations regarding common codes will occur before any decisions are made.

8. Old and New Business

Ms. McQuade stated that NAESB had made several filings in recent weeks. The NAESB office filed the WGQ Version 2.0 and the status report to FERC regarding progress on the remaining FERC Order No. 890 deadline related development work. NAESB also filed comments with the National Science and Technology Council regarding how standards and regulatory agencies work together. The Smart Grid standards and the Demand Response and Energy Efficiency standards will be filed in the upcoming month.

Mr. Sappenfield noted that a WGQ Contract Committee meeting was held on March 21 and participation was lower than anticipated. He expressed concern because more participation is necessary to ensure that any changes made to the NAESB gas contract have industry-wide support. The committee's work would incorporate some of the more commonly used provisions into the base contract.

Ms. McQuade reviewed the [Board meeting schedule](#) for the remainder of 2011.

9. Adjourn

The meeting adjourned at 11:43 pm Central.



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10. Board Attendance and Voting Record (Vacancies Omitted)

WGQ PRODUCERS SEGMENT		ATTENDANCE
Richard D. Smith	Regulatory & Compliance Manager, Noble Energy Inc.	In Person
Mark Stultz	Vice President – Policy and Regulatory Affairs, US America Gas and Power, BP Energy Company	
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Oil & Gas (USA), Inc.	In Person
Randy E. Parker	Global Regulatory Advisor, ExxonMobil Gas and Power Marketing Company	In Person
Catherine Abercrombie	Regulatory Affairs, ConocoPhillips Gas and Power Marketing	In Person
WGQ PIPELINE SEGMENT		
Douglas Field	Manager – Compliance, Southern Star Ventral Gas Pipeline	In Person
Bill Grygar	Vice President, Panhandle Eastern Pipe Line	In Person
Susanna B. Barry	Vice President – Commercial Operations, Tennessee Gas Pipeline Company	In Person
Randy Young	Vice President – Regulatory Compliance and Corporate Services, Boardwalk Pipeline Partners, LP	In Person
Richard Kruse	Senior Vice President, Spectra Energy Transmission	In Person
WGQ LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT		
Craig Colombo	Energy Trader III, Dominion Resources	Phone
Tim Sherwood	Managing Director of Gas Operations and Capacity Planning, AGL Resources	In Person
Mike Novak	Asst. General Manager, National Fuel Gas Distribution Corporation	
WGQ END USERS SEGMENT		
Valerie Crockett	Senior Program Manager – Energy Markets & Policy, Tennessee Valley Authority	In Person
Timothy W. Gerrish	Director of Origination-Energy Marketing and Trading, Florida Power & Light	
Tina Burnett	Natural Gas Resources Administrator, The Boeing Company	In Person
Lori-Lynn C. Pennock	Senior Fuel Supply Analyst, Salt River Project	In Person
Jim Templeton	Principal, Comprehensive Energy Services	
WGQ SERVICES SEGMENT		
Darilyn Jones	Senior Vice President – Risk Control, Sequent Energy Management	In Person
Rusty Braziel	Managing Director, Bentek Energy, LLC	
Marty Patterson	Senior Vice President Commercial Services, American Midstream Partners, LP	
Paul Kahler	Midstream Regulatory Advisor, Cenovus Energy Inc.	
Jeff Miers	Senior Executive (Partner), Accenture LLP	



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REQ SERVICE PROVIDERS/SUPPLIERS SEGMENT

Wendell Miyaji	Senior Director – Systems, Comverge, Inc.	In Person
Jim Minneman	Controller, PPL Solutions LLC	
J Cade Burks	Executive Vice President of ista	Phone
Austin Morris	Managing Partner – Energy, SunGard Consulting Services, LLC	

REQ UTILITIES SEGMENT

Brandon Stites	Director – Energy Conservation & Advanced Metering, Dominion Virginia Power	
Dennis Derricks	Director Regulatory Policy and Analysis, Wisconsin Public Service Corporation	
Ruth Kiselewich	Director – Demand Side Management Programs, Baltimore Gas & Electric Company	
Debbie McKeever	Market Advocate, Oncor	In Person

REQ END USERS/PUBLIC AGENCIES SEGMENT

Kevin Cooney	Managing Director – Energy, Navigant Consulting, Inc.
James P. Cargas	Senior Assistant City Attorney, City of Houston

WEQ TRANSMISSION SEGMENT

SUBSEGMENT

Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	Muni/Coop	
Chuck Feagans	Senior Manager, Reliability Policy, Tennessee Valley Authority	Fed/State/Prov	Phone
Terry Coggins	Manager – Transmission Policy, Southern Company Transmission	IOU	In Person
Mike Montoya	Director of Grid Advancement, Southern California Edison	at large	
Edward J. Davis	Policy Consultant, Entergy Services, Inc.	at large	In Person

WEQ GENERATION SEGMENT

Douglas L. Curry	Administrator and CEO, Lincoln Electric System	Muni/Coop	
Kathy York	Senior Program Manager – Energy Markets, Policy and Compliance Reporting, Tennessee Valley Authority	Fed/State/Prov	In Person
Lou Oberski	Director – Electric Market Policy, Dominion Resources Services, Inc.	IOU	In Person
Wayne Moore	Regulatory Affairs & Energy Policy Director and Compliance Officer – Generation, Southern Company Services, Inc.	IOU	In Person
Elizabeth Killinger	Senior Vice President – Customer Operations, NRG Energy, Inc.	at large	In Person
Shah Hossain	Senior Regulatory Specialist, Westar Energy, Inc.	at large	In Person



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10. Board Attendance and Voting Record (Vacancies Omitted)

WEQ MARKETERS/BROKERS SEGMENT

Roy True	Manager of Regulatory and Market Affairs, ACES Power Marketing	Muni/Coop	In Person
Jeff Ackerman	Manager – Colorado River Storage Project Energy Management and Marketing Office, Western Area Power Administration	Fed/State/Prov	Phone
Gavin Cunningham	Manager – FirstEnergy Solutions Corp.	at large	Phone
Jim Drake	Trading Desk Head – Power, Florida Power & Light	IOU	
R. Scott Brown	Vice President and Director, Exelon Generation Power Team	IOU	

WEQ DISTRIBUTION/LOAD SERVING ENTITIES (LSE) SEGMENT

Arthur G. Fusco	Vice President and General Counsel, Central Electric Power Cooperative Inc.	Muni/Coop	Phone
Paul McCurley	Manager – Power Supply, National Rural Electric Cooperative Association	Muni/Coop	
Andrew Rodriquez	Director of Standards Development, North American Electric reliability Corporation (NERC)	IOU	Phone
Nelson Peeler	Vice President System Operations, Duke Energy	IOU	Phone
Joe Hartsoe	Managing Director – Federal Policy, American Electric Power Service Corp.	at large	
Bruce Ellsworth	New York State Reliability Council	At-Large	In Person

WEQ END USERS SEGMENT

Jesse D. Hurley	Chief Executive Officer, Shift Research, LLC	at large	In Person
Aaron Breidenbaugh	Senior Manager – Regulatory Affairs and Public Policy – New York, EnerNOC, Inc.	at large	
Thomas G. Dvorsky	Director of the Office of Electricity, Gas, and Water at the New York State Department of Public Service, rep. National Association of Regulatory Utility Commissioners	Regulator	
Marie Pieniazek	Consultant, Rep: Energy Curtailment Specialists, Inc.	at large	
Michehl Gent	Open Access Technology International, Inc.	At-Large	In Person

WEQ INDEPENDENT GRID OPERATORS/PLANNERS

Michael Desselle	Vice President Process Integrity, Southwest Power Pool		In Person
Michael Cleary	Senior Vice President and COO, ERCOT		In Person
Kevin Kirby	Vice President Market Operations, ISO New England, Inc.		In Person
Rana Mukerji	Vice President Market Structures, New York Independent System Operator, Inc. (NYISO)		In Person
Andy Ott	Senior Vice President Marketing, PJM Interconnection, LLC		Phone
Bill Phillips	Vice President Standards Compliance & Strategy, Midwest ISO (MISO)		In Person



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10. Board Attendance and Voting Record (Vacancies Omitted)

Mark Wilson	Director of Corporate Planning, Independent Electricity System Operator (IESO)	Phone
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WEQ TECHNOLOGY AND SERVICES

Jim Buccigross	Vice President Energy Industry Practice, 8760 Inc.	In Person
Laurent M. Liscia	Executive Director, Organization for the Advancement of Structured Information Standards (OASIS)	
David A. Wollman	Leader, Smart Grid Team – Standards and Electrical Metrology Groups, National Institute of Standards and Technology (NIST)	
Sylvia Munson	Director – Product Management and Regulatory Compliance, SunGard Energy and Commodities	In Person
Dr. Scott Coe	Vice President, Utility Integration Solutions, Inc. (UISOL)	Phone

RGQ SERVICE PROVIDERS/SUPPLIERS SEGMENT

Leigh Spangler	President, Latitude Technologies Inc.	Phone
Joseph Monroe	Vice President – External Affairs, SouthStar Energy Services, LLC	
Dave Darnell	President & CEO, Systrends USA	
Greg Lander	President, Capacity Center	In Person

RGQ DISTRIBUTORS SEGMENT

Alonzo Weaver	Vice President of Engineering and Operations, Memphis Light, Gas & Water Division (APGA)	Phone
Ralph Cleveland	Senior Vice President – Engineering and Operations, AGL Resources, Inc.	
Mike Novak	Assistant General Manager – Federal Regulatory Affairs, National Fuel Gas Distribution	Phone

RGQ END USERS/PUBLIC AGENCIES SEGMENT



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13. Other Attendance

Name	Organization	Attendance
Jim Blackman	Quanta Technology	In Person
Jonathan Booe	NAESB	In Person
Bill Boswell	NAESB	In Person
Kathryn Burch	Spectra Energy Transmission	In Person
Christopher Burden	Williams Gas Pipeline	Phone
Jim Castle		In Person
Cory Cummings	NAESB	In Person
Kelly Daly		In Person
Dale Davis	Williams Gas Pipeline	In Person
Megan Doss	Spectra	In Person
Peter Esposito		In Person
Bob Gee	Gee Strategies Group, LLC	Phone
Mark Gracey	El Paso Gas Pipeline Company	In Person
Bill Griffith	El Paso Natural Gas	In Person
Susan Munson	ERCOT	Phone
Mary Martinez	Oncor	In Person
Rae McQuade	NAESB	In Person
Brett Perlman		In Person
Phil Precht	BGE	Phone
Denise Rager	NAESB	In Person
Lisa Simpkins	Constellation Energy Resources	Phone
Ed Skiba	Midwest ISO	In Person
Rick Smead		In Person
Jim Stanton	Quanta Technology	In Person
Veronica Thomason	NAESB	In Person
Ron Tomlinson		In Person
Kim Van Pelt	Panhandle Eastern Pipeline	In Person
Jill Vaughn	Preferred Legal Services	In Person
Christine Wright	Texas PUC	In Person
Charles Yeung	SPP	In Person



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Mary Zientara

Reliant Energy

In Person



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**NORTH AMERICAN ENERGY STANDARDS BOARD
2011 ANNUAL PLAN for the WHOLESALE ELECTRIC QUADRANT
Approved by the Board of Directors on March 24, 2011**

Item Description	Completion ¹	Assignment ²
1 Develop business practices standards as needed to complement reliability standards		
Develop business practice standards to support and complement NERC reliability standards, NERC policies and NERC standards authorization requests (SARs) using the NERC/NAESB Coordination Joint Standards Development Process as appropriate. Current NAESB activities underway to develop business practice standards that are supportive of this annual plan item are:		
a) Parallel Flow Visualization/Mitigation for Reliability Coordinators in the Eastern Interconnection – Permanent Solution Note: Consideration should be given to provisional item 4. Work is being coordinated with the NERC IDC Working Group. Status: Started	2 nd Q, 2011	BPS
b) Perform consistency review of WEQ-008 Transmission Loading Relief Business Practice Standards and develop recommendation. ¹	4 th Q, 2011	BPS
c) DCS and AGC (BAL-002 and BAL-005) Coordination with NERC Status: Monitor. (Will require coordination with Balancing Authority Reliability Based Controls Group created in July 2010 NERC Project 2010-14)	TBD ²	TIMTF
d) Coordinate with NERC on the functional model glossary revisions NERC Project 2010-08	TBD	SRS
e) Coordinate with NERC on changes to the definition of Bulk Electric System NERC Project 2010-17	TBD	SRS
2 Develop business practice standards in support of the FERC RM05-25-000 and RM05-17-000 (OATT Reform)²		
a) Develop version 2 business practice standards to better coordinate the use of the transmission system among neighboring transmission providers. Status: Underway Request R050004 was expanded to include the Order No. 890 (Docket Nos. RM05-17-000 and RM02-25-000) , (Order No. 890-A (Docket Nos. RM05-17-001, 002 and RM05-25-001, 002)) , and Order No. 890-B (Docket Nos. RM05-17-03 and RM05-25-03) “Preventing Undue Discrimination and Preference in Transmission Services”		
i) Group 3: Network Service On OASIS ³		
1) Use of OASIS to Make Electronic Requests to Designate and Terminate Network Resource Status: Underway	2 nd Q, 2011	OASIS

¹ In some sections of WEQ 008 it appears that the standards are applicable to all of the Interconnections and other it appears that the standards are only applicable to the Eastern Interconnection. The title indicates the standards are applicable to the Eastern Interconnection.

² FERC Order No. 890, issued February 16, 2007 can be accessed from the following link - http://www.naesb.org/doc_view4.asp?doc=ferc021607.doc

³ Several group 3 items may be removed from this plan if the 4th quarter completion dates are met.



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Item Description	Completion ¹	Assignment ²
2) Ability to Query Requests to Designate and Terminate Network Resources and Allow for Queries of All Information Provided with Designation Requests Status: Underway	2 nd Q, 2011	OASIS
3) Masking of Designated Network Resource Operating Restrictions and Generating Cost Information Status: Underway	2 nd Q, 2011	OASIS
4) Procedural Requirements for Submitting Designations over new OASIS Functionality Status: Underway	2 nd Q, 2011	OASIS
5) Specify How Designated Network Service Informational Postings are Posted on OASIS Status: Underway	2 nd Q, 2011	OASIS
6) Develop standards for the treatment of OASIS Requests when the Customer Fails to Provide the Necessary Attestation Status: Underway	2 nd Q, 2011	OASIS
7) Procedural Requirements for Submitting Both Temporary and Indefinite Terminations of Network Resources Status: Underway	2 nd Q, 2011	OASIS
8) Procedures for Submitting and Processing Requests for Concomitant Evaluations of Transmission Requests and Temporary Terminations Status: Underway	2 nd Q, 2011	OASIS
ii) Group 4: Pre-Emption; Request No. R05019		
1) Pre-Emption Status: Not Started	3 rd Q, 2011	OASIS
2) Request No. R05019 Status: Not Started	3 rd Q, 2011	OASIS



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	Item Description	Completion¹	Assignment²
iii)	Group 5: Paragraph 1377 ⁴ – Group 5 work should precede group 4 work ³		
	1) Paragraph 1377-Coordination of Requests Across Multiple Transmission Systems Status: Underway, Scoping Group work product approved by the WEQ EC and sent to the OASIS Subcommittee.	2 nd Q, 2011	OASIS
	2) Re-Bid Of Partial Service across Multiple Transmission Providers' Systems Status: Underway, Scoping Group work product approved by the WEQ EC and sent to the OASIS Subcommittee	2 nd Q, 2011	OASIS
	3) Group DNR requests from a system with point-to-point requests on other systems for synchronization Status: Underway, Scoping Group work product approved by the WEQ EC and sent to the OASIS Subcommittee	2 nd Q, 2011	OASIS

⁴ Paragraph 1377 of FERC Order No. 890, issued February 16, 2007: The Commission agrees that transmission requests across multiple transmission systems should be coordinated by the relevant transmission providers. We will not, however, amend the pro forma OATT to require such coordination. Rather, we require transmission providers working through NAESB to develop business practice standards related to coordination of requests across multiple transmission systems. In order to provide guidance to NAESB, we will articulate the principles that should govern processing across multiple systems. All the transmission providers involved in a request across multiple systems should consider a request that requires studies across multiple systems to be a single application for purposes of establishing the deadlines for rendering an agreement for service, revising queue status, eliciting deposits and commencing service. In order to preserve the rights of other transmission customers with studies in the queue, the priority for the single application should be based on the latest priority across the transmission providers involved in the multiple system request. We note that regional entities like westTrans are already coordinating requests across multiple transmission systems and we believe such coordination is an acceptable solution to this issue.



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	Item Description	Completion¹	Assignment²
iv)	Group 6: Miscellaneous (Paragraphs 1390 ⁵ and 1627 ⁶ of FERC Order No. 890)		
	1) Paragraph 1390 of Order 890 – Terminations related to: deficient requests, customer failure to pay required annual reservation fee, and customer modifications to applications which are meaningfully different. Status: Not Started	4 th Q, 2011	OASIS
	2) Paragraphs 1627 of Order 890 – Posting of additional information on OASIS regarding firm transmission curtailments Status: Not Started	4 th Q, 2011	OASIS
	3) Redispatch Cost Posting to allow for posting of third party offers of planning redispatch services. Status: Not Started	4 th Q, 2011	OASIS

⁵ Paragraph 1390 of FERC Order No. 890, issued February 16, 2007: We will not modify the pro forma OATT to address requests to allow the transmission provider to terminate idle transmission service requests. NAESB's business practice 001-4.11 allows the transmission provider to retract a request if the transmission customer does not respond to an acceptance within the time established in NAESB business practice standard 001-4.13. Therefore, we interpret TDU Systems comments to refer to circumstances when a transmission customer fails to respond to the transmission provider's request for additional information during the course of a request study. As discussed above, by the time the transmission provider offers a system impact study agreement, it should have all of the information that it needs to complete the study. Pursuant to section 17.4 of the pro forma OATT, the transmission provider can deem a transmission service request deficient if the transmission customer does not provide all of the information the transmission provider needs to evaluate the request for service. We will revise section 17.7 of the pro forma OATT so that the transmission provider is able to terminate a request for transmission service if a transmission customer that is extending the commencement of service does not pay the required annual reservation fee within 15 days of notifying the transmission provider that it would like to extend the commencement of service. We will not change the pro forma OATT to allow the transmission provider to terminate a transmission service request if the transmission customer changes its application for service. We believe the existing pro forma OATT is sufficient to allow a transmission provider to manage situations where the transmission customer modifies its application for service to the point that the customer is requesting transmission service that is meaningfully different than its initial request.

⁶ Paragraph 1627 of FERC Order No. 890, issued February 16, 2007: We agree with suggestions for the posting of additional curtailment information on OASIS and, therefore, require transmission providers, working through NAESB, to develop a detailed template for the posting of additional information on OASIS regarding firm transmission curtailments. Transmission providers need not implement this new OASIS functionality and any related business practices until NAESB develops appropriate standards. These postings must include all circumstances and events contributing to the need for a firm service curtailment, specific services and customers curtailed (including the transmission provider's own retail loads), and the duration of the curtailment. This information is in addition to the Commission's existing requirements: (1) when a transmission is curtailed or interrupted, the transmission provider must post notice of the curtailment or interruption on OASIS, and the transmission provider must state on OASIS the reason why the transaction could not be continued or completed; (2) information to support any such curtailment or interruption, including the operating status of facilities involved in the constraint or interruption, must be maintained for three years and made available upon request to the curtailed or interrupted customer, the Commission's Staff, and any other person who requests it; and, (3) any offer to adjust the operation of the transmission provider's system to restore a curtailed or interrupted transaction must be posted and made available to all curtailed and interrupted transmission customers at the same time.



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Item Description	Completion ¹	Assignment ²
<p>b) Develop the needed business practices to support existing Request No. R05004: The processing of transmission service requests, which use TTC/ATC/AFC, in coordination with NERC changes to MOD 001 where the allocation of flowgate capability based on historical Network Native Load impacts the evaluation of transmission service requests, requiring the posting of those allocation values in conjunction with queries of service offerings on OASIS</p> <p>Status: Underway</p>	2 nd Q, 2011	OASIS
<p>3 Develop business practices standards to improve the current operation of the wholesale electric market and develop and maintain business practice and communication standards for OASIS and Electronic Scheduling</p>		
<p>a) Develop and/or maintain business practice standards as needed for OASIS and electronic scheduling. Specific items to address include:</p>		
<p>i) Network Services: Determine and develop needed business practice standards or other support is needed to support use of OASIS for Network Service transactions (R04006E). (Related to AP 2(a)(iii))³ – to discuss at the WEQ EC meeting on whether this item can be closed out.</p> <p>Status: Underway</p>	2 nd Q, 2011	OASIS
<p>ii) Registry (TSIN): Determine and develop needed business practice standards to support the registry functions currently supported by NERC (R04037, R06027) and transition the TSIN Registry from NERC to NAESB as the enhanced Electric Industry Registry (EIR).</p> <p>Status: Underway.</p>	2 nd Q, 2011	NAESB/NERC Administration, JESS
<p>iii) Make remaining incremental enhancements to OASIS as an outgrowth of the NAESB March 29, 2005 conference on the future of OASIS (R05026).</p> <p>Scoping statement completed by SRS. There were a number of assignments from the Standards Request. The outstanding items are included below:</p>		
<p>1) Eliminate Masking of TSR tag source and sink when requested status is denied, withdrawn refused, displaced, invalid, declined, annulled or retracted</p> <p>Status: Not Started</p>	2012	OASIS
<p>2) Initiate standard that eliminates the disparity of posting “sensitive” information. This standard should also include procedures of user certification that allows access to this class of information.</p> <p>Status: Underway (upon further development of this item by NAESB, a completion date will be determined)</p>	2012	OASIS
<p>3) Enhance the TSR result postings to allow showing of (i) limiting transmission elements and (ii) available generation dispatch options that would allow acceptance of reservation request.</p> <p>Status: Not Started (upon initiation of this item by NAESB, a completion date will be determined)</p>	2012	OASIS



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	Item Description	Completion ¹	Assignment ²
iv)	Review and correct WEQ-004 Coordinate Interchange Business Practice Standard as needed based on activities in NERC Project 2008-12, Coordinate Interchange Standards Revisions and supporting EOP-002-2 R4 and R6. Status: Underway. Completion date dependent upon coordination activities with NERC, and Project 2008-12 is likely delayed by NERC due to other higher priority development	2012	JESS
b)	Develop and/or maintain standard communication protocols and cyber-security business practices as needed.		
i)	Develop PKI certification program for e-Tag and OASIS Status: Underway	3 rd Q, 2011	Board Certification Program Committee
ii)	Develop PKI standards for OASIS. Status: Not Started (upon initiation of this item by NAESB, a completion date will be determined)	2012	OASIS
iii)	Develop Industry Implementation Plan for meeting PKI Standard requirements for e-tagging. Status: Underway. Full e-Tag implementation (server & client side) is linked to the transition of the Registry from NERC to NAESB and NAESB implementation.	TBD – dependent on item above (i) and EIR	JESS
4	Review and develop business practices standards to Demand Response, Demand Side Management and Energy Efficiency Programs		
	Review and develop needed model business practices for a standardized method for quantifying benefits, savings, cost avoidance and/or the reduction in energy demand and usage derived from the implementation of demand side management and energy efficiency programs. This effort will include demand side response, energy efficiency programs and metering, including the 'curtailment service provider' program.		
a)	Review the NAESB Business Practices for Measurement and Verification of Wholesale Electricity Demand Response (WEQ-015) in conjunction with the IRC developed Demand Response Matrix and identify business practice requirements that could be improved or made clearer through the addition of specific technical detail. The wholesale and retail demand response work groups and the Smart Grid Standards Subcommittees should actively and timely communicate and coordinate work products to ensure consistency between the three work groups. Each work group should take into account the work products developed by the other. Status: Completed	Phase 2 – 4 th Q 2010	WEQ Section of the Joint WEQ/REQ DSM-EE Subcommittee
b)	For each performance evaluation type/service type combination identified in WEQ-015, using the IRC matrix as a starting point, assess and determine what standards or guidelines, if any, should be developed to aid all participants in the use of measurement and verification methods for demand response programs in organized wholesale electric markets. If the determination is made that standards or guidelines will be developed, those items will be added as sub-items to 4(b). Status: Completed	Phase 2 – 4 th Q 2010	WEQ Section of the Joint WEQ/REQ DSM-EE Subcommittee



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Item Description	Completion ¹	Assignment ²
c) Coordinate glossary updates for business practice standards with the Retail Electric Quadrant Status: Ongoing	Ongoing	Joint WEQ/REQ DSM Subcommittee and WEQ SRS and Retail Glossary
d) Develop business practice standards used to measure and verify reductions in energy and demand from energy efficiency in wholesale and retail markets. ³ This includes developing business practice standards to measure and verify energy reductions that are made to comply with a Renewable Portfolio Standard that included energy efficiency or a stand-alone Energy Efficiency Portfolio Standard Status: The WEQ EE standards are completed.	4 th Q, 2010	Joint WEQ/REQ DSM-EE Subcommittee
5 Maintain existing body of Version 2.x standards		
a) Make consistency changes to Version 2.2 standards as directed by the WEQ Leadership Committee on December 12, 2007 OASIS Consistency Changes (R08001, R08002, R08003, R08005) Status: Not Started (upon initiation of this item by NAESB, a completion date will be determined)	TBD	OASIS
b) Consistent with ¶51 of FERC Order No. 890-A, add AFC and TFC values to the "System_Attribute" data element of the NAESB Standard WEQ-003: OASIS S&CP Data Dictionaries. (R08011) Status: Not Started. This Standards Request was assigned to the OASIS in May 2008.	TBD	OASIS
c) Correct WEQ 013-2.6.7.2. – Resale off OASIS (R08027) Status: Not Started	TBD	OASIS
d) Add language to WEQ-001-4 Online Negotiation and Confirmation process to clarify Table 4-3 (R09003) Status: Not Started	TBD	OASIS
e) Create a new OASIS mechanism that allows for the merger of like reservations without the use of the resale mechanism (R09015) Status: Not Started	TBD	OASIS
6. Develop Smart Grid Wholesale and Retail Electric Standards - The wholesale and retail demand response work groups and the Smart Grid task force should actively and timely communicate and coordinate work products to ensure consistency between the three work groups. Each work group should take into account the work products developed by the other.		
a) Develop requirements and use cases for PAP 03 – Pricing Model Phase 2 Status: Completed	4 th Q, 2010	Joint WEQ/REQ SGS Subcommittee
b) Develop requirements and use cases for PAP 04 – Scheduling Model Phase 2 Status: Completed	4 th Q, 2010	Joint WEQ/REQ SGS Subcommittee
c) Develop requirements and use cases for PAP 09 – Demand Response/Distributed Energy Resources Phase 2 Status: Completed	4 th Q, 2010	WEQ Section of the Joint WEQ/REQ SGS Subcommittee



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Item Description	Completion ¹	Assignment ²
d) Develop standards to support PAP 10 – Standards Energy Usage Information		
i) Develop Information Model and related business practices Status: Complete	4 th Q, 2010	Joint WEQ/REQ PAP 10 SGS Subcommittee
ii) Develop standards to support PAP 10 – Standards Energy Usage Information, Phase 2, Harmonization with CIM and SEP 2.0 Status: Not Started, pending discussions with CIM and SEP 2.0	2011	Joint WEQ/REQ PAP 10 SGS Subcommittee
7. Develop or modify standards to Support FERC Order No. 676-E, (Docket No. RM 05-5-013)		
a) Review standards 001-14.1.3 and 001-15.1.2 based on FERC Order No. 676-E (See ¶ 39 ⁷) Status: Not Started	3 rd Q, 2011	OASIS
b) Develop standards to support the Transmission Provider right to reassess the availability of conditional firm (See ¶ 72 ⁸) Status: Not Started	3 rd Q, 2011	OASIS
c) Prepare status reports every six months regarding the development of standards for the coordination of transmission service requests across multiple transmission systems (See ¶ 105 ⁹). This annual plan item is tied to Annual Plan Item 2(a)(iii) Status: Underway – first report filed.	Ongoing	NAESB Office

⁷ 39. In regards to Entergy’s question of whether the transmission provider’s calculated and posted available flowgate capability values should be used to fulfill the posting requirements set forth in Standard 001-14 and 001-15 in instances where there is no requirement to convert this calculation to available transfer capability values, we agree with Entergy that this requirement can be met by the transmission provider posting its available flowgate capability values. As to EPSA’s argument that Standard 001-15 falls short of the goals of Order No. 890, we find that, with the exception of Standard 001-15.1.2, compliance with Standard 001-15 provides all of the information required by Order No. 890. However, Standards 001-14.1.3 and 001-15.1.2 permit transmission providers to post an available transfer capability change narrative within five business days of meeting the criteria under which a narrative is required to be posted. In Order No. 890, the Commission rejected calls for delays prior to posting data and required posting as soon as possible. We do not find the NAESB standard meets this criterion and therefore decline to incorporate Standards 001-14.1.3 and 001-15.1.2 by reference. Transmission providers must post their narratives as soon as feasibly possible. Posting within one day would appear in most cases to be reasonable.

⁸ 72. However, we reiterate here the Commission’s finding in Order No. 890 that a transmission provider is permitted to extend its right to reassess the availability of conditional firm service. Since the Version 002.1 Standards do not specifically address this issue, we would ask the industry, working through NAESB, to continue to look at additional business practice standards facilitating a transmission provider’s extension of its right to perform a reassessment

⁹ 105. We agree that insufficient progress has been made on this issue. While we acknowledge that development of standards addressing this issue is included in NAESB’s 2009 WEQ Annual Plan, we nevertheless urge NAESB to address this issue as soon as possible. Accordingly, we request that NAESB provide the Commission with a status report concerning its progress on this issue every six months, counting from the date this final rule is published in the Federal Register, until NAESB’s adoption of the applicable standard(s).



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PROVISIONAL ITEMS

- 1 Develop and or modify business practices related to support of NERC effort on the NERC Resources and Transmission Adequacy (Project 2009-05 Resource Adequacy Assessment).
- 2 Develop business practices for allocating capacity among requests received during a submittal window Order 890-A ([Docket Nos. RM05-17-001, 002 and RM05-25-001, 002](#) - Paragraph 805)¹⁰.
- 3 Determine any needed NAESB action in support of the Interchange Distribution Calculator (IDC) and develop any necessary standards.
- 4 Prepare recommendations for future path for TLR¹¹ (Phase 2) in concert with NERC, which may include alternative congestion management procedures⁴. Work on this activity is dependent on completing 2010 WEQ Annual Plan 1.a (Parallel Flow Visualization/Mitigation for Reliability Coordinators in the Eastern Interconnection - Phase 1).
- 5 Develop complementary standards that align with NERC Project 2008-01 Voltage and Reactive Control, for which a white paper is expected after the SAR is authorized to proceed by the NERC Standards Committee.
- 6 Determine NAESB action needed to support FERC Action Plan for Smart Grid Technology.
- 7 Develop business practice standards for cap and trade programs for green house gas
- 8 Conduct assessment to determine if Electric Industry Requirements documented in WEQ-011 Gas / Electric Coordination should be considered reliability requirements and transition to NERC.
- 9 Develop needed business practice standards for organization/company codes for NAESB standards – and address current issues on the use of DUNs numbers. Common code usage is linked to the transition of the Registry from NERC to NAESB.
- 10 Review the need for, and develop standards where appropriate, in response to issues raised by FERC's National Action Plan on Demand Response.
- 11 Develop, modify or delete business practices to support Time Error and Inadvertent (BAL-004 and BAL-006) resulting from the NERC field test under NERC project (NERC Project 2010-14).
12. Coordinate standards development with the NERC Balancing Authority Reliability Based Controls Standards Drafting Team (BARCSDT- created in July 2010) regarding DCS and AGC (BAL-002 and BAL-005) which may require changes to NAESB WEQ standards.

¹⁰ 805. The Commission recognizes that developing methods to allocate capacity among requests received during a submittal window may require detailed procedures, particularly when transmission requests received simultaneously exceed available capacity. As the Commission explained in Order No. 890, however, we believe that each transmission provider is in the best position to develop allocation procedures that are suitable for its system. This does not preclude transmission providers from working through NAESB to develop standardized practices, as suggested by Southern. For example, as we pointed out in Order No. 890, allocation methods such as that used by PJM to allocate monthly firm point-to-point transmission service could provide useful guidance in developing general allocation procedures.

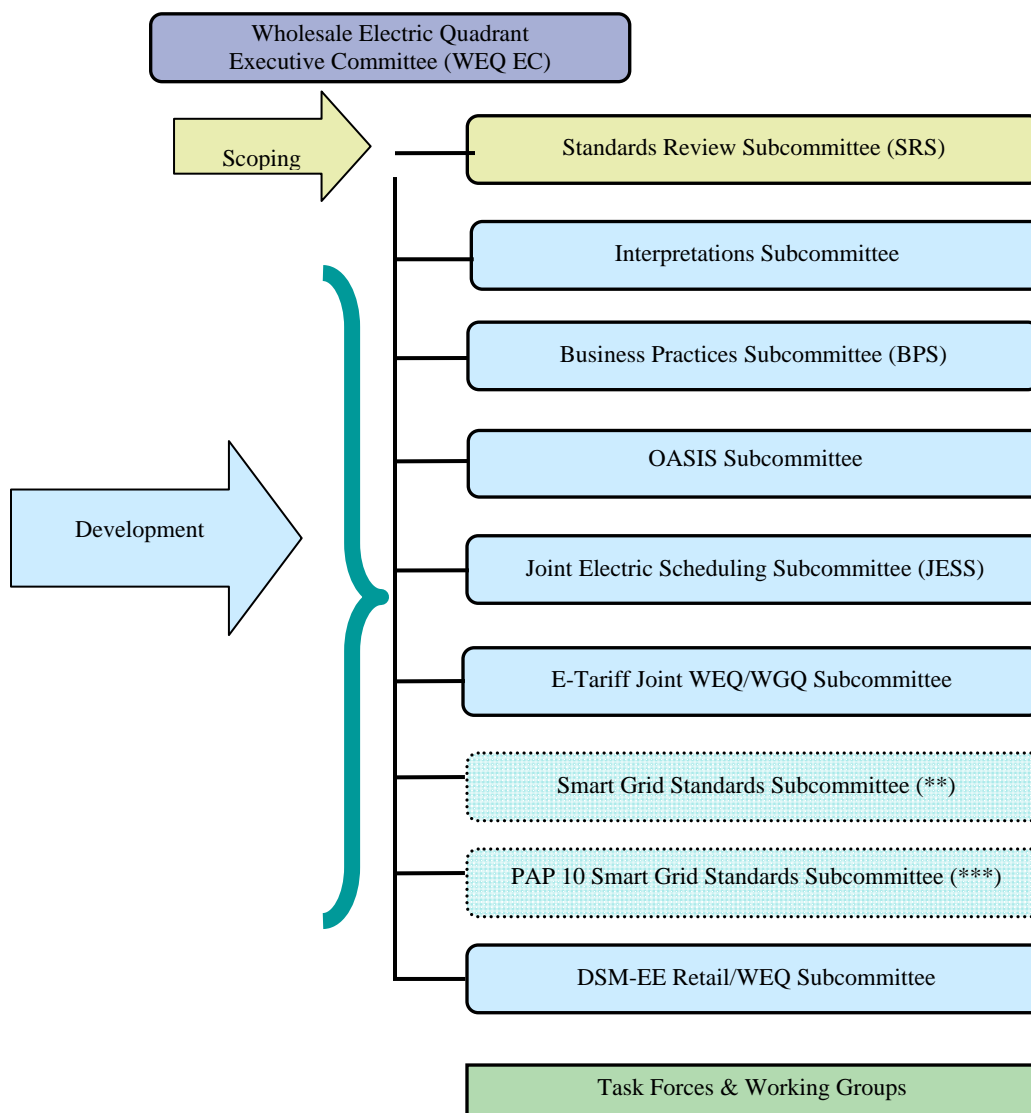
¹¹ Phase 2 of the Parallel Flow Visualization looks at developing options for and reporting of the most cost effective alternatives to achieve curtail obligations assigned during Phase 1.”



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WHOLESALE ELECTRIC QUADRANT EXECUTIVE COMMITTEE AND SUBCOMMITTEE STRUCTURE



NAESB WEQ EC and Subcommittee Leadership:

Executive Committee (EC): Kathy York (Chair) and James Castle (Vice Chair)

Standards Review Subcommittee (SRS): Narinder Saini, Ed Skiba

Interpretations Subcommittee: Ed Skiba

Business Practices Subcommittee (BPS) & Time and Inadvertent Management Task Force (TIMTF): Ed Skiba ,
Narinder Saini

Open Access Same Time Information System (OASIS) Subcommittee (OS): Paul Sorenson, J.T. Wood, Alan Pritchard

Joint Electric Scheduling Subcommittee (JESS): Bob Harshbarger (NAESB), Clint Aymond (NERC)

e-Tariff Joint WEQ/WGQ Subcommittee (e-Tariff): Jane Daly (WEQ), Keith Sappenfield (WGQ)

Demand Side Management-Energy Efficiency (DSM-EE) REQ/WEQ Subcommittee: Ruth Kiselewich and David
Koogler (REQ), Roy True and Paul Wattles (WEQ)

(**) The Smart Grid Standards Subcommittee is a joint group of the retail electric and wholesale electric quadrants with other standards development groups such as OASIS (Organization for the Advancement of Structured Information Standards, not Open



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Access Same Time Information Systems related to NAESB standards and FERC actions), CalConnect, FIX and UCAIug, among others. Direction may be given from NIST, DoE or FERC and the group reports jointly to the NAESB Board Smart Grid Strategic Steering Committee and the WEQ and REQ ECs. The group is chaired by Joe Zhou, Wayne Longcore and Robert Burke.

(***) The PAP 10 Smart Grid Standards Subcommittee is a joint group of the retail electric and wholesale electric quadrants with other standards development groups such as OASIS, UCAIug, OpenADE, ZigBee, ASHRAE, EIS Alliance, NARUC and includes other groups. Direction may be given from NIST, DoE or FERC and the group reports jointly to the NAESB Board Smart Grid Strategic Steering Committee and the WEQ and REQECs. The group is chaired by Phil Precht, Cathy Wesley, Sharon Dinges, David Kaufman, Brad Ramsay, Tobin Richardson and Ed Koch.



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End Notes WEQ 2011 Annual Plan:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee, sub-committee or task force. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² The assignments are abbreviated. The abbreviations and sub-committee structure can be found at the end of the annual plan document.

³ Energy efficiency may be a wholesale product, such as capacity. Energy efficiency in retail markets may be from individual energy efficiency measures at the project level or a portfolio of projects that make up an energy efficiency program.

⁴ For additional information, please see comments submitted by PJM and Midwest ISO for this Annual Plan Item:
http://www.naesb.org/pdf3/weq_aplan102907w1.pdf.



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Item Number & Description ¹	Completion ²	Assignment ^{3,4}
1. Develop Technical Electronic Implementation Standards and Data Dictionaries – Book 10: Customer Enrollment, Drop and Account Information Change		
a.. For the Distribution Company Registration Model Registration Agent Model Status: Not Started	2011	TEIS
2. Develop NAESB Certification checklist criteria for Retail Quadrants to be used in the NAESB Certification Program. The certification checklist may address test scripts, a checklist of items to be tested, data connectivity for test scripts and EDM testing. Status: Not Started. Dependent upon publication of Version 2.0 at a minimum, but more dependent upon completion of Customer Choice efforts, expected 1 st Q 2011 at the earliest.	4th ^{2nd} Q, 2011	Ad Hoc EC Certification Group
3. Review and develop business practices standards to Demand Response, Demand Side Management and Energy Efficiency Programs Review and develop needed model business practices for a standardized method for quantifying benefits, savings, cost avoidance and/or the reduction in energy demand and usage derived from the implementation of demand side management and energy efficiency programs. This effort will include demand side response, energy efficiency programs and metering, including the 'curtailment service provider' program. The wholesale and retail demand response work groups and the Smart Grid Standards Subcommittees should actively and timely communicate and coordinate work products to ensure consistency between the three work groups. Each work group should take into account the work products developed by the other.		
a. Develop glossary for business practice standards Status: Ongoing	Ongoing	Joint WEQ/REQ DSM Subcommittee
b. Develop business practice standards used to measure and verify reductions in energy and demand from energy efficiency in wholesale and retail markets. ⁵ This includes developing business practice standards to measure and verify energy reductions for energy efficiency or a stand-alone Energy Efficiency Portfolio Standard. Status: Underway	2nd ^{3rd} Q, 2011	Joint WEQ/REQ DSM-EE Subcommittee
c. Develop business practice standards used to measure and verify reductions in energy and demand from energy efficiency in wholesale and retail markets. ⁶ This includes developing business practice standards to measure and verify energy reductions that are made to comply with a Renewable Portfolio Standard. Status: Not Started	4 th Q, 2011	REQ DSM-EE Subcommittee
d. Harmonize DSM-EE glossary with Retail Glossary Status: Ongoing	Ongoing	REQ/RGQ Glossary Subcommittee
4. Overview of Retail Gas and Retail Electric Quadrant Procedures		
a. Develop process flows and online navigational aids to support the procedures and to be provided as Retail orientation materials. Status: Not Started	3 rd Q, 2011	BPS



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Item Number & Description ¹	Completion ²	Assignment ³⁴
5. Additional Registration Agent Processes		
<p>a. Review all existing Model Business Practices to determine if there are other Registration Agent Model processes not covered, and develop a prioritized list of those processes, if any. Status: Underway</p>	2nd -3 rd Q, 2011	BPS
<p>b. Develop Model Business Practices and Process Flows for those Registration Agent Model processes on the prioritized list developed in (a) above, if any. Status: Underway</p>	4 th Q, 2011	BPS
<p>c. Develop Technical Electronic Implementation Standards and Data Dictionaries to support Model Business Practices of Book 14 – Service Requests, Disconnections and Reconnections in the registration Agent Model Status: Underway</p>	2011	IR/TEIS
<p>d. Develop Technical Electronic Implementation Standards and Data Dictionaries to support any Model Business Practices developed in (b) above Status: Underway</p>	2011	IR/TEIS
6. Supplier Certification Develop practices to register/certify new Suppliers. Status: Underway	3 rd Q, 2011	BPS
7. Supplier Marketing Practices Develop Model Business Practices providing for a “Consumer Disclosure Statement” to be presented to residential and small commercial customers describing the Supplier’s service offering and related contract provisions. This statement would also identify how certain Supplier-Customer interactions are conducted. Amongst the topics to be considered for inclusion on the statement would be the following: <ul style="list-style-type: none"> • the most important terms of the Supplier agreement, such as the contract’s term and termination fee provisions; • training and identification of Supplier marketing representatives; • protocols for Supplier in-person and telephone contacts with customers; • added measures for protecting non-English speaking customers; and • Processes for handling customer complaints and resolving disputes arising from Supplier marketing activities. Status: Underway	2 nd Q, 2011	BPS



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Item Number & Description ¹	Completion ²	Assignment ³⁴
8 Develop Smart Grid Wholesale and Retail Electric Standards		
a. Harmonize Smart Grid glossary with Retail Glossary Status: Underway	Ongoing	REQ/RGQ Glossary Subcommittee
b. Develop standards to support PAP 10 – Standards Energy Usage Information		
i. Develop Information Model and related business practices – Phase 2, Harmonization with CIM and SEP 2.0 Status: Not Started, pending discussions with CIM and SEP 2.0	2011	Joint WEQ/REQ PAP 10 SGS Subcommittee
c. Develop standards to support inclusion of OpenADE requirements document into the NAESB Smart Grid standards (R10008), specifically to standardize the exchange of Energy Usage Information. Status: Underway	2 nd Q, 2011	REQ PAP 10 SGS Subcommittee Energy Services Provider Interface Task Force
d. Develop retail electric model business practices for third party access to consumer smart grid data with considerations for data privacy practices those third parties should employ (R10012) Status: Underway	2 nd Q, 2011	REQ PAP 10 SGS Subcommittee Data Privacy Task Force
9. Customer Information - Develop Model Business Practices and Process Flows to enable a Retail Customer, or a third party acting on behalf of the Retail Customer, to obtain the retail Customer's energy usage information on an on-going basis outside of a Smart Grid environment Status: Not Started, this development is tied to the development for item 8(d).	2nd - 3rd Q, 2011	BPS
10. Update Existing Model Business Practices – Review and update all existing Model Business Practices, filling in any gaps that may exist and making the language consistent throughout all Books.		
a. Book 1 – Market Participant Interactions Status: Not Started	2 nd Q, 2011	BPS
b. Book 2 – Creditworthiness Status: Not Started	3rd - 2nd Q, 2011	BPS
c. Book 3 – Billing and Payments Status: Not Started	3 rd Q, 2011	BPS
d. Book 4 – Distribution Company – Supplier Disputes Status: Not Started	4 th Q, 2011	BPS
e. Book 8 – Customer Information Status: Not Started	4 th Q, 2011	BPS
f. Book 9 – Customer Billing and Payment Notification via Uniform Electronic Transactions Status: Not Started	2012	BPS
g. Book 10 – Customer Enrollment, Drop, and Account Information Change Status: Not Started	2012	BPS



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Item Number & Description ¹	Completion ²	Assignment ³⁴
h. Book 11 - Customer Enrollment, Drop, and Account Information Change Using a Registration Agent Status: Not Started	2012	BPS
i. Book 12 – Customer Inquiries Status: Not Started	2012	BPS
j. Book 14 – Service Request, Disconnection and Reconnection in the Registration Agent Model Status: Not Started	2012	BPS

Program of Standards Maintenance & Fully Staffed Standards Work⁷

Business Practice Requests	Ongoing	Assigned by the EC
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC
Ongoing Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC
Ongoing Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC
Ongoing Development and Maintenance of Definitions	Ongoing	Glossary
Ongoing Development and Maintenance of Model Business Practices	Ongoing	BPS

Provisional Activities

Joint Effort:

- Modify TPA as necessary.
- Review security standards as may be deemed necessary, such as Public Key Infrastructure (PKI).
- Review and update the technical implementation of Book 3 – Billing and Payment.
- Develop XML transactions to support customer choice programs.

Retail Electric Quadrant Effort Only:

- Retail Meter Data Validation, Editing & Estimating: Develop procedures for ensuring the integrity and validity of retail customer metering data that is needed by utilities and suppliers for billing, etc. Issues related to unbundled or competitive metering are not to be considered.
- Settlement Process: Reconcile energy schedules and energy delivered by suppliers within a given market. Note: will need to be coordinated with the WEQ for the REQ.
- Develop business practice standards for cap and trade programs for green house gas.

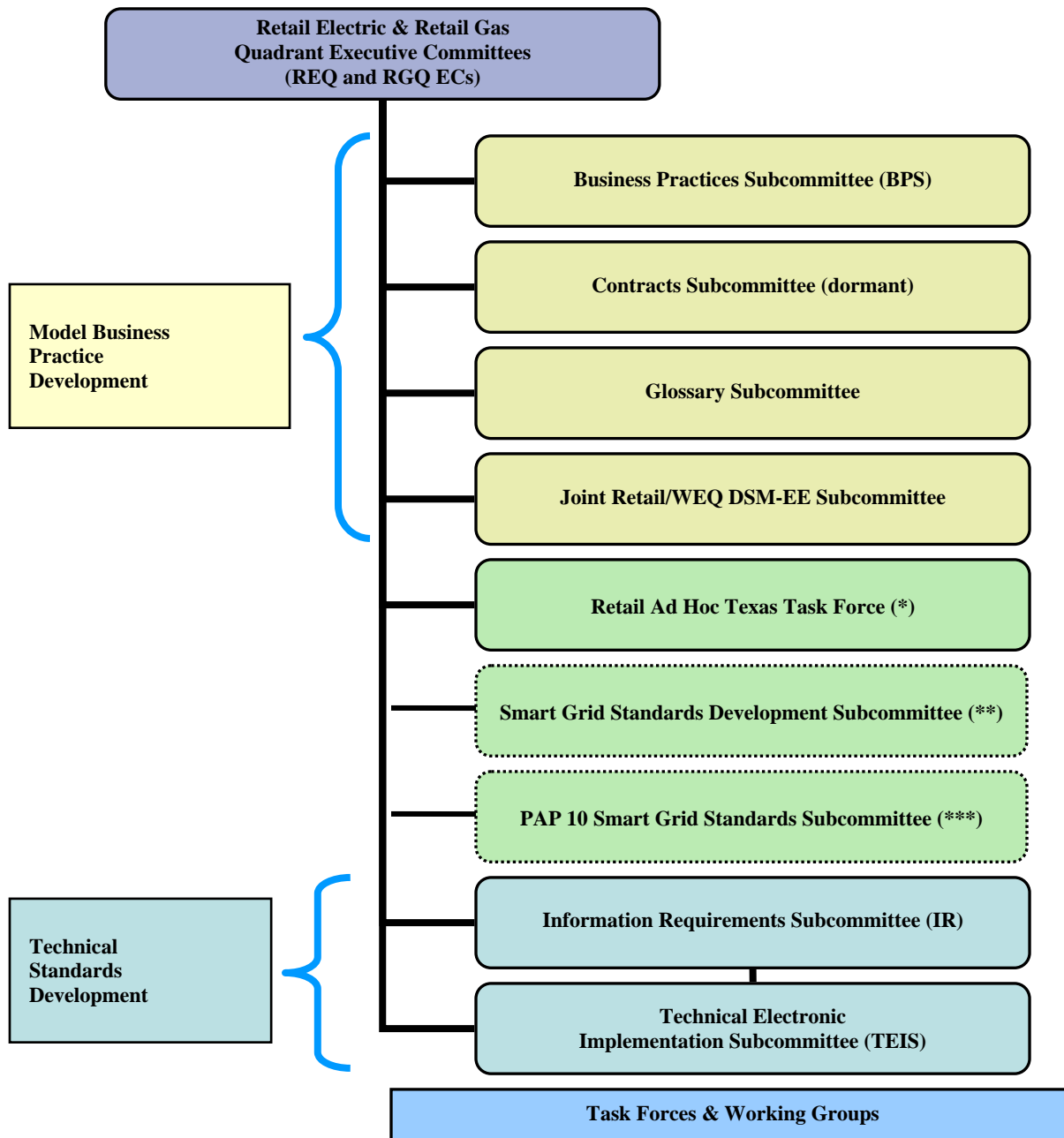
Retail Gas Quadrant Effort Only:

- Examine Wholesale Gas Quadrant Non-EDM Standards for applicability to retail business practices.
- Settlement Process: Reconcile energy schedules and energy delivered by suppliers within a given market.



North American Energy Standards Board

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NAESB Retail Subcommittee Leadership: ⁸

Executive Committee: Mike Novak, Chair (RGQ), Phil Precht, Chair (REQ)
Business Practices Subcommittee: Phil Precht (REQ), Dan Jones (RGQ)
Information Requirements Subcommittee: Jennifer Teel (REQ)
Technical Electronic Implementation Subcommittee: Julie Compton-Pellizzi (RGQ)
Glossary Subcommittee: Patrick Eynon (REQ)
DSM-EE Subcommittee: Ruth Kiselewich, David Koogler (REQ), Roy True (WEQ), and Paul Wattles (WEQ)
Retail Ad Hoc Texas Task Force: Debbie McKeever (REQ) and Susan Munson (REQ)

(*) The Retail Ad Hoc Texas Task Force may draft MBPs, process flows, implementation guides and technical standards supportive of the Registration Agent. The group is chaired by Debbie McKeever and Susan Munson.

(**) The Smart Grid Standards Subcommittee is a joint group of the retail electric and wholesale electric quadrants with other standards development groups such as OASIS, CalConnect, FIX and UCAIug, and includes other groups. Direction may be given from NIST, DoE or FERC and the group reports jointly to the NAESB Board Smart Grid Strategic Steering Committee and the REQ EC. The group is chaired by Wayne Longcore, Joe Zhou and Robert Burke.

(***) The PAP 10 Smart Grid Standards Subcommittee is a joint group of the retail electric and wholesale electric quadrants with other standards development groups such as OASIS, UCAIug, OpenADE, ZigBee, ASHRAE, EIS Alliance, NARUC and includes other groups. Direction may be given from NIST, DoE or FERC and the group reports jointly to the NAESB Board Smart Grid Strategic Steering Committee and the REQ EC. The group is chaired by Phil Precht, Cathy Wesley, Sharon Dinges, David Kaufman, Brad Ramsay, Tobin Richardson and Ed Koch.

The PAP 10 Smart Grid Standards Subcommittee has created a Energy Services Providers Interface Task Force led by Dave Mollerstuen of Tendril, Steve Van Ausdall of Xtensible and Chad Maglaque of Xtreme Consulting Group to address the OpenADE request R10008.



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Retail 2011 Annual Plan End Notes:

¹ As outlined in the NAESB Bylaws, the REQ and RGQ will also address requests submitted by members and assigned to the REQ and RGQ through the Triage Process.

² Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

³ The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

⁴ The DSM-EE subcommittee has split into several separate groups to support concurrent development of separate standards sets.

⁵ Energy efficiency may be a wholesale product, such as capacity. Energy efficiency in retail markets may be from individual energy efficiency measures at the project level or a portfolio of projects that make up an energy efficiency program.

⁶ Energy efficiency may be a wholesale product, such as capacity. Energy efficiency in retail markets may be from individual energy efficiency measures at the project level or a portfolio of projects that make up an energy efficiency program.

⁷ This work is considered routine maintenance and thus the items are not separately numbered. The REQ and RGQ ECs will assign maintenance efforts on a request-by-request basis.

⁸ The ECs and the subcommittees can create task forces and working groups to support their development activities for development of model business practices and technical standards.



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November 30, 2010

TO: NAESB Board of Directors and Executive Committee
FROM: Rae McQuade
RE: Schedule of 2011 Meetings

Below is the schedule of 2011 meetings for the Board of Directors, Advisory Council and Executive Committee.

2011 Calendar of Board and Advisory Council Meetings

Date	Meeting	Location
February 12	Advisory Council Meeting	Washington D.C. – Renaissance Washington Hotel (in conjunction with NARUC Winter Meeting)
March 24	Board of Directors	Houston Marriott North at Greenspoint, 255 North Sam Houston Parkway East, Houston, Tx 77060 Phone: 281-875-4000 8 miles from IAH Intercontinental Airport, airport shuttle provided every 30 minutes
June 23	Board of Directors	Houston Marriott North at Greenspoint
September 22	Board of Directors, Meeting of the Members and Strategic Session	Houston Marriott North at Greenspoint
December 8	Board of Directors	Houston Marriott North at Greenspoint

2011 Calendar of Executive Committee Meetings

Date	Meeting	Location
February 1-3	Executive Committee (WEQ, Retail, WGQ)	Host Salt River Project, Phoenix, AZ
February 24-25	Leadership Seminar (WEQ, Retail, WGQ)	Mirage Hotel, Las Vegas
May 3-5	Executive Committee (WEQ, Retail, WGQ)	Host Aces Power, Carmel, IN
August 16-18	Executive Committee (WEQ, Retail, WGQ)	Host El Paso Western Pipeline, Colorado Springs, CO
October 25-27	Executive Committee (WEQ, Retail, WGQ)	Host Dominion, Richmond, VA

Notes:

1. The Retail Executive Committee meetings will be held by conference call and web cast unless otherwise determined by the retail leadership.
2. For each of the Board meetings, a dinner will be held the night before at the Petroleum Club in the Exxon Building, 800 Bell Street, 43rd Floor.
3. Board members are encouraged to attend the leadership seminar as well.