

NORTH AMERICAN ENERGY STANDARDS BOARD

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July 23, 2013 Filed Electronically

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street N.E., Room 1A Washington, D.C. 20426

RE: Standards for Business Practices of Interstate Natural Gas Pipelines (Docket No. RM 96-1 et al)

Dear Ms. Bose:

The North American Energy Standards Board ("NAESB") herewith submits this report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding NAESB's activities from November 2010 to May 2013 with respect to the development of Version 2.1 of the NAESB Wholesale Gas Quadrant ("WGQ") Standards. The NAESB WGQ Version 2.1 Standards have been ratified by the WGQ membership and were published on April 30, 2013, with the application of the minor corrections specific to Version 2.1. An executive summary describing the changes that resulted in Version 2.1 is included in the attached report, along with a listing of the standards that were created or modified as part of Version 2.1.

The standards referenced in this submittal include newly created standards and modifications to existing standards developed through the NAESB standards development process or the NAESB minor correction process. The development efforts in NAESB reflect the work of multiple market interests and some of the standards development activity undertaken that produced Version 2.1 had considerable industry debate before consensus was reached on the level of standardization and the text of the standards included. As stated in previous reports, NAESB supports a wide range of perspectives through a public process permitting all segments of the marketplace, regardless of membership status in NAESB, to equally voice their positions. As part of that process, balanced voting allows a disparate group to move towards consensus.

All requests for new standards or modifications to existing standards and requests for interpretation are accessible through the NAESB home page. All work papers and recommendations from subcommittees and task forces regarding the requests are also accessible through the NAESB home page (www.naesb.org). Participation and voting in NAESB at the subcommittee and task force level, where standards requests are addressed and recommended standards are formulated, is open to any interested party regardless of membership. Should a participant be unable to attend a meeting where a request of interest is discussed, the party may prepare written comments that will be posted as work papers for subcommittee or task force consideration.

The Executive Committee ("EC") meetings where these standards were discussed and adopted took place from August 2011 to February 2013. The minutes of these meetings are provided as links and include the voting records

¹ The NAESB standards referenced in this report are available to the public through multiple methods. To access the standards at no cost, NAESB will provide a limited copyright waiver for evaluation purposes or for response in regulatory filings, using a product called FileOpen Publisher3 (http://www.fileopen.com). To request a waiver, please contact the NAESB office or follow the instructions in the following document: http://www.naesb.org/misc/NAESB Nonmember Evaluation.pdf.



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of the EC. The ratification ballots and member ratification voting record results are also included as links. All comments filed as part of the NAESB formal comment period are also included as links.

The cover letter, report and enclosures are being filed electronically in Adobe Acrobat[®] Portable Document Format (.pdf), with each enclosure bookmarked separately. The filing is also available on the NAESB web site (www.naesb.org). Please feel free to call me at (713) 356-0060 or refer to the NAESB website (www.naesb.org) should you have any questions or need additional information regarding the NAESB WGQ Version 2.1 Standards.

Respectfully submitted,

Rae McQuade

Rae McQuade

President, North American Energy Standards Board

cc with enclosures: Chairman Jon Wellinghoff, Federal Energy Regulatory Commission

Commissioner Tony Clark, Federal Energy Regulatory Commission Commissioner Cheryl A. LaFleur, Federal Energy Regulatory Commission Commissioner Philip D. Moeller, Federal Energy Regulatory Commission Commissioner John R. Norris, Federal Energy Regulatory Commission

Mr. Michael C. McLaughlin, Office Director, Office of Energy Market Regulations,

Federal Energy Regulatory Commission

Mr. David Morenoff, Acting General Counsel, Federal Energy Regulatory Commission Ms. Jamie Simler, Director, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission

Mr. Michael Desselle, Chairman and CEO, North American Energy Standards Board Ms. Valerie Crockett, Vice Chairman, North American Energy Standards Board Mr. William P. Boswell, General Counsel, North American Energy Standards Board

Enclosures (all documents and links are available publicly on the NAESB web site - www.naesb.org):

Appendix A Executive Committee Meeting Minutes, Comments and Voting Records Links

Appendix B Ratification Ballots and Results Links
Appendix C List of Available Meeting Transcripts
Appendix D NAESB Process for Standards Development

Appendix E NAESB WGQ Annual Plans

Appendix F Minor Corrections Applied to Version 1.9, 2.0 and 2.1 Appendix G Requests and Minor Corrections – No Action Needed



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UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Standards for Business Practices	Docket No. RM 96-1 et al
of Interstate Natural Gas Pipelines	

REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

The North American Energy Standards Board ("NAESB") is voluntarily submitting this report in accordance with the Federal Energy Regulatory Commission's ("FERC" or "Commission") Order No. 587¹ in the above referenced docket. The report includes a summary of the changes that resulted in Version 2.1 of the Wholesale Gas Quadrant ("WGQ") standards, along with a listing of the standards that were created or modified as part of Version 2.1. This list is cross-referenced both by request number and by version. The standards can be downloaded from the NAESB home page (www.naesb.org).²

In January 2002, the Gas Industry Standards Board ("GISB") became the WGQ of NAESB. GISB Version 1.5 Standards were adopted by the WGQ of NAESB as NAESB WGQ standards. Version 1.6 Standards were adopted by the WGQ and published July 31, 2002.³ Version 1.7 Standards were adopted by the WGQ and published on December 31, 2003.⁴ Version 1.8 Standards were adopted by the WGQ and published on September 30, 2006.⁵ Version 1.9 Standards were adopted by the WGQ and published on September 30, 2009⁶ and the Version 2.0

¹ This series of orders began with the Commission's issuance of <u>Standards for Business Practices of Interstate Natural Gas Pipelines</u>, FERC Order No. 587, FERC Stats. & Regs. ¶ 31,038 (1996). The most recent order in this series is FERC Order No. 587-V, issued on July 19, 2012, wherein the Commission incorporated by reference certain business practice standards adopted by the WGQ of NAESB applicable to natural gas pipelines, including NAESB WGQ Version 2.0 Standard Nos. 0.3.19 and 0.3.21 as modified by the minor corrections and errata approved by NAESB. <u>Standards for Business Practices of Interstate Natural Gas Pipelines</u>, FERC Order No. 587-V, FERC Stats. & Regs. ¶ 61,036 (2012) (FERC Order No. 587-V). *Available at* http://www.ferc.gov/whats-new/comm-meet/2012/071912/G-1.pdf.

² The NAESB standards referenced in this report are reasonably available to the public through multiple methods. To access the standards at no cost, NAESB will provide a limited copyright waiver for evaluation purposes using a product called FileOpen Publisher3 (http://www.fileopen.com). To request a waiver, please contact the NAESB office or follow the instructions in the following document: http://www.naesb.org/misc/NAESB Nonmember Evaluation.pdf.

³ NAESB WGQ Version 1.6 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM-96-1 et al, RM-98-1 et al, *available at* http://www.naesb.org/member_login_check.asp?doc=ferc100402.pdf. (Submitted October 4, 2002). This document is password protected.

⁴ NAESB WGQ Version 1.7 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM-96-1 et al, RM-98-1 et al, *available at* http://www.naesb.org/protected/ferc041404.pdf (Submitted April 14, 2004). This document is password protected.

⁵ NAESB WGQ Version 1.8 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM-98-1 et al, available at http://www.naesb.org/protected/ferc091407.pdf (Submitted September 14, 2007). This document is password protected.

⁶ NAESB WGQ Version 1.9 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM-98-1 et al, available at http://www.naesb.org/pdf4/ferc093009 naesb wgq 1.9 filing.pdf (Submitted September 30, 2009).

Standards were adopted by the WGQ and were published on November 30, 2010.⁷ The most recent, Version 2.1 Standards were adopted by the WGQ and published on April 30, 2013.

There are seven enclosures supporting the report. Provided in Appendix A is a list of the links to the minutes from the Executive Committee ("EC") meetings during which recommendations were considered that resulted in Version 2.1 of the NAESB WGQ Standards. The EC voting records are attached as part of the minutes. Also included in Appendix A, is the list of links to all comments filed on the standards that were recommended for adoption by the EC. Provided in Appendix B is the list of links to the NAESB membership ratification ballots, which include the EC adopted recommendations that are the basis for the Version 2.1 modifications and links to the ratification results. Appendix C provides the list of available transcripts. Provided in Appendix D is an overview of the NAESB process by which the standards were adopted. Appendix E includes the 2009, 2011, 2012, and 2013 WGQ Annual Plans. Appendix F contains the minor corrections applied to Versions 1.9, 2.0 and 2.1 of the WGQ standards. Appendix G provides a list of requests, minor corrections, and annual plan items upon which no action was taken.

This report is intended solely as a status report from NAESB regarding Version 2.1 of its standards. NAESB does not advocate that the Commission take a particular position on any of the issues presented.

VERSION 2.1 SUMMARY

Presented here is a summary of the activities¹³ that led to the compilation of the NAESB WGQ Standards Version 2.1. All references in this summary pertain only to the WGQ. Supporting documents can be found in Appendices A, B, C, D, E, F, and G as enclosures to this report. All Version 2.1 Standards that were added or modified are contained in a table following this summary. The table cross-references the standards to the related requests for development and to the actions that were taken. It should be noted that for all recommendations presented to the WGQ EC for action, no recommendation failed due to a single segment block. The following report is organized into six sections: Modifications to WGQ Standards, Modifications to NAESB WGQ Data Set Standards, Interpretations, Modifications to Contracts and Manuals, No Action Items, and Minor Corrections.

First, the report includes a summary of the NAESB WGQ activity to review the necessity of maintaining the current location common codes system, as requested by the industry, to determine if the system provides a significant benefit to the industry and should be continued. After extensive discussions, the WGQ reached the conclusion that the NAESB WGQ Standards should no longer support the location common codes system, as the system provides little commercial benefit to the industry at large. Utilizing the NAESB full-staffing process, the Business Practices Subcommittee ("BPS"), Contracts Subcommittee, Electronic Delivery Mechanisms ("EDM") Subcommittee, and the joint Information Requirements ("IR")/Technical Subcommittee created seven new standards, modified six standards, and deleted three standards to support the removal of the location common codes related standards from Version 2.1. It was determined that the transportation service provider's proprietary codes utilizing D-U-N-S® Numbers should be adopted moving forward.

Second, included in this report is the response of the WGQ to the Commission's request in FERC Order No. 587-V, to consider whether the terms "Operating Capacity," found in the NAESB WGQ Standards and "Design

⁷ NAESB WGQ Version 2.0 Standards in Response to FERC Order Nos. 587 and 637, Docket Nos. RM96-1 et al, RM-98-1 et al, available at http://www.naesb.org/pdf4/naesb wgg ver2 0 report ferc 030411.pdf (Submitted March 4, 2011).

⁸ 2009 WGQ Annual Plan, available at http://www.naesb.org/pdf4/draft wgq 2009 annual plan.doc (December 10, 2009).

⁹ 2010 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2010 annual plan.docx (December 9, 2010).

¹⁰ 2011 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2011 annual plan.docx (December 8, 2011).

¹¹ 2012 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2012 annual plan.docx (September 20, 2012).

¹² 2013 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq_2013_annual_plan.docx (April 4, 2013).

¹³ The Version 2.1 publication of the NAESB WGQ Standards can be reviewed through the final actions and minor corrections applied to Version 2.0 in the schedule shown in the following link: http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc.

¹⁴ D-U-N-S® is a registered trademark of Dun & Bradstreet, Inc.

Capacity," found in the Commission's regulations, are functionally equivalent. To address the request of the Commission, the WGQ BPS has made modifications to the NAESB WGQ Additional Standards and supporting data sets to include reporting requirements for "Design Capacity" for each location by transportation service providers.

Additionally included in this report, is a description of the NAESB WGQ Standards that were created, modified or removed in support of requests from the industry. An explanation of the many standards development efforts undertaken by the WGQ that resulted in changes to the NAESB WGQ Additional Standards, Nominations Related Standards, Flowing Gas Related Standards, Invoicing Related Standards, Quadrant EDM Standards and Capacity Release Related Standards that comprise the WGQ Version 2.1 have been included. Also provided is a description of the modifications made to the NAESB WGQ Data Set Standards as a result of requests from the industry. Standards development efforts focused on the NAESB WGQ Data Set Standards have been separated and categorized to easily identify their impact distinct from other standards development efforts.

A summary of the modifications made to the NAESB WGQ Interpretations, Contracts and Manuals is also included to update the Commission on the NAESB activities related to those areas. The final section of the report covers minor corrections that have been applied since Version 2.0 of the NAESB WGQ Standards. There are fifty-six minor corrections included in this report. Thirty-four minor corrections apply to Version 2.1 only. Ten minor corrections apply to Version 2.0 only. Six minor corrections apply to Versions 1.9 and 2.0 jointly. Three minor corrections apply to Versions 2.0 and 2.1 jointly, and three minor corrections apply to Versions 1.9, 2.0, and 2.1 jointly.

Modifications to the WGQ Standards

The following section describes standards development efforts that resulted in modifications to NAESB WGQ Standards. As part of the full-staffing process, modifications may have been made to the related data sets as part of the standards development effort to allow the technical implementation of the business practice standards.

Standards Modifications to Support the Elimination of Location Common Codes

In November 2010, the WGQ initiated an effort to evaluate the necessity of location common codes to determine if the use of the common codes provides a significant benefit to the industry. This evaluation activity was supported by the NAESB Board of Directors and included as part of 2011 WGQ Annual Plan¹⁶ Item No. 7 and 2012 WGQ Annual Plan¹⁷ Item No. 8. In response to the WGQ Annual Plan Item, the Business Practices Subcommittee ("BPS") and joint Information Requirements ("IR")/Technical Subcommittee held extensive conversations on the matter, including informal discussions with Commission staff members. The subcommittees also received guidance from the WGQ EC and the industry via an informal comment period to gather industry input. At the conclusion of the evaluation process, a consensus was reached that the NAESB WGQ Standards would no longer support the location common codes, as the codes only served as a proxy for pipeline proprietary location numbers and provided little commercial benefit to the industry.

As background, the concept of using common codes to support natural gas transactions was initiated in 1993 by a standards development group established by the Commission, the Electronic Bulletin Board ("EBB") Working Group 5, which recommended the use of a location coding system. The location coding system was known as the GRID Code and was based on the American Petroleum Institute well code model to cross-reference proprietary point codes to a common industry-supported location code. The Commission, in FERC Order No. 563-A, directed the industry to implement the GRID Code for the purpose of improving the efficiency of gas movement on the interstate pipeline grid. ¹⁹ In response to the order, trade associations representing three segments of the

 $^{^{15}}$ FERC Order No. 587-V, FERC Stats. & Regs. \P 61,036 at P 30 (2012). Available at http://www.ferc.gov/whats-new/commmeet/2012/071912/G-1.pdf.

¹⁶ 2011 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2011 annual plan.docx (December 8, 2011).

¹⁷ 2012 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2012 annual plan.docx (September 20, 2012).

¹⁸ WGQ BPS Final Meeting Minutes (Hosted by FERC in Washington, D.C. on Jul. 7, 2011) *available at* http://www.naesb.org/pdf4/wgq_bps070711fm.doc.

¹⁹ Standards for Electronic Bulletin Boards Required Under Part 284 of the Commission's Regulations, FERC Order No. 563-A, 59 CFR 516 (1994), FERC Stats. & Regs. ¶ 30,994 (Jan. 5, 1994) (Order No. 563-A). *Available at* http://www.gpo.gov/fdsys/pkg/FR-1994-01-05/html/94-45.htm.

natural gas industry entered into an agreement with Petroleum Information Corporation ("PI") to develop and maintain the PI GRIDTM Common Code database.

However, after implementation of the PI GRIDTM Common Codes, it became apparent that the system, as originally envisioned, was inadequate to fully comply with the Commission's directive. In response, NAESB's predecessor, GISB, working with PI, developed the Common Code for Gas Transaction Points. This new system utilized a one-to-nine digit number, known as the Data Reference Number ("DRN"), assigned to pipelines by IHS Energy, the successor to PI, which had a one-to-one relationship with the PI GRIDTM Common Codes. To support the system, NAESB developed a number of standards detailing how the new codes should be used by the industry. These standards were included in the NAESB WGQ Version 1.0 through 2.0 Standards and came to be known as the location common code standards.

As previously noted, in November 2010, the WGQ embarked on an effort to evaluate the use of the location common codes to determine if the codes were still needed as formulated or if modifications should be made. At the conclusion of the evaluation, the WGQ reached the consensus that the location common codes provided little commercial benefit and should no longer be supported by the NAESB WGQ Standards. As a result, the assigned codes of the transportation service provider will be utilized for the identification of locations in the NAESB WGQ Standards.

To remove the location common codes system from the standards and implement its replacement, seven new standards were created, (NAESB WGQ Standard Nos. 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28 and 0.3.29). The newly developed NAESB WGQ Standard Nos. 0.3.23 and 0.3.24 address the industry use of the codes assigned by transmission service providers when conducting electronic transactions and NAESB WGQ Standard Nos. 0.3.25 and 0.3.26 address the maintenance of the codes by the transmission service providers on their informational posting web sites. For validation of the codes, including identification of the same point on interconnected pipelines, NAESB WGQ Standard Nos. 0.3.27 and 0.3.28 provide for the availability of the assigned codes on the customer activities websites for data validation. NAESB WGQ Standard No. 0.4.4, Location Data Download, provides upstream and downstream entity data that allows for pipeline interconnection points to be ascertained by matching the location data of the interconnected pipelines. For retention of the codes, NAESB WGQ Standard No. 0.3.29 defines the retention period for inactive points. Inactive points that were created after the implementation of the standard remain available in a downloadable format as required by NAESB WGQ Standard No. 0.4.4. There is no standard addressing the retention of information on inactive points predating the implementation of NAESB WGQ Standard No. 0.3.29, except as mandated by 18 CFR 284.12(b)(3)(v).²⁰ The purpose of the new standards is to ensure that location codes are still made available to interested parties as previously required by the common code system, but through a manner that can be easily maintained and more efficiently managed by transmission service providers.

In addition to creating new standards, six standards were modified (NAESB WGQ Standard Nos. 1.3.55, 1.3.73, 4.3.23, 6.5.2, 7.3.16 and 7.3.27), and three standards were deleted (NAESB WGQ Standard Nos. 3.3.1, 4.3.51 and 4.3.56) to eliminate reference to the common code system. As part of the full-staffing process conforming changes were made to the Additional Standards, Nominations Related Standards, Flowing Gas Related Standards, Invoicing Related Standards and Capacity Release Related Standards data sets and supporting technical documentation. In addition, modifications were made to two Interpretations, NAESB WGQ Standard Nos. 7.3.16 and 7.3.27.

To develop the recommendation, the BPS met fifteen times, beginning in November 2010, before voting out a recommendation for the addition, deletion, and modification of the related NAESB WGQ Standards on March 5, 2012. The joint IR/Technical Subcommittee met a total of sixteen times, beginning in October 2011, before voting out the supporting technical implementation recommendation on April 10, 2012. In addition to the

²⁰ A pipeline must maintain, for a period of three years, all information displayed and transactions conducted electronically under this section and be able to recover and regenerate all such electronic information and documents. The pipeline must make this archived information available in electronic form for a reasonable fee.

²¹ The Version 2.1 publication of the NAESB WGQ Standards can be reviewed through the final actions and minor corrections applied to Version 2.0 in the schedule shown in the following link: http://www.naesb.org/misc/wgq_publication_schedule_ver2_1.doc

recommendations of the BPS and the joint IR/Technical Subcommittee, the Contracts Subcommittee met on December 5, 2011 and voted to approve the joint IR/Technical Subcommittee proposed modifications that impacted the Model Operation Balancing Agreement. Additionally, the Electronic Data Mechanism ("EDM") Subcommittee met on April 26, 2012 and voted to approve modifications to the Quadrant EDM Related Standards. The recommendation of the BPS including the NAESB WGQ Standards deletions, modifications and additions was distributed for a formal industry comment period ending on October 14, 2011. No comments were received or alternative proposals presented, and the modifications were adopted by the WGQ EC through a notational ballot on October 24, 2011. As part of the full-staffing process, a second recommendation incorporating the modifications proposed by the joint IR/Technical, Contracts and EDM Subcommittees was distributed for a thirty-day formal industry comment period ending on June 11, 2012 before being presented and approved by the WGQ EC on August 23, 2012. The recommendations were ratified by the WGQ membership on September 28, 2012 and November 5, 2012.

Modifications to the NAESB WGQ Additional Standards

In response to FERC Order No. 587-V,²² NAESB adopted standards modifications to address the "Design Capacity" and "Operational Capacity" issue identified by the order. These standards modifications only impacted the NAESB WGQ Additional Standards and related data sets and are described below.

In FERC Order No. 587-V, the Commission directed the industry, through NAESB, to consider whether the term "Operating Capacity," found in NAESB WGQ Standard No. 0.3.19 and related standards, and "Design Capacity," found in the Commission's regulations, per 18 CFR 284.13(d), are functionally equivalent.²³ The Commission requested the evaluation of the use of the two terms and that a resolution be provided as part of the next version of the NAESB WGQ Standards. In response, NAESB 2012 WGQ Annual Plan Item 14.b was created, asking the BPS to address the issue raised by the Commission.

In response to the annual plan item, the BPS met six times over the course of three months, beginning in August 2012, to discuss the issue. After thorough debate, the subcommittee determined that the NAESB WGQ Standards should be modified to allow transmission service providers the option to provide "Design Capacity" at each location, when available. As a consensus could not be reached for a detailed definition of term, "Design Capacity" will be provided as interpreted by the transmission service provider at each location. The recommendation was voted out of subcommittee on October 11, 2012, and included modifications to NAESB WGQ Standard No. 0.3.18 to require transportation service providers to report, when available for each location, "Design Capacity," in addition to "Operationally Available Capacity," "Operating Capacity," and "Total Scheduled Quantity" and corresponding modifications to NAESB WGQ Standard Nos. 0.3.20 and 0.3.21. The recommendation also proposed the deletion of NAESB WGQ Standard No. 0.3.19, to eliminate confusion concerning the reporting requirements surrounding "Operationally Available Capacity," "Operating Capacity" and "Total Scheduled Quantity" at specific points. Together, these modifications and deletions allow greater flexibility in the reporting requirements of transmission service providers.

As part of the full-staffing process, the joint IR/Technical Subcommittee developed corresponding modifications to NAESB WGQ Standard No. 0.4.2 to implement the use of the new business conditional data element, "Design Capacity" in the Additional Standards data set. The joint IR/Technical Subcommittee met for eight days over the course of four months to discuss the aspects of the technical implementation before voting out a recommendation on January 17, 2013. The recommendation was subject to a thirty-day formal industry comment period ending on February 18, 2013. Based on comments made during the meeting, the WGQ EC modified the definition of the data "All Quantities Available Indicator" to clarify that the indicator applies to all quantities at a specific identified point, segment, or zone. Based on comments made during the February 21, 2013 meeting, the WGQ EC revised the

²² FERC Order No. 587-V, FERC Stats. & Regs. ¶ 61,036 (2012). *Available at* http://www.ferc.gov/whats-new/commmeet/2012/071912/G-1.pdf.

²³ FERC Order No. 587-V, FERC Stats. & Regs. ¶ 61,036 at P 30 (2012). *Available at* http://www.ferc.gov/whats-new/comm-meet/2012/071912/G-1.pdf.

recommendation to correct typographical errors and to clarify that "All Quantities Available Indicator" in NAESB WGQ Standard No. 0.4.2 applies to all quantities at a specific identified point, segment, or zone. The WGQ EC adopted the recommendation as revised, and NAESB WGQ membership ratified the recommendation on March 28, 2013.

Modifications to the NAESB WGQ Nominations Related Standards

The standards development effort described below impacted the NAESB WGQ Nominations Related Standards and related data sets.

On April 15, 2011, NAESB received Request No. R11012²⁴ to add four new data elements to allow customers to link nominations and create a continuous data product for scheduling. The BPS met five times beginning in September 2011 to discuss the request and, in December 2011, instructed the joint IR/Technical Subcommittee to include the new data elements in the Nomination and Scheduled Quantity data sets, NAESB WGQ Standard Nos. 1.4.1 and 1.4.5.

The joint IR/Technical Subcommittee met eighteen times beginning in January 2012 to discuss the issue. During the development of the recommendation, the joint IR/Technical Subcommittee noted that the nomination key, as written in NAESB WGQ Standard No. 1.3.27, would be more effective if arranged in logical order. With the concurrence of the BPS, the joint IR/Technical Subcommittee reorganized the standard and voted out a recommendation on October 28, 2012, which included the modifications to NAESB WGO Standard No. 1.3.27, as well as, modifications to NAESB WGO Standard Nos. 1.4.1, 1.4.2, and 1.4.5 to incorporate two new business conditional data elements, "Downstream Transaction Code" and "Upstream Transaction Type," and two new mutually agreed data elements, "Downstream Service Provider's Activity Code" and "Upstream Service Provider's Activity Code." As part of the full-staffing process, corresponding changes were made to the supporting technical documentation for implementation. The recommendation was adopted by the subcommittee and submitted for an industry comment period ending on February 13, 2013. During the comment period, no alternative proposals or additional standards were presented for consideration. The recommendation was presented to the WGQ EC on February 21, 2013. During the meeting, the recommendation was revised to correct an inadvertent modification made to the original language of NAESB WGQ Standard No. 1.3.7. The WGQ EC approved the revised recommendation and the recommendation was ratified by the NAESB WGQ membership on March 28, 2013.

Modifications to the NAESB WGO Quadrant Electronic Delivery Mechanism Standards

The two standards development efforts described below impacted the NAESB WGQ Quadrant EDM Standards.

1.) In response to Request No. R11017,²⁵ the BPS made modifications to NAESB WGQ Standard Nos. 4.3.52 and 4.3.67 to clarify the ability of transportation service providers to implement new or modified services or functionalities after the entity has submitted a request for the modification to NAESB. The purpose of the modification is to make clear that failure on behalf of NAESB to standardize a request does not bar the requesting company from using a new code or added field, as well as, implementing modifications of existing features. These modifications are intended solely to be a clarifying language change only, and not any change to the original substantive intent or implementation of the standards. The BPS met three times over the course of two months before voting out a recommendation on February 2, 2012. As part of the full-staffing process, the recommendation was evaluated by the joint IR/Technical Subcommittee on March 21, 2012 and the EDM Subcommittee on April 26, 2012. Both subcommittees determined that no further modifications

²⁴ Request No. 11012 available at http://www.naesb.org/pdf4/r11012.doc. The recommendation as revised and approved by the WGQ EC on February 21, 2013 is available at http://www.naesb.org/member_login_check.asp?doc=wgq_ec022113a2.doc. This document is password protected.

²⁵ Request No. 11017 *available at http://www.naesb.org/pdf4/r11017.doc*. The recommendation as approved by the WGQ EC on August 23, 2012 *available at http://www.naesb.org/pdf4/wgq_r11017_rec_042712.doc*.

would be needed. The recommendation was posted for a formal industry comment period ending on June 11, 2012. No comments requiring changes to the recommended standards or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on August 23, 2012. The NAESB WGQ membership ratified the recommendation on September 18, 2012.

2.) In response to Request No. R04031, ²⁶ two new standards, NAESB WGQ Standard Nos. 4.3.103 and 4.3.104, were added to replace deleted standard NAESB WGQ Standard No. 4.3.59. The new standards were created by the EDM Subcommittee to more accurately specify the timing of the technical review of the Quadrant EDM Related Standards Manual Appendices, originally specified in NAESB WGQ Standard No. 4.3.59, so that the evaluation process will coincide with the timing of publications of the NAESB WGQ Standards manuals. The subcommittee met to discuss and vote out a recommendation on April 26, 2012. The recommendation was subject to a thirty-day formal industry comment period ending on June 11, 2012. No comments requiring changes to the recommended standards or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on August 23, 2012. NAESB WGQ membership ratified the recommendation on September 18, 2012.

Modifications to the NAESB WGQ Capacity Release Related Standards

The three standards development efforts described below impacted the NAESB WGQ Capacity Release Related Standards and related data sets.

1.) On June 8, 2010, NAESB received Request No. R10005²⁷ to consider standards modifications to simplify comparisons between bids submitted by releasing shippers. The purpose of the request was to eliminate possible dispustes that may arise when two releasing shippers offer differing bids, specifically when one shipper offers a bid designated as the acceptable method, and the other offers one hundred percent maximum tariff rate. In response, the BPS developed a recommendation to modify NAESB WGQ Standard No. 5.3.26 to require bids for a given capacity release offer to adhere to the method specified by the releasing shipper and instructed the joint IR/Technical Subcommittee to make appropriate corresponding changes to the capacity release data sets to accommodate the modified standard. The BPS met four times beginning in November 2010 to evaluate the request and on February 22, 2011 voted out a recommendation and instructions to the joint IR/Technical Subcommittee.

The joint IR/Technical Subcommittee met seven times, beginning in March 2011, to discuss the technical implementation and on May 4, 2011, the joint subcommittee voted out a recommendation. The recommendation modified NAESB WGQ Standard Nos. 5.4.24, 5.4.25, and 5.4.26 to remove the data element "Bidder Designation of Bidding Basis" and related code values from the standards. In addition, corresponding modifications were made to the supporting technical documentation implementation. The recommendation was distributed for a thirty-day formal industry comment period which concluded on August 11, 2011. No comments requiring changes to the recommended standards or alternative proposals were provided during the comment period. The recommendation was approved by the EC on August 18, 2011 and ratified by the NAESB WGQ membership on September 19, 2011.

2.) In response to Request No. R11021,²⁸ language modifications were made to NAESB WGQ Standard No. 5.3.2 to clarify the timeline for biddable and non-biddable release in the capacity release market and make the standards language consistent with NAESB WGQ Standard Nos. 7.3.15 and 7.3.46.

²⁶ Request No. 04031 *available at* http://www.naesb.org/pdf/r04031.doc. The recommendation as approved by the WGQ EC on August 23, 2012 *available at* http://www.naesb.org/pdf4/wgq_r04031_rec_042712.doc.

²⁷ Request No. 10005 *available at http://www.naesb.org/pdf4/r10005.doc*. The recommendation as approved by the WGQ EC on August 18, 2011 *available at http://www.naesb.org/pdf4/r10005_rec.doc*.

²⁸ Request No. 11021 *available at* http://www.naesb.org/pdf4/r11021.doc. The recommendation and its three attachments as approved by the WGQ EC on August 23, 2012 *available at* http://www.naesb.org/wgq_request.asp.

These changes did not change the existing timeline; they were intended solely to clarify the language in response to some questions regarding the interpretation of the standard. The subcommittee met three times over the course of two months beginning May 2012 to discuss the issue before voting out a recommendation and requesting a review by the IR/Technical and Interpretations Subcommittees on June 6, 2012. The recommendation proposes language modifications to the standards to clearly define the timing requirements of the open season process.

As part of the full staffing process, the Interpretations Subcommittee and the joint IR/Technical Subcommittee reviewed the recommendation. The Interpretations Subcommittee met three times over the course of three months to discuss the proposed modifications to NAESB WGQ Standard No. 5.3.2 and determined on June 15, 2013 that NAESB WGQ Standard Nos. 7.3.15, 7.3.46, and 7.3.61 could be deleted as a result of the modifications. The joint IR/Technical Subcommittee met for five days over the course of two months and determined that corresponding changes would need to be made to NAESB WGQ Standard Nos. 5.4.24, 5.4.25, and 5.4.26. The fully staffed recommendation was voted out of the joint IR/Technical Subcommittee on July 27, 2012. The recommendation was distributed for a thirty-day formal industry comment period ending on August 20, 2012. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The WGQ EC approved the recommendation on August 23, 2012. The NAESB WGQ membership ratified the recommendation on September 28, 2012.

Standards Development Efforts Resulting in Modifications to Multiple Sets of NAESB WGQ Standards

The three standards development efforts described below impacted the Nominations Related Standards and related data sets, the Flowing Gas Related Standards and related data sets, and the data sets to support the Invoicing Related Standards and Capacity Release Related Standards.

1.) In response to Request No. R05027,²⁹ submitted to support the implementation of FERC Order No. 637,³⁰ the BPS and the joint IR/Technical Subcommittee developed a recommendation proposing two new business conditional data elements that would allow shippers to carry imbalances from one month to the next. The first proposed data element, "Imbalance Period," permits a service requestor to identify a specific path for the nominated transaction and allows the shipper to clearly define the usage of its primary path or separate paths for segmented transportation. The second proposed data element, "Route," provides a shipper with the ability to identify the specific month of an imbalance the shipper may wish to clear and assists the shipper in its imbalance management efforts. To accommodate the addition of the two data elements, modifications were made to the Nominations Related Standards and the Flowing Gas Related Standards, including the nomination key NAESB WGQ Standard No. 1.3.27 and NAESB WGQ Standard Nos. 1.3.54, 1.3.61, 2.3.33, 2.3.34 and 2.3.35. As part of the technical implementation, modifications were made to the Nominations, Flowing Gas, Invoicing, and Capacity Release related data sets. Specifically, NAESB WGQ Standard Nos. 1.4.1, 1.4.2, 1.4.5, 2.4.1, 2.4.2, 2.4.3, 2.4.4, 3.4.1, 5.4.20, 5.4.21, 5.4.24, 5.4.25, and 5.4.26. In addition, modifications to the supporting technical documentation were made to reflect the updated data sets.

To develop the recommendation, the BPS and joint IR/Technical Subcommittee, using the full-staffing process, met sixteen times between February 2006 to October 2011 to discuss the request and develop the recommendation. On October 26, 2011, the recommendation was voted out of the joint IR/Technical Subcommittee and distributed for a formal comment period ending on December 12, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was reviewed and

²⁹ Request No. 05027 *available at* http://www.naesb.org/pdf2/r05027.doc. The recommendation as approved by the WGQ EC on February 23, 2012 *available at* http://www.naesb.org/member_login_check.asp?doc=pd_wgq_ec022312a4.doc. This document is password protected.

³⁰ Regulation of Short-Term Natural Gas Transportation Services, and of Interstate Natural Gas Transportation Services, FERC Order No. 637, FERC Stats. & Regs. ¶ 61,084 (2002) (FERC Order No. 637). Available at http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=8091165.

approved by the WGQ EC on February 23, 2012 and ratified by the NAESB WGQ membership on March 30, 2012.

- 2.) In January 2011, the WGQ began an effort to provide the pipelines an easier way to clearly communicate details regarding the nature of invalid codes and to simplify the transportation service provider's EBB web sites as part of 2011 WGQ Annual Plan³¹ Item No. 3, subsequently titled 2012 Annual Plan³² Item No. 4. These annual plan items sought to provide a solution to the growing number of pipeline specific invalid error codes through the development of meaningful error code values and code value descriptions in all the data sets. The joint IR/Technical Subcommittee met forty times over the course of eighteen months, beginning in January 2011, to review the code values for each data element and developed a solution that retained the missing error codes and added two generic invalid codes at each level of data. On June 20, 2012, the joint Subcommittee voted out a recommendation that included the addition of two new standards, NAESB WGQ Standard Nos. 1.3.81 and 2.3.66, and modifications to the supporting technical documentation. As part of the full-staffing process, the BPS approved the recommendation on May 10, 2012. The recommendation was submitted for a thirty-day formal industry comment period ending on August 20, 2012. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on August 23, 2012 and ratified by the NAESB WGQ membership on September 28, 2012.
- 3.) On August 30, 2011, NAESB received Request No. R11018³³ which suggested the deletion of a series of WGQ Standards, commonly known as the data grouping and ordering standards, and the creation of a new data organization standard. The data grouping and ordering standards were originally created to serve as a reference for pipelines as to how data should be grouped and ordered on their websites. The BPS met four times, beginning in January 2012 to discuss the request and determined that the data grouping and ordering standards, as written, were outdated and the encumbrances created by diverging interpretations of the standards outweighed potential benefits to the industry. As a result, the subcommittee voted out a recommendation on March 19, 2012 to propose modifications to NAESB WGQ Standard Nos. 1.3.58 and 2.3.32 and the deletion of NAESB WGQ Standard Nos. 1.3.47, 1.3.49, 1.3.50, 1.3.54, 1.3.57, 1.3.59, 1.3.60, 1.3.61, 1.3.63, 2.3.33, 2.3.34, 2.3.35, 4.3.73, 4.3.74, and 4.3.76. These modifications and proposed deletions simplify the data set grouping but still require entities to organize the presentation of data on their web sites in a logical manner.

As part of the full-staffing process, the BPS instructed the joint IR/Technical Subcommittee to delete the data groupings or model data groups, as applicable, from several identified data dictionaries. The joint IR/Technical Subcommittee held a single meeting, and on April 11, 2012, voted out a recommendation to modify the Additional Standards, Nominations Related Standards, Flowing Gas Related Standards, Invoicing Related Standards, and Capacity Release Related Standards data sets to eliminate the data groupings and model data groups for NAESB WGQ Standard Nos. 0.4.1, 0.4.2, 0.4.3, 1.4.1, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 2.4.1, 2.4.3, 2.4.4, 2.4.5, 2.4.9, 2.4.10, 2.4.11, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 3.4.1, 3.4.2, 3.4.3, 3.4.4, 5.4.20, 5.4.21, and 5.4.22. In addition, the EDM Subcommittee met on April 26, 2012 to consider the proposed deletion by the BPS of NAESB WGQ Standard Nos. 4.3.73, 4.3.74, and 4.3.76, which appear in the Quadrant EDM Related Standards and determined that the proposed deletions were appropriate. The recommendation was posted for a formal industry comment period concluding on June 11, 2012. No comments requiring changes to the recommended standard, deletions, modifications or alternative proposals were provided during the The WGQ EC approved the recommendation on August 23, 2012. comment period. recommendation was ratified by the NAESB WGQ membership on September 28, 2012.

³¹ 2011 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2011 annual plan.docx (December 8, 2011).

³² 2012 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2012 annual plan.docx (September 20, 2012).

³³ Request No. 11018 *available at http://www.naesb.org/pdf4/r11018.doc*. The recommendation as approved by the WGQ EC on August 23, 2012 *available at http://www.naesb.org/pdf4/wgq_r11018_rec_042712.doc*.

The standards modification effort described below impacted the Capacity Release Related Standards and related data sets and the Quadrant EDM Standards.

On July 9, 2012, NAESB received Request No. R12007³⁴ to modify NAESB WGO Standard No. 5.3.70 to allow transmission service providers the optionality of providing the "Notice Type" data element or as an alternative, the Notice Type Abbreviation on the Informational Postings Web site. This request was made to ensure consistency with NAESB WGQ Standard Nos. 4.3.28 and 4.3.29. To respond to the request, the BPS made modifications to NAESB WGQ Standard Nos. 5.3.28, 5.3.38, 5.3.70 and 5.3.71, and deleted NAESB WGQ Standard No. 4.3.29, as the EBB requirements were included in the modifications to NAESB WGQ Standard No. 4.3.28. The BPS voted out the recommendation on November 7, 2012 and instructed the joint IR/Technical Subcommittee to make the necessary supporting modifications for the technical implementation of the standards. In response to the instruction, the joint IR/Technical Subcommittee made modifications to NAESB WGQ Standard No. 5.4.16, the System-Wide Notices data set, and voted the entire recommendation out of subcommittee on December 4, 2012. The recommendation was distributed for a thirty-day formal comment period ending on February 13, 2013 and was reviewed by the NAESB WGQ EC during the February 22, 2013 meeting. In response to a comment submitted during the formal comment period, the WGQ EC modified the recommendation to clarify that "Notice Type" may be represented by the code value and/or the code value description. The recommendation as modified was approved by the EC on February 22, 2013 and ratified by the NAESB WGQ membership on March 28, 2013.

Modifications to the WGQ Data Set Standards

The following section describes standards modification efforts that impacted the NAESB WGQ Data Set Standards and did not result in modifications to NAESB WGQ Standards.

Modifications to Nominations Related Standards Data Sets

The standards development effort described below impacted the Nominations Related Standards data sets.

On October 2, 2009, the NAESB office received Request No. R09018³⁵ to modify NAESB WGQ Standard No. 1.4.1 to add the mutually agreeable data element "Path Rank." The purpose of the request is to allow a service requester to assign a rank to the path for the purposes of prioritizing the path when a segment constraint is encountered. The BPS evaluated the request and instructed the joint IR/Technical Subcommittee to accommodate the request by creating the new data element. The joint IR/Technical Subcommittee developed a recommendation proposing the addition of the mutually agreeable data element "Path Rank" to the data set for NAESB WGQ Standard No. 1.4.1 and modifications to the data set for NAESB WGQ Standard No. 1.4.2, to provide the corresponding validation error and warning code values that was voted out of subcommittee on November 16, 2010. The recommendation was subject to a formal thirty-day industry comment period concluding on February 2, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The WGQ EC approved the recommendation on February 3, 2011 and the NAESB WGQ membership ratified the recommendation on March 17, 2011.

Modifications to Flowing Gas Related Standards Data Sets

The standards development efforts described below impacted the Flowing Gas Related Standards data sets.

³⁴ Request No. 12007 *available at* http://www.naesb.org/pdf4/r12007.doc. The recommendation as revised and approved by the WGQ EC on February 21, 2013 *available at* http://www.naesb.org/member_login_check.asp?doc=wgq_ec022113a4.doc. This document is password protected.

³⁵ Request No. R09018 *available at* http://www.naesb.org/pdf4/r09018.doc. The recommendation as approved by the WGQ EC on February 21, 2013 *available at* http://www.naesb.org/pdf4/r09018.doc. The recommendation as approved by the WGQ EC on February 21, 2013 *available at* http://www.naesb.org/pdf4/r09018.doc.

- 1.) On April 20, 2009, the NAESB office received Request No. R09009³⁶ to modify data sets for NAESB WGQ Standard Nos. 2.4.11, 2.4.13, 2.4.14, 2.4.15, and 2.4.16 to add four new data elements: "Flow Period Confirming Trader," "Flow Period Initiating Trader," "Location Confirming Trader," and "Location Initiating Trader." The data elements were proposed by the requestor to allow transactions to be conducted at a specific location and on a production month basis within a given imbalance period. The BPS met on December 16, 2009 and January 7, 2010 to review the request before instructing the joint IR/Technical Subcommittee to accommodate the request. The joint subcommittee met three times beginning in March 2011 before voting out a recommendation on May 4, 2011 to modify the data sets as requested. The recommendation was subject to a formal thirty-day industry comment period concluding on August 11, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The WGQ EC approved the recommendation on August 18, 2011, and was ratified by the NAESB WGQ membership on September 19, 2011.
- 2.) On April 2, 1997, NAESB's predecessor, GISB, received Request No. R97064³⁷ to correct what were then the GISB Implementation Guides to make all code values used in the data sets ANSI compliant. Work on the request spanned many years, beginning in 1997, and several different versions of the recommendation were developed before Recommendation R97064-H was voted out by the joint IR/Technical Subcommittee in September 2011. The finalized recommendation proposed modifications to the data sets for NAESB WGQ Standard Nos. 2.4.1, 2.4.2, 2.4.3, 2.4.5, and 2.4.6 and was voted out of subcommittee for a thirty-day formal industry comment period ending on October 26, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was considered and approved by the WGQ EC on October 27, 2011 and ratified by the NAESB WGQ membership on December 2, 2011.
- 3.) In response to Request Nos. R12003³⁸ and R12004³⁹ submitted on April 17, 2012, the BPS instructed the joint IR/Technical Subcommittee to accommodate the requests through a single recommendation. The requests recommended the creation of new data elements to allow transmission service providers to collect contact information on all parties involved in imbalance trade transactions. To address the request, the joint subcommittee met on December 4, 2012 and voted out a recommendation to modify the data sets for NAESB WGQ Standard Nos. 2.4.11, 2.4.14, 2.4.15 and 2.4.16 by adding the data elements "Conforming Trader Contact E-Mail," "Conforming Trader Contact Fax," "Initiating Trader Contact E-Mail," and "Initiating Trader Contact Fax." In addition, the recommendation included modifications to data sets for NAESB WGO Standard Nos. 2.4.11 and 2.4.14 to add the data elements "Confirming Trader Contact Name," and "Confirming Trader Contact Phone." The recommendation was sent out for a formal thirty-day industry comment period ending on February 13, 2013. The WGQ EC considered the recommendation on February 21, 2013 and based on the formal comments received, made modifications to correct typographical errors found within the recommendation. No other comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The WGQ EC approved the revised recommendation and it was ratified by the NAESB WGQ membership on March 28, 2013.

Modifications to Invoicing Related Standards Data Sets

³⁶ Request No. R09009 *available at* http://www.naesb.org/pdf4/r09009.doc. The recommendation as approved by the WGQ EC on August 18, 2011 *available at* http://www.naesb.org/pdf4/r09009 rec.doc.

³⁷ Request No. R97064 *available at* http://www.naesb.org/pdf/r97064.pdf. Recommendation H and its five attachments as approved by the WGQ EC on October 27, 2011 *available at* http://www.naesb.org/wgq_request.asp.

³⁸ Request No. R12003 *available at* http://www.naesb.org/pdf4/r12003.docx. The recommendation as revised and approved by the WGQ EC on February 21, 2013 *available at* http://www.naesb.org/member_login_check.asp?doc=wgq_ec022113a6.doc. This document is password protected.

³⁹ Request No. R12004 *available at* http://www.naesb.org/pdf4/r12004.docx. The recommendation as revised and approved by the WGQ EC on February 21, 2013 available at http://www.naesb.org/member-login-check.asp?doc=wgq-ec022113a6.doc. This document is password protected.

The standards development effort described below impacted the Invoicing Related Standards data sets.

On May 11, 2012, NAESB received Request No. R12005⁴⁰ for the addition of a senders option data element to NAESB WGQ Standard No. 3.4.4 "Service Requester Level Charge/Allowance Invoice" data set to allow transmission service providers to include reference to documentation that supports the invoice detail for entity level billing. In response to the request, the BPS met on October 18, 2012 and November 1, 2012 and developed instructions for the joint IR/Technical Subcommittee to create the "Service Requester Level Supporting Document Indicator" data element. In addition to creating the data element, the IR/Technical Subcommittee developed four corresponding code values and made modifications to the supporting technical documentation. The recommendation was distributed for a formal comment period on January 15, 2013. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the NAESB WGQ EC during the February 22, 2013 meeting without modification. The modifications were ratified by NAESB WGQ membership on March 28, 2013.

Modifications to Capacity Release Related Standards Data Sets

The standards development effort described below impacted the Capacity Release Related Standards data sets.

- 1.) On January 13, 2011, NAESB received a Request No. R11004⁴¹ to add the code values "Non-Renewal Charge" and "AOS" for the data element "Rate Identification Code" in the following data sets: NAESB WGQ Standard No. 5.4.20 Transactional Reporting Capacity Release, NAESB WGQ Standard No. 5.4.21 Transactional Reporting Firm Transportation; NAESB WGQ Standard No. 5.4.24 Offer, NAESB WGQ Standard No. 5.4.25 Bid, and NAESB WGQ Standard No. 5.4.26 Award Download. The BPS met twice to discuss the request and forwarded instructions regarding the request to the joint IR/Technical Subcommittee. The joint subcommittee voted out a recommendation to support the request on June 20, 2011. The recommendation was subject to a thirty-day formal industry comment period that concluded on August 11, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. These standards were approved by the WGQ EC on August 18, 2011 and ratified by NAESB WGQ membership on September 19, 2011.
- 2.) NAESB received Request No. R09008⁴² on April 20, 2009 proposing to add two business conditional data elements, to the data set for NAESB WGQ Standard No. 5.4.7. The BPS met in December 2009 and January 2010 to discuss the proposed data elements before instructing the joint IR/Technical Subcommittee to accommodate the request. The joint IR/Technical Subcommittee met three times over a period of five days beginning in March 2011 to address the request. On May 4, 2011, the joint subcommittee voted out a recommendation to add the data element "Overrun Responsibility Indicator" and two corresponding code values to the data sets for NAESB WGQ Standard Nos. 5.4.24 and 5.4.26. The new data element and additional code values accommodate the business practice of allowing releasing shippers in the capacity release offer to indicate whether the replacement shipper will be allowed to change primary points to locations outside of the path and to indicate which party will pay any overrun charges outside of the path. The recommendation was subject to a formal thirty-day industry comment period that concluded on August 11, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The standards were approved by the WGQ EC on August 18, 2011 and ratified by the NAESB WGQ membership on September 19, 2011.

⁴⁰ Request No. R12005 *available at* http://www.naesb.org/pdf4/r12005.docx. The recommendation as approved by the WGQ EC on February 21, 2013 *available at* http://www.naesb.org/member_login_check.asp?doc=wgq_ec022113a3.doc. This document is password protected.

⁴¹ Request No. R11004 *available at* http://www.naesb.org/pdf4/r11004.doc. The recommendation as approved by the WGQ EC on August 18, 2011 *available at* http://www.naesb.org/pdf4/wgg mc11001-04 r11004 rec.doc.

⁴² Request No. R09008 *available at* http://www.naesb.org/pdf4/r09008.doc. The recommendation as approved by the WGQ EC on August 18, 2011 *available at* http://www.naesb.org/pdf4/r09008 rec.doc.

- 3.) On August 3, 2010, NAESB received standards Request No. R10009⁴³ to modify the data set for NAESB WGQ Standard No. 5.4.2 by adding a new sender's option data element, "Open Season ID." The proposed data element is to be used to provide a cross-reference between open seasons for firm capacity and the corresponding firm contract(s) that are generated as a result of the awarding capacity pursuant to such open seasons. On February 2, 2011, the joint IR/Technical Subcommittee voted out a recommendation to support the adoption of the new data element, and the recommendation was distributed for a thirty-day formal industry comment period that concluded on March 11, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The standards were approved by the WGQ EC on May 19, 2011 and ratified by NAESB WGQ membership on July 1, 2011.
- 4.) On April 9, 2013, Request No. R10003⁴⁴ was submitted to NAESB proposing to add the sender's option data elements "Discount Begin Date" and "Discount End Date" to provide additional flexibility for entities required to display information pertinent to capacity release transactions and firm transportation. In response, the BPS met on June 11, 2010 and July 8, 2010 to review the request before instructing the joint IR/Technical Subcommittee to create the requested data elements. During two meetings, on August 17-19, 2010 and September 21-22, 2010, the joint IR/Technical Subcommittee discussed the implementation of the request and developed a recommendation to add the two new data elements to data sets for NAESB WGQ Standard Nos. 5.4.20 and 5.4.21 and to make corresponding changes to the technical implementation of NAESB WGQ Standard No. 5.4.20. The recommendation was voted out of the subcommittee on September 22, 2010 for a formal thirty-day industry comment period that concluded on November 1, 2010. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC via notational ballot on December 20, 2010 and ratified by the NAESB WGQ membership on April 18, 2011.
- 5.) On October 21, 2009, NAESB received Request No. R09016⁴⁵ seeking the addition of the business conditional data element "Rate Schedule." The requested data element would allow pipelines with agreements that are subject to multiple rate schedules to ascertain which rate schedule is the subject of a given release. The joint IR/Technical Subcommittee met on September 21-22, 2010 to discuss the request and voted out a recommendation to modify the data set for NAESB WGQ Standard No. 5.4.25 to accept the data element as requested and recommend conforming modifications to the supporting technical documents. The recommendation was distributed for a thirty-day formal industry comment period that concluded on November 1, 2010. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The standards were approved by the WGQ EC via notational ballot on December 20, 2010 and ratified by the NAESB WGQ membership on April 18, 2011.
- 6.) On January 10, 2011, NAESB received Request No. R11007⁴⁶ proposing modifications to allow potential discounted rates for negotiated rate arrangements and for code value consistentency. The BPS met twice in September 2011 to evaluate the request and craft an instruction to the joint IR/Technical Subcommittee to address the request by modifying the definition for the data element "Discount Indicator." On October 25, 2011, the joint IR/Technical Subcommittee met to discuss the instruction and voted out a recommendation modifying the definition of the data element and corresponding code values in the NAESB WGQ Standard No. 5.4.24 data set. The recommendation was subject to a

⁴³ Request No. R10009 *available at* http://www.naesb.org/pdf4/r10009.doc. The recommendation as approved by the WGQ EC on May 19, 2011 *available at* http://www.naesb.org/pdf4/wgq_r10009_rec.doc.

⁴⁴ Request No. R10003 *available at* http://www.naesb.org/pdf4/r10003.doc. The recommendation as approved by the WGQ EC via notational ballot on December 20, 2010 *available at* http://www.naesb.org/pdf4/r10003 rec 092910.doc.

⁴⁵ Request No. R09016 *available at* http://www.naesb.org/pdf4/r09016.doc. The recommendation as approved by the WGQ EC via notational ballot on December 20, 2010 *available at* http://www.naesb.org/pdf4/r09016_rec_092910.doc.

⁴⁶ Request No. R11007 *available at* http://www.naesb.org/pdf4/r11007.doc. The recommendation as approved by the WGQ EC on February 23, 2012 *available at* http://www.naesb.org/member_login_check.asp?doc=pd_wgq_ec022312a3.doc. This document is password protected.

formal thirty-day industry comment period ending on December 12, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on February 23, 2012. The NAESB WGQ membership ratified the recommendation on March 30, 2012.

- 7.) On February 2, 2011, NAESB received Request No. R11008⁴⁷ proposing the addition of a data element to accurately represent contracts without an end date on the Firm Transportation Report. The BPS met three times beginning in September 2011 to discuss the request and craft an instruction to the joint IR/Technical Subcommittee to make any needed changes to accommodate the request. The joint IR/Technical Subcommittee held meetings spanning four months beginning in November 2011 to address the issue. On February 21, 2012, the joint subcommittee voted out a recommendation to modify the Transactional Reporting data set of NAESB WGQ Standard No. 5.4.21 by modifying the condition of the data element "Contract End Date," adding a new data element "Contract End Date Indicator" and corresponding code values, and making corresponding changes to the supporting technical documentation. The recommendation was submitted for a formal thirty-day industry comment period that concluded on March 29, 2012. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on May 3, 2012 and ratified by NASB WGQ membership on June 11, 2012.
- 8.) On February 28, 2011, NAESB received Request No. R11011⁴⁸ suggesting an additional data element to provide for the communication of capacity type. The BPS met in September 2011 and October 2011 to discuss the proposed data element and instructed the joint IR/Technical Subcommittee to accommodate the request. The joint IR/Technical Subcommittee met five times between November 2011 and April 2012 to develop a recommendation in response to the request. On April 10, 2012, the joint subcommittee voted out a recommendation to add the data element "Capacity Type Location Indicator Data" and corresponding code values to the data sets for NAESB WGQ Standard Nos. 5.4.20, 5.4.21, 5.4.24, 5.4.25 and 5.4.26. Corresponding modifications were also made to the technical supporting documentation. The recommendation was subject to a formal thirty-day industry comment period that closed on June 1, 2012. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by WGQ EC on August 23, 2012, and ratified by the NAESB WGQ membership on September 28, 2012.
- 9.) On August 27, 2012, NAESB received Request No. R12009⁴⁹ requesting modifications to allow the communication of contract begin and end dates where such dates are included in interruptible transportation contractions. The joint IR/Technical Subcommittee met in November 2012 to discuss the request and voted out a recommendation on November 15, 2012 to add the data elements "Contract Begin Date" and "Contract End Date" to the Transactional Reporting Interruptible Transportation data set of NAESB WGQ Standard No. 5.4.22. The recommendation was subject to a thirty-day formal industry comment period ending on February 13, 2013. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on February 21, 2013. NAESB WGQ membership ratified the recommendation on March 28, 2013.

⁴⁷ Request No. R11008 *available at* http://www.naesb.org/pdf4/r11008.doc. The recommendation as approved by the WGQ EC on May 3, 2012 *available at* http://www.naesb.org/member login check.asp?doc=wgq r11008 rec 050312.doc. This document is password protected.

⁴⁸ Request No. R11011 *available at* http://www.naesb.org/pdf4/r11011.doc. The recommendation as approved by the WGQ EC on August 23, 2013 *available at* http://www.naesb.org/pdf4/wgq_r11011_MC11007_rec_042712.doc.

⁴⁹ Request No. R12009 *available at* http://www.naesb.org/pdf4/r12009.doc. The recommendation as approved by the WGQ EC on February 21, 2013 *available at* http://www.naesb.org/member_login_check.asp?doc=wgq_ec022113a4.doc. This document is password protected.

Standards Development Efforts Resulting in Modifications to Multiple Sets of NAESB WGQ Standards

The standards development effort described below impacted the Flowing Gas Related Standards data set and the Invoicing Related Standards data sets.

In response to Request No. R10004,⁵⁰ received on April 12, 2010, the joint IR/Technical Subcommittee developed a recommendation to modify the usage of the "Beginning Time" and "Ending Time" data elements from mandatory to sender's option or business conditional, where applicable, in several Flowing Gas and Invoicing data sets. The joint IR/Technical Subcommittee met on June 21-23, 2010 and July 20-22, 2010 to develop the recommendation and voted to post the recommendation for a thirty-day formal comment period that concluded on December 12, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The standards were approved by the WGQ EC on February 23, 2012 and ratified by the NAESB WGQ membership on March 30, 2012.

Interpretations

As part of the NAESB standards development efforts and in response to industry requests, the WGQ adopted five new interpretations of existing NAESB WGQ Standards. The interpretations are described below.

- 1.) In response to Clarification Request No. C10001, ⁵¹ NAESB WGQ Standard No. 7.3.58 was added to clarify the term "Tariff" used in NAESB WGQ Standard No. 4.3.23, as the standard fails to specify what must be included in Information Postings. The Interpretations Subcommittee met once to discuss the issue and made the determination that the subcategories for the term "Tariff," as provided for in NAESB WGQ Standard No. 4.3.23, directly correspond to the sections required in the FERC regulated "open access" tariff pursuant to 18 C.F.R. §154.103(a). Given the language of the standard and FERC requirements, the subcommittee clarified that only the open access tariff is required to be posted. The recommendation was voted out of subcommittee on November 29, 2010 and subject to a thirty-day formal industry comment period ending on January 13, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The WGQ EC approved the recommendation via notational ballot on May 19, 2011. NAESB WGO membership ratified the recommendation on August 1, 2011.
- 2.) In response to Clarification Request No. C11002,⁵² NAESB WGQ Standard No. 7.3.59, was created by the Interpretations Subcommittee to clarify that Bid (NAESB WGQ Standard No. 5.4.25) and Offer (NAESB WGQ Standard No. 5.4.24) are intended to be read independent of each other, and as such, data elements found in either have no bearing on the other. The subcommittee met twice in June 2011 and July 2011 to discuss the issue and voted out a recommendation on July 14, 2011. The recommendation was subject to a thirty-day formal industry comment period ending on August 26, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on October 19, 2011. NAESB WGQ membership ratified the recommendation on November 28, 2011.
- 3.) In response to Clarification Request No. C11003,⁵³ NAESB WGQ Standard No. 7.3.60 was created by the Interpretations Subcommittee to clarify the effects of the data element "Releasing Shipper Lesser Quantity Indicator," found in the data set for NAESB WGQ Standard No. 5.4.24. The subcommittee determined that the data element only has relevance to the download conditions for the "Minimum Offer Quantity Contract" and "Minimum Offer Quantity Location Location," as stated in the data

⁵⁰ Request No. R10004 *available at* http://www.naesb.org/pdf4/r10004.doc. The recommendation as approved by the WGQ EC on February 23, 2012 *available at* http://www.naesb.org/member_login_check.asp?doc=pd_wgq_ec022312a2.doc. This document is password protected.

⁵¹ Clarification No. C10001 available at http://www.naesb.org/pdf4/c10001.doc.

⁵² Clarification No. C11002 available at http://www.naesb.org/pdf4/c11002.doc.

⁵³ Clarification No. C11003 available at http://www.naesb.org/pdf4/c11003.doc.

element's definition. The subcommittee met twice in June 2011 and July 2011 to discuss the issue and voted out a recommendation on July 14, 2011. The recommendation was subject to a thirty-day formal industry comment period ending on August 26, 2011. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on October 19, 2011. NAESB WGQ membership ratified the recommendation on November 28, 2011.

- 4.) In response to Clarification Request No. C12004,⁵⁴ NAESB WGQ Standard No. 7.3.62 was created by the Interpretations Subcommittee to clarify when measurement data corrections should be processed per NAESB WGQ Standard No. 2.3.14. The interpretation notes that there may be certain situations, as identified by the standard, which would necessitate that a correction be made beyond the six-month time frame identified by the standard. The Interpretations Subcommittee met twice in May 2012 and June 2012 to discuss the issue and vote out a recommendation. The recommendation was subject to a thirty-day formal industry comment period ending on August 14, 2012. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on August 23, 2012. NAESB WGQ membership ratified the recommendation on September 28, 2012.
- 5.) In response to Clarification Request No. C11005,⁵⁵ NAESB WGQ Standard No. 7.3.61 was added to clarify the precise end time of the phrase "open season" which appears in NAESB WGQ Standard No. 5.3.2. Over the course of two meetings, the Interpretations Subcommittee discussed the issue and determined the intent of the standard was for "open season" to end at 1:00 PM on a Business Day, not earlier as could be implied by the actual standard language. The recommendation was voted out of the subcommittee on November 30, 2011 and was subject to a thirty-day formal industry comment period ending on January 11, 2012. No comments requiring changes to the recommended standard modifications or alternative proposals were provided during the comment period. The recommendation was approved by the WGQ EC on February 23, 2012. NAESB WGQ membership ratified the recommendation on March 30, 2012. However, this standard has subsequently been deleted as the result of another recommendation making modifications to NAESB WGQ Standard No. 5.3.2 and ratified by NAESB WGQ membership on September 28, 2012.

Modifications to Contracts and Manuals

As part of the NAESB standards development efforts and in response to industry requests, the WGQ adopted an addendum to the NAESB Base Contract for Sale and Purchase of Natural Gas and a new model contract for the purchase and sale of natural gas liquids. The contracts are described below.

Contracts

1.) An addendum to the NAESB Base Contract for Sale and Purchase of Natural Gas, the Government Acquisition Provisions Addendum ("GAPA"), was adopted by NAESB in response to 2012 WGQ Annual Plan⁵⁶ Item 6. This new addendum supports the Federal Acquisition Regulations and Government Contract Compliance. The Contracts Subcommittee held three meetings over three months with twenty-one individuals representing nineteen separate entities in attendance. The recommendation to adopt the addendum and its related Frequently Asked Questions document was unanimously approved and voted out of the subcommittee on February 8, 2012. The GAPA was presented to the industry for a thirty-day formal comment period on February 10, 2013 and three sets of comments, including a set of comments from the Contacts Subcommittee Chair, were submitted to NAESB. In response to the comments, two minor grammatical corrections were made to the GAPA and an additional FAQ was added to the supporting FAQ document by the WGQ before adoption on May 3, 2012. The NAESB WGQ membership ratified the addendum on June 11, 2012. The GAPA, a

⁵⁴ Clarification No. C12004 available at http://www.naesb.org/pdf4/c12004.doc.

⁵⁵ Clarification No. C11005 available at http://www.naesb.org/pdf4/c11005.doc.

⁵⁶ 2012 WGQ Annual Plan, available at http://www.naesb.org/pdf4/wgq 2012 annual plan.docx (September 20, 2012).

- model addendum to the NAESB Base Contract for Sale and Purchase of Natural Gas, is designed to comply with applicable law and obligations under contracts and/or leases with the Federal Government. Parties may incorporate the provisions of certain federal statutes and/or regulations in its purchase subcontracts for any goods and/or services necessary for the performance of and/or production for such government contracts.
- 2.) Also during 2012, in response to 2012 WGQ Annual Plan Item No. 7, NAESB developed a Master Agreement for Purchase, Sale or Exchange of Liquid Hydrocarbons through the WGQ Contracts Subcommittee. The Master Agreement was developed with the participation of over sixty individuals representing thirty separate entities beginning in March 2012. Upon adoption by the Contracts Subcommittee, the proposed Master Agreement was submitted for a formal thirty-day industry comment period ended on October 22, 2012. During that time, six comments were received. The WGQ EC considered the recommendation and comments on October 25, 2012, including the late comments of the Contracts Subcommittee that incorporated the accepted changes of the other commenters. The subcommittee chair that the timely comments offered grammatical or non-substantive modifications that would be addressed by the NAESB office before posting, or modifications that have already been considered and dismissed by the Contracts Subcommittee. The NAESB membership ratified the contract on December 6, 2012. The Master Agreement for Purchase, Sale or Exchange of Liquid Hydrocarbons represents a model agreement based on the NAESB Base Contract for Sale and Purchase of Natural Gas, modified as necessary to be applicable to liquid hydrocarbons.

Manuals

As part of the NAESB standards development efforts and in response to industry requests, the WGQ adopted modifications that were specific to two manuals, the Internet Electronic Transport Manual and the Quadrant EDM Manual. The modifications to the manuals are described below.

1.) In response to 2011 WGQ Annual Plan Item 8.a, the EDM Subcommittee and the Contracts Subcommittee worked jointly to develop modifications to NAESB WGQ Standard Nos. 10.2.8 and 10.2.30. These modifications reflect the changes made by the Retail Energy Quadrant to the definitions for the terms "Trading Partner Agreement" and "Trading Partner Worksheet," which are found in the Electronic Transport Manual, a shared document between the two quadrants. The changes were made as part of an ongoing NAESB effort to maintain consistency between the quadrants. The EDM Subcommittee and the Contracts Subcommittee held two join meetings on September 12, 2011 and September 19, 2011 to develop and vote out a recommendation. The recommendation was subject to an industry comment period ending on October 5, 2011 before being approved by the WGO EC via notational ballot on November 23, 2011. NAESB WGQ membership ratified the recommendation on December 28, 2011. In response to 2012 WGQ Annual Plan Item 5, the WGQ EDM Subcommittee made modifications to Appendix B (Minimum Technical Characteristics and Guidelines for the Developer and User of the Customer Activities Web Site), Appendix C (Minimum and Suggested Technical Characteristics and Guidelines for the Developer and User of the Informational Postings Web Site), and Appendix D (Minimum Technical Characteristics for EDM Communications) of the Quadrant EDM Manual as part of a continuous effort to update the minimum technical characteristics to be supported by the industry. The subcommittee met three times over the course of three months to discuss pertinent changes in technology that might impact the technical characteristics before voting out a recommendation on June 13, 2012. The recommendation was subject to a thirty-day formal comment period ending on August 20, 2012. No comments requiring changes to the recommendation were provided during the comment period. The recommendation was approved by the WGO EC on August 23, 2012, and the NAESB WGQ membership ratified it on September 28, 2012.

No Action Items

Since the publication of NAESB WEQ Version 002, several WGQ annual plan items and requests were deemed to require no standards development action by NAESB, as they have been addressed by other NAESB

efforts, or evaluated and dismissed. When a subcommittee determines that no action is to be taken on a particular item, that item is posted for a formal thirty-day industry comment period. The WGQ EC reviews any comments submitted and the item must pass a simple majority vote of the WGQ EC. Items for which no action is required do not require membership ratification, as that process is reserved for creations of, modifications to or deletions of existing standards. Five items were determined to require no action by NAESB:

EC Date	Recommendation	Recommendation Description
August 11, 2011	2011 WGQ Annual Plan Item 6	Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract.
February 3, 2011	Request No. R10007	Change the Offer, Bid, and Award downloads to have the ability to communicate multiple indexed rates for a given offer.
August 23, 2012	Request No. R11016	Add a new data set, Swing Service Overtakes.
August 23, 2012	2012 WGQ Annual Plan Item 9	Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues US-Cert Vulnerability Note VU#864643)
February 21, 2013	2012 WGQ Annual Plan Item 1	Investigate how to make standards referencing, which may include reorganization, more user friendly for implementation (Reorganize Standards Requests)

Minor Corrections

According to the Bylaws of NAESB, minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. There are fifty-six minor corrections provided in Appendix F. Thirty-four minor corrections apply to Version 2.1. Ten minor corrections apply to Version 2.0. Six minor corrections apply to Versions 1.9 and 2.0. Three minor corrections apply to Versions 2.0 and 2.1, and three minor corrections apply to Versions 1.9, 2.0, and 2.1.

LIST OF NEW STANDARDS, STANDARDS MODIFICATIONS AND INTERPRETATIONS FOR VERSION 2.1

Request Cross-Reference:

The request cross-reference lists each standard either modified or created in Version 2.1, its description, the request that instigated the change, and a brief description of the change itself. If the change was originated through a minor correction, the date of the minor correction is given. The table is sorted by standard numbering shown below. If a standards manual is noted, it is for the set of standards that directly follow and is indicated by the series of standards within the manual.

The standards follow a numbering convention which is x.y.z:

stariaar a.	, ionow u n	umoci	ing convention which is x.y.z.
X	0	-	Additional Standards
	1	-	Nominations Related Standards
	2	-	Flowing Gas Related Standards
	3	-	Invoicing Related Standards
	4	-	Quadrant Electronic Delivery Mechanism Standards
	5	-	Capacity Release Related Standards
	6	-	Contracts
	7	-	Interpretations
	10	-	WGQ / REQ / RGQ Internet Electronic Transport
	11	-	WEQ / WGQ eTariff Related Standards
y	1	-	Principles
	2	-	Definitions
	3	-	Standards
	4	-	Datasets – Data Dictionary
	5	-	Models
Z		-	Sequentially Assigned Number

Terms used:

GISB - Gas Industry Standards Board

NAESB - North American Energy Standards Board

REQ - Retail Electric Quadrant RGQ - Retail Gas Quadrant RXQ - Retail Quadrants

WEQ - Wholesale Electric Quadrant WGQ - Wholesale Gas Quadrant

	Request Cross-Reference			
Standard	Description	Request No.	Action	
0.y.z - NAESB	WGQ Additional Standard	ls Manual		
0.y.z – Additional Standards	Executive Summary	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Modify by adding the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.y.z – Additional Standards	Section A Business Process and Practices - Overview	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Modify by adding the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.3.18	Standard	WGQ 2012 Annual Plan Item 14.b	Modify standard to address design capacity issues present in paragraph 30 of FERC Order No. 587-V.	
0.3.19	Standard	MC12005	Minor correction to standard language for clarification purposes. Original language is potentially contradictory with 18 CFR 284.13(5)(d)(1). Clarified language synchs up this standard with the code language.	
0.3.19	Standard	WGQ 2012 Annual Plan Item 14.b	Delete standard to address design capacity issues present in paragraph 30 of FERC Order No. 587-V.	
0.3.20	Standard	WGQ 2012 Annual Plan Item 14.b	Modify standard to address design capacity issues present in paragraph 30 of FERC Order No. 587-V.	
0.3.21	Standard	MC12006	Minor correction to standard language for clarification purposes. Original language is potentially contradictory with 18 CFR 284.13(5)(d)(1). Clarified language synchs up this standard with the code language.	
0.3.21	Standard	WGQ 2012 Annual Plan Item 14.b	Modify standard to address design capacity issues present in paragraph 30 of FERC Order No. 587-V.	
0.3.23	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/12)	Add new standard to provide guidance for the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.3.24	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/12)	Add new standard to provide guidance for the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.3.25	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Add new standard to provide guidance for the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.3.26	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Add new standard to provide guidance for the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	

	Request Cross-Reference			
Standard	Description	Request No.	Action	
0.y.z - NAESI	3 WGQ Additional Standard	ls Manual		
0.3.27	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/12)	Add new standard to provide guidance for the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.3.28	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/12)	Add new standard to provide guidance for the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.3.29	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Add new standard to provide guidance for the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
0.3.29	Standard	MC13003	Minor correction WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A modify standard to address FERC concerns about the length of time an 'inactive' location was reported.	
0.4.1	Storage Information	R10004	Modify the data elements "Beginning Flow Time" and "Ending Flow Time" by changing the usage from Mandatory to Sender's Option and modify, as necessary, the associated definitions and condition. Make corresponding changes to the Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transaction and ASC X12 Mapping Guidelines (G873STOR (004060)).	
0.4.1	Storage Information	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 1)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G873STOR (004060)).	
0.4.1	Storage Information	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group', and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
0.4.2	Operational Capacity	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.	
0.4.2	Operational Capacity	R10004	Modify the Sample Paper Transaction usage of the "time" type such that they are optional.	
0.4.2	Operational Capacity	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 1)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873OACY (006022)).	

	Request Cross-Reference			
Standard	Description	Request No.	Action	
0.y.z - NAESB	B WGQ Additional Standards M	Janual		
0.4.2	Operational Capacity	WGQ 2012 Annual Plan Item 14.b	Modify the data set to address design capacity issues present in paragraph 30 of FERC Order No. 587-V. Location of modifications: Data Dictionary, Code Values, Technical Implementation of Business Process, Sample Paper Transaction, Data Element Cross Reference to ASC X12, Transaction Set Tables, and ASC X12 Mapping Guidelines (G873OACY (006052)).	
0.4.2	Operational Capacity	MC12045	Add 4 code values for the data element "Flow Indicator." The code values are East, North, South, and West. Modify the corresponding Transaction Set Table for LQ Segments (Detail).	
0.4.3	Unsubscribed Capacity	R10004	Modify the Sample Paper Transaction usage of the "time" type such that they are optional.	
0.4.3	Unsubscribed Capacity	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 1)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873UNSC (006022)).	
0.4.4	Location Data Download	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 6)	Add the new data set "Location Data Download" as followings: Technical Implementation of Business Process, Sample Paper Transaction, Data Dictionary, and Code Values.	
0.4.4	Location Data Download	MC13003	Minor correction WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 6) modify standard to address FERC concerns about the length of time an 'inactive' location was reported.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
1.y.z - NAESB	WGQ Nominations Related Sta	andards Manual		
1.3.27	Standard	R05027	Add 2 new data elements "Imbalance Period" and "Route" in the nomination key ("when applicable")	
1.3.27	Standard	R11012	Modify standard to accommodate the business conditional data elements "Downstream Transaction Type," "Upstream Transaction Type" and the mutually agreed data elements "Downstream Service Provider's Activity Code," and Upstream Service Provider's Activity Code."	
1.3.47	Standard	R11018	Delete standard	
1.3.49	Standard	R11018	Delete standard	
1.3.50	Standard	R11018	Delete standard	

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB	WGQ Nominations Re	elated Standards Manual	
1.3.54	Standard	R05027	Modify standard (data ordering for the nominations data entry screen) to insert 2 new data elements "Imbalance Period" and "Route" in the Transaction Specific Data Group.
1.3.54	Standard	R11018	Delete standard
1.3.55	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/12)	Modify the standard language by removing "names/common codes" and adding "codes/names."
1.3.57	Standard	R11018	Delete standard
1.3.58	Standard	R11018	Modify standard by removing the data group but maintaining the confirmation views.
1.3.59	Standard	R11018	Delete standard
1.3.60	Standard	R11018	Delete standard
1.3.61	Standard	R05027	Modify standard (data ordering for the scheduled quantity Web page) to insert 2 new data elements "Imbalance Period" and "Route" in the Transaction Specific Data Group.
1.3.61	Standard	R11018	Delete standard
1.3.63	Standard	R11018	Delete standard
1.3.73	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/12)	Modify the standard language by removing the last sentence "If, in the future, the common code for locations central repository includes listing of TTTSPs by location, the requirements of this standard may be met."
1.3.81	Standard	WGQ 2012 Annual Plan Item 4	Add new standard that allows, but does not require, a TSP to use the existing error/warning codes in combination with the 'Invalid Data Element' or 'Invalid Business Requirement' error/warning codes.
1.4.1	Nomination	MC10038	Add 3 code values for the data element "Transaction Type." The code values are Flow Day Diversion – Receipt, Flow Day Diversion – From TSP, and Flow Day Diversion – To TSP.
1.4.1	Nomination	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.
1.4.1	Nomination	R09018	Add the mutually agreeable data element "Path Rank."
1.4.1	Nomination	R05027	Add 2 new data elements "Imbalance Period" and "Route" at the sub-detail level. Modify the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines G873NMST (005020), and Transaction Set Tables, as necessary.

	Request Cross Reference			
Standard	Description	Request No.	Action	
1.y.z - NAESB	WGQ Nominations Relate	d Standards Manual		
1.4.1	Nomination	R10004	Modify the data elements "Beginning Time" and "Ending Time" by changing the usage from Mandatory to Business Conditional, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transactions, Data Element Cross Reference ASC X12, and Sample ASC X12 Transaction.	
1.4.1	Nomination	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 2)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Sample Paper Transaction, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873NMST (005020)).	
1.4.1	Nomination	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group', and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
1.4.1	Nomination	MC12022	Add 1 new code value to the data element "Transaction Type." The code value is "Lost/Unaccounted For Gas."	
1.4.1	Nomination	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."	
1.4.1	Nomination	MC13002	Minor correction to R10004 to include modifications to the 8 th paragraph of the Technical Implementation of Business Process.	
1.4.1	Nomination	R11012	Add 2 business conditional data elements and corresponding code values. The data elements are "Downstream Transaction Type" and "Upstream Transaction Type." Add 2 mutually agreed data elements. The data elements are "Downstream Service Provider's Activity Code" and "Upstream Service Provider's Activity Code." Make corresponding changes to the Data Element Cross Reference ASC X12, Transaction Set Tables, and ASC X12 Mapping Guidelines (G873NMST (005020)).	
1.4.2	Nominations Quick Response	R09018	Add the corresponding validation error and warning codes values for the mutually agreeable data element "Path Rank." The validation error and warning codes values codes are: ENMQR603, WNMQR550, and WNMQR551.	
1.4.2	Nominations Quick Response	R05027	Add 8 new validation codes (sub-detail). The validation error and warning codes are: WNMQR546, WNMQR547, WNMQR548, WNMQR549, ENMQR599, ENMQR600, ENMQR601, and ENMQR602. Modify the Transaction Set Tables, as necessary.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
1.y.z - NAESB	WGQ Nominations Related S	tandards Manual		
1.4.2	Nominations Quick Response	R10004	Modify the data elements "Beginning Time" and "Ending Time" condition (usage of "time" type) as appropriate. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transaction, Data Element Cross Reference ASC X12, and Sample ASC X12 Transaction.	
1.4.2	Nominations Quick Response	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 2)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Sample Paper Transaction, and Sample ASC X12 Transaction.	
1.4.2	Nominations Quick Response	WGQ 2012 Annual Plan Item 4	Modify the data elements "Validation Code" by changing the usage from Mandatory to Conditional and "Validation Message" by changing the usage from Sender's Option to Conditional. Modify, as necessary the associated condition and footnote. Make corresponding changes to the Technical Implementation of Business Process, Code Values Dictionary, and Transaction Set Tables.	
1.4.2	Nominations Quick Response	R11012	Add the validation codes for 2 business conditional data elements "Downstream Transaction Type" and "Upstream Transaction Type." Add the validation codes for 2 mutually agreed data elements "Downstream Service Provider's Activity Code" and "Upstream Service Provider's Activity Code." Make corresponding changes to the Transaction Set Tables.	
1.4.3	Request for Confirmation	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.	
1.4.3	Request for Confirmation	R10004	Modify the data elements "Beginning Time" and "Ending Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873RQCF (005020)).	
1.4.3	Request for Confirmation	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 2)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873RQCF (005020)).	
1.4.3	Request for Confirmation	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group', and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
1.4.3	Request for Confirmation	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."	

Request Cross Reference			
Standard	Description	Request No.	Action
1.y.z - NAESB	WGQ Nominations Related	Standards Manual	
1.4.4	Confirmation Response	MC10038	Add 1 code value to the data element "Reduction Reason." The code value is Contract Balancing – Redirect.
1.4.4	Confirmation Response	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.
1.4.4	Confirmation Response	MC11018	Add 1 code value to the data element "Reduction Reason." The code value is Title Transfer Chain Nomination mis-match.
1.4.4	Confirmation Response	R10004	Modify the data elements "Beginning Time" and "Ending Time" by changing the usage from Mandatory to Business Conditional, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873RRFC (005020)).
1.4.4	Confirmation Response	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 2)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873RRFC (005020)).
1.4.4	Confirmation Response	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.
1.4.4	Confirmation Response	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."
1.4.5	Scheduled Quantity	MC10038	Add 3 code values for the data element "Transaction Type." The code values are Flow Day Diversion – Receipt, Flow Day Diversion – From TSP, and Flow Day Diversion – To TSP. Add one code value to the data element "Reduction Reason." The code value is Contract Balancing – Redirect.
1.4.5	Scheduled Quantity	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.
1.4.5	Scheduled Quantity	MC11018	Add 1 code value to the data element "Reduction Reason." The code value is Title Transfer Chain Nomination mis-match.
1.4.5	Scheduled Quantity	MC11026	Add 2 code values for the data element "Reduction Reason." The code values are Exceeds Operating Capacity – Delivery Location and Exceeds Operating Capacity – Receipt Location.

	Request Cross Reference			
Standard	Description	Request No.	Action	
1.y.z - NAESB	WGQ Nominations Relate	d Standards Manual		
1.4.5	Scheduled Quantity	R05027	Add 2 new data elements "Imbalance Period" and "Route" at the sub-detail level. Modify the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines G873SQTS (005020), and Transaction Set Tables, as necessary.	
1.4.5	Scheduled Quantity	R10004	Modify the data elements "Beginning Time" and "Ending Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transactions, Data Element Cross Reference ASC X12, Sample ASC X12 Transactions, and ASC X12 Mapping Guidelines (G873SQTS (005020)).	
1.4.5	Scheduled Quantity	MC12012	Add 5 code values for the data element "Reduction Reason." The code values are: Limited Firm Day Transportation Exceeded, Pipeline Capacity Constraint – Market, Pipeline Capacity Constraint – Supply, Storage Balancing Adjustment, and Storage Netting Reduction.	
1.4.5	Scheduled Quantity	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 2)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873SQTS (006020)).	
1.4.5	Scheduled Quantity	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
1.4.5	Scheduled Quantity	MC12022	Add new code value to the data element "Transaction Type." The code value is "Lost/Unaccounted For Gas."	
1.4.5	Scheduled Quantity	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."	
1.4.5	Scheduled Quantity	MC12033	Add 3 code values for the data element "Capacity Type Indicator." The code values are Primary to Tertiary, Secondary to Tertiary, and Tertiary to Tertiary.	
1.4.5	Scheduled Quantity	MC12051	Add 2 code values for the data element "Transaction Type." The code values are Storage Balancing Injection and Storage Balancing Withdrawal. Make corresponding changes to the Transaction Set Tables.	

Request Cross Reference			
Standard	Description	Request No.	Action
.y.z - NAESB	WGQ Nominations Related	Standards Manual	
1.4.5	Scheduled Quantity	R11012	Add 2 business conditional data elements and corresponding code values. The data elements are "Downstream Transaction Type" and "Upstream Transaction Type." Add 2 mutually agreed data elements. The data elements are "Downstream Service Provider's Activity Code" and "Upstream Service Provider's Activity Code." Make corresponding changes to the Data Element Cross Reference ASC X12, Transaction Set Tables, and ASC X12 Mapping Guidelines (G873SQTS (006020)).
1.4.5	Scheduled Quantity	MC13005	Minor correction to R11012 - This minor correction is to address errors in the EDI X12 technical implementation (EDI X12 mapping guidelines and Transaction Set Tables), specifically for the N9 Subdetail (N1 loop sub-detail) position 1300 and the LQ Segment (N1 loop sub-detail) position 1400.
1.4.6	Scheduled Quantity for Operator	MC10038	Add 1 code value to the data element "Reduction Reason." The code value is Contract Balancing – Redirect.
1.4.6	Scheduled Quantity for Operator	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.
1.4.6	Scheduled Quantity for Operator	MC11018	Add 1 code value to the data element "Reduction Reason." The code value is Title Transfer Chain Nomination mis-match.
1.4.6	Scheduled Quantity for Operator	MC11026	Add 2 code values for the data element "Reduction Reason." The code values are Exceeds Operating Capacity – Delivery Location and Exceeds Operating Capacity – Receipt Location.
1.4.6	Scheduled Quantity for Operator	R10004	Modify the data elements "Beginning Time" and "Ending Time" by changing the usage from Mandatory to Conditional or Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Data Element Cross Reference ASC X12, and Sample ASC X12 Transactions.
1.4.6	Scheduled Quantity for Operator	MC12012	Add 5 code values for the data element "Reduction Reason." The code values are: Limited Firm Day Transportation Exceeded, Pipeline Capacity Constraint – Market, Pipeline Capacity Constraint – Supply, Storage Balancing Adjustment, and Storage Netting Reduction.
1.4.6	Scheduled Quantity for Operator	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 2)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873SQOP (005020)).

Request Cross Reference			
Standard	Description	Request No.	Action
.y.z - NAESB	WGQ Nominations Related	Standards Manual	
1.4.6	Scheduled Quantity for Operator	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.
1.4.6	Scheduled Quantity for Operator	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."
1.4.7	Confirmation Quick Response	R10004	Modify the data elements "Beginning Time" and "Ending Time" definitions and conditions (usage of "time" type) as appropriate. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transaction, Sample ASC X12 Transaction, and ASC X12 Mapping Guideline (G874CRQR (006010)).
1.4.6	Confirmation Quick Response	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 2)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Code Values, Sample ASC X12 Transaction, Transaction Set Tables, and ASC X12 Mapping Guidelines (G873CRQR (006010)).
1.4.6	Confirmation Quick Response	WGQ 2012 Annual Plan Item 4	Modify the data element "Validation Message" by changing the usage from Sender's Option to Conditional. Modify, as necessary the associated condition and footnote. Make corresponding changes to the Technical Implementation of Business Process, Code Values Dictionary, and Transaction Set Tables.
1.4.6	Confirmation Quick Response	MC12039	Minor correction to correct the Transaction Set Tables for Errors and Warnings (Heading), (Detail), and (Subdetail) by changing "(PID04)" to "(III02)."
7.3.16	Interpretation	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part B (Interpretations (C12003))	Modify the interpretation to remove location common code from NAESB WGQ standards.
7.3.27	Interpretation	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part B (Interpretations (C12003))	Modify the interpretation to remove location common code from NAESB WGQ standards.

Request Cross Reference			
Standard	Description	Request No.	Action
2.y.z - NAESB	WGQ Flowing Gas Related S	Standards Manual	
2.3.32	Standard	R11018	Modify standard by removing the organization of data in logical groupings (data groups) language to correspond with changes made in the data dictionary to remove the 'Data Group' or 'Model Data Group' column and relevant footnote that contains the corresponding data group abbreviations and names.
2.3.33	Standard	R05027	Modify standard (data ordering for the allocation Web page) to insert 2 new data elements "Imbalance Period" and "Route" in the Transaction Specific Data Group.
2.3.33	Standard	R11018	Delete standard
2.3.34	Standard	R05027	Modify standard (data ordering for the shipper imbalance Web page) to insert 2 new data elements "Imbalance Period" and "Route" in the Transaction Specific Data Group.
2.3.34	Standard	R11018	Delete standard
2.3.35	Standard	R05027	Modify standard (data ordering for the pre-determined allocation Web page) to insert 2 new data elements "Imbalance Period" and "Route" in the Transaction Specific Data Group.
2.3.35	Standard	R11018	Delete standard
2.3.66	Standard	WGQ 2012 Annual Plan Item 4	Add new standard that allows, but does not require, a TSP to use the existing error/warning codes in combination with the 'Invalid Data Element' or 'Invalid Business Requirement' error/warning codes.
2.4.1	Pre-determined Allocation	R97064-H	Replace the Sample Paper. Modify the definition of the Mandatory data element "Direction of Flow" and corresponding code values. Replace the technical implementation: Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, EDISIM – X12 Mapping Guidelines (G873PDAL (006021)), and Transaction Set Tables.
2.4.1	Pre-determined Allocation	R05027	Add 2 new data elements "Imbalance Period" and "Route" at the sub-detail level and to the PDA Transaction Type Matrix. Modify the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines (G873PDAL (006021)), and Transaction Set Tables, as necessary.
2.4.1	Pre-determined Allocation	R10004	Modify the data elements "Beginning Flow Time" and "Ending Flow Time" by changing the usage from Mandatory to Business Conditional, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873PDAL (006021)).

	Request Cross Reference			
Standard	Description	Request No.	Action	
2.y.z - NAESB	WGQ Flowing Gas Related S	Standards Manual		
2.4.1	Pre-determined Allocation	MC12001	Minor correction to correct the spelling error in the title of the "Technical Implementation of Business Process" document.	
2.4.1	Pre-determined Allocation	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, PDA Transaction Type Matrix, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873PDAL (006021)).	
2.4.1	Pre-determined Allocation	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
2.4.1	Pre-determined Allocation	MC12038	Minor correction/updated to R05027 to correct the PDA Transaction Type Matrix for data elements "Imbalance Period" and "Route."	
2.4.2	Pre-determined Allocation Quick Response	R97064-H	Modify the Technical Implementation of Business Process. Add Mandatory data element "Transaction Status Code" and corresponding code values. Replace the Sample Paper. Replace the technical implementation: Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, EDISIM – X12 Mapping Guidelines (G874PDQR (006021)), and Transaction Set Tables.	
2.4.2	Pre-determined Allocation Quick Response	R05027	Add 8 new validation codes (sub-detail). The validation error and warning codes are: WNMQR546, WNMQR547, WNMQR548, WNMQR549, ENMQR599, ENMQR600, ENMQR601, and ENMQR602. Modify the Transaction Set Tables, as necessary.	
2.4.2	Pre-determined Allocation Quick Response	R10004	Modify the Code Value Dictionary (usage of the "time" type such that they are optional) for validation code (subdetail) by adding the following validation error and warning codes: EPDQR308, EPDQR309, WPDQR305, WPDQR306, WPDQR307, and WPDQR308. Modify the Transaction Set Tables, as necessary.	
2.4.2	Pre-determined Allocation Quick Response	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Code Values, and Transaction Set Tables.	
2.4.2	Pre-determined Allocation Quick Response	WGQ 2012 Annual Plan Item 4	Modify the data elements "Validation Code" by changing the condition from Required to Mandatory and "Validation Message" by changing the usage from Sender's Option to Conditional. Modify, as necessary the associated condition and footnote. Make corresponding changes to the Technical Implementation of Business Process, Code Values Dictionary, and Transaction Set Tables.	

Request Cross Reference			
Standard	Description	Request No.	Action
2.y.z - NAESB	WGQ Flowing Gas Related S	Standards Manual	
2.4.2	Pre-determined Allocation Quick Response	MC12038	Minor correction/updated to R05027 to correct the Code Values Log for the data element "Validation Code (Subdetail)." Correct references to the data element "Imbalance Period' in the Data Element Cross Reference to ASC X12, Transaction Set Tables, and EDISIM – X12 Mapping Guidelines (G874PDQR (006021))
2.4.2	Pre-determined Allocation Quick Response	MC12039	Minor correction to correct the Transaction Set Tables for Errors and Warnings (Heading), (Detail), and (Subdetail) by changing "(PID04) and/or (N902)" to "(III02)."
2.4.3	Allocation	MC11019	Add 2 code values for the data element "Transaction Type." The code values are Swing Service Overtake and Unauthorized Take.
2.4.3	Allocation	R97064-H	Modify the Technical Implementation of Business Process. Modify the definition of the Mandatory data element "Direction of Flow" and corresponding code values. Replace the Sample Paper. Replace the technical implementation: Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, EDISIM – X12 Mapping Guidelines (G873ALLC (006021)), and Transaction Set Tables.
2.4.3	Allocation	R05027	Add 2 new data elements "Imbalance Period" and "Route" at the sub-detail level and to the Allocation Transaction Type Matrix. Modify the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines (G873ALLC (006021)), and Transaction Set Tables, as necessary.
2.4.3	Allocation	R10004	Modify the data elements "Beginning Flow Time" and "Ending Flow Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guideline (G873ALLC (006021)).
2.4.3	Allocation	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Allocation Transaction Type Matrix, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G873ALLC (006021)).
2.4.3	Allocation	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.
2.4.3	Allocation	MC12038	Minor correction/updated to R05027 to correct the PDA Transaction Type Matrix for data elements "Imbalance Period" and "Route."

Request Cross Reference			
Standard	Description	Request No.	Action
2.y.z - NAESB	WGQ Flowing Gas Related S	Standards Manual	
2.4.4	Shipper Imbalance	MC11019	Add 2 code values for the data element "Transaction Type." The code values are: Swing Service Overtake and Unauthorized Take.
2.4.4	Shipper Imbalance	R05027	Add 2 new data elements "Imbalance Period" and "Route" at the sub-detail level. Modify the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines (G811IMBL (004040)), and Transaction Set Tables, as necessary.
2.4.4	Shipper Imbalance	R10004	Modify the data elements "Beginning Flow Time" and "Ending Flow Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transactions, and ASC X12 Mapping Guideline (G811IMBL (004040)).
2.4.4	Shipper Imbalance	MC12013	Add 2 code values for the data element "Adjustment Type." The code values are: Fuel Purchased Correction, and Storage Inventory Adjustment – Inventory Shortage. Add code values to the Transaction Set Tables.
2.4.4	Shipper Imbalance	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, Transaction Set Tables, and ASC X12 Mapping Guidelines (G811IMBL (004040)).
2.4.4	Shipper Imbalance	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.
2.4.4	Shipper Imbalance	MC12038	Minor correction/updated to R05027 to correct references to the data element "Imbalance Period" in the Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G811IMBL (004040)).
2.4.5	Measurement Information	R97064-H	Replace the Technical Implementation of Business Process. Modify the data group for the Mandatory data element "Statement Basis Data." Replace the Sample Paper. Replace the technical implementation: Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, EDISIM – X12 Mapping Guidelines (G867MSIN (006020)), and Transaction Set Tables
2.4.5	Measurement Information	R10004	Modify the data elements "Beginning Flow Time" and "Ending Flow Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guideline (G867MSIN(006020)).

	Request Cross Reference			
Standard	Description	Request No.	Action	
2.y.z - NAESB	WGQ Flowing Gas Related S	Standards Manual		
2.4.5	Measurement Information	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, Transaction Set Tables, and ASC X12 Mapping Guidelines (G867MSIN (006020)).	
2.4.5	Measurement Information	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
2.4.6	Measured Volume Audit Statement	R97064-H	Replace the Technical Implementation of Business Process. Replace the Sample Paper. Replace the Data Dictionary. Replace the Code Values Dictionary. Replaced the technical implementation: Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, EDISIM – X12 Mapping Guidelines (G867MAUS (006020)), and Transaction Set Tables.	
2.4.6	Measured Volume Audit Statement	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, Transaction Set Tables, and ASC X12 Mapping Guidelines (G867MAUS (006020)).	
2.4.6	Measured Volume Audit Statement	MC12017	Add 1 new code vale for the data element "Meter Type." The code value is Calculated.	
2.4.7	Request for Information	R10004	Modify the data elements "Beginning Flow Time" and "Ending Flow Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Sample Paper Transaction, Data Element Cross Reference ASC X12, Sample ASC X12 Transaction, and Transaction Set Tables.	
2.4.7	Request for Information	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, Transaction Set Tables, and ASC X12 Mapping Guidelines (G814RQIN (004030)).	
2.4.9	Authorization to Post Imbalances	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
2.4.10	Posted Imbalances Download	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
2.y.z - NAESB	WGQ Flowing Gas Related	Standards Manual		
2.4.11	Request for Imbalance Trade	R09009	Add 4 data elements. The data elements are "Flow Period - Confirming Trader," "Flow Period - Initiating Trader," "Location - Confirming Trader," and "Location - Initiating Trader."	
2.4.11	Request for Imbalance Trade	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
2.4.11	Request for Imbalance Trade	MC12030	Minor correction to correct the data element name "Location – Initiating Trader."	
2.4.11	Request for Imbalance Trade	R12003 / R12004	Add 6 data elements. The data elements are "Confirming Trader Contact E-mail," "Confirming Trader Contact Fax," "Confirming Trader Contact Name," "Confirming Trader Contact Phone Number," "Initiating Trader Contact E-mail," and "Initiating Trader Contact Fax."	
2.4.13	Withdrawal of Request for Imbalance Trade	R09009	Add 4 data elements. The data elements are "Flow Period - Confirming Trader," "Flow Period - Initiating Trader," "Location - Confirming Trader," and "Location - Initiating Trader."	
2.4.13	Withdrawal of Request for Imbalance Trade	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
2.4.13	Withdrawal of Request for Imbalance Trade	MC12030	Minor correction to correct the data element name "Location – Initiating Trader."	
2.4.13	Withdrawal of Request for Imbalance Trade	R12003 / R12004	Add 2 data elements. The data elements are "Confirming Trader Contact Name" and "Confirming Trader Contact Phone Number."	
2.4.14	Request for Confirmation of Imbalance Trade	R09009	Add 4 data elements. The data elements are "Flow Period - Confirming Trader," "Flow Period - Initiating Trader," "Location - Confirming Trader," and "Location - Initiating Trader."	
2.4.14	Request for Confirmation of Imbalance Trade	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
2.4.14	Request for Confirmation of Imbalance Trade	MC12030	Minor correction to correct the data element name "Location – Initiating Trader."	
2.4.14	Request for Confirmation of Imbalance Trade	R12003 / R12004	Add 6 data elements. The data elements are "Confirming Trader Contact E-mail," "Confirming Trader Contact Fax," "Confirming Trader Contact Name," "Confirming Trader Contact Phone Number," "Initiating Trader Contact E-mail," and "Initiating Trader Contact Fax."	
2.4.15	Imbalance Trade Confirmation	R09009	Add 4 data elements. The data elements are "Flow Period - Confirming Trader," "Flow Period - Initiating Trader," "Location - Confirming Trader," and "Location - Initiating Trader."	

		Request Cross R	teference
Standard	Description	Request No.	Action
2.y.z - NAESB	WGQ Flowing Gas Rela	ted Standards Manual	
2.4.15	Imbalance Trade Confirmation	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.
2.4.15	Imbalance Trade Confirmation	MC12030	Minor correction to correct the data element name "Location – Initiating Trader."
2.4.15	Imbalance Trade Confirmation	R12003 / 12004	Add 4 data elements. The data elements are "Confirming Trader Contact E-mail," "Confirming Trader Contact Fax," "Initiating Trader Contact E-mail," and "Initiating Trader Contact Fax."
2.4.15	Imbalance Trade Confirmation	MC13006	Minor correction to R12003 / R12004 to correct the summary and data dictionary. The effect of the changes are to keep the two data elements Confirming Trader Contact Name and Confirming Trader Contact Phone as mandatory in the two data sets where they already exist and not to change them to Business Conditional / Sender's Option as was implied in the original recommendation.
2.4.16	Imbalance Trade Notification	R09009	Add 4 data elements. The data elements are "Flow Period - Confirming Trader," "Flow Period - Initiating Trader," "Location - Confirming Trader," and "Location - Initiating Trader."
2.4.16	Imbalance Trade Notification	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.
2.4.16	Imbalance Trade Notification	MC12030	Minor correction to correct the data element name "Location – Initiating Trader."
2.4.16	Imbalance Trade Notification	R12003 / R1004	Add 4 data elements. The data elements are "Confirming Trader Contact E-mail," "Confirming Trader Contact Fax," "Initiating Trader Contact E-mail," and "Initiating Trader Contact Fax."
2.4.16	Imbalance Trade Notification	R12003 / R12004	Add 4 data elements. The data elements are "Confirming Trader Contact E-mail," "Confirming Trader Contact Fax," "Initiating Trader Contact E-mail," and "Initiating Trader Contact Fax."
2.4.16	Imbalance Trade Notification	MC13006	Minor correction to R12003 / R12004 to correct the summary and data dictionary. The effect of the changes are to keep the two data elements "Confirming Trader Contact Name" and "Confirming Trader Contact Phone" as mandatory in the two data sets where they already exist and not to change them to Business Conditional / Sender's Option as was implied in the original recommendation.

	Request Cross Reference			
Standard	Description	Request No.	Action	
2.y.z - NAESB	WGQ Flowing Gas Related S	Standards Manual		
2.4.17	Producer Imbalance Statement	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G811PIMB (005010)).	
2.4.18	Measurement Events / Alarms	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 3)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G814MEAA (005030)).	
7.3.62	Interpretation	C12004	Add interpretation to clarify the meaning of "This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact" as reflected in NAESB WGQ Standard Nos. 2.3.14 and 3.3.16.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
3.y.z - NAESI	3 WGQ Invoicing Related Star	ndards Manual		
3.3.1	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/2012)	Delete standard	
3.4.1	Transportation/Sales Invoice	MC10004/R09020/ MC10013	Add 11 code values for the data element "Charge Type." The code values are Access Charge, Commodity-Non Transportation, Commodity Refund, Facilities Reimbursement, Odorization Charge, Off-system Commodity, Off-system Misc Charge, Operational Flow Order Charge, Operational Notice Charge, Reservation/Demand Charges, and Reservation Refund.	
			Add 12 code values for the data element "Service Requester Level Charge/Allowance Amount Descriptor." The code values are Commodity Refund, Compression Charge, Facilities Reimbursement, Fuel Tracker Refund, Imbalance Charges Refund, Odorization Charge, Operational Flow Order Charge, Operational Flow Order Refund, Operational Notice Refund, Refund, Settlement Refund, and UAOR Refund.	
3.4.1	Transportation/Sales Invoice	MC11019	Add 2 code values for the data element "Transaction Type." The code values are: Swing Service Overtake and Unauthorized Take.	
3.4.1	Transportation/Sales Invoice	MC11021	Add 1 new code value for the data element "Transaction Type." The code value is Reservation / Enhanced Nomination Service.	

		Request Cross Ref	erence			
Standard	Description	Request No.	Action			
3.y.z - NAESI	3.y.z - NAESB WGQ Invoicing Related Standards Manual					
3.4.1	Transportation/Sales Invoice	R05027	Add 2 new data elements "Imbalance Period" and "Route" at the sub-detail level. Modify the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines (G811TSIN (006010)), and Transaction Set Tables, as necessary.			
3.4.1	Transportation/Sales Invoice	R10004	Modify the data elements "Beginning Transaction Time" and "Ending Transaction Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, and Data Element Cross Reference ASC X12.			
3.4.1	Transportation/Sales Invoice	MC12009	Add 1 code value and modify 1 code value for the data element "Transaction Type: The codes values are: Enhanced Nomination Service – Commodity and Enhanced Nomination Service – Reservation.			
3.4.1	Transportation/Sales Invoice	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 4)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Data Dictionary, Sample ASC X12 Transaction, and Transaction Set Tables.			
3.4.1	Transportation/Sales Invoice	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.			
3.4.1	Transportation/Sales Invoice	MC12018	Add 4 code values for the data element "Charge Type." The code values are Flow Obligation – Non- performance, Flow Obligation Buyout, Flow Obligation Refund/Payout, and Reservation – Extra Receipt Capacity.			
3.4.1	Transportation/Sales Invoice	MC12022	Add 1 new code value for the data element "Transaction Type." The code value is Lost/Unaccounted For Gas.			
3.4.1	Transportation/Sales Invoice	MC12038	Minor correction/updated to R05027 to correct references to the data element "Imbalance Period' in the Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G811TSIN (006010)).			
3.4.1	Transportation/Sales Invoice	MC12048	Add 9 code values for the data element "Charge Type." The code values are Electric Power – Commodity, Electric Power – Reservation, Majority Cash Out Buy, Majority Cash Out Sell, Minority Cash Out Buy, Minority Cash Out Sell, Surcharge – Lateral, Trading Fee, and Transport Commodity – Storage. Make corresponding changes to the Transaction Set Tables.			
3.4.1	Transportation/Sales Invoice	MC12051	Add 2 code values for the data element "Transaction Type." The code values are Storage Balancing Injection and Storage Balancing Withdrawal. Make corresponding changes to the Transaction Set Tables.			

	Request Cross Reference			
Standard	Description	Request No.	Action	
3.y.z - NAESI	B WGQ Invoicing Related Star	ndards Manual		
3.4.2	Payment Remittance	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
3.4.3	Statement of Account	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
3.4.4	Service Requester Level Charge/Allowance Invoice	MC10004/R09020/ MC10013	Add 12 code values for the data element "Service Requester Level Charge/Allowance Amount Descriptor." The code values are Commodity Refund, Compression Charge, Facilities Reimbursement, Fuel Tracker Refund, Imbalance Charges Refund, Odorization Charge, Operational Flow Order Charge, Operational Flow Order Refund, Operational Notice Refund, Refund, Settlement Refund, and UAOR Refund.	
3.4.4	Service Requester Level Charge/Allowance Invoice	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
3.4.4	Service Requester Level Charge/Allowance Invoice	R12005	Add sender's option data element "Service Requester Level Supporting Document Indicator" and 4 corresponding code values. The code values are Allocation, Invoice, Other, and Shipper Imbalance.	
7.3.62	Interpretation	C12004	Add interpretation to clarify the meaning of "This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact" as reflected in NAESB WGQ Standard Nos. 2.3.14 and 3.3.16.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
4.y.z - NAESB	WGQ Quadrant Electronic D	elivery Mechanism Rel	lated Standards	
4.3.23	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Modify standard by added the category "Locations."	
4.3.28	Standard	R12007	Modify the standard to allow the use of Notice Type as an alternative to the Notice Type Abbreviation.	
4.3.29	Standard	R12007	Delete standard	
4.3.35		None	Add footnote reference: * Reference Instruction Manual Form 549B, Index of Customers, Approved OMB No. 1902-0169.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
4.y.z - NAESB	WGQ Quadrant Electronic D	elivery Mechanism Re	lated Standards	
4.3.51	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/2012)	Delete standard	
4.3.52	Standard	R11017	Modify standard with regards to new or modified functionality.	
4.3.56	Standard	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (11/05/2012)	Delete standard	
4.3.59	Standard	R04031	Delete standard	
4.3.67	Standard	R11017	Modify standard with regards to new or modified functionality.	
4.3.73	Standard	R11018	Delete standard	
4.3.74	Standard	R11018	Delete standard	
4.3.76	Standard	R11018	Delete standard	
4.3.103	Standard	R04031	Add standard to ensure current technology changes/recommendations are completed and ratified in time for publication.	
4.3.104	Standard	R04031	Add standard to ensure current technology changes/recommendations are completed and ratified in time for publication.	
7.3.58	Interpretation	C10001	Add interpretation regarding the term 'Tariff' in NAESB WGQ Standard No. 4.3.23.	
4.y.z – QEDM Related Standards	Appendix B	WGQ 2012 Annual Plan Item 5	Modify Appendix to reflect updates to the minimum technical characteristics.	
4.y.z – QEDM Related Standards	Appendix C	WGQ 2012 Annual Plan Item 5	Modify Appendix to reflect updates to the minimum technical characteristics.	
4.y.z – QEDM Related Standards	Appendix D	WGQ 2012 Annual Plan Item 5	Modify Appendix to reflect updates to the minimum technical characteristics.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
5.y.z - NAESB V	WGQ Capacity Release Related	l Standards		
5.y.z – Capacity Release Related Standards	Tab 3 Executive Summary	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Modify by adding the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
5.y.z – Capacity Release Related Standards	Related Standards	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Modify by adding the new data set Location Data Download (NAESB WGQ Standard No. 0.4.4).	
5.3.2	Standard	R11021 – Attachment 1	Modify language such that it meets the original intent.	
5.3.26	Standard	R10005	Modify standard	
5.3.38	Standard	R12007	Modify standard to allow the use of Notice Type as an alternative to the Notice Type Abbreviation.	
5.3.70	Standard	R12007	Modify standard to allow the use of Notice Type as an alternative to the Notice Type Abbreviation.	
5.3.71	Standard	R12007	Modify standard to allow the use of Notice Type as an alternative to the Notice Type Abbreviation.	
5.4.14	Upload of Request for Download of Posted Datasets	MC12008	Minor correction to data element "Transportation Service Provider," add footnote references '*' and '4'.	
5.4.15	Response to Upload of Request for Download of Posted Datasets	MC12008	Minor correction to data element "Transportation Service Provider," add footnote references '*' and '4'.	
5.4.16	System-Wide Notices	R12007	Modify the Technical Implementation of Business Process language for the System-Wide Notices data sets to allow the use of Notice Type as an alternative to the Notice Type Abbreviation. Modify the existing mandatory data element 'Notice Type' to continue to accommodate the sending of at least one of the Notice Type or the Notice Type Description. The data element is still effectively mandatory.	
5.4.17	Notes / Special Instructions	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 5)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G864CRNS (003040)).	
5.4.20	Transactional Reporting – Capacity Release	R10003	Add the sender's option data elements "Discount Begin Date" and "Discount End Date." Add the 2 new elements to the Data Element Quick Guide in the Data Technical Implementation of Business Process.	
5.4.20	Transactional Reporting – Capacity Release	R11004, MC11001- 11004	Add 2 code values for the data element "Rate Identification Code." The code values are AOS and Non-Renewal Charge.	

	Request Cross Reference					
Standard	Description	Request No.	Action			
5.y.z - NAESB V	5.y.z - NAESB WGQ Capacity Release Related Standards					
5.4.20	Transactional Reporting – Capacity Release	R05027	Add 1 new data element "Route" at the sub-detail level.			
5.4.20	Transactional Reporting – Capacity Release	R10004	Modify the data elements "Contract Entitlement Begin Time" and "Contract Entitlement End Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, Data Element Quick Guide, and Sample Paper Transaction.			
5.4.20	Transactional Reporting – Capacity Release	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 5)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Sample Paper Transaction, and Data Dictionary.			
5.4.20	Transactional Reporting – Capacity Release	R11011 / MC11007	Add a new Conditional data element "Capacity Type Location Indicator Data" and the corresponding code values. Modify the Technical Implementation of Business Processes to add the new data element to the Data Element Quick Guide.			
5.4.20	Transactional Reporting – Capacity Release	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.			
5.4.20	Transactional Reporting – Capacity Release	MC13002	Minor correction to R10004 to include modifications in the second Sample Paper (Indexed-Based Release).			
5.4.21	Transactional Reporting – Firm Transportation	R10003	Add the sender's option data elements "Discount Begin Date" and "Discount End Date."			
5.4.21	Transactional Reporting – Firm Transportation	MC11050	Add 4 code values for the data element "Rate Identification Code." The code values are Out of Balance, Out of Balance Overrun, Storage Account Balance Overrun, and Storage Account Balance Underrun.			
5.4.21	Transactional Reporting – Firm Transportation	R10009	Add the sender's option data element "Open Season ID."			
5.4.21	Transactional Reporting – Firm Transportation	R11004, MC11001- 11004	Add 2 code values for the data element "Rate Identification Code." The code values are AOS and Non-Renewal Charge.			
5.4.21	Transactional Reporting – Firm Transportation	R05027	Add 1 new data element "Route" at the sub-detail level.			
5.4.21	Transactional Reporting – Firm Transportation	R10004	Modify the data elements "Contract Entitlement Begin Time" and "Contract Entitlement End Time" by changing the usage from Mandatory to Sender's Option, as appropriate. Modify, as necessary the associated definitions and condition. Make corresponding changes to the Technical Implementation of Business Process, and Sample Paper Transaction.			

	Request Cross Reference			
Standard	Description	Request No.	Action	
5.y.z - NAESB	WGQ Capacity Release Related	l Standards		
5.4.21	Transactional Reporting – Firm Transportation	R11008	Modify the condition of the data element "Contract End Date." Add a new Sender's Option data element "Contract End Date Indicator" and the corresponding code values. Modify the Technical Implementation of Business Processes.	
5.4.21	Transactional Reporting – Firm Transportation	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 5)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Sample Paper Transaction, and Data Dictionary.	
5.4.21	Transactional Reporting – Firm Transportation	R11011 / MC11007	Add 1 code value for the data element "Capacity Type Indicator." The code value is Primary thru Storage.	
5.4.21	Transactional Reporting – Firm Transportation	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
5.4.22	Transactional Reporting – Interruptible Transportation	MC11025	Add 1 code value for the data element "Rate Identification Code." The code value is Authorized Overrun.	
5.4.22	Transactional Reporting – Interruptible Transportation	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 5)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Sample Paper Transaction and Data Dictionary.	
5.4.22	Transactional Reporting – Interruptible Transportation	R11018	Modify the data dictionary by deleting the column labeled 'Data Group' or 'Model Data Group,' and corresponding relevant footnote that contains the corresponding data group abbreviations and names.	
5.4.22	Transactional Reporting – Interruptible Transportation	R12009	Add 2 sender's option data elements. The data elements are "Contract Begin Date" and "Contract End Date."	
5.4.24	Offer	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.	
5.4.24	Offer	R11004, MC11001- 11004	Add 2 code values for the data element "Rate Identification Code." The code values are AOS and Non-Renewal Charge.	
5.4.24	Offer	R09008	Add data element "Overrun Responsibility Indicator" and 2 code values. The code values are Releasing Shipper and Replacement Shipper.	

	Request Cross Reference			
Standard	Description	Request No.	Action	
5.y.z - NAESB	WGQ Capacity Release	Related Standards		
5.4.24	Offer	R10005	Delete data element "Bidder Designation of Bidding Basis" and corresponding code values. Modify the conditions for data elements "Minimum Acceptable Percentage of Maximum Tariff Rate," "Minimum Acceptable Rate," "Percentage of Maximum Tariff Rate Bid" and "Rate Bid." Delete code value 'E' (Either) from the data element "Releaser Designation of Acceptable Bidding Basis." Modify the Business Process Documentation – TIBP, Data Element Quick Guide – Creation of Offer, Data Element Quick Guide – Offer Download, and Sample Papers. Technical modifications to Transaction Set Tables, and ASC X12 Mapping Guideline G840CROF (003040).	
5.4.24	Offer	R11007	Modify the definition of the data element "Discount Indicator." Modify the code value descriptions for existing code values 1, 2 and 3 for the data element "Discount Indicator."	
5.4.24	Offer	R05027	Add 1 new data element "Route" at the sub-detail level. Modify the Data Element Cross Reference to ASC X12, ASC X12 Mapping Guidelines (G840CROF (003040)), and Transaction Set Tables, as necessary.	
5.4.24	Offer	MC12014	Minor correction to the REF Segments (Heading) Transaction Set Table. Modify the REF01 qualifier for the Element Name 'Offer Package Identifier' from 'PKG' to "PK."	
5.4.24	Offer	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 5)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G840CROF (003040)).	
5.4.24	Offer	R11011 / MC11007	Add 1 code value for the data element "Capacity Type Location Indicator." The code value is Primary thru Storage. Add the new code value to the existing REF Segment (Sub-detail) Transaction Set Table.	
5.4.24	Offer	R11021 – Attachment 3	Modify Technical Implementation of Business Process by adding Examples of the Capacity Release Timeline directly above the section labeled "Data element Quick Guide – Creation of Offer."	
5.4.24	Offer	MC12019 / MC12021	Add 4 new code values for the data element "Capacity Type Location." The code values are Base Capacity, Non-segmented, Phase 1 Expansion, and Segmented.	
5.4.24	Offer	MC12028	Modify the Data Element Quick Guides to accommodate data elements added in R09008 and R05027.	
5.4.24	Offer	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."	

	Request Cross Reference					
Standard	Description	Request No.	Action			
5.y.z - NAESB	WGQ Capacity Release	Related Standards				
5.4.25	Bid	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.			
5.4.25	Bid	R09016	Add the data element "Rate Schedule."			
5.4.25	Bid	R11004, MC11001- 11004	Add 2 code values for the data element "Rate Identification Code." The code values are AOS and Non-Renewal Charge.			
5.4.25	Bid	R10005	Delete data element "Bidder Designation of Bidding Basis" and corresponding code values. Modify the conditions for data elements "Percentage of Maximum Tariff Rate Bid" and "Rate Bid." Modify the Business Process Documentation – TIBP, Data Element Quick Guide – Creation of Bid, Data Element Quick Guide – Bid Download, and Sample Papers. Technical modifications to Data Element Cross Reference, Sample ASC X12 Transactions, and Transaction Set Tables.			
5.4.25	Bid	R05027	Add 1 new data element "Route" at the sub-detail level. Modify the Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G843CRBR (003040)), as necessary.			
5.4.25	Bid	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 5)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G843CRBR (003040)).			
5.4.25	Bid	R11011 / MC11007	Add a new Business Conditional (Creation of Bid/Conditional (Bid Download)) data element "Capacity Type Location Indicator Data" and the corresponding code values. Modify the Technical Implementation of Business Processes to add the new data element to the Data Element Quick Guide – Creation of the Bid and Data Element Quick Guide – Bid Download. Modify the Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G843CRBR (003040)).			
5.4.25	Bid	R11021	Modify the Technical Implementation of Business Process by inserting language (For examples of the implementation of the capacity release timeline, pursuant to NAESB WGQ Standard No. 5.3.2, see the Technical Implementation of Business Process for the Offer – NAESB WGQ Standard No. 5.4.24) directly above the section labeled "Data Element Quick Guide – Creation of Bid."			
5.4.25	Bid	MC12028	Modify the Data Element Quick Guides to accommodate data elements added in R09008 and R05027.			
5.4.25	Bid	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."			

		Request Cross Refe	erence
Standard	Description	Request No.	Action
5.y.z - NAESB	WGQ Capacity Release Re	elated Standards	
5.4.25	Bid	MC12037	Minor correction to correct the Data Element Quick Guide – Creation of Bid in the Technical Implementation of Business Process in R11011 / MC11007.
5.4.26	Award Download	MC10040	Add 4 code values for the data element "Cycle Indicator." The code values are TD22, TD23, TD24, and TD25.
5.4.26	Award Download	R11004, MC11001- 11004	Add 2 code values for the data element "Rate Identification Code." The code values are AOS and Non-Renewal Charge.
5.4.26	Award Download	R09008	Add data element "Overrun Responsibility Indicator" and 2 code values. The code values are Releasing Shipper and Replacement Shipper.
5.4.26	Award Download	R10005	Delete data element "Bidder Designation of Bidding Basis" and corresponding code values. Add data element "Releaser Designation of Acceptable Bidding Basis" and corresponding code values. Modify the conditions for data elements "Award Percentage of Maximum Tariff Rate Bid" and "Award Rate." Modify the Business Process Documentation – TIBP, Data Element Quick Guide and Sample Papers. Technical modifications to Data Element Cross Reference, Transaction Set Tables, and ASC X12 Mapping Guideline G843CRAN (003040).
5.4.26	Award Download	R05027	Add 1 new data element "Route" at the sub-detail level. Modify the Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines G843CRAN (003040), as necessary.
5.4.26	Award Download	MC12002	Minor correction to correct language describing the "Replacement Shipper Role Indicator" data element in the Technical Implementation of Business Process (TIBP) document.
5.4.26	Award Download	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A (Attachment 5)	Modify the data set to remove location common code from NAESB WGQ standards. Location of modifications: Technical Implementation of Business Process, Data Dictionary, Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and ASC X12 Mapping Guidelines (G843CRAN (003040)).
5.4.26	Award Download	R11011 / MC11007	Add a new Conditional data element "Capacity Type Location Indicator" and the corresponding code values. Modify the Technical Implementation of Business Processes to add the new data element to the Data Element Quick Guide. Modify the Data Element Cross Reference to ASC X12, and ASC X12 Mapping Guidelines (G843CRAN (003040)).

		Request Cross F	Reference
Standard	Description	Request No.	Action
5.y.z - NAESB	WGQ Capacity Release Ro	elated Standards	
5.4.26	Award Download	R11021	Modify the Technical Implementation of Business Process by inserting language (For examples of the implementation of the capacity release timeline, pursuant to NAESB WGQ Standard No. 5.3.2, see the Technical Implementation of Business Process for the Offer – NAESB WGQ Standard No. 5.4.24) directly above the section labeled "Data Element Quick Guide."
5.4.26	Award Download	MC12028	Modify the Data Element Quick Guides to accommodate data elements added in R09008 and R05027.
5.4.26	Award Download	MC12029	Modify the code value descriptions for codes TD1-21 for data element "Cycle Indicator."
7.3.15	Interpretation	R11021 – Attachment 2	Delete Interpretation
7.3.38	Interpretation	MC12047	Delete Interpretation to comport with changes in R10005.
7.3.46	Interpretation	R11021 – Attachment 2	Delete Interpretation
7.3.59	Interpretation	C11002	Add interpretation to clarify if the Disclose Indicator or Releasing Shipper Lesser Quantity Indicator in the Offer, NAESB WGQ Standard No. 5.4.24 has any effect on the minimum condition elements of the Bid, NAESB WGQ Standard No. 5.4.25. Additionally clarify if the Bidder Lesser Quantity Indicator has relevance to the download conditions for the Minimum Volumetric Commitment Percentage or Minimum Volumetric Commitment Quantity of the Bid, NAESB WGQ Standard No. 5.4.25.
7.3.60	Interpretation	C11003	Clarify if the Releasing Shipper Lesser Quantity Indicator in the Offer, NAESB WGQ Standard 5.4.24 has any relevance to the download conditions of the Minimum Acceptable Commitment Percentage, Minimum Acceptable Volumetric Commitment Quantity, Minimum Acceptable Volumetric Load Factor Percentage, or Minimum Volumetric Commitment Percentage Evaluation Indicator.
7.3.61	Interpretation	C11005	Add interpretation to clarify the meaning of the phrase "- open season ends no later than 1:00 P.M. on a Business Day." This same phrase is present in both the "1 year or less" and "more than 1 year" biddable release timelines of NAESB WGQ Standard No. 5.3.2.
7.3.61	Interpretation	R11021 – Attachment 2	Delete Interpretation

	Request Cross Reference					
Standard	Description	Request No.	Action			
6.y.z - NAESB	6.y.z - NAESB WGQ Contracts Related Standards					
Acquisition Provisions Addendum to the Base Contract for Sale and Purchase of Natural Gas Plan Item 6 Addendum" (GAPA) and re Questions (FAQs) as a NAE which offers the industry sta		Add the new "Government Acquisition Provisions Addendum" (GAPA) and related Frequently Asked Questions (FAQs) as a NAESB WGQ Contracts model, which offers the industry standardization of such provisions for their use when a party desires to add the GAPA to a NAESB Base Contract.				
6.3.1.GAPA	NAESB Government Acquisition Provisions Addendum to the Base Contract for Sale and Purchase of Natural Gas	MC12027	Minor correction to correct legal cites to legal federal regulations.			
6.3.5	WGQ Master Agreement for Purchase, Sale or Exchange of Liquid Hydrocarbons	2012 WGQ Annual Plan Item 7.b	Add the new "WGQ Master Agreement for Purchase, Sale or Exchange of Liquid Hydrocarbons."			
6.5.2	Model Operational Balancing Agreement	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part A	Modify Exhibit 1 "Location(s)" table by changing the following column headings from "Proprietary Gas Transaction Point Code" to "Location Code", and from "Description" to "Location Name." Delete the column "DRN No."			
6.y.z – Contracts Related Standards	Appendix B	2012 WGQ Annual Plan Item 6	Add the new "Government Acquisition Provisions Addendum (GAPA) related Frequently Asked Questions (FAQs)."			

		Request Cross R	eference
Standard	Description	Request No.	Action
7.y.z - NAES	B WGQ Interpretations		
7.3.15	Interpretation (5.3.2)	R11021 – Attachment 2	Delete Interpretation
7.3.16	Interpretation (1.3.20, 1.4.3, 1.4.4)	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part B (Interpretations (C12003))	Modify the interpretation to remove location common code from NAESB WGQ standards.
7.3.27	Interpretation (1.4.1)	WGQ 2011 Annual Plan Item 7 / WGQ 2012 Annual Plan Item 8 – Part B (Interpretations (C12003))	Modify the interpretation to remove location common code from NAESB WGQ standards.
7.3.38	Interpretation (5.3.4, 5.3.26)	MC12047	Delete Interpretation to comport with changes in R10005
7.3.46	Interpretation (5.3.2, 5.3.24)	R11021 – Attachment 2	Delete Interpretation

	Request Cross Reference					
Standard	Description	Request No.	Action			
7.3.58	Interpretation (4.3.23)	C10001	Add interpretation regarding the term 'Tariff' in NAESB WGQ Standard No. 4.3.23.			
7.3.59	Interpretation (5.4.24, 5.4.25)	C11002	Add interpretation to clarify if the Disclose Indicator or Releasing Shipper Lesser Quantity Indicator in the Offer, NAESB WGQ Standard No. 5.4.24 has any effect on the minimum condition elements of the Bid, NAESB WGQ Standard No. 5.4.25. Additionally clarify if the Bidder Lesser Quantity Indicator has relevance to the download conditions for the Minimum Volumetric Commitment Percentage or Minimum Volumetric Commitment Quantity of the Bid, NAESB WGQ Standard No. 5.4.25.			
7.3.60	Interpretation (5.4.24)	C11003	Clarify if the Releasing Shipper Lesser Quantity Indicator in the Offer, NAESB WGQ Standard 5.4.24 has any relevance to the download conditions of the Minimum Acceptable Commitment Percentage, Minimum Acceptable Volumetric Commitment Quantity, Minimum Acceptable Volumetric Load Factor Percentage, or Minimum Volumetric Commitment Percentage Evaluation Indicator.			
7.3.61	Interpretation (5.3.2)	C11005	Add interpretation to clarify the meaning of the phrase "- open season ends no later than 1:00 P.M. on a Business Day." This same phrase is present in both the "1 year or less" and "more than 1 year" biddable release timelines of NAESB WGQ Standard No. 5.3.2.			
7.3.61	Interpretation (5.3.2)	R11021 – Attachment 2	Delete Interpretation			
7.3.62	Interpretation (2.3.14, 3.3.16)	C12004	Add interpretation to clarify the meaning of "This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact" as reflected in NAESB WGQ Standard Nos. 2.3.14 and 3.3.16.			

Request Cross Reference					
Standard Description Request No. Action					
10.y.z - NAESB WGQ / REQ / RGQ Internet Electronic Transport			t		
10.2.8	Definition	2011 WGQ Annual Plan Item No. 8.a	Modify the definition of "Trading Partner Agreement" or "TPA."		
10.2.30	Definition	2011 WGQ Annual Plan Item No. 8.a	Modify the definition of "Trading Partner Worksheet" or "TPW."		
10.y.z - IET Manual	Appendix C	2011 WGQ Annual Plan Item No. 8.a	Modify the definition of "Trading Partner Agreement" or "TPA." (NAESB WGQ Standard No. 10.2.8)		

	Request Cross Reference				
Standard	Standard Description Request No. Action				
11.y.z - NAESB WEQ / WGQ eTariff Related Standards					

Request Cross Reference					
Standard Description Request No. Action					
11.4.1	Implementation Guide	MC11032	Minor Corrections to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC update, December 22, 2011		

Version Cross Reference:

The Version Cross Reference lists each NAESB standard number followed by four columns. The column entitled "Adopted" identifies for which version the standard was adopted. The column entitled "revised" identifies versions where the standard was revised. The column entitled "interpreted version" identifies versions where the standard was interpreted. The last column "interpretation Number" identifies the interpretations number for the version specified in the previous column. The language of the standards themselves can be accessed from the NAESB home page (www.naesb.org). With the Version Cross Reference, a determination can be made of all standards that were created, changed or interpreted for a given version.

For standards that were created in Version 2.1, the "Adopted" column will contain the value "2.1." For standards that were modified in Version 2.1, the "revised" column will contain the value "2.1." A standard may have multiple revisions specified. For standards that were interpreted in Version 2.1, the Interpreted Version" column will include the value "2.1" and the "Interpretation Number" column will contain the related interpretation number. A standard may have multiple interpretations specified. The Version Cross Reference also contains models, which are not standards. Models can be determined by the second of the three numbers, which make up a standard number. Models are numbered "x.5.z", following the above numbering convention.

The versions noted in the version cross reference are:

- Denotes this standard was ratified between July 31, 1995 and May 13, 1996, and published on July 31, 1996. These standards were incorporated in FERC No. Order 587 on July 17, 1996.
- Denotes this standard was adopted and ratified by membership in Version 1.1 of GISB Standards on September 30, 1996 and published on January 31, 1997. These standards (excluding 1.3.32, 2.3.29, 2.3.30, and 4.3.5) were incorporated in FERC Order No. 587-C on March 4, 1997.
- 1.2 Denotes this standard was adopted and ratified by membership in Version 1.2 of GISB Standards between January 31 and July 31, 1997 and published on July 31, 1997. These standards were incorporated in FERC Order No. 587-G on April 16, 1998.
- 1.3 Denotes this standard was adopted and ratified by membership in Version 1.3 of GISB Standards between July 31, 1997 and July 31, 1998 and published on July 31, 1998. These standards were incorporated in FERC Order No. 587-K issued April 2, 1999.
- 1.4 Denotes this standard was adopted and ratified by membership in Version 1.4 of GISB Standards between July 31, 1998 and August 31, 1999 and published on August 31, 1999. These standards were incorporated in FERC Order No. 587-M issued April 26, 2001.
- 1.5 Denotes this standard was adopted and ratified by membership in Version 1.5 of GISB Standards between August 31, 1999 and June 18, 2001 and published on August 13, 2001. GISB Version 1.5 Standards were adopted and ratified by membership as NAESB Wholesale Gas Quadrant standards Version 1.5 Standards on April 19, 2002.
- 1.6 Denotes this standard was adopted and ratified by membership in Version 1.6 of NAESB WGQ Standards between June 18, 2001 and June 20, 2002 and published on July 31, 2002. These standards were incorporated in FERC Order No. 587-O issued May 1, 2002.
- 1.7 Denotes this standard was adopted and ratified by membership in Version 1.7 of NAESB WGQ Standards between June 29, 2002 and December 10, 2003 and published on December 31, 2003. These standards were incorporated in FERC Order No. 654 issued May 9, 2005.
- 1.8 Denotes this standard was adopted and ratified by membership in Version 1.8 of NAESB WGQ Standards between January 1, 2004 and September 4, 2006 and published on September 30, 2006. These standards were incorporated in FERC Order No. 587-T issued February 24, 2009.
- 1.9 Denotes this standard was adopted and ratified by membership in Version 1.9 of NAESB WGQ Standards between September 5, 2006 and September 30, 2009 and published on September 30, 2009. These standards were incorporated in FERC Order No. 587-U issued March 24, 2010.
 - Minor correction MC09031 (Errata) applied to Version 1.9, effective October 15, 2009.

Minor corrections MC10001, MC10002/R09019, MC10003 (Errata), MC10005, MC10006, and MC10008 (Errata) applied to Version 1.9, effective March 31, 2010.

Minor corrections MC10009, MC10010, MC10011, MC11014, MC11015, MC10016 (Errata), MC10017 (Errata), MC10019, MC10020, MC10021, MC10023, MC11027, MC09035 (Errata) applied to Version 1.9, effective September 27, 2010.

Minor correction MC10030 (Errata) applied to Version 1.9, effective October 7, 2010. Minor correction MC10035 applied to Version 1.9, effective December 17, 2010.

Minor corrections MC11013/MC11014 applied to Version 1.9, effective June 3, 2011. Minor correction MC11030 applied to Version 1.9, effective December 2, 2011.

Minor corrections MC12001 and MC12004 applied to Version 1.9, effective March 30, 2012.

Minor correction MC12014 and MC12015 applied to Version 1.9, effective June 11, 2012.

Minor correction MC12049 applied to Version 1.9, effective March 29, 2013.

2.0 Denotes this standard was adopted and ratified by membership in Version 2.0 of NAESB WGQ Standards between October 1, 2009 and November 5, 2010 and published on November 30, 2010. These standards were incorporated in FERC Order No. 587-V issued July 19, 2012.

Minor corrections MC10037 and MC10039 applied to Version 2.0, effective January 2, 2011.

Minor correction MC10041 applied to Version 2.0, effective February 3, 2011.

Minor corrections MC11013/MC11014 and MC11016 applied to Version 2.0, effective June 3, 2011.

Minor corrections MC11017, MC11020, MC11022 and MC11023 applied to Version 2.0, effective September 19, 2011.

Minor corrections MC11027 and MC11030 applied to Version 2.0, effective December 2, 2011.

Minor correction MC11031 applied to Version 2.0, effective January 5, 2012.

Minor corrections MC12001 and MC12004 applied to Version 2.0, effective March 30, 2012.

Minor corrections MC12014 and MC12015 applied to Version 2.0, effective June 11, 2012.

Minor corrections MC12023 and MC12024 applied to Version 2.0, effective September 28, 2012.

Minor corrections MC12031, MC12046 and MC12049 applied to Version 2.0, effective March 29, 2013.

2.1 Denotes this standard was adopted and ratified by membership in Version 2.1 of NAESB WGQ Standards between November 6, 2010 and April 30, 2013 and published on April 30, 2013.

We have added a new column to the Version Cross Reference, "Intent." "Intent" explains for the standard whether it is to be used, optional, or to be used with conditions. The "Intent" column is applicable to the current version. The "Intent" column does not apply to definitions and principles, which are shown in the table as shaded.

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
0.1.1	Generally Applicable Principle		1.4			
0.1.2	Generally Applicable Principle		1.4			
0.1.3	Generally Applicable Principle		1.8			
0.2.1	Gas/Electric Operational Communications Definition		1.8	2.0		
0.2.2	Gas/Electric Operational Communications Definition		1.8	2.0		
0.2.3	Gas/Electric Operational Communications Definition		1.8	2.0		
0.2.4	Gas/Electric Operational Communications Definition		2.0			
0.3.1	General Applicable Standard	UNC	1.4			
0.3.2	General Applicable Standard	UC	1.7			
0.3.3	Creditworthiness Standard	UNC	1.7			
0.3.4	Creditworthiness Standard	UNC	1.7			
0.3.5	Creditworthiness Standard	UNC	1.7			
0.3.6	Creditworthiness Standard	UNC	1.7			

⁵⁸ Quadrant Electronic Delivery Mechanism (**QEDM**), Internet Electronic Transport (**IET**)

⁵⁹ UNC – to be used (Used Not Conditional --no conditionality is present), O – optional, UC – to be used (Used Conditional - conditionally – with the condition that the underlying business function is employed)

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
0.3.7	Creditworthiness Standard	UNC	1.7			
0.3.8	Creditworthiness Standard	UNC	1.7			
0.3.9	Creditworthiness Standard	UNC	1.7			
0.3.10	Creditworthiness Standard	O	1.7			
0.3.11	Gas/Electric Operational Communications Standard	UNC	1.8	2.0		
0.3.12	Gas/Electric Operational Communications Standard	UNC	1.8	2.0		
0.3.13	Gas/Electric Operational Communications Standard	UNC	1.8	2.0		
0.3.14	Gas/Electric Operational Communications Standard	UNC	1.8	2.0		
0.3.15	Gas/Electric Operational Communications Standard	UNC	1.8	2.0		
0.3.16	General Applicable Standard	UNC	1.9			
0.3.17	General Applicable Standard	UNC	1.9			
0.3.18	Operating Capacity and Unsubscribed Standard	UNC	2.0	2.1		
0.3.19	Operating Capacity and Unsubscribed Standard	[deleted]	2.0	2.1 [deleted]		
0.3.20	Operating Capacity and Unsubscribed Standard	UNC	2.0	2.1		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
0.3.21	Operating Capacity and Unsubscribed Standard	UNC	2.0	2.1		
0.3.22	Operating Capacity and Unsubscribed Standard	UNC	2.0			
0.3.23	Location Data Download Standard	UNC	2.1			
0.3.24	Location Data Download Standard	UNC	2.1			
0.3.25	Location Data Download Standard	UNC	2.1			
0.3.26	Location Data Download Standard	UNC	2.1			
0.3.27	Location Data Download Standard	UNC	2.1			
0.3.28	Location Data Download Standard	UNC	2.1			
0.3.29	Location Data Download Standard	UNC	2.1			
0.4.1	Storage Information Datasets – Data Dictionary	UNC	1.8	2.1		
0.4.2	Operational Capacity Dataset – Data Dictionary	UNC	2.0	2.1		
0.4.3	Unsubscribed Capacity Dataset – Data Dictionary	UNC	2.0	2.1		
0.4.4	Location Data Download Dataset – Data Dictionary	UNC	2.1			
1.1.1	Nominations Related Principle		1.0			
1.1.2	Nominations Related Principle		1.0			
1.1.3	Nominations Related Principle		1.0		1.5	7.3.47

Standard	D : 4: 58	T (59	A.1	D : 1	Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
1.1.4	Nominations Related Principle		1.0			
1.1.5	Nominations Related Principle		1.0			
1.1.6	Nominations Related Principle		1.0	1.7 [deleted]		
1.1.7	Nominations Related Principle		1.0	1.5		
1.1.8	Nominations Related Principle		1.0	1.7 [deleted]	1.2	(7.3.16)
1.1.9	Nominations Related Principle		1.0	1.8		
1.1.10	Nominations Related Principle		1.0			
1.1.11	Nominations Related Principle		1.0			
1.1.12	Nominations Related Principle		1.1			
1.1.13	Nominations Related Principle		1.1			
1.1.14	Nominations Related Principle		1.1			
1.1.15	Nominations Related Principle		1.1			
1.1.16	Nominations Related Principle		1.1			
1.1.17	Nominations Related Principle		1.3			
1.1.18	Nominations Related Principle		1.3			
1.1.19	Nominations Related Principle		1.3	1.7 [deleted]		
1.1.20	Nominations Related Principle		1.5			
1.1.21	Nominations Related Principle		1.5			
1.1.22	Nominations Related Principle		1.7			
1.2.1	Nominations Related Definition		1.0		1.2 1.3 1.5	(7.3.8) 7.3.29 7.3.49
1.2.2	Nominations Related Definition		1.0		1.2 1.3	7.3.1 (7.3.41)
1.2.3	Nominations Related Definition		1.0			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
1.2.4	Nominations Related Definition		1.0			
1.2.5	Nominations Related Definition		1.1			
1.2.6	Nominations Related Definition		1.1			
1.2.7	Nominations Related Definition		1.1	1.3 [deleted]		
1.2.8	Nominations Related Definition		1.3			
1.2.9	Nominations Related Definition		1.3			
1.2.10	Nominations Related Definition		1.3			
1.2.11	Nominations Related Definition		1.3			
1.2.12	Nominations Related Definition		1.3			
1.2.13	Nominations Related Definition		1.5			
1.2.14	Nominations Related Definition		1.5			
1.2.15	Nominations Related Definition		1.5			
1.2.16	Nominations Related Definition		1.5			
1.2.17	Nominations Related Definition		1.5			
1.2.18	Nominations Related Definition		1.5			
1.2.19	Nominations Related Definition		1.5			
1.3.1	Nominations Related Standard	UNC	1.0		1.4	(7.3.44)
1.3.2	Nominations Related Standard	UNC	1.0	1.3 1.5	1.3 1.3	7.3.23 7.3.36
1.3.3	Nominations Related Standard	UNC	1.0	1.3	1.3 1.3	7.3.19 7.3.42

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
1.3.4	Nominations Related Standard	UNC	1.0			
1.3.5	Nominations Related Standard	UNC	1.0		1.3	7.3.29
1.3.6	Nominations Related Standard	UNC	1.0			
1.3.7	Nominations Related Standard	UNC	1.0	1.1	1.3	7.3.29
1.3.8	Nominations Related Standard	UNC	1.0			
1.3.9	Nominations Related Standard	UNC	1.0		1.2 1.2 1.3	7.3.5 (7.3.6) 7.3.41
1.3.10	Nominations Related Standard	[deleted]	1.0	1.3 [deleted]	1.2	7.3.4
1.3.11	Nominations Related Standard	UNC	1.0		1.2 1.2	(7.3.5) (7.3.6)
1.3.12	Nominations Related Standard	[deleted]	1.0	1.3 [deleted]	1.2	7.3.4
1.3.13	Nominations Related Standard	UNC	1.0			
1.3.14	Nominations Related Standard	UNC	1.0	1.1 1.3	1.3	(7.3.20)
1.3.15	Nominations Related Standard	UC	1.0		1.5 1.5	7.3.48 7.3.49
1.3.16	Nominations Related Standard	UC	1.0			
1.3.17	Nominations Related Standard	UNC	1.0			
1.3.18	Nominations Related Standard	UNC	1.0			
1.3.19	Nominations Related Standard	UNC	1.0			
1.3.20	Nominations Related Standard	UNC	1.0	1.3	1.2 1.2 1.3 1.3 2.1	(7.3.16) (7.3.18) 7.3.16 7.3.18 7.3.16
1.3.21	Nominations Related Standard	UNC	1.0		1.2 1.3	(7.3.18) 7.3.18
1.3.22	Nominations Related Standard	UNC	1.0	1.3	1.3 1.3	7.3.22 7.3.40
1.3.23	Nominations Related Standard	UNC	1.0	1.1		

Standard	59	50			Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
1.3.24	Nominations Related Standard	UNC	1.1	1.3 1.4		
1.3.25	Nominations Related Standard	UNC	1.1			
1.3.26	Nominations Related Standard	UNC	1.1			
1.3.27	Nominations Related Standard	UNC	1.1	1.3 2.1	1.2 1.3	(7.3.18) 7.3.29
1.3.28	Nominations Related Standard	UC	1.1			
1.3.29	Nominations Related Standard	UC	1.1		1.5	7.3.49
1.3.30	Nominations Related Standard	UC	1.1			
1.3.31	Nominations Related Standard	UNC	1.1			
1.3.32	Nominations Related Standard	UNC	1.1	1.3 1.7		
1.3.33	Nominations Related Standard	UNC	1.1		1.2	(7.3.6)
1.3.34	Nominations Related Standard	UNC	1.1			
1.3.35	Nominations Related Standard	UNC	1.3			
1.3.36	Nominations Related Standard	UNC	1.3			
1.3.37	Nominations Related Standard	UNC	1.3		1.3	(7.3.36)
1.3.38	Nominations Related Standard	UNC	1.3			
1.3.39	Nominations Related Standard	UNC	1.3			
1.3.40	Nominations Related Standard	UNC	1.3			
1.3.41	Nominations Related Standard	UNC	1.3			
1.3.42	Nominations Related Standard	O	1.3			
1.3.43	Nominations Related Standard	UNC	1.3		1.3	7.3.41
1.3.44	Nominations Related Standard	UNC	1.3			
1.3.45	Nominations Related Standard	UNC	1.3	1.9		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
1.3.46	Nominations Related Standard	UNC	1.3			
1.3.47	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]		
1.3.48	Nominations Related Standard	UNC	1.4			
1.3.49	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]		
1.3.50	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]		
1.3.51	Nominations Related Standard	UNC	1.4			
1.3.52	Nominations Related Standard	UNC	1.4			
1.3.53	Nominations Related Standard	UNC	1.4			
1.3.54	Nominations Related Standard	[deleted]	1.4	1.5 1.8 2.1 [deleted]		
1.3.55	Nominations Related Standard	UNC	1.4	2.1		
1.3.56	Nominations Related Standard	UNC	1.4			
1.3.57	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]		
1.3.58	Nominations Related Standard	UNC	1.4	2.1		
1.3.59	Nominations Related Standard	[deleted]	1.4	2.1 [deleted]		
1.3.60	Nominations Related Standard	[deleted]	1.4	1.8 1.9 2.1 [deleted]		
1.3.61	Nominations Related Standard	[deleted]	1.4	1.5 1.8 2.1 [deleted]		
1.3.62	Nominations Related Standard	UNC	1.4			
1.3.63	Nominations Related Standard	[deleted]	1.4	1.5 1.6 1.8 1.9 2.1 [deleted]		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
1.3.64	Nominations Related Standard	UNC	1.5			
1.3.65	Nominations Related Standard	UNC	1.5			
1.3.66	Nominations Related Standard	UNC	1.5			
1.3.67	Nominations Related Standard	UNC	1.5			
1.3.68	Nominations Related Standard	UNC	1.5			
1.3.69	Nominations Related Standard	UNC	1.5			
1.3.70	Nominations Related Standard	UNC	1.5			
1.3.71	Nominations Related Standard	UC	1.5			
1.3.72	Nominations Related Standard	UNC	1.5			
1.3.73	Nominations Related Standard	UNC	1.5	2.1		
1.3.74	Nominations Related Standard	UNC	1.5			
1.3.75	Nominations Related Standard	UNC	1.5			
1.3.76	Nominations Related Standard	UNC	1.5			
1.3.77	Nominations Related Standard	UC	1.5			
1.3.78	Nominations Related Standard	[deleted]	1.5	1.7 [deleted]		
1.3.79	Nominations Related Standard	UNC	1.4			
1.3.80	Nominations Related Standard	UNC	1.9			
1.3.81	Nominations Related Standard	UNC	2.1			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
1.4.1	Nomination Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1	1.2 1.2 1.2 1.2 1.2 1.2 1.3 1.3 1.3 1.3 1.3 1.3 2.1	7.3.8 7.3.9 7.3.10 7.3.11 7.3.12 7.3.13 7.3.26 7.3.27 7.3.29 7.3.30 7.3.31 7.3.32 7.3.41 7.3.27
1.4.2	Nomination Quick Response Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1	1.3	7.3.39
1.4.3	Request for Confirmation Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1	1.2 1.2 1.3 1.3 1.3 1.7 2.1	7.3.16 7.3.18 7.3.16 7.3.22 7.3.26 7.3.51 7.3.16
1.4.4	Confirmation Response Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.1	1.2 1.2 1.2 1.3 1.3 1.3	7.3.16 7.3.17 7.3.18 7.3.16 7.3.22 7.3.26 7.3.51
1.4.5	Scheduled Quantity Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1	1.3	7.3.33

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
1.4.6	Scheduled Quantity for Operator Dataset – Data Dictionary	UNC	1.2	1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0 2.1	1.3	7.3.33
1.4.7	Confirmation Quick Response Dataset – Data Dictionary	UNC	1.3	1.4 1.5 1.7 1.8 1.9 2.1	1.3	7.3.39
2.1.1	Flowing Gas Related Principle		1.0			
2.1.2	Flowing Gas Related Principle		1.1			
2.1.3	Flowing Gas Related Principle		1.1			
2.1.4	Flowing Gas Related Principle		1.1			
2.1.5	Flowing Gas Related Principle		1.5			
2.1.6	Flowing Gas Related Principle		1.7			
2.2.1	Flowing Gas Related Definition		1.1			
2.2.2	Flowing Gas Related Definition		1.5			
2.2.3	Flowing Gas Related Definition		1.5			
2.2.4	Flowing Gas Related Definition		1.7	1.8		
2.2.5	Flowing Gas Related Definition		1.7			
2.3.1	Flowing Gas Related Standard	UNC	1.0			
2.3.2	Flowing Gas Related Standard	UNC	1.0			
2.3.3	Flowing Gas Related Standard	UC	1.0			

Standard	59	_ 50			Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
2.3.4	Flowing Gas Related Standard	UNC	1.0		1.2	(7.3.6)
2.3.5	Flowing Gas Related Standard	UNC	1.0			
2.3.6	Flowing Gas Related Standard	UNC	1.0			
2.3.7	Flowing Gas Related Standard	UNC	1.0			
2.3.8	Flowing Gas Related Standard	UNC	1.0			
2.3.9	Flowing Gas Related Standard	UNC	1.0	1.1 1.3	1.3	7.3.37
2.3.10	Flowing Gas Related Standard	UNC	1.0			
2.3.11	Flowing Gas Related Standard	UNC	1.0			
2.3.12	Flowing Gas Related Standard	UNC	1.0			
2.3.13	Flowing Gas Related Standard	UNC	1.0			
2.3.14	Flowing Gas Related Standard	UNC	1.0		1.3 1.3 2.1	7.3.24 7.3.25 7.3.62
2.3.15	Flowing Gas Related Standard	UC	1.0		1.2 1.3	7.3.6 7.3.20
2.3.16	Flowing Gas Related Standard	UNC	1.0	1.3		
2.3.17	Flowing Gas Related Standard	UNC	1.0			
2.3.18	Flowing Gas Related Standard	UNC	1.0			
2.3.19	Flowing Gas Related Standard	UNC	1.0			
2.3.20	Flowing Gas Related Standard	UNC	1.0	1.3		
2.3.21	Flowing Gas Related Standard	UNC	1.0	1.7 1.8		
2.3.22	Flowing Gas Related Standard	UNC	1.0			
2.3.23	Flowing Gas Related Standard	UNC	1.0			
2.3.24	Flowing Gas Related Standard	[deleted]	1.0	1.7 [deleted]	1.3	7.3.20

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
2.3.25	Flowing Gas Related Standard	UC	1.0			
2.3.26	Flowing Gas Related Standard	UNC	1.0		1.3 1.3	7.3.24 7.3.25
2.3.27	Flowing Gas Related Standard	UNC	1.0		1.3	7.3.20
2.3.28	Flowing Gas Related Standard	UNC	1.0			
2.3.29	Flowing Gas Related Standard	UNC	1.1	1.3		
2.3.30	Flowing Gas Related Standard	UNC	1.1	1.5		
2.3.31	Flowing Gas Related Standard	UNC	1.1			
2.3.32	Flowing Gas Related Standard	O	1.4	1.5 2.1		
2.3.33	Flowing Gas Related Standard	[deleted]	1.4	2.1 [deleted]		
2.3.34	Flowing Gas Related Standard	[deleted]	1.4	1.5 1.9 2.0 2.1 [deleted]		
2.3.35	Flowing Gas Related Standard	[deleted]	1.4	1.8 2.1 [deleted]		
2.3.36	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]		
2.3.37	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]		
2.3.38	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]		
2.3.39	Flowing Gas Related Standard	[deleted]	1.5	1.7 [deleted]		
2.3.40	Flowing Gas Related Standard	UNC	1.5			
2.3.41	Flowing Gas Related Standard	UNC	1.5			
2.3.42	Flowing Gas Related Standard	UNC	1.5			
2.3.43	Flowing Gas Related Standard	UNC	1.5			
2.3.44	Flowing Gas Related Standard	О	1.5			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
2.3.45	Flowing Gas Related Standard	UNC	1.5			
2.3.46	Flowing Gas Related Standard	UNC	1.5			
2.3.47	Flowing Gas Related Standard	UNC	1.5			
2.3.48	Flowing Gas Related Standard	UNC	1.5			
2.3.49	Flowing Gas Related Standard	UNC	1.5			
2.3.50	Flowing Gas Related Standard	UC	1.5			
2.3.51	Flowing Gas Related Standard	UNC	1.7	1.8		
2.3.52	Flowing Gas Related Standard	UC	1.7			
2.3.53	Flowing Gas Related Standard	UC	1.7			
2.3.54	Flowing Gas Related Standard	UNC	1.7			
2.3.55	Flowing Gas Related Standard	UNC	1.7			
2.3.56	Flowing Gas Related Standard	UNC	1.7			
2.3.57	Flowing Gas Related Standard	UNC	1.7			
2.3.58	Flowing Gas Related Standard	UNC	1.7			
2.3.59	Flowing Gas Related Standard	UC	1.7			
2.3.60	Flowing Gas Related Standard	UNC	1.7			
2.3.61	Flowing Gas Related Standard	UNC	1.7			
2.3.62	Flowing Gas Related Standard	UNC	1.7			
2.3.63	Flowing Gas Related Standard	UNC	1.7			
2.3.64	Flowing Gas Related Standard	UNC	1.7			
2.3.65	Flowing Gas Related Standard	UC	1.8			
2.3.66	Flowing Gas Related Standard	UNC	2.1			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
2.4.1	Pre-determined Allocation Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1	1.3	7.3.28
2.4.2	Pre-determined Allocation – Quick Response Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.7 1.8 1.9 2.1	1.3	7.3.28
2.4.3	Allocation Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1		
2.4.4	Shipper Imbalance Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1		
2.4.5	Measurement Information Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 2.1		
2.4.6	Measurement Volume Audit Statement Dataset – Data Dictionary	0	1.2	1.3 1.4 1.5 1.7 1.9 2.1		
2.4.7	Request for Information Dataset – Data Dictionary	UC	1.5	1.7 1.8 1.9 2.1		_

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
2.4.8	Response to Request for Information Dataset – Data Dictionary	UC	1.5	1.7 1.8		
2.4.9	Authorization to Post Imbalances Dataset – Data Dictionary	UNC	1.5	1.7 2.1		
2.4.10	Posted Imbalances Download Dataset – Data Dictionary	UNC	1.5	1.7 2.1		
2.4.11	Request for Imbalance Trade Dataset – Data Dictionary	UNC	1.5	1.7 2.1		
2.4.12	Request for Imbalance Trade Quick Response Dataset – Data Dictionary	UNC	1.5	1.7		
2.4.13	Withdrawal of Request for Imbalance Trade Dataset – Data Dictionary	UNC	1.5	1.7 2.1		
2.4.14	Request for Confirmation of Imbalance Trade Dataset – Data Dictionary	UNC	1.5	1.7 2.1		
2.4.15	Imbalance Trade Confirmation Dataset – Data Dictionary	UNC	1.5	1.7 2.1		
2.4.16	Imbalance Trade Notification Dataset – Data Dictionary	UNC	1.5	1.7 2.1		
2.4.17	Producer Imbalance Statement Dataset – Data Dictionary	UC	1.8	2.1		
2.4.18	Measurement Events/Alarms Dataset – Data Dictionary	0	1.8	2.1		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number
3.1.1	Invoicing Related Principle	ment	1.0	Reviseu	VCISION	() - indicates reference
3.1.2	Invoicing Related Principle		1.0		1.2	(7.3.6)
3.2.1	Invoicing Related Definition		1.0		1.2 1.5 1.9	7.3.3 7.3.3(revised) 7.3.3(revised)
3.3.1	Invoicing Related Standard	[deleted]	1.0	2.1 [deleted]		
3.3.2	Invoicing Related Standard	UNC	1.0		1.2	7.3.7
3.3.3	Invoicing Related Standard	UNC	1.0			
3.3.4	Invoicing Related Standard	UNC	1.0			
3.3.5	Invoicing Related Standard	UNC	1.0			
3.3.6	Invoicing Related Standard	UNC	1.0			
3.3.7	Invoicing Related Standard	UNC	1.0			
3.3.8	Invoicing Related Standard	UNC	1.0			
3.3.9	Invoicing Related Standard	UNC	1.0			
3.3.10	Invoicing Related Standard	UNC	1.0			
3.3.11	Invoicing Related Standard	UNC	1.0			
3.3.12	Invoicing Related Standard	UNC	1.0			
3.3.13	Invoicing Related Standard	UNC	1.0			
3.3.14	Invoicing Related Standard	UNC	1.0		1.7	7.3.52
3.3.15	Invoicing Related Standard	UNC	1.0		1.3 1.3	7.3.24 7.3.25
3.3.16	Invoicing Related Standard	UNC	1.0		1.3 2.1	7.3.25 7.3.62
3.3.17	Invoicing Related Standard	UNC	1.0	1.4		
3.3.18	Invoicing Related Standard	UNC	1.0			

Standard					Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
3.3.19	Invoicing Related Standard	UNC	1.0			
3.3.20	Invoicing Related Standard	UNC	1.0			
3.3.21	Invoicing Related Standard	UNC	1.0	1.2		
3.3.22	Invoicing Related Standard	UNC	1.3			
3.3.23	Invoicing Related Standard	UNC	1.4			
3.3.24	Invoicing Related Standard	UNC	1.4			
3.3.25	Invoicing Related Standard	UC	1.4			
3.3.26	Invoicing Related Standard	UC	1.5			
3.4.1	Transportation/ Sales Invoice Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.8 1.9 2.0 2.1	1.2	(7.3.1)
3.4.2	Payment Remittance Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.4 1.5 1.7 1.9 2.1	1.3	7.3.34
3.4.3	Statement of Account Dataset – Data Dictionary	UNC	1.0	1.2 1.4 1.7 2.1		
3.4.4	Service Requester Level Charge/ Allowance Invoice Dataset – Data Dictionary	UNC	1.3	1.3 1.4 1.5 1.7 1.9 2.0 2.1		
4.1.1	QEDM Related Principle		1.0	1.6 [deleted]		
4.1.2	General QEDM Related Principle		1.0	1.8		

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Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.1.3	General QEDM Related Principle		1.0			
4.1.4	General QEDM Related Principle		1.0			
4.1.5	QEDM Related Principle		1.0	1.5 [deleted]		
4.1.6	General QEDM Related Principle		1.0	1.8		
4.1.7	General QEDM Related Principle		1.0	1.8		
4.1.8	QEDM Related Principle		1.0	1.5 [deleted]		
4.1.9	QEDM Related Principle		1.0	1.8 [deleted]		
4.1.10	General QEDM Related Principle		1.0			
4.1.11	QEDM Related Principle		1.0	1.6 [deleted]		
4.1.12	General QEDM Related Principle		1.0			
4.1.13	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.0			
4.1.14	QEDM Related Principle		1.0	1.7 [deleted]		
4.1.15	QEDM Security Related Principle		1.1			
4.1.16	QEDM Informational Posting Related Principle		1.3			
4.1.17	QEDM Informational Posting Related Principle		1.3			
4.1.18	QEDM Informational Posting Related Principle		1.3			
4.1.19	QEDM Informational Posting Related Principle		1.3			

Standard					Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
4.1.20	General QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.3			
4.1.21	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.3			
4.1.22	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.23	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.24	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.25	QEDM Related Principle		1.4	1.8 [deleted]		
4.1.26	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.27	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.28	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.1.29	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.30	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.31	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.32	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4	2.0		
4.1.33	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.34	QEDM Internet FF/EDM Related Principle		1.4			
4.1.35	QEDM Internet FF/EDM Related Principle		1.4			
4.1.36	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.4			
4.1.37	QEDM Security Related Principle		1.4			
4.1.38	QEDM Internet FF/EDM Related Principle		1.4			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.1.39	QEDM Internet EBB/EDM – Customer Activities Web sites Related Principle		1.6	1.9		
4.1.40	QEDM Informational Posting Related Principle		1.8			
4.2.1	QEDM Informational Posting Related Definition		1.3	1.8		
4.2.2	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3			
4.2.3	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3			
4.2.4	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3			
4.2.5	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3			
4.2.6	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3			
4.2.7	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	1.4		

Standard					Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
4.2.8	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.3	1.4		
4.2.9	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4			
4.2.10	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4			
4.2.11	QEDM Internet EDI/EDM Related Definition		1.4	1.8		
4.2.12	QEDM Internet FF/EDM Related Definition		1.4	1.8		
4.2.13	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4	1.8		
4.2.14	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4			
4.2.15	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4			
4.2.16	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition		1.4			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.2.17	QEDM Internet EBB/EDM – Customer Activities Web sites Related Definition	incit	1.4	Revised	Version	() marcates reference
4.2.18	QEDM Internet FF/EDM Related Definition		1.4			
4.2.19	QEDM Internet FF/EDM Related Definition		1.4			
4.2.20	QEDM Related Definition		1.5	1.8		
4.3.1	General QEDM Related Standard	UNC	1.0	1.2 1.7 1.8		
4.3.2	General QEDM Related Standard	UNC	1.0	1.4 1.7 1.8	1.3	(7.3.36)
4.3.3	General QEDM Related Standard	UC	1.0		1.3	(7.3.36)
4.3.4	General QEDM Related Standard	UNC	1.0	1.1 1.6	1.3	7.3.24
4.3.5	General QEDM Related Standard	UNC	1.1	1.8		
4.3.6	QEDM Related Standard	[deleted]	1.1	1.6 1.8 [deleted]	1.3	7.3.35
4.3.7	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]		
4.3.8	QEDM Related Standard	[deleted]	1.1	1.4 1.6 1.8 [moved to Internet ET]		
4.3.9	QEDM Related Standard	[deleted]	1.1	1.4 1.8 [moved to Internet ET]	1.3	(7.3.36)
4.3.10	QEDM Related Standard	[deleted]	1.1	1.6 1.8 [moved to Internet ET]		
4.3.11	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.12	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]		
4.3.13	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]		
4.3.14	QEDM Related Standard	[deleted]	1.1	1.8 [moved to Internet ET]		
4.3.15	QEDM Related Standard	[deleted]	1.1	1.6 1.8 [moved to Internet ET]		
4.3.16	QEDM Informational Posting Related Standard	UNC	1.2	1.3 1.5 1.8 1.9 2.0	1.9	7.3.55
4.3.17	QEDM Informational Posting Related Standard	UNC	1.3			
4.3.18	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.8		
4.3.19	QEDM Related Standard	[deleted]	1.3	1.8 [deleted]		
4.3.20	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3			
4.3.21	QEDM Related Standard	[deleted]	1.3	1.6 1.8 [deleted]		
4.3.22	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.8		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.23	QEDM Informational Posting Related Standard	UNC	1.3	1.5 1.6 1.8 1.9 2.0 2.1	1.9	7.3.57, 7.3.58
4.3.24	QEDM Informational Posting Related Standard	UNC	1.3			
4.3.25	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.8		
4.3.26	QEDM Informational Posting and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.9		
4.3.27	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3			
4.3.28	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.4 2.0 2.1		
4.3.29	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.3	1.4 1.9 2.0 2.1 [deleted]		
4.3.30	QEDM Informational Posting Related Standard	UNC	1.3			
4.3.31	QEDM Informational Posting Related Standard	UNC	1.3			

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Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.32	QEDM Informational Posting and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.9		
4.3.33	QEDM Informational Posting and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.9		
4.3.34	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.4		
4.3.35	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.3	1.5 2.1		
4.3.36	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.37	QEDM Related Standard	[deleted]	1.4	1.8 [moved to Internet ET]		
4.3.38	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.39	General QEDM Related Standard	UNC	1.4			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.40	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.41	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.42	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.43	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.44	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	O	1.4			
4.3.45	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.46	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.47	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			

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Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.48	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.49	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.50	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.51	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]		
4.3.52	General QEDM Related Standard	UNC	1.4	2.1		
4.3.53	General QEDM Related Standard	UNC	1.4			
4.3.54	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	1.5 1.9 2.0		
4.3.55	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.56	General QEDM Related Standard	[deleted]	1.4	2.1 [deleted]		
4.3.57	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.58	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	O	1.4			
4.3.59	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]		
4.3.60	QEDM Security Related Standard	UNC	1.4			
4.3.61	QEDM Security Related Standard	UNC	1.4	1.6		
4.3.62	QEDM Security Related Standard	UNC	1.4			
4.3.63	QEDM Related Standard	[deleted]	1.4	1.8 [deleted]		
4.3.64	QEDM Related Standard	[deleted]	1.4	1.8 [moved to Internet ET]		
4.3.65	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.66	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.67	General QEDM Related Standard	UNC	1.4	2.1		
4.3.68	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	O	1.4			
4.3.69	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4	1.9		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.70	QEDM Related Standard	[deleted]	1.4	1.6 1.8 [moved to Internet ET]		
4.3.71	QEDM Related Standard	[deleted]	1.4	1.8 [moved to Internet ET]		
4.3.72	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	О	1.4			
4.3.73	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]		
4.3.74	General QEDM Related Standard	[deleted]	1.4	2.1 [deleted]		
4.3.75	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.76	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	[deleted]	1.4	2.1 [deleted]		
4.3.77	QEDM Related Standard	[deleted]	1.4	1.5 [deleted]		
4.3.78	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.79	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.80	QEDM Internet FF/EDM Related Standard	UC	1.4			

			<u> </u>	<u> </u>		
Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
4.3.81	QEDM Internet FF/EDM Related Standard	UC	1.4			
4.3.82	QEDM Internet FF/EDM Related Standard	UC	1.4			
4.3.83	QEDM Security Related Standard	UC	1.4	1.6		
4.3.84	QEDM Security Related Standard	UC	1.4			
4.3.85	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.4			
4.3.86	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.5			
4.3.87	QEDM Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	1.5			
4.3.88	QEDM Related Standard	[deleted]	1.6	1.8 [moved to Internet ET]	1.8	7.3.54
4.3.89	QEDM Informational Posting Related Standard	UNC	1.8			
4.3.90	QEDM Informational Posting Related Standard	UC	1.8	1.9		
4.3.91	QEDM Informational Posting Related Standard	UC	1.8			
4.3.92	QEDM Informational Posting Related Standard	UC	1.8	1.9		

Standard		50			Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
4.3.93	QEDM Informational Posting Related Standard	UC	1.8			
4.3.94	QEDM Informational Posting Related Standard	UNC	1.9			
4.3.95	QEDM Informational Posting Related Standard	UC	1.9			
4.3.96	QEDM Informational Posting Related Standard	UC	1.9			
4.3.97	QEDM Informational Posting Related Standard	UC	1.9			
4.3.98	QEDM Informational Posting Related Standard	UC	1.9			
4.3.99	QEDM Informational Posting Related Standard	UNC	1.9			
4.3.100	QEDM Security Related Standard	UNC	2.0			
4.3.101	QEDM Informational Posting and Internet EBB/EDM – Customer Activities Web sites Related Standard	NC	2.0			
4.3.102	QEDM Informational Posting and Internet EBB/EDM – Customer Activities Web sites Related Standard	O	2.0			

Standard	59	_ 50			Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
4.3.103	QEDM Informational Posting and Internet EBB/EDM – Customer Activities Web sites Related Standard	UNC	2.1			
4.3.104	QEDM Informational Posting and Internet EBB/EDM – Customer Activities Web sites Related Standard	NA (Directive to NAESB)	2.1			
5.1.1	Capacity Release Related Principle		1.0			
5.1.2	Capacity Release Related Principle		1.7			
5.1.3	Capacity Release Related Principle		1.7			
5.1.4	Capacity Release Related Principle		1.7			
5.2.1	Capacity Release Related Definition		1.0	2.0	1.9	7.3.57
5.2.2	Capacity Release Related Definition		1.4			
5.2.3	Capacity Release Related Definition		1.7			
5.2.4	Capacity Release Related Definition		1.9	2.0		
5.2.5	Capacity Release Related Definition		1.9	2.0		
5.3.1	Capacity Release Related Standard	UNC	1.0	1.9 2.0		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
5.3.2	Capacity Release Related Standard	UNC	1.0	1.4 1.5 1.7 1.9 2.0 2.1	1.2 1.4 1.5 1.9	7.3.2 7.3.15 (7.3.3) 7.3.44 7.3.2(revised) 7.3.15(revised) 7.3.46 7.3.2(revised) 7.3.3(revised) 7.3.15(revised) 7.3.44[deleted] 7.3.46(revised) 7.3.61 7.3.15[deleted] 7.3.46[deleted] 7.3.46[deleted] 7.3.61[deleted]
5.3.3	Capacity Release Related Standard	UNC	1.0	1.9 2.0	1.2	7.3.14
5.3.4	Capacity Release Related Standard	UNC	1.0	2.0	1.3 2.1	7.3.38 7.3.38 [deleted]
5.3.5	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.6	Capacity Release Related Standard	[deleted]	1.0	1.7 [deleted]		
5.3.7	Capacity Release Related Standard	UNC	1.0	1.7 2.0	1.4	7.3.45
5.3.8	Capacity Release Related Standard	UNC	1.0	2.0	1.4	7.3.45
5.3.9	Capacity Release Related Standard	UC	1.0	2.0		
5.3.10	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.11	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.12	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.13	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.14	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.15	Capacity Release Related Standard	UNC	1.0			
5.3.16	Capacity Release Related Standard	UC	1.0	2.0		
5.3.17	Capacity Release Related Standard	[deleted]	1.0	2.0 [deleted]		

Standard					Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
5.3.18	Capacity Release Related Standard	UNC	1.0		1.3	7.3.35
5.3.19	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.20	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.21	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.22	Capacity Release Related Standard	UNC	1.0	1.1 1.5		
5.3.23	Capacity Release Related Standard	UNC	1.0			
5.3.24	Capacity Release Related Standard	UNC	1.0	1.5 2.0	1.5 1.9 2.1	7.3.46 7.3.46(revised) 7.3.46[deleted]
5.3.25	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.26	Capacity Release Related Standard	UNC	1.0	1.9 2.0 2.1	1.3 2.1	7.3.38 7.3.38 [deleted]
5.3.27	Capacity Release Related Standard	UNC	1.0	2.0		
5.3.28	Capacity Release Related Standard	UNC	1.0			
5.3.29	Capacity Release Related Standard	UNC	1.0			
5.3.30	Capacity Release Related Standard	[deleted]	1.2	2.0 [deleted]		
5.3.31	Capacity Release Related Standard	UNC	1.4	1.5 2.0		
5.3.32	Capacity Release Related Standard	UNC	1.4	1.5 2.0		
5.3.33	Capacity Release Related Standard	UNC	1.4	1.5 2.0		
5.3.34	Capacity Release Related Standard	UNC	1.4			
5.3.35	Capacity Release Related Standard	UNC	1.4			
5.3.36	Capacity Release Related Standard	UNC	1.4			
5.3.37	Capacity Release Related Standard	UNC	1.4			
5.3.38	Capacity Release Related Standard	UNC	1.4	2.0 2.1		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
	1			Reviseu	version	() – indicates reference
5.3.39	Capacity Release Related Standard	0	1.4			
5.3.40	Capacity Release Related Standard	UNC	1.4			
5.3.41	Capacity Release Related Standard	UNC	1.4	1.7		
5.3.42	Capacity Release Related Standard	UNC	1.4	1.7 2.0		
5.3.43	Capacity Release Related Standard	[deleted]	1.5	2.0 [deleted]		
5.3.44	Capacity Release Related Standard	UNC	1.7			
5.3.45	Capacity Release Related Standard	UNC	1.7			
5.3.46	Capacity Release Related Standard	UNC	1.7			
5.3.47	Capacity Release Related Standard	UNC	1.7			
5.3.48	Capacity Release Related Standard	UNC	1.7	2.0		
5.3.49	Capacity Release Related Standard	UNC	1.7			
5.3.50	Capacity Release Related Standard	UNC	1.7	2.0		
5.3.51	Capacity Release Related Standard	UNC	1.7	2.0		
5.3.52	Capacity Release Related Standard	UNC	1.7			
5.3.53	Capacity Release Related Standard	UNC	1.7			
5.3.54	Capacity Release Related Standard	UNC	1.7			
5.3.55	Capacity Release Related Standard	UC	1.7			
5.3.56	Capacity Release Related Standard	UC	1.7			
5.3.57	Capacity Release Related Standard	UNC	1.7			
5.3.58	Capacity Release Related Standard	UC	1.7			
5.3.59	Capacity Release Related Standard	UNC	1.7			
5.3.60	Capacity Release Related Standard	UNC	1.7	2.0		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
5.3.61	Capacity Release Related Standard	[deleted]	1.9	2.0 [deleted]		
5.3.62	Capacity Release Related Standard	UNC	1.9	2.0		
5.3.62a	Capacity Release Related Standard	UNC	1.9	2.0		
5.3.63	Capacity Release Related Standard	UC	1.9	2.0		
5.3.64	Capacity Release Related Standard	UNC	1.9	2.0		
5.3.65	Capacity Release Related Standard	UNC	1.9	2.0		
5.3.66	Capacity Release Related Standard	О	1.9	2.0		
5.3.67	Capacity Release Related Standard	UNC	1.9	2.0		
5.3.68	Capacity Release Related Standard	UNC	1.9	2.0		
5.3.69	Capacity Release Related Standard	UC	1.9	2.0		
5.3.70	Capacity Release Related Standard	UNC	2.0	2.1		
5.3.71	Capacity Release Related Standard	UNC	2.0	2.1		
5.3.72	Capacity Release Related Standard	UNC	2.0			
5.4.1	Offer Download Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]	1.3 1.4 1.9	7.3.21 7.3.43 7.3.44 7.3.45 7.3.44[deleted]
5.4.2	Bid Download Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]	1.4	7.3.43 7.3.44 7.3.44[deleted]

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
5.4.3	Award Download Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]	1.3 1.4	7.3.21 7.3.43 7.3.44 7.3.45 7.3.44[deleted]
5.4.4	Replacement Capacity Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.6 1.7 1.9 2.0 [deleted]	1.4	7.3.44 7.3.45 7.3.44[deleted]
5.4.5	Withdrawal Download Datasets – Data Dictionary	[deleted]	1.0	1.3 1.5 1.7 1.8 1.9 2.0 [deleted]	1.4 1.9	7.3.44 7.3.44[deleted]
5.4.6	Withdrawal Upload Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.7 1.9 2.0 [deleted]	1.4 1.9	7.3.44 7.3.44[deleted]
5.4.7	Offer Upload Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]	1.4 1.9	7.3.44 7.3.45 7.3.44[deleted]
5.4.8	Offer Upload Quick Response Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]	1.4 1.9	7.3.44 7.3.44[deleted]

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
5.4.9	Offer Upload Notification Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]	1.2 1.4 1.9	(7.3.1) 7.3.44 7.3.45 7.3.44[deleted]
5.4.10	Offer Upload Bidder Confirmation Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.7 1.8 1.9 2.0 [deleted]	1.4 1.9	7.3.44 7.3.44[deleted]
5.4.11	Offer Upload Bidder Confirmation Quick Response Datasets – Data Dictionary	[deleted]	1.0	1.2 1.3 1.7 1.8 2.0 [deleted]	1.4 1.9	7.3.44 7.3.44 [deleted]
5.4.12	Offer Upload Final Disposition Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.7 1.9 2.0 [deleted]	1.4 1.9	7.3.44 7.3.44[deleted]
5.4.13	Operationally Available and Unsubscribed Capacity Datasets – Data Dictionary	[deleted]	1.0	1.2 1.5 1.6 1.7 1.8 1.9 2.0 [deleted]	1.4 1.9	7.3.44 7.3.44[deleted]
5.4.14	Upload of Request for Download of Posted Datasets – Data Dictionary	UNC	1.0	1.2 1.6 1.7 1.8 1.9 2.0 2.1	1.4 1.9	7.3.44 7.3.44[deleted]
5.4.15	Response to Upload of Request for Download of Posted Datasets – Data Dictionary	UNC	1.0	1.2 1.6 1.7 1.8 1.9 2.0 2.1	1.4 1.9	7.3.44 7.3.44[deleted]

Standard					Interpreted	Interpretation Number
Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Version	() – indicates reference
5.4.16	System-Wide Notices Dataset – Data Dictionary	UNC	1.0	1.2 1.5 1.7 1.9 2.0 2.1	1.3 1.4 1.9	7.3.35 7.3.44 7.3.44[deleted]
5.4.17	Note/ Special Instruction Dataset – Data Dictionary	UNC	1.0	1.2 1.3 1.5 1.7 1.9 2.0 2.1	1.4 1.9	7.3.44 7.3.44[deleted]
5.4.18	Bid Upload Datasets – Data Dictionary	[deleted]	1.4	1.5 1.6 1.7 1.8 1.9 2.0 [deleted]		
5.4.19	Bid Upload Quick Response Datasets – Data Dictionary	[deleted]	1.4	1.5 1.6 1.7 1.8 1.9 2.0 [deleted]		
5.4.20	Transactional Reporting – Capacity Release Dataset – Data Dictionary	UNC	1.6	1.8 1.9 2.0 2.1		
5.4.21	Transactional Reporting – Firm Transportation Dataset – Data Dictionary	UNC	1.6	1.8 1.9 2.0 2.1		
5.4.22	Transactional Reporting – Interruptible Transportation Dataset – Data Dictionary	UNC	1.6	1.8 1.9 2.0 2.1		
5.4.23	Pre-approved Bidders List Dataset – Data Dictionary	O	1.8			
5.4.24	Offer Dataset – Data Dictionary	UNC	2.0	2.1	2.1	7.3.59, 7.3.60
5.4.25	Bid Dataset – Data Dictionary	UNC	2.0	2.1	2.1	7.3.59

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
5.4.26	Award Download Dataset – Data Dictionary	UNC	2.0	2.1		
5.4.27	Withdrawal Download Dataset – Data Dictionary	UNC	2.0			
6.3.1	Base Contract for Sale and Purchase of Natural Gas	O	1.0	1.6 1.8 1.9 2.0	1.8	7.3.53
6.3.1.CA	Canadian Addendum to the Base Contract for Sale and Purchase of Natural Gas	O	1.7	1.8 1.9		
6.3.1.GAPA	Government Acquisition Provisions Addendum to the Base Contract for Sale and Purchase of Natural Gas	O	2.1			
6.3.2	Day Trade Interruptible Contract	О	1.3			
6.3.3	Electronic Data Interchange Trading Partner Agreement	UNC	1.4	1.6 1.8 1.9		
6.3.4	NAESB Funds Transfer Agent Agreement (Natural Gas)	0	1.7			
6.3.5	Master Agreement for Purchase, Sale or Exchange of Liquid Hydrocarbons	O	2.1			
6.5.1	Funds Transfer Agent Agreement	[superseded by 6.3.4]	1.4	1.7 [superseded]		
6.5.2	Operational Balancing Agreement	0	1.4	2.1		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
6.5.3	Model Credit Support Addendum to the Base Contract for Sale and Purchase of Natural Gas	О	1.7			
6.5.4	Model ISDA North American Gas Annex	[deleted]	1.8	2.0 [deleted]		
10.1.1	IET Related Principle		1.8	1.9		
10.1.2	IET Related Principle		1.8	1.9		
10.1.3	IET Related Principle		1.8	1.9		
10.1.4	IET Related Principle		1.8	1.9		
10.1.5	IET Related Principle		1.8	1.9		
10.1.6	IET Related Principle		1.8	1.9		
10.1.7	IET Related Principle		1.8	1.9		
10.1.8	IET Related Principle		1.8	1.9		
10.1.9	IET Related Principle		1.8	1.9		
10.1.10	IET Related Principle		1.9			
10.2.1	IET Related Definition		1.8	1.9		
10.2.2	IET Related Definition		1.8			
10.2.3	IET Related Definition		1.8			
10.2.4	IET Related Definition		1.8			
10.2.5	IET Related Definition		1.8			
10.2.6	IET Related Definition		1.8			
10.2.7	IET Related Definition		1.8			
10.2.8	IET Related Definition		1.8	1.9 2.1		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
10.2.9	IET Related Definition		1.8			
10.2.10	IET Related Definition		1.8			
10.2.11	IET Related Definition		1.8			
10.2.12	IET Related Definition		1.8			
10.2.13	IET Related Definition		1.8			
10.2.14	IET Related Definition		1.8	1.9		
10.2.15	IET Related Definition		1.8			
10.2.16	IET Related Definition		1.8			
10.2.17	IET Related Definition		1.8			
10.2.18	IET Related Definition		1.8			
10.2.19	IET Related Definition		1.8			
10.2.20	IET Related Definition		1.8			
10.2.21	IET Related Definition		1.8			
10.2.22	IET Related Definition		1.8			
10.2.23	IET Related Definition		1.8			
10.2.24	IET Related Definition		1.8	1.9		
10.2.25	IET Related Definition		1.8			
10.2.26	IET Related Definition		1.8			
10.2.27	IET Related Definition		1.8			
10.2.28	IET Related Definition		1.8			
10.2.29	IET Related Definition		1.8			
10.2.30	IET Related Definition		1.8	1.9 2.1		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
10.2.31	IET Related Definition		1.8			
10.2.32	IET Related Definition		1.8			
10.2.33	IET Related Definition		1.8			
10.2.34	IET Related Definition		1.8			
10.2.35	IET Related Definition		1.8			
10.2.36	IET Related Definition		1.8			
10.2.37	IET Related Definition		1.8			
10.2.38	IET Related Definition		1.8			
10.3.1	IET Related Standard	UNC	1.8	1.9		
10.3.2	IET Related Standard	UNC	1.8	1.9		
10.3.3	IET Related Standard	UNC	1.8	1.9		
10.3.4	IET Related Standard	UNC	1.8	1.9		
10.3.5	IET Related Standard	UNC	1.8	1.9		
10.3.6	IET Related Standard	UNC	1.8			
10.3.7	IET Related Standard	UNC	1.8	1.9		
10.3.8	IET Related Standard	UNC	1.8	1.9		
10.3.9	IET Related Standard	UNC	1.8	1.9		
10.3.10	IET Related Standard	UNC	1.8	1.9		
10.3.11	IET Related Standard	UNC	1.8	1.9		
10.3.12	IET Related Standard	UNC	1.8			
10.3.13	IET Related Standard	[deleted]	1.8	1.9 [deleted]		
10.3.14	IET Related Standard	UNC	1.8	1.9		

Standard Number	Description ⁵⁸	Intent ⁵⁹	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
10.3.15	IET Related Standard	UNC	1.8	1.9		
10.3.16	IET Related Standard	UNC	1.8			
10.3.17	IET Related Standard	UNC	1.8	1.9		
10.3.18	IET Related Standard	UNC	1.8			
10.3.19	IET Related Standard	UNC	1.8	1.9		
10.3.20	IET Related Standard	UNC	1.8	1.9		
10.3.21	IET Related Standard	UNC	1.8	1.9		
10.3.22	IET Related Standard	UC	1.8	1.9		
10.3.23	IET Related Standard	UNC	1.8	1.9		
10.3.24	IET Related Standard	UNC	1.8	1.9		
10.3.25	IET Related Standard	UNC	1.8	1.9		
10.3.26	IET Related Standard	UNC	1.9			
10.3.27	IET Related Standard	UNC	1.9			
11.2.1	eTariff Related Definition		1.9			
11.2.2	eTariff Related Definition		1.9			
11.2.3	eTariff Related Definition		1.9			
11.2.4	eTariff Related Definition		1.9			
11.2.5	eTariff Related Definition		1.9			
11.3.1	eTariff Related Standard	UNC	1.9			
11.3.2	eTariff Related Standard	UNC	1.9			
11.4.1	Implementation Guide for Electronic Filing	UNC	1.9	2.0 2.1		

Interpretation Cross Reference:					
Standard Number	Adopted	Revised	Standard(s) Being Interpreted		
7.3.1	1.2	2.0	1.2.2		
7.3.2	1.2	1.5 1.9 2.0	5.3.2		
7.3.3	1.2	1.5 1.9 2.0	3.2.1		
7.3.4	1.2	1.3 [deleted]	n/a		
7.3.5	1.2		1.3.9		
7.3.6	1.2		2.3.15		
7.3.7	1.2	2.0	3.3.2		
7.3.8	1.2		1.4.1		
7.3.9	1.2		1.4.1		
7.3.10	1.2		1.4.1		
7.3.11	1.2		1.4.1		
7.3.12	1.2		1.4.1		
7.3.13	1.2		1.4.1		
7.3.14	1.2	2.0	5.3.3		
7.3.15	1.2	1.4 1.5 1.9 2.0 2.1 [deleted]	5.3.2		
7.3.16	1.2	1.3 1.7 1.9 2.1	1.3.20, 1.4.3, 1.4.4		
7.3.17	1.2	4.1	1.3.20, 1.4.3		
7.3.18	1.2	1.3	1.3.20, 1.3.21		
7.3.19	1.3		1.3.3		
7.3.20	1.3		2.3.15, 2.3.24, 2.3.27		
7.3.21	1.3	2.0	5.4.1, 5.4.3		
7.3.22	1.3		1.3.22, 1.4.3, 1.4.4		

	Interpretation Cross Reference:					
Standard Number	Adopted	Revised	Standard(s) Being Interpreted			
7.3.23	1.3		1.3.2			
7.3.24	1.3		2.3.14, 2.3.26, 3.3.15, 4.3.4			
7.3.25	1.3		2.3.14, 2.3.26, 3.3.15, 3.3.16			
7.3.26	1.3		1.4.1, 1.4.3, 1,4.4			
7.3.27	1.3	2.1	1.4.1			
7.3.28	1.3		2.4.1, 2.4.2			
7.3.29	1.3		1.2.1, 1.3.5, 1.3.7, 1.3.27, 1.4.1			
7.3.30	1.3		1.4.1			
7.3.31	1.3	2.0	1.4.1			
7.3.32	1.3		1.4.1			
7.3.33	1.3		1.4.5, 1.4.6			
7.3.34	1.3		3.4.2			
7.3.35	1.3	1.8 2.0	4.3.6, 5.3.18, 5.4.16			
7.3.36	1.3		1.3.2			
7.3.37	1.3		2.3.9			
7.3.38	1.3	2.0 2.1 [deleted]	5.3.4, 5.3.26			
7.3.39	1.3		1.4.2, 1.4.7			
7.3.40	1.3		1.3.22.i, 1.3.22.ii, 1.3.22.iii			
7.3.41	1.3		1.3.9, 1.3.43, 1.4.1			
7.3.42	1.3		1.3.3			
7.3.43	1.4	2.0	5.4.1, 5.4.2, 5.4.3			
7.3.44	1.4	1.9 [deleted]	5.3.2, 5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.5, 5.4.6, 5.4.7, 5.4.8, 5.4.9, 5.4.10, 5.4.11, 5.4.12, 5.4.13 5.4.14, 5.4.15, 5.4.16, 5.4.17			
7.3.45	1.4		5.3.7, 5.3.8, 5.4.1, 5.4.3, 5.4.4, 5.4.7, 5.4.9			
7.3.46	1.5	1.5 1.9 2.0 2.1 [deleted]	5.3.2, 5.3.24			
7.3.47	1.5		1.1.3			

	Interpretation Cross Reference:					
Standard Number	Adopted	Revised	Standard(s) Being Interpreted			
7.3.48	1.5		1.3.15			
7.3.49	1.5		1.2.1, 1.3.15, 1.3.29			
7.3.50	1.7		EDM			
7.3.51	1.7		1.4.3,1.4.4			
7.3.52	1.7		3.3.14			
7.3.53	1.8		Section 14.10 of NAESB WGQ Standard No. 6.3.1-Base Contract for Sale and Purchase of Natural Gas			
7.3.54	1.8		4.3.88			
7.3.55	1.9		4.3.16			
7.3.56	1.9		6.3.1 – Base Contract for Sale and Purchase of Natural Gas – Dated April 19, 2002			
7.3.57	1.9		4.3.23 5.2.1			
7.3.58	2.1		4.3.23			
7.3.59	2.1		5.4.24, 5.4.25			
7.3.60	2.1		5.4.24			
7.3.61	2.1	2.1 [deleted]	5.3.2			
7.3.62	2.1		2.3.14, 3.3.16			

Appendices:

A...... Links to Executive Committee Meeting Minutes, Comments and Voting Record Links

B...... Links to Ratification Ballot and Ratification Results

C...... List of Available Meeting Transcripts

D...... NAESB Process for Standards Development

E...... NAESB WGQ Annual Plans

 $F......\ Minor\ Corrections\ Applied\ to\ Version\ 1.9,\ 2.0\ and\ 2.1$

G...... Requests and Minor Corrections - No Action Needed

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12-06-10	Notational Ballot 12-20-10: http://www.naesb.org/pdf4/wgq_ec120610ballot.doc Results: http://www.naesb.org/pdf4/wgq_ec120610ballot_results.doc	Recommendation R09016 - add the data element Rate Schedule data element to the data set, Bid (NAESB WGQ Standard No. 5.3.25): http://www.naesb.org/pdf4/r09016 rec 092910.doc Recommendation R10003 - add two new data elements "Discount Begin Date" and "Discount End Date" in the following data sets: Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20) and Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21): http://www.naesb.org/pdf4/r10003 rec 092910.doc	No Comments Submitted
02-03-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec020311fm.doc	Recommendation R09018 – add the mutually agreeable data element Path Rank in the data set, Nominations (NAESB WGQ Standard No. 1.4.1) and corresponding error message in the data set, Nominations Quick Response (NAESB WGQ Standard No. 1.4.2): https://www.naesb.org/pdf4/wgq r09018 rec 123010.doc	No Comments Submitted
05-05-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec050511fm.doc Notational Ballot 05-19-11: http://www.naesb.org/pdf4/wgq_ec050511ballot_r 10009.doc Results: http://www.naesb.org/pdf4/wgq_ec050511ballot_r 10009_results.doc	Recommendation R10009 - add sender's option data element "Open Season ID" to the data set, Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21): http://www.naesb.org/pdf4/wgq_r10009_rec.doc	No Comments Submitted
05-05-11	Notational Ballot 05-19-11: http://www.naesb.org/pdf4/wgq_ec050511ballot_c10001.doc Results: http://www.naesb.org/pdf4/wgq_ec050511ballot_c10001_results.doc	Recommendation C10001 – add NAESB WGQ Interpretation 7.3.x regarding the term Tariff in NAESB WGQ Standard 4.3.23. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition: http://www.naesb.org/pdf4/10001c.doc	No Comments Submitted

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08-18-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec081811fm.doc	Recommendation R10005 - modify NAESB WGQ Standard No. 5.3.26 to eliminate possible disputes over consequences associated with Bid Basis' not selected by Releasing Shipper: http://www.naesb.org/pdf4/r10005 rec.doc	No Comments Submitted
		Recommendation R09008 – add data element "Overrun Responsibility Indicator" and two code values in the following data sets: Offer (NAESB WGQ Standard No. 5.4.24) and Award (NAESB WGQ Standard No. 5.4.26): http://www.naesb.org/pdf4/r09008 rec.doc	No Comments Submitted
		Recommendation R09009 - add four business conditional data elements to the imbalance trading for the following data sets: Request for Imbalance Trace (NAESB WGQ Standard No. 2.4.11), Withdrawal of Request for Imbalance Trade (NAESB WGQ Standard No. 2.4.13), Request for Confirmation of Imbalance Trade (NAESB WGQ Standard No. 2.4.14), Imbalance Trade Confirmation (NAESB WGQ Standard No. 2.4.15) and Imbalance Trade Notification (NAESB WGQ Standard No. 2.4.16): http://www.naesb.org/pdf4/r09009 rec.doc	No Comments Submitted
		Recommendation R11004 (MC11001-11004) - add the code values 'Non-Renewal Charge' and 'AOS' for the data element "Rate Identification Code" in data sets: Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20), Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21), Offer (NAESB WGQ Standard No. 5.4.25) and Award Download (NAESB WGQ Standard No. 5.4.26): http://www.naesb.org/pdf4/wgq_mc11001-04_r11004_rec.doc	No Comments Submitted

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10-5-11	Notational Ballot 10-19-11: http://www.naesb.org/pdf4/wgq_ec100511ballot.doc Results: http://www.naesb.org/pdf4/wgq_ec100511results.doc	Recommendation C11002 – clarification of the effects of Bidder Lesser Quantity Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB WGQ Standard No. 5.4.25 (Interpretation): http://www.naesb.org/pdf4/c11002_rec.docx Recommendation C11003 - clarification on the effects of Disclosure Indicator, Minimum Rate Disclosure Indicator, Releasing Shipper Lesser Quantity Indicator, and Shorter Term Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB WGQ Standard No. 5.4.24 (Interpretation): http://www.naesb.org/pdf4/c11003_rec.docx					
10-27-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec102711fm.doc	Recommendation R97064-H - correct the NAESB implementation guides to use approved ASC X12 code values through requests to X12 to adopt the NAESB codes, or through changes to the code values to use the X12 specified codes for the following data sets: Pre-determined Allocation (NAESB WGQ Standard No. 2.4.1), Pre-determined Allocation Quick Response (NAESB WGQ Standards No. 2.4.2), Allocation (NAESB WGQ Standard No. 2.4.3), Measurement Information (NAESB WGQ Standard No. 2.4.5) and Measurement Volume Audit Statement (NAESB WGQ Standard No. 2.4.6): http://www.naesb.org/pdf4/wgq r97064-H rec_doc Attachment 1 Pre-determined Allocation: http://www.naesb.org/pdf4/wgq r97064-H rec_att1.doc Attachment 2 Pre-determined Allocation Quick Response: http://www.naesb.org/pdf4/wgq r97064-H rec_att2.doc Attachment 3 Allocation: http://www.naesb.org/pdf4/wgq r97064-H rec_att3.doc Attachment 4 Measurement Information: http://www.naesb.org/pdf4/wgq r97064-H rec_att4.doc Attachment 5 Measurement Volume Audit Statement: http://www.naesb.org/pdf4/wgq r97064-H rec_att5.doc	Comments Submitted by the WGQ IR/Technical Chairs: http://www.naesb.org/pdf4/wgq 092711 ir tech chairs.doc				

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11-09-11	Notational Ballot 11-23-11: http://www.naesb.org/pdf4/wgq_ec110911ballot.doc Results: http://www.naesb.org/pdf4/wgq_ec110911results.doc	Recommendation 2011 WGQ Annual Plan Item 8.a – changes to the NAESB WGQ Standard Nos. 10.2.8 and 10.2.30 to support consistency with Retail and WEQ Activities: http://www.naesb.org/pdf4/wgq 2011 api 8a rec.doc	No Comments Submitted
02-23-12	Meeting Minutes http://www.naesb.org/pdf4/wgq_ec022312dm.doc	Recommendation R11007 - modify the data element Discount Indicator code value description for code values 1, 2 and 3 in the data set, Offer (NAESB WGQ Standard No. 5.4.24): http://www.naesb.org/member_login_check.asp?doc=pd_wgq_ec022312a3.doc	No Comments Submitted
		Recommendation R05027 - add two new data elements to the Nomination and Scheduled Quantity data sets that 1) permit the service requestor to identify a specified path for the nominated transaction, and 2) provide shippers the ability to identify the specific month of an imbalance they may want to clear: http://www.naesb.org/member-login-check.asp?doc=pd-wgq-ec022312a4.doc	No Comments Submitted
		Recommendation R10004 - change the usage of the element Ending Time from Mandatory to Business Conditional in the Nominations dataset; Change the usage of the elements Beginning Time and Ending Time from Mandatory to Business Conditional in the Pre-determined Allocation dataset and Change the usage of Beginning Time (or equivalent element for the specific document below) and Ending Time (or equivalent element for the specific document below) from Mandatory to Senders Option in the Request for Confirmation, Confirmation Response, Scheduled Quantity and Scheduled Quantity for Operator, Allocation, Shipper Imbalance, Measurement Information, Measured Volume Audit Statement, and Transportation / Sales Invoice documents: http://www.naesb.org/member login check.asp?doc=pd wgqec022312a2.doc	No Comments Submitted

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		Recommendation C11005 - clarification or interpretation request: In NAESB WGQ Standard No. 5.3.2, clarify the meaning of the phrase, "open season ends no later than 1:00 pm on a Business Day:" http://www.naesb.org/member-login-check.asp?doc=pd-wgq-ec022312a1.doc		
05-03-12	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec050312dm.doc	Recommendation R11008 - add one new data element "Life of Reserves Indicator" in the data set, Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21): http://www.naesb.org/member_login_check.asp?doc=wgq_r110 08 rec 050312.doc	No Comments Submitted	
		Recommendation 2012 WGQ Annual Plan Item 6 - NAESB Base Contract Addendum for Federal Acquisition Regulations (FAR) and Government Contract Compliance (GCP) clauses: http://www.naesb.org/member_login_check.asp?doc=wgq_201 2 api 6 rec 050312.doc Attachment (Government Acquisition Provisions Addendum (GAPA)): http://www.naesb.org/member_login_check.asp?doc=wgq_201 2 api 6 rec attach1 050312.doc Attachment (FAQs Related to GAPA): http://www.naesb.org/member_login_check.asp?doc=wgq_201 2 api 6 rec attach2 050312.doc	Comments Submitted by R. Parker, ExxonMobil Gas & Power Marketing: http://www.naesb.org/pdf4/wgq_021012_exxonmobil.doc Comments Submitted by J. Jarvis, Encana: http://www.naesb.org/pdf4/wgq_021012_encana.docx Late Comments Submitted by K. Sappenfield, WGQ Contracts Chairman (revised GAPA FAQs dated May 3, 2012): http://www.naesb.org/pdf4/wgq_021012_wgq_contracts_chairm_an_late.doc	
08-23-12	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec082312dm.doc	Recommendation R11011 - NAESB WGQ Standard No. 5.4.24: Offer – add a code value to the Business Conditional data element "Capacity Type Location Indicator" for capacity that is "Primary thru Storage", NAESB WGQ Standard Nos. 5.4.20, 5.4.25 and 5.4.26 Transactional Reporting – Capacity Release, Bid and Award – add a date element that is Business Conditional "Capacity Type Location Indicator": http://www.naesb.org/pdf4/wgq_r11011_MC11007_rec_04271_2.doc	No Comments Submitted	

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MEETING	COMMITTEE VOTING RECORDS	Recommendation 2011 WGQ Annual Plan Item 7 / 2012 WGQ Annual Plan Item 8 (C12003) - modify standards to remove location common code from NAESB WGQ standards: (Part A): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 rec 04271 2 partA.doc Attachment 1 (Additional Standards): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 rec 04271 2 attach1.doc Attachment 2 (Nomination Standards): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 rec 04271 2 attach2.doc Attachment 3 (Flowing Gas Related Standards): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 rec 04271 2 attach3.doc Attachment 4 (Invoicing Related Standards): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 rec 04271 2 attach4.doc Attachment 5 (Capacity Related Standards): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 rec 04271 2 attach5.doc Attachment 6 (Location Data Download): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 rec 04271 2 attach5.doc	No Comments Submitted	
		Part B (C12003 – Interpretation): http://www.naesb.org/pdf4/wgq 2011ap7 2012ap8 c12003 re c 042712 partB.doc		

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		Recommendation Part A: 2011 WGQ Annual Plan Item 7 / 2012 WGQ Annual Plan Item 8: This recommendation incorporates standards, which were adopted, by the WGQ Executive Committee on October 19, 2011 and notational ballot October 24, 2011. These standards were inadvertently not included in the ratified September 28, 2012 recommendation Part A: 2011 WGQ Annual Plan Item 7 / 2012 WGQ Annual Plan Item 8 (C12003):	No Comments Submitted	
		http://www.naesb.org/member login_form.asp?doc=fa_wgq_20 11ap7_2012ap8_partA_110512.doc		
		Recommendation R11017 - modify NAESB WGQ Standard Nos. 4.3.52 and 4.3.67: http://www.naesb.org/pdf4/wgq_r11017_rec_042712.doc	No Comments Submitted	
		Recommendation R11018 - delete data ordering standards and create a new data grouping standard: http://www.naesb.org/pdf4/wgq_r11018_rec_042712.doc	No Comments Submitted	
		Recommendation C12004 - clarification to WGQ Version 2.0, NAESB WGQ Standard No. 2.3.14 (Measurement Data Corrections): http://naesb.org/pdf4/c12004_rec.docx	No Comments Submitted	
		Recommendation 2012 WGQ Annual Plan Item 4 - execute the plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes: http://www.naesb.org/pdf4/wgq_2012ap4_rec_070912.doc	No Comments Submitted	

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		Recommendation 2012 WGQ Annual Plan Item 5 - review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. (Reference NAESB WGQ Standard No. 4.3.59): http://www.naesb.org/pdf4/wgq 2012ap5 rec 070912.doc Attachment 1: EDM Minimum Technical Review (redline): http://www.naesb.org/pdf4/wgq 2012ap5 rec 070912 attach1.doc Attachment 2: EDM Minimum Technical Review (clean): http://www.naesb.org/pdf4/wgq 2012ap5 rec 070912 attach2.doc	Comments Submitted by D. Davis, Williams Gas Pipeline: http://www.naesb.org/pdf4/wgq_072012_ap5_williams.docx	
		Recommendation R11021 - modify language of NAESB WGQ Standard No. 5.3.2 such that it meets the original intent and is consistent with Interpretations (NAESB WGQ Standard Nos. 7.3.15, 7.3.46 and 7.3.61): http://www.naesb.org/pdf4/wgq r11021 rec 072012.doc Attachment 1: http://www.naesb.org/pdf4/wgq r11021 rec 072012 attach1.d oc Attachment 2: http://www.naesb.org/pdf4/wgq r11021 rec 072012 attach2.d oc Attachment 3: http://www.naesb.org/pdf4/wgq r11021 rec 072012 attach2.d oc	Comments Submitted by P. Connor on behalf of American Gas Association: http://www.naesb.org/pdf4/wgq_072012_connor_aga_r11021.do_c_ Comments Submitted by D. Davis, Williams Gas Pipeline: http://www.naesb.org/pdf4/wgq_072012_r11021_williams.docx	
		Recommendation R04031 – delete NAESB WGQ Standard No. 4.3.59 and add NAESB WGQ Standard Nos. 4.3.103 and 4.3.104: http://www.naesb.org/pdf4/wgq_r04031_rec_042712.doc	No Comments Submitted	

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DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 2.1 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD	
10-25-12	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec102512dm.doc x	Recommendation 2012 WGQ Annual Plan Item 7.b - develop the NAESB Natural Gas Liquids Master Agreement according to the analysis completed in annual plan item 7.a: http://www.naesb.org/pdf4/wgq_2012_ap_7b_rec.docx Attachment: NGL Master Agreement: http://www.naesb.org/pdf4/wgq_2012_ap_7b_rec_attach.docx	Comments Submitted by C. Metz, Enogex: http://www.naesb.org/pdf4/wgq_092112_enogex.docx Comments Submitted by S. Strauss, LyondellBasell: http://www.naesb.org/pdf4/wgq_092112_lyondellbasell.pdf Comments Submitted by J. Lavery, Chervon: http://www.naesb.org/pdf4/wgq_092112_chevron.docx Comments Submitted by T. Pantazis, ConocoPhillips: http://www.naesb.org/pdf4/wgq_092112_conocophillips.docx Comments Submitted by E. Klecka, Targa Resources: http://www.naesb.org/pdf4/wgq_092112_targa.docx Supplemental Comments Submitted by C. Metz, Enogex: http://www.naesb.org/pdf4/wgq_092112_enogex2.docx	
02-21-13	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec022113dm.doc x	Recommendation R12007 - modify NAESB WGQ Standard No. 5.3.70 to allow the use of Notice Type as an alternative to the Notice Type Abbreviation: http://www.naesb.org/member login check.asp?doc=wgq ec02 2113a5.doc Recommendation R11012 - add the data elements - Up Activity Code, Down Activity Code, Up Transaction Type, Down Transaction Type to the Nominations (NAESB WGQ Standard No. 1.4.1) and Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) data sets: http://www.naesb.org/member login check.asp?doc=wgq ec02 2113a2.doc Recommendation R12003 / R12004 - add contact detail data elements to Imbalance Trade datasets/Add contact data elements to Withdrawal of Request for Imbalance: http://www.naesb.org/member login check.asp?doc=wgq ec02 2113a6.doc	Comments Submitted by D. Davis, Williams Gas Pipeline and R. Hogge, Dominion Transmission: http://www.naesb.org/pdf4/wgq_011513_R12007_williams_dominion.docx No Comments Submitted Comments Submitted by D. Davis, Williams Gas Pipeline: http://www.naesb.org/pdf4/wgq_011513_R12003_R12004_williams.docx	

Appendix A: Links to Executive Committee Meeting Minutes, Comments and Voting Record Links
July 23, 2013

	APPENDIX A – LINKS TO EXECUTIVE COMMITTEE MEETING MINUTES, COMMENTS AND VOTING RECORD LINKS			
DATE OF MEETING	LINK TO MINUTES AND EXECUTIVE COMMITTEE VOTING RECORDS	RECOMMENDATIONS THAT RESULTED IN VERSION 2.1 STANDARDS OR STANDARD MODIFICATIONS	LINK TO COMMENTS SUBMITTED DURING FORMAL COMMENT PERIOD	
		Recommendation R12005 - add sender's option data element "Service Requester Level Supporting Document Indicator' and four corresponding code values to the data set, Service Requester Level Charge/Allowance Invoice (NAESB WGQ Standard No.3.4.4): http://www.naesb.org/member_login_check.asp?doc=wgq_ec02_2113a3.doc	No Comments Submitted	
		Recommendation R12007 - modify NAESB WGQ Standard No. 5.3.70 to allow the use of Notice Type as an alternative to the Notice Type Abbreviation: http://www.naesb.org/member_login_check.asp?doc=wgq_ec02_2113a5.doc	Comments Submitted by D. Davis, Williams Gas Pipeline and R. Hogge, Dominion Transmission: http://www.naesb.org/pdf4/wgq_011513_R12007_williams_dom_inion.docx	
		Recommendation R12009 - add two Sender's Option Data Elements to the data set, Transactional Reporting – Interruptible Transportation (NAESB WGQ Standard No. 5.4.22): http://www.naesb.org/member-login-check.asp?doc=wgq-ec02-2113a4.doc	No Comments Submitted	
		Recommendation 2012 WGQ Annual Plan Item 14.b - address design capacity issues present in paragraph 30 of FERC Order No. 587-V ³ : http://www.naesb.org/member_login_check.asp?doc=wgq_ec02_2113a1.doc	Comments Submitted by D. Davis, Williams Gas Pipeline: http://www.naesb.org/pdf4/wgq_011813 williams.docx	

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS			
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS	
02-15-11	http://www.naesb.org/member_login_check.asp?do c=wgq_rat021511ballot.doc	http://www.naesb.org/member_login_check.asp?do c=rat_wgq031711tally.xls	Recommendation R09018 - Add a new MA data element to the Nominations dataset for Model "T" called "Path Rank:" http://www.naesb.org/member-login-check.asp?doc=fa-wgq-r09018.doc	
05-17-11	http://www.naesb.org/member_login_check.asp?do c=wgq_rat031711ballot.doc	http://www.naesb.org/member login check.asp?do c=rat_wgq041811tally.xls	Recommendation: R09016 - Add Rate Schedule data element to the Bid Upload and Bid Download datasets and change conditionality of Location data for Offer Upload/Download datasets or add code values to allow a dummy agenda: http://www.naesb.org/member-login-check.asp?doc=fa-wgq-r09016.doc Recommendation R10003 - This request proposes the addition of two new data elements "Discount Begin Date" and "Discount End Date" in the following Transaction Datasets: Transactional Reporting – Capacity Release, NAESB WGQ Standard No. 5.4.20 and Transactional Reporting – Firm Transportation, NAESB WGQ Standard No. 5.4.21: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r10003.doc	
06-01-11	http://www.naesb.org/member_login_form.asp?doc =wgq_rat060111ballot.doc	http://www.naesb.org/member login_check.asp?do c=rat_wgq070111tally.xls	Recommendation R10009 - Add sender's option data element "Open Season ID" to data set 'Transactional Reporting - Firm - Transportation, NAESB WGQ Standard No. 5.4.21: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r10009.doc	
06-30-11	http://www.naesb.org/member login check.asp?do c=wgq_rat063011ballot.doc	http://www.naesb.org/member login_check.asp?do c=rat_wgq080111tally.xls	Recommendation C10001 - Add proposed WGQ Interpretation 7.3.x regarding the term Tariff in NAESB WGQ Standard 4.3.23. NAESB WGQ Standard No. 4.3.23 does not specify if the category Tariff under Informational Posting includes negotiated rates, non-conforming agreements, Volume 2s, and X-rate schedules within the definition: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-c10001.doc	

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS			
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS	
08-19-11	http://www.naesb.org/member_login_check.asp?do c=wgq_rat081911ballot.doc	http://www.naesb.org/member_login_check.asp?do c=rat_wgq091911tally.xls	Recommendation R09008 - Add two business conditional data elements to the Offer Upload, NAESB WGQ Standard 5.4.7 for (1) Responsibility for Out of Path Overrun and (2) Out of Path Location Changes. These data elements should be conditional in standards 5.4.1 and 5.4.3: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r09008.doc	
			Recommendation R09009 - Add four business conditional data elements to the imbalance trading NAESB WGQ data sets 2.4.11—2.4.16: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r09009.doc	
			Recommendation R10005- Modify 5.3.26 to eliminate possible disputes over consequences associated with Bid Basis' not selected by Releasing Shipper: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r10005.doc	
			Recommendation R11004 (MC11001-04) - For NAESB WGQ Version 2.1, add the code values 'Non-Renewal Charge' and 'AOS' for the data element "Rate Identification Code" in data sets: Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20), Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21), Offer (NAESB WGQ Standard No. 5.4.24), Bid (NAESB WGQ Standard No. 5.4.25) and Award Download (NAESB WGQ Standard No. 5.4.26): http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r11004-mc1-1001-04.doc	
10-27-11	http://www.naesb.org/member_login_check.asp?do c=wgq_rat102711ballot.doc	http://www.naesb.org/member login_check.asp?do c=rat_wgq112811tally.xls	Recommendation C11002 - Clarification or interpretation request: Clarify the effects of Bidder Lesser Quantity Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.25. Does the Offer's Disclose Indicator or Releasing Shipper Lesser Quantity Indicator have any effect on the disclosure of the minimum condition elements for Bids: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-c11002.doc	
			Recommendation C11003 - Clarification or interpretation request: Clarify the effects of Disclosure Indicator, Minimum Rate Disclosure Indicator, Releasing Shipper Lesser Quantity Indicator, and Shorter Term Indicator on the disclosure of minimum condition elements for EBB / EDI Download portion of NAESB Standard Number 5.4.24: http://www.naesb.org/member-login-form.asp?doc=fa-wgq_c11003.doc	

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS			
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS	
11-02-11	http://www.naesb.org/member login check.asp?doc=wgq_rat110211ballot.doc	http://www.naesb.org/member login check.asp?doc=rat wgq120211tally.xls	Recommendation R97064-H - Correct the NAESB implementation guides to use approved ASC X12 code values through requests to X12 to adopt the NAESB codes, or through changes to the code values to use the X12 specified codes: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r97064_h.do_c_ Attachment 1 - Pre-determined Allocation (NAESB WGQ Standard No. 2.4.1): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r97064_h_att_ach1.doc Attachment 2 - Pre-determined Allocation Quick Response (NAESB WGQ Standard No. 2.4.2): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r97064_h_att_ach2.doc Attachment 3 - Allocation (NAESB WGQ Standard No. 2.4.3): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r97064_h_att_ach3.doc Attachment 4 - Measurement Information (NAESB WGQ Standard No. 2.4.5): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r97064_h_att_ach4.doc Attachment 5 - Measured Volume Audit Statement (NAESB WGQ Standard No. 2.4.6): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r97064_h_att_ach4.doc Attachment 5 - Measured Volume Audit Statement (NAESB WGQ Standard No. 2.4.6): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r97064_h_att_ach5.doc	
11-28-11	http://www.naesb.org/member_login_check.asp?do c=wgq_rat112811ballot.doc	http://www.naesb.org/member_login_check.asp?do c=rat_wgq122811tally.xls	Recommendation 2011 WGQ Annual Plan Item 8.a - Changes to the NAESB WGQ Standard Nos. 10.2.8 and 10.2.30 to support consistency with Retail and WEQ Activities: http://www.naesb.org/member login form.asp?doc=fa wgq 2011 api 8a .doc	

	APPEN	NDIX B – RATIFICATION BALLOT AND RATIFICA	ATION RESULTS
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS
02-28-12	http://www.naesb.org/member login check.asp?doc=wgq_rat022812ballot.doc	http://www.naesb.org/member_login_check.asp?doc=rat_wgq033012tally.xls	Recommendation C11005 - Clarification or interpretation request: In WGQ Standard No. 5.3.2, clarify the meaning of the phrase, "open season ends no later than 1:00 pm on a Business Day:" http://www.naesb.org/member login form.asp?doc=fa wgq c11005.doc Recommendation R10004 - Change the usage of the element Ending Time from Mandatory to Business Conditional in the Nominations dataset; Change the usage of the elements Beginning Time and Ending Time from Mandatory to Business Conditional in the Pre-determined Allocation dataset and Change the usage of Beginning Time (or equivalent element for the specific document below) and Ending Time (or equivalent element for the specific document below) from Mandatory to Senders Option in the Request for Confirmation, Confirmation Response, Scheduled Quantity and Scheduled Quantity for Operator, Allocation, Shipper Imbalance, Measurement Information, Measured Volume Audit Statement, and Transportation / Sales Invoice documents: http://www.naesb.org/member login form.asp?doc=fa wgq r10004.doc Recommendation R11007 - Modify the Discount Indicator Code Value Description for Code Value 1 and 2: http://www.naesb.org/member login form.asp?doc=fa wgq r11007.doc Recommendation R05027 - Add two new data elements to the Nomination and Scheduled Quantity data sets that 1) permit the service requestor to identify a specified path for the nominated transaction, and 2) provide shippers the ability to identify the specific month of an imbalance they may want to clear: http://www.naesb.org/member login form.asp?doc=fa wgq r05027.doc

Report of the North American Energy Standards Board – Enclosures Version 2.1 of the NAESB Wholesale Gas Quadrant Standards

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS			
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS	
05-10-12	http://www.naesb.org/member_login_check.asp?do c=wgq_rat051012ballot.doc	http://www.naesb.org/member login check.asp?do c=rat wgq061112tally.xls	Recommendation R11008 - Add one new data element "Life of Reserves Indicator" in the following Transaction Dataset: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r11008.doc Recommendation WGQ 2012 Annual Plan Item 6 - Review requirements and develop an addendum to the NAESB Base Contract for FAR and GCP clauses: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012_api_6. doc Attachment 1: Government Acquisition Provisions Addendum to the Base Contract for Sale and Purchase of Natural Gas: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012_api_6 attach_gapa_mc12027.doc Attachment 2: FAQs_Related to Government Acquisition Provisions Addendum: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012_api_6 attach_gapa_faqs.doc	

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS			
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS	
08-29-12	http://www.naesb.org/member login check.asp?do c=wgq_rat082912ballot.doc	http://www.naesb.org/member login check.asp?doc=rat wgq092812tally.xls	Recommendation Part A: 2011 WGQ Annual Plan Item 7 / 2012 WGQ Annual Plan Item 8 (C12003) – Modify standards to remove location common code from NAESB WGQ standards: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 partA mc13003 032913.doc Attachment 1 – Additional Standards: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach1.doc Attachment 2 – Nomination Standards: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach2.doc Attachment 3 – Flowing Gas Related Standards: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach3.doc Attachment 3 – Flowing Related Standards: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach3.doc Attachment 4 – Invoicing Related Standards: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach4.doc Attachment 5 – Capacity Release Related Standards: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach5.doc Attachment 6 – Location Data Download: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach6.doc Recommendation – Part B (C12003) Interpretation: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach6.doc Recommendation Part B (C12003) Interpretation: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 attach6.doc Recommendation Part B (C12003) Interpretation: http://www.naesb.org/member login form.asp?doc=fa wgq 2011ap7 20 12ap8 partB.doc Recommendation R11011 – Revised: NAESB WGQ Standard Nos. 5.4.24: Offer – add a code value to the Business Conditional data element "Capacity Type Location Indicator:" for capacity Type Location Indicator:" http://www.naesb.org/member login form.asp?doc=fa wgq r11011 mc1 1007.doc	

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS				
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS		
			Recommendation R11017 - Modify NAESB WGQ Standard No. 4.3.52: http://www.naesb.org/member login form.asp?doc=fa wgq r11017.doc		
			Recommendation R11018 Revised: Delete data ordering standards and create a new data grouping standard: http://www.naesb.org/member-login-form.asp?doc=fa-wgq_r11018.doc		
		Recommendation R04031 - Amend WGQ Standard No. 4.3.5 the timing of the technical review process: http://www.naesb.org/member_login_form.asp?doc=fa_wgq			
			Recommendation C12004 - Clarification to WGQ Version 2.0, NAESB WGQ Standard No. 2.3.14 (Measurement Data Corrections): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_c12004.docx		
			Recommendation 2012 WGQ Annual Plan Item 4 – Execute the plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012ap4_mc_12039_120312.doc		
			Recommendation 2012 WGQ Annual Plan Item 5 – Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. (Reference NAESB Standard No. 4.3.59): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012ap5.doc Attachment 1: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012ap5_att_ach2_redline.docx Attachment 2 - (Clean): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012ap5_att_ach2_redline.docx Attachment 2 - (Clean): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012ap5_att_ach2_redline.docx		
			http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012ap5_att ach2_clean.docx		

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS				
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS		
10-04-12	http://www.naesb.org/member_login_check.asp?do	http://www.naesb.org/member login_check.asp?do	Recommendation R11021 - Modify language of WGQ Standard No. 5.3.2 such that it meets the original intent and is consistent with Interpretations 7.3.15 and 7.3.46: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r11021.doc Attachment 1 (Redline and Clean): http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r11021_attac h1.doc Attachment 2: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r11021_attac h2.doc Attachment 3: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r11021_attac h3.doc Recommendation Part A: 2011 WGQ Annual Plan Item 7 / 2012 WGQ		
10-04-12	c=wgq_rat100412ballot.doc	c=rat_wgq110512tally.xls	Annual Plan Item 8: This recommendation incorporates standards, which were adopted, by the WGQ Executive Committee on October 19, 2011 and notational ballot October 24, 2011. These standards were inadvertently not included in the ratified September 28, 2012 recommendation Part A: 2011 WGQ Annual Plan Item 7 / 2012 WGQ Annual Plan Item 8 (C12003) approved by the WGQ Executive Committee on August 23, 2012: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2011ap7_20_12ap8_partA_110512.doc		
11-07-12	http://www.naesb.org/member login check.asp?do c=wgq_rat110712ballot.doc	http://www.naesb.org/member login check.asp?do c=rat wgq120612tally.xls	Recommendation 2012 WGQ Annual Plan Item 7.b - Develop the NAESB Natural Gas Liquids Master Agreement according to the analysis completed in annual plan item 7.a: http://www.naesb.org/member login form.asp?doc=fa wgq 2012 ap 7b. docx Attachment: NGL Master Agreement: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_2012_ap_7b_attach.docx		

	APPENDIX B – RATIFICATION BALLOT AND RATIFICATION RESULTS				
DATE OF BALLOT	LINK TO BALLOT	LINK TO RATIFICATION RESULTS	RECOMMENDATIONS RATIFIED THAT RESULTED IN V1.9 STANDARDS OR STANDARD MODIFICATIONS		
02-28-13	http://www.naesb.org/member_login_check.asp?do c=wgq_rat022813ballot.doc	http://www.naesb.org/member_login_check.asp?do c=rat_wgq032913tally.xls	Recommendation: 2012 WGQ Annual Plan Item 14.b – Address design capacity issues present in paragraph 30 of FERC Order No. 587-V3: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-2012-ap-14 http://www.naesb.org/member-login-form.asp?doc=fa-wgq-2012-ap-14 https://www.naesb.org/member-login-form.asp?doc=fa-wgq-2012-ap-14 <a href="https://www.n</td></tr><tr><td></td><td></td><td></td><td>Recommendation R11012 – Add the data elements Up Activity Code, Down Activity Code, Up Transaction Type, Down Transaction Type to the Nominations (WGQ Standard No. 1.4.1) and Scheduled Quantity (WGQ Standard No. 1.4.5 Data Sets: http://www.naesb.org/member-login-form.asp?doc=fa_wgq_r11012.doc		
			Recommendation R12005 – Add data element to Service Requester Level Charge/Allowance Invoice to NAESB WGQ Standard 3.4.4: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r12005.doc		
			Recommendation R12009 – Add two Sender's Option Data Elements to NAESB WGQ 5.4.22— Transactional Reporting – Interruptible Transportation: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r12009.doc		
			Recommendation R12007 – Modify NAESB WGQ Standard No. 5.3.70 to allow the use of Notice Type as an alternative to the Notice Type Abbreviation: http://www.naesb.org/member_login_form.asp?doc=fa_wgq_r12007.doc		
			Recommendation R12003/R12004 – Add contact data elements to Imbalance Trade and Withdrawal of Request for Imbalance datasets: http://www.naesb.org/member-login-form.asp?doc=fa-wgq-r12003-r120-04.doc		

Appendix C: List of Available Transcripts July 23, 2013

APPENDIX C – LIST OF AVAILABLE TRANSCRIPTS				
DATE OF MEETING	MEETING AND MINUTES	TRANSCRIPTION SERVICE	HOW DO OBTAIN TRANSCRIPTS ¹	
02-03-11	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec020311fm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
05-05-11	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec050511fm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
08-18-11	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec081811fm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
10-19-11	WGQ EC Meeting (Conference Call): http://www.naesb.org/pdf4/wgq_ec101911dm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
10-27-11	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec102711fm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
02-23-12	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec022312dm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
05-03-12	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec050312dm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
08-23-12	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec082312dm.doc	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
10-25-12	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec102512dm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	
02-21-13	WGQ EC Meeting: http://www.naesb.org/pdf4/wgq_ec022113dm.docx	Jill Vaughn, CSR	Call Jill Vaughn, CSR at 281-853-6807	

¹ The Federal Energy Regulatory Commission and other regulatory agencies may contact the NAESB office to obtain electronic copies of the transcripts. All others can contact the transcription service and order the transcripts for a nominal fee.

Appendix D: NAESB Process to Develop and Adopt Standards July 23, 2013

The NAESB Standards Development Process

NAESB is focused on proposing, considering, and adopting voluntary standards and model business practices that will have a significant and lasting impact on all aspects of the natural gas and electricity marketplaces. As a result of the standards NAESB adopts, it is expected that the industry will operate more efficiently and effectively, benefiting both the industry and its customers. At the same time, it must be acknowledged that NAESB standards may constitute a change in the way parties do business, with an accompanying effect on the use and allocation of resources.

NAESB's policy is to move at a deliberate pace, consistent with its annual plan(s), thus permitting those affected by its standards, especially those standards adopted as regulations by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies, to assimilate them as part of their business practices. To this end, NAESB will carefully consider whether proposed standards are both timely and necessary. In particular, it will try to avoid adopting and implementing new standards, however beneficial, before the industry is able to reasonably make use of them.

The standards development process is governed by the annual plan, and items can be included in the plan or modified only with Board approval. The plan typically reflects requests from NAESB members, government agencies, and other interested parties. In approving the annual plan, the Board considers the availability of resources, including the NAESB budget and staff and the availability of industry volunteers. New requests received throughout the year are either considered part of the existing annual plan or as new items that require Board approval.

The standards development process begins with an annual plan item or a triaged and approved request. Triage is a process used by each quadrant of the Executive Committee (EC) to determine whether a request is within scope, which quadrant(s) it applies to, which subcommittee(s) it should be referred to, and what priority it should be assigned. Triage is carried out by EC members appointed by the EC chair. Triage recommendations are submitted to the en banc EC and require EC approval, and may require Board approval if there are scope questions or if a modification of the annual plan is required.

Once the triage process is completed, the subcommittees—more than one are normally involved in standards recommendations—review the request, compare it to existing standards, and prepare recommendations that may take the form of new or modified standards or interpretations. Participation in EC subcommittees is open to any interested party regardless of membership status. All subcommittee participants may vote; voting is balanced by segment and quadrant. All votes are public.

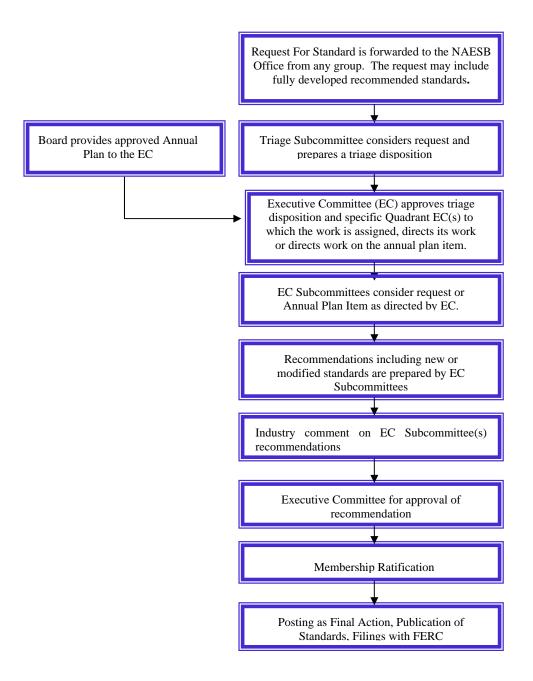
When the recommendation is complete, it is made available for a thirty-day industry comment period. The recommendation and comments are then forwarded to the EC, which considers the recommendation, makes any changes it deems necessary, and takes a vote. A recommendation must receive an affirmative vote of at least 67 percent from each applicable quadrant EC and 40 percent from each of the segments of the applicable quadrant(s).

After passage by the EC, the recommendation must be ratified by the NAESB members. An affirmative vote of 67 percent of the members of the applicable quadrant(s) is required for ratification. After ratification, standards and modifications are considered final actions and will be published in the next version of NAESB standards.

All NAESB quadrants follow the same development process described herein. The process has been followed by the WGQ since 1994 and has been used to develop more than five hundred standards that have been incorporated by reference into federal regulations.

Appendix D: NAESB Process to Develop and Adopt Standards July 23, 2013

North American Energy Standards Board Standards Development Process Flow Chart



Report of the North American Energy Standards Board – Enclosures Version 2.1 of the NAESB Wholesale Gas Quadrant Standards

Appendix D: NAESB Process to Develop and Adopt Standards July 23, 2013

Flexibility

NAESB recognizes that flexibility is necessary as standards are developed to address regional concerns or to incorporate variances to accommodate operational or structural differences. Several WEQ standards incorporate regional or operational differences for both Version 0 and Version 1. There is a high threshold for incorporating such variances in a standard; the subcommittee(s) in drafting the standard, the EC in approving the subcommittee recommendation, and the membership in approving the standard must all agree that such variance is necessary. Nonetheless, NAESB procedures are well suited to take into account operational and regional differences.

Transparency

All NAESB meetings are open for attendance and participation by any interested party, with the exception of executive sessions of the Board or Managing Committee for purposes of discussing personnel, compensation or legal issues. Meeting announcements and agendas are posted in advance to permit the widest possible participation. Conference-calling capability is available for all meetings and web casting is available for most. Those intending to attend a meeting in person or by telephone are asked to notify NAESB by a specific date to permit adequate meeting planning.

Transcripts are made of all Board of Directors and EC meetings, and may be made of other meetings that are expected to be controversial. Transcripts are maintained in the NAESB office and are provided to regulatory agencies for their internal use. All other interested parties can purchase transcripts from the relevant transcription service.

Coordination with NERC

For business practice standards development for the WEQ, if it is determined by NERC and NAESB Executive Management that joint development is needed by NERC and NAESB, the NERC-NAESB Coordination Joint Development Process is implemented. This process requires that the appropriate NAESB Subcommittee and NERC Standards drafting team work together to develop reliability standards and business practices.

The Joint Interface Committee of NAESB, NERC and the ISO-RTO Council ("JIC") were dissolved as part of the agreement to create the Independent Grid Operator segment of the WEQ. The joint development process between NAESB and NERC is being used to ensure appropriate coordination. The ISOs and RTOs have strong decision-making roles in both NERC and NAESB, and thus with the use of the joint development process, the JIC was no longer necessary.

Accessibility of Standards and Work Products

The NAESB standards and protected work products are accessible to members at no cost as a benefit of their membership. Non-members can purchase the standards as a full version, or they can purchase individual final actions. Non-members can also access the standards at no cost by requesting an evaluation copy. NAESB standards and protected work products are copyrighted. Non-members can download a NAESB materials order form from the NAESB web site for ordering standards or for instructions on accessing standards for evaluation.

¹ The NERC-NAESB Coordination Joint Development Process was submitted to the Commission on February 17, 2006 in Attachment C of the Progress Report on NAESB Activities impacting Docket No. RM05-5-000, "Standards for Business Practices and Communication Protocols for Public Utilities": http://www.naesb.org/doc_view2.asp?doc=ferc021706.pdf.

NORTH AMERICAN ENERGY STANDARDS BOARD

2010 Annual Plan for the Wholesale Gas Quadrant as Approved by the Board on December 9, 2010

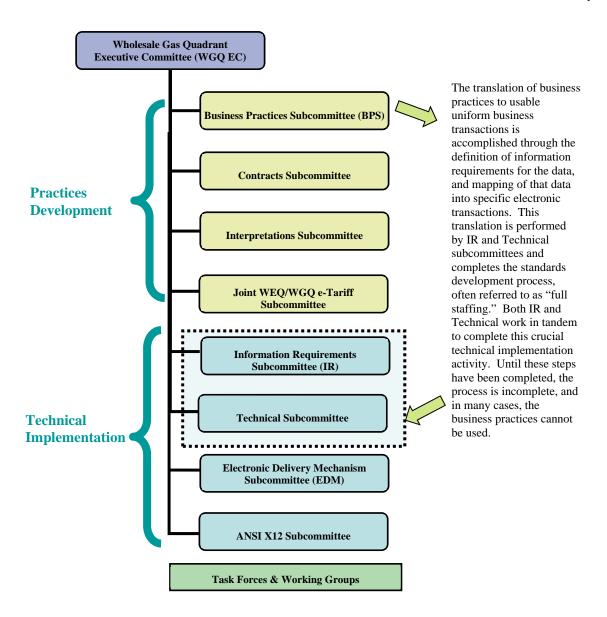
Item Description	Completion ¹	Assignment ²		
1. Gas-Electric Interdependency				
Respond to directives of <u>FERC Order No. 698 issued 6-25-07</u> , Docket Nos. <u>RM05-5-00</u> the NAESB reports submitted in Docket No. <u>RM05-28-000</u> :	01 and RM96-1	1-027 as related to		
 a. Provide for Enhanced Granularity for Public Utilities in Identifying Critical Operational Flow Orders. (<u>R08020</u>) Status: Completed 	4th Q, 2009	BPS, IR/Tech jointly with WEQ BPS		
2. Promotion of a More Efficient Capacity Release Market				
Review FERC Order Nos. 712 and 712A and modify NAESB standards as appropriate $\underline{RM08-1-001}$).	(Docket Nos. I	RM08-1-000,		
 Review recent FERC order on flow-through of Discounted or Negotiated Rates (Docket No. <u>RP09-70 et al, October 15, 2009</u>) and develop business practice standards as appropriate 	2 nd Q, 2010	BPS/Interpretatio		
Status: Completed, No Standards Needed.				
3. Capacity Release EDI Review				
Review capacity release transactions upload and related responses to determine suitab	oility for EDI			
a. Develop Business Practice Standards as appropriate Status: Completed	3 rd Q, 2010	BPS		
b. Prepare fully staffed recommendation Status: Completed	3 rd Q, 2010	BPS, IR/Technical		
4. Customer Security Administration				
Review and develop standards as appropriate to support Customer Security Administration Standards (Comment Submittal, 10-29-07, R08008) Status: Completed	3 rd Q, 2010	BPS, IR/Technical, EDM		
5. Electronic Delivery Mechanisms				
Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. Status: Completed	2 nd Q, 2010	EDM		
6. FERC Strategic Plan FY2009-2014				
a. For the FERC Strategic Plan, under the section "Promote efficient design and operation of natural gas facilities", review and develop standards as needed to support EBB posting requirements regarding waste heat feasibility (NAESB Standard No. 4.2.23) Status: Completed	2 nd Q, 2010	BPS, IR/Technical		

NORTH AMERICAN ENERGY STANDARDS BOARD 2010 Annual Plan for the Wholesale Gas Quadrant as Approved by the Board on December 9, 2010

	Item Description	Completion ¹	Assignment ²
7. Comm	non Codes		
a.	Determine if location common codes as formulated are needed. Status: Not Started	1st Q, 2011	BPS
b.	If location common codes are needed, then determine if existing specifications are sufficient, or conversely, if not needed, develop plan for modifications to support removal of location common code from NAESB WGQ standards. Status: Not Started	Date dependent on annual plan item 7a	BPS
Program	of Standards Maintenance & Fully Staffed Standards Work		
Bus	siness Practice Requests	Ongoing	Assigned by the EC ³
	ntinue review against plan for migration to ANSI ASC X12 new versions as ded and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Info	ormation Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ³
Inte	erpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Ma	intenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Ma	intenance of Contracts Standards	As Requested	Contracts Subcommittee
Ma	intenance of eTariff Standards	As Requested	Assigned by the EC ³

Provisional Activities

- 1. Review and develop standards as needed, related to Docket No. <u>RM09-2-000</u>, (Contract Reporting Requirements of Intrastate Natural Gas Companies).
- 2. Review and develop standards as needed related to the FERC Strategic Plan 2009-2014



NAESB 2010 WGQ EC and Subcommittee Leadership:

Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair

Business Practices Subcommittee: Kim Van Pelt, Valerie Crockett, Mike Novak and Richard Smith

Information Requirements Subcommittee: Dale Davis Technical Subcommittee: Mike Stender, Kim Van Pelt

Contracts Subcommittee: Keith Sappenfield

Electronic Delivery Mechanism Subcommittee: Leigh Spangler, Christopher Burden

Interpretations Subcommittee: Paul Love

Joint WEQ/WGQ e-Tariff Subcommittee: Keith Sappenfield, Jane Daly

NORTH AMERICAN ENERGY STANDARDS BOARD 2011 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on December 8, 2011

	Item Description	Completion ⁴	Assignment ⁵		
1. Reorga	1. Reorganize Standards Manuals for Ease of Use ⁶				
a.	Develop a separate WGQ manual specifically for Informational Postings standards or, alternatively, add the Informational Postings standards to the Additional Standards manual to provide ease in implementation. (Reorganize Standards Request) Status: Underway	1 st Q, 2012	IR/Technical		
b.	Continue reordering of standards by topic and as future standards are added, standards continue to be ordered in topic format.	2012	IR/Technical		
	Status: Not Started				
2. Sample	Paper Review ³				
a.	Plan for the Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.z1, Bid - Standard No. 5.4.z2, Award Download - Standard No. 5.4.z3 and the Operational Capacity - Standard No. 0.4.z1 and Unsubscribed Capacity - Standard No. 0.4.z2 data sets in Capacity Release to ensure consistency with the related data dictionaries. (Sample Paper Review Request)	2 nd Q, 2011	IR/Technical		
	Status: Complete				
b.	Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.z1, Bid - Standard No. 5.4.z2, Award Download - Standard No. 5.4.z3 and the Operational Capacity - Standard No. 0.4.z1 and Unsubscribed Capacity - Standard No. 0.4.z2 data sets in Capacity Release to ensure consistency with the related data dictionaries.	2 nd Q, 2012	IR/Technical		
	Status: Underway				
3. Develop	oment of EBB Code Values ³				
a.	Plan for the review of code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. (EBB Code Request) Status: Complete	2 nd Q, 2011	IR/Technical		
b.	Execute the plan for the review code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. Status: Underway	4th Q, 2012	IR/Technical		
4. Develop	oment of Error Code Standards ³				
a.	Plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes. (Error Code Request)	3 rd Q, 2011	IR/Technical		
	Status: Complete				
b.	Execute the plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes.	4th Q, 2012	IR/Technical		
	Status: Underway				

NORTH AMERICAN ENERGY STANDARDS BOARD 2011 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on December 8, 2011

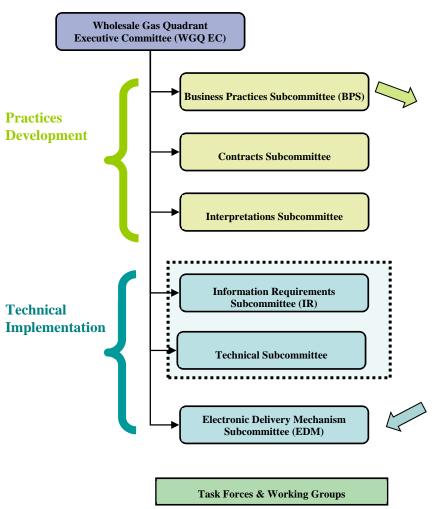
		Item Description	Completion ⁴	Assignment ⁵
5.	Electro	nic Delivery Mechanisms		
	QEDN	w minimum technical characteristics in Appendices B, C, and D of the WGQ M Manual, and make changes as appropriate. : Not Started	2 nd Q, 2012	EDM
6.	NAESB	Base Contract Review and Update		
	Revie NAES	w typical industry Special Provisions to the NAESB Base Contract for considerable Base Contract. Review is to include corresponding updates to other related dadum, ISDA Amendment and Model Credit Support Addendum and Frequently	ocuments (e.g. Ca	anadian
	a.	NAESB Base Contract review and update Status: Complete	3 rd Q, 2011	Contracts Subcommittee
	b.	Canadian Addendum, ISDA Amendment, Model Credit Support Addendum and Frequently Ask Questions review and update	3 rd Q, 2011	Contracts Subcommittee
		Status: Complete		
7.	Commo	on Codes		
	a.	Determine if location common codes as formulated are needed.	3 rd Q, 2011	BPS
		Status: Complete		
	b.	Modify standards for the removal of location common code from NAESB WGQ standards.	2 nd Q, 2012	IR/Technical
		Status: Underway		
8.	Change	s to the WGQ Standards to support consistency with Retail and WEQ Acti	vities	
	a.	Review and determine if changes to the Internet Electronic Transport Manual related to the trading partner agreement are needed, and make appropriate changes consistent with Annual Plan Item 10 of the Retail 2011 Annual Plan Status: Complete	4 th Q, 2011	Contracts Subcommittee and EDM Subcommittee
Q	Session	Encryption		
·	a.	Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues US-Cert Vulnerability Note VU#864643) Status: Not Started	1 st Q, 2012	EDM
	b.	Modify or develop standards as needed to apply the analysis of the above item (9a) Status: Not Started	2 nd Q, 2012	EDM
10.	Capaci	ty Release Program		
	_	w NAESB WGQ Standard No. 5.3.2 and modify as necessary	2 nd Q, 2012	BPS
	Status	: Not Started.		
11.	Usage d	lesignation for data (NAESB WGQ Standard No. 1.2.2)		
	a.	Investigate and determine if the designation of "sender's business conditional" usage for data and the use of defaults for mandatory usage would be appropriate on a prospective basis Status: Underway	1 st Q, 2012	BPS
		-		

NORTH AMERICAN ENERGY STANDARDS BOARD 2011 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on December 8, 2011

	Item Description	Completion ⁴	Assignment ⁵
b.	Modify NAESB standards as needed to apply the analysis of the above item (10a) Status: Not Started	Date dependent on Annual Plan Item 10a.	BPS
Program	of Standards Maintenance & Fully Staffed Standards Work		
Busi	ness Practice Requests	Ongoing	Assigned by the EC ⁷
	inue review against plan for migration to ANSI ASC X12 new versions as ed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Info	rmation Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ³
Inter	pretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Maii	ntenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Maiı	ntenance of eTariff Standards	As Requested	Assigned by the EC ³

Provisional Activities

^{1.} Review and develop standards as needed related to <u>Docket No. RM11-1-000</u>, Capacity Transfers on Intrastate Natural Gas Pipelines (Notice of Inquiry issued on October 21, 2010).



The translation of business practices to usable uniform business transactions is accomplished through the definition of information requirements for the data, and mapping of that data into specific electronic transactions. This translation is performed by IR and Technical subcommittees and completes the standards development process, often referred to as "full staffing." Both IR and Technical work in tandem to complete this crucial technical implementation activity. Until these steps have been completed, the process is incomplete, and in many cases, the business practices cannot be used.

NAESB 2011 WGQ EC and Subcommittee Leadership:

Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair

Business Practices Subcommittee: Kim Van Pelt, Lori Lynn Pennock, and Richard Smith

Information Requirements Subcommittee: Dale Davis Technical Subcommittee: Mike Stender, Kim Van Pelt

Contracts Subcommittee: Keith Sappenfield

Electronic Delivery Mechanism Subcommittee: Leigh Spangler

Interpretations Subcommittee: Paul Love

NORTH AMERICAN ENERGY STANDARDS BOARD 2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on September 20, 2012

	Item Description	Completion ⁸	Assignment ⁹
1. Reorga	nnize Standards Manuals for Ease of Use ¹⁰		
a.	Investigate how to make standards referencing, which may include reorganization, more user friendly for implementation. (Reorganize Standards Request) Status: Underway	3 rd Q, 2012	IR/Technical
b.	Determine the scheme for applying the changes identified in the above item (1a), which could include the order in which to make the modifications to the standards manuals.	4 th Q, 2012	IR/Technical
	Status: Not Started		
c.	Make the modifications to the standards manuals as described in the output of the above item (1b).	Date dependent on Annual Plan Item 1b.	IR/Technical
	Status: Not Started	item 10.	
2. Sample	e Paper Review ³		
a.	Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.z1, Bid - Standard No. 5.4.z2, Award Download - Standard No. 5.4.z3 and the Operational Capacity - Standard No. 0.4.z1 and Unsubscribed Capacity - Standard No. 0.4.z2 data sets in Capacity Release to ensure consistency with the related data dictionaries. ¹¹	4th Q, 2012	IR/Technical
	Status: Underway		
3. Develo	pment of EBB Code Values ³		
a.	Execute the plan for the review code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. 12	4 th Q, 2012	IR/Technical
	Status: Underway		
4. Develop	pment of Error Code Standards ³		
a.	Execute the plan for the development of meaningful error code values in all data sets to make them easier to understand on the TSPs' EBB web sites as compared to the X12 DISA error codes.	3 rd Q, 2012	IR/Technical
	Status: Completed		
5. Electro	onic Delivery Mechanisms		
a.	Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. (Reference NAESB Standard No. 4.3.59)	2 nd Q, 2012	EDM
	Status: Completed		

NORTH AMERICAN ENERGY STANDARDS BOARD 2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on September 20, 2012

	Item Description	Completion ⁸	Assignment ⁹
	B Base Contract Addendum for Federal Acquisition Regulations (FAR) and liance (GCP) clauses	d Government Co	ntract
Revie	w requirements and develop an addendum to the NAESB Base Contract for FA	AR and GCP clause	es. ¹³
a.	Model FAR and GCP Addendum Status: Completed	1 st Q, 2012	Contracts Subcommittee
7. Natura	l Gas Liquids Master Agreement		
a.	Consider and determine if a NAESB Natural Gas Liquids Master Agreement, is needed and if so determine the grades of liquids to be included 14	2 nd Q, 2012	Contracts Subcommittee
	Status: Completed		
b.	Develop the NGL Master Agreement according to the analysis completed in item above (7a). Status: Underway	4 th Q, 2012	Contracts Subcommittee
8. Commo			
a.	Modify standards to remove location common code from NAESB WGQ standards.	1st Q, 2012	IR/Technical
	Status: Completed		
9. Session	Encryption		
a.	Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues US-Cert Vulnerability Note YU#864643)	2 nd Q, 2012	EDM
	Status: Completed		
b.	Modify or develop standards as needed to apply the analysis of the above item (9a)	2 nd Q, 2012	EDM
	Status: Completed		
10. Capac	city Release Program		
a.	Review NAESB WGQ Standard No. 5.3.2 and modify as necessary Status: Completed	2 nd Q, 2012	BPS
b.	Modify the Capacity Release Data Sets (NAESB WGQ Std Nos. 5.4.x) as needed based on the actions taken for the above item (10a)	3 rd Q, 2012	IR/Technical
	Status: Completed		
11. Usage designation for data (NAESB WGQ Standard No. 1.2.2)			
a.	Investigate and determine if the designation of "sender's business conditional" usage for data and the use of defaults for mandatory usage would be appropriate on a prospective basis Status: Underway	4 th Q, 2012	BPS
b.	Modify NAESB standards as needed to apply the analysis of the above item (11a) Status: Not Started	Date dependent on Annual Plan Item 11a.	BPS

12. Review and Analyze the Interpretations of Standards

NORTH AMERICAN ENERGY STANDARDS BOARD 2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on September 20, 2012

	Item Description	Completion ⁸	Assignment ⁹
a.	Analyze the Interpretations to determine if they should be implemented as standards	TBD	WGQ EC in conjunction
	Status: Not Started		with the NAESB office
b.	Based on the results of 12a, incorporate interpretations / interpretations language, as appropriate, into the WGQ business practice standards	TBD	WGQ EC, WGQ BPS &
	Status: Not Started		Interpretations
c.	Determine if other courses of action are needed upon completion of 12b.	TBD	WGQ EC
	Status: Not Started		
13. Final contracts ¹	Rules published by the Commodity Futures Trading Commission (CFTC	C) and implications	s to the NAESB
a.	Review final rules published by the Commodity Futures Trading Commission (CFTC) to determine if new rules on various definitions will impact the NAESB Base Contract's General Terms and Conditions	4th Q, 2012	Contracts Subcommittee
	Status: Not Started		
14. FER(C Order No. 587-V issues and implications to NAESB standards ²		
a.	Address issues other than design capacity and modify standards as needed.	3rd Q, 2012	WGQ BPS
	Status: Not Started,		
b.	Address design capacity issues present in paragraph 30 of FERC Order No. $587\text{-}V^3$	3 rd Q, 2012	WGQ BPS

 $^{^{1}}$ Final rules could reference, but most probably only the rule on which committee work will be based is to be published on August 13, 2012:

 May 23, 2012 CFTC Further Definition of "Swap Dealer," "security-Based Swap Dealer," "Major Swap Participant," 'Major Security-Based Swap Participant," and "Eligible Contract Participant,": http://www.cftc.gov/ucm/groups/public/@lrfederalregister/documents/file/2012-10562a.pdf

- July 10, 2012 CFTC Final Rule on End-User Exception to Clearing Requirement for Swaps: http://www.cftc.gov/ucm/groups/public/@newsroom/documents/file/federalregister071012.pdf
- July 10, 2012 CFTC Final Rule on Further Definition of "Swap," "Security-Based Swap," and "Security-Based Swap Agreement"; Mixed Swaps; Security-Based Swap Agreement Recordkeeping: http://www.cftc.gov/ucm/groups/public/%40newsroom/documents/file/federalregister071012c.pdf
- August 13, 2012 CFTC Final Rule on "Swap Definition"
 http://www.cftc.gov/ucm/groups/public/@newsroom/documents/file/msp_ecp_factsheet_final.pdf (Fact Sheet),
 http://www.cftc.gov/ucm/groups/public/@lrfederalregister/documents/file/2012-18003a.pdf (Final Rule)

² FERC Order No. 587-V can be accessed from the following link: http://www.ferc.gov/whats-new/comm-meet/2012/071912/G-1.pdf

³ Paragraph 30 notes that: "We will deny INGAA's request for clarification. NAESB defines Operating Capacity as "the total capacity which could be scheduled at (or through) the identified point, segment or zone in the indicated direction of flow." The Commission's information posting requirements in section 284.13(d), however, require pipelines to post "Design Capacity."

NORTH AMERICAN ENERGY STANDARDS BOARD 2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on September 20, 2012

Item Description	Completion ⁸	Assignment ⁹
Status: Not Started, given high priority based on WGQ Version 2.1 publication date.		
Program of Standards Maintenance & Fully Staffed Standards Work		
Business Practice Requests	Ongoing	Assigned by the EC ¹⁵
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ³
Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Maintenance of eTariff Standards	As Requested	Assigned by the EC ³

not operating capacity. It is not clear that NAESB's term "Operating Capacity," although useful, is equivalent to the term "Design Capacity" used in the Commission regulations. We therefore request that the industry, through NAESB, consider whether the two terms are functionally equivalent or specify different types of information and to include this information in its next version update. Should the industry conclude the terms are not equivalent, NAESB should make appropriate revisions to the standards in NAESB's next version by adding a design capacity as a separate reporting category. If industry members believe that operating capacity is a more useful measure than design capacity, they will need to request a revision of 284.13(d). While these issues are being considered, we will not require pipelines to make changes to their current posting procedures.

NORTH AMERICAN ENERGY STANDARDS BOARD 2012 Annual Plan for the Wholesale Gas Quadrant Executive Committee As Approved by the Board of Directors on September 20, 2012

Item Description Completion⁸ Assignment⁹

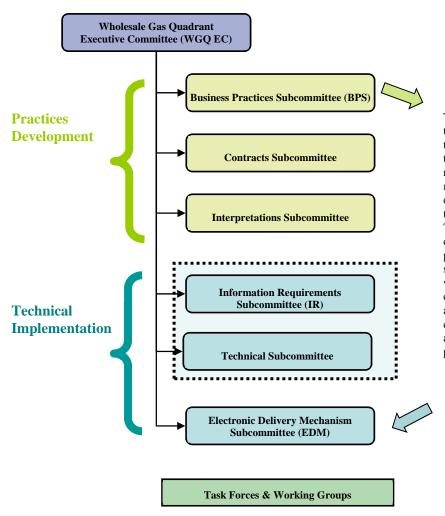
Provisional Activities

- 1. Review and develop standards as needed related to <u>Docket No. RM11-1-000</u>, Capacity Transfers on Intrastate Natural Gas Pipelines (Notice of Inquiry issued on October 21, 2010).
- 2... Review and develop standards as needed and requested based on the National Petroleum Council (NPC) findings as communicated by the NAESB Board of Directors, government agencies or reliability organizations, as applicable. (9-15-11 NPC Report: <u>Transmittal Letter, Preface, and Executive Summary, Ch 1:Resource and Supply, Ch 2: Operations and Environment, Ch 3: Demand, Ch 4: Carbon and Other End-Use Emissions, Ch 5: Macroeconomics, Ap A: Request Letters, Description of the NPC, and NPC membership roster, Ap B: <u>Study Group Rosters</u>, Ap C: <u>Additional Materials Available Electronically</u>)</u>
- Develop standards as needed in support of Variable Energy Resources (VERs) final order (RM10-11-000). (NAESB Comments 3-2-11, FERC NOPR RM10-11-000, FERC Final Order RM10-11-000⁴) In review of the NAESB standards, the Gas/Electric Operational Communications Standards may require changes, and other standards may be required or modified to support gas-electric coordination.

⁴ For FERC Final Order, Docket No. RM10-11-000, specifically paragraph nos. 146 and 182 should be reviewed:

^{146.} The Commission concludes that an independent review of NERC standards and NAESB business practices is not necessary prior to the implementation of intra-hour scheduling. As noted by NERC, several entities currently offer intra-hour scheduling without any apparent conflict with Reliability Standards. NERC comments that it does not believe there are any existing standards that prohibit industry from implementing intra-hour scheduling, and no commenters have pointed to specific NAESB business practices that prevent industry from implementing intra-hour scheduling. The Commission therefore concludes that it is not necessary to delay adoption of the intra-hour scheduling requirements of this Final Rule pending further review of NERC Reliability Standards and NAESB business practices. To the extent industry believes it is beneficial to refine one or more existing NERC Reliability Standards or NAESB business practices to reflect intra-hour scheduling, stakeholders can use existing processes to pursue such refinements.

^{182.} Some commenters request that the Commission standardize protocols for reporting meteorological or forced outage data required by this Final Rule. The Proposed Rule did not contain standard protocols for data reporting and, as a result, the merits of such a requirement have not been fully addressed in the record. Whether standardization of data communications would facilitate or hinder development of power production forecasting may implicate a variety of data and communications issues that would benefit from broad industry input through standards development processes such as those used by NAESB and other organizations.



The translation of business practices to usable uniform business transactions is accomplished through the definition of information requirements for the data, and mapping of that data into specific electronic transactions. This translation is performed by IR and Technical subcommittees and completes the standards development process, often referred to as "full staffing." Both IR and Technical work in tandem to complete this crucial technical implementation activity. Until these steps have been completed, the process is incomplete, and in many cases, the business practices cannot be used.

NAESB 2012 WGQ EC and Subcommittee Leadership:

Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair

Business Practices Subcommittee: Kim Van Pelt, Lori Lynn Pennock, Sylvia Munson and Richard Smith

Information Requirements Subcommittee: Dale Davis Technical Subcommittee: Mike Stender, Kim Van Pelt

Contracts Subcommittee: Keith Sappenfield

Electronic Delivery Mechanism Subcommittee: Leigh Spangler

Interpretations Subcommittee: Paul Love

NORTH AMERICAN ENERGY STANDARDS BOARD 2013 Annual Plan for the Wholesale Gas Quadrant Executive Committee Adopted by the Board of Directors on April 4, 2013

	Item Description	Completion ¹	Assignment ²
1. Organ	ize Standards Manuals for Ease of Use ³		
a.	Update the reference tool developed for Version 2.0 to reflect modifications applicable to Version 2.1 Status: Not Started	2 nd Q, 2013	IR/Technical
2. Sampl	e Paper Review ³		
a.	Execute Plan to Review and Update Sample Papers and ASC X12 Samples for all data sets with the exception of the Offer – Standard No. 5.4.24, Bid - Standard No. 5.4.25, Award Download - Standard No. 5.4.26 and the Operational Capacity - Standard No. 0.4.2 and Unsubscribed Capacity - Standard No. 0.4.3 data sets in Capacity Release to ensure consistency with the related data dictionaries. ⁴ Status: Underway	3 rd Q, 2013	IR/Technical
3. Develo	opment of EBB Code Values ³		
a.	Execute the plan for the review code values and code value descriptions in all data sets to make them easier to understand on the TSPs' EBB web sites. ⁵ Status: Underway	3 rd Q, 2013	IR/Technical
4. Electr	onic Delivery Mechanisms		
a.	Review minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual, and make changes as appropriate. (Reference NAESB Standard No. 4.3.59) Status: Not started – dependent on publication schedule for Version 2.2	TBD	EDM
5. Revie	w and Analyze the Interpretations of Standards		
a.	Analyze the Interpretations to determine if they should be implemented as standards Status: Underway	1 st Q, 2013	WGQ EC, WGQ BPS & Interpretations
b.	Based on the results of 6a, incorporate interpretations / interpretations language, as appropriate, into the WGQ business practice standards Status: Not Started	4 th Q, 2013	WGQ EC, WGQ BPS & Interpretations
c.	Determine if other courses of action are needed upon completion of 6b. Status: Not Started	4 th Q, 2013	WGQ EC, WGQ BPS & Interpretations
	Rules published by the Commodity Futures Trading Commission (CFTC) racts	and implication	s to NAESB
a.	Review Final Rules published by the Commodity Futures Trading Commission (CFTC) to determine if new rules on various definitions will impact any of NAESB contracts, specifically their General Terms and Conditions	1 st Q, 2013	Contracts Subcommittee
	Status: Underway		
Progran	n of Standards Maintenance & Fully Staffed Standards Work		
Bus	iness Practice Requests	Ongoing	Assigned by the EC ⁶
	ntinue review against plan for migration to ANSI ASC X12 new versions as ded and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Info	ormation Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by

NORTH AMERICAN ENERGY STANDARDS BOARD 2013 Annual Plan for the Wholesale Gas Quadrant Executive Committee Adopted by the Board of Directors on April 4, 2013

Item Description	Completion ¹	Assignment ²
		the EC ³
Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ³
Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ³
Maintenance of eTariff Standards	As Requested	Assigned by the EC ³

Provisional Activities

- 1. Review and develop standards as needed related to <u>Docket No. RM11-1-000</u>, Capacity Transfers on Intrastate Natural Gas Pipelines (Notice of Inquiry issued on October 21, 2010).
- 2. Gas-Electric Coordination
 - a. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, review and develop standards or modify existing standards as needed for market timelines and coordination of scheduling.
 - b. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, review and develop standards or modify existing standards as needed for flexibility in scheduling.
 - c. As provided for the GEH Report approved by the Board of Directors on September 20, 2012, (http://www.naesb.org/pdf4/bd092012a1.pdf), which was initiated by the NPC Report, review and develop standards or modify existing standards as needed for provision of information.
- Develop standards as needed in support of Variable Energy Resources (VERs) final order (RM10-11-000). (NAESB Comments 3-2-11, FERC NOPR RM10-11-000, FERC Final Order RM10-11-000⁴) In review of the NAESB standards, the Gas/Electric Operational Communications Standards may require changes, and other standards may be required or modified to support gas-electric coordination.

¹ Review and develop standards as needed and requested based on the National Petroleum Council (NPC) findings as communicated to the NAESB Board of Directors, government agencies or reliability organizations, as applicable. (9-15-11 NPC Report: http://www.npc.org/NARD-ExecSummVol.pdf)

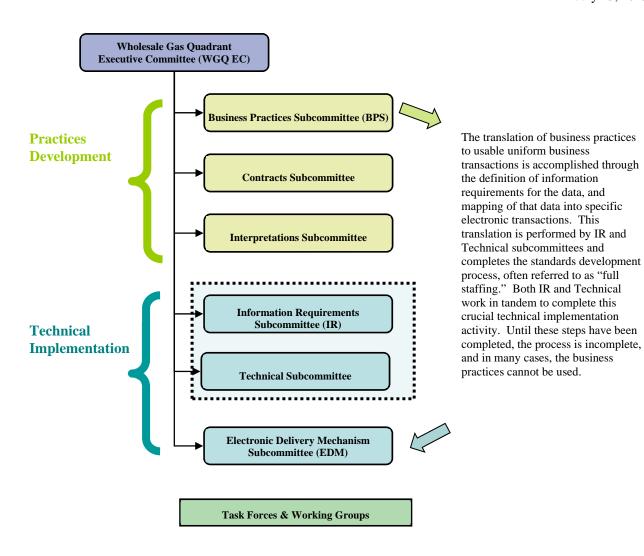
² Id.

³ Id.

⁴ For FERC Final Order, Docket No. RM10-11-000, specifically paragraph nos. 146 and 182 should be reviewed:

^{146.} The Commission concludes that an independent review of NERC standards and NAESB business practices is not necessary prior to the implementation of intra-hour scheduling. As noted by NERC, several entities currently offer intra-hour scheduling without any apparent conflict with Reliability Standards. NERC comments that it does not believe there are any existing standards that prohibit industry from implementing intra-hour scheduling, and no commenters have pointed to specific NAESB business practices that prevent industry from implementing intra-hour scheduling. The Commission therefore concludes that it is not necessary to delay adoption of the intra-hour scheduling requirements of this Final Rule pending further review of NERC Reliability Standards and NAESB business practices. To the extent industry believes it is beneficial to refine one or more existing NERC Reliability Standards or NAESB business practices to reflect intra-hour scheduling, stakeholders can use existing processes to pursue such refinements.

^{182.} Some commenters request that the Commission standardize protocols for reporting meteorological or forced outage data required by this Final Rule. The Proposed Rule did not contain standard protocols for data reporting and, as a result, the merits of such a requirement have not been fully addressed in the record. Whether standardization of data communications would facilitate or hinder development of power production forecasting may implicate a variety of data and communications issues that would benefit from broad industry input through standards development processes such as those used by NAESB and other organizations.



NAESB 2013 WGQ EC and Subcommittee Leadership:

Executive Committee: Jim Buccigross, Chair and Dale Davis, Vice-Chair

Business Practices Subcommittee: Kim Van Pelt, Lori Lynn Pennock, Sylvia Munson and Richard Smith

Information Requirements Subcommittee: Dale Davis Technical Subcommittee: Mike Stender, Kim Van Pelt

Contracts Subcommittee: Keith Sappenfield

Electronic Delivery Mechanism Subcommittee: Leigh Spangler

Interpretations Subcommittee: Paul Love

	APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS	
01-03-11	Notation Ballot 01-18-11: http://www.naesb.org/pdf4/wgq_ec010311ballot.doc Results: http://www.naesb.org/pdf4/wgq_ec010311ballot_results.doc	Minor correction MC10038 – For NAESB WGQ Version 2.1, additional code values for the data elements Transaction Type and Reduction Reason Code in the following data sets as appropriate: Nomination (NAESB WGQ Standard No. 1.4.1), Confirmation Response (NAESB WGQ Standard No. 1.4.4), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5), Scheduled Quantity for Operators (NAESB WGQ Standard No. 1.4.6), and Confirmation Response data sets as needed to support these requirements: http://www.naesb.org/pdf4/wgq_mc10038 rec 123010.doc	
		Minor correction MC10040 - For NAESB WGQ Version 2.1, add 4 code values for the data element Cycle Indicator in the following data sets: Operational Capacity (NAESB WGQ Standard No. 0.4.2), Nomination (NAESB WGQ Standard No. 1.4.1), Request for Confirmation (NAESB WGQ Standard No. 1.4.3), Confirmation Response (NAESB WGQ Standard No. 1.4.4), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5), Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6), Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20), Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21), Offer (NAESB WGQ Standard No. 5.4.24), Bid (NAESB WGQ Standard No. 5.4.25), and Award Download (NAESB WGQ Standard No. 5.4.26): http://www.naesb.org/pdf4/wgq_mc10040_rec_123010.doc	
03-25-11	Notational Ballot 04-08-11: http://www.naesb.org/pdf4/wgq_ec032511ballot.doc Results: http://www.naesb.org/pdf4/wgq_ec032511ballot_results.doc	Minor correction MC11005 – For NAESB WGQ Version 2.1, add 4 code values for the data element Rate Identification Code in the following datasets: Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20) and Transactional Reporting – Firm Transportation (NAESB WGQ Standard No. 5.4.21): http://www.naesb.org/pdf4/wgq_mc11005 rec 030811.doc	
04-14-11	Notational Ballot 04-29-11: http://www.naesb.org/pdf4/wgq_ec041411ballot.doc Results: http://www.naesb.org/pdf4/wgq_ec041411ballot_results.doc	Minor corrections MC10004 / MC10013 - For NAESB WGQ Version 2.1, add additional Charge Type and Service Requestor Level Charge/Allowance Amount Descriptor code values for the following data sets: Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1) and Service Requester Level Charge/Allowance Invoice (NAESB WGQ Standard No. 3.4.4): http://www.naesb.org/pdf4/wgq_mc10004_mc10013_rec_033011.doc	

	APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS	
05-05-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec050511fm.doc	Minor correction MC11013 - For NAESB WGQ Versions 1.9 and 2.0, minor correction of usage for data element Special Terms and Miscellaneous Notes in the data set, Bid (NAESB WGQ Standard No. 5.4.25): http://www.naesb.org/pdf4/wgq_mc11013_mc11014_rec_050511.doc FERC Filing 06/28/11	
		Minor correction MC11014 – For NAESB WGQ Versions 1.9 and 2.0, errata for miscellaneous corrections to NAESB WGQ Standards Versions 1.9 and 2.0: http://www.naesb.org/pdf4/wgq_mc11013_mc11014_rec_050511.doc FERC Filing 06/28/11	
		Minor correction MC11016 - For NAESB WGQ Version 2.0 and WEQ Version 002.1, Joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 241 Tariff Filings as noted in the FERC eTariff RSS Feed(s), dated April 18, 2011: http://www.naesb.org/pdf4/weq_wgq_mc11016 rec 050511.doc FERC Filing 06/28/11	
08-18-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec081811fm.doc	Minor correction MC11017 - For NAESB WGQ Version 2.0, minor correction to correct the code values for the data element in Allowable Re-Release Indicator in data set, Offer (NAESB WGQ Standard No. 5.4.24): http://www.naesb.org/pdf4/wgq_mc11017 rec 081811.doc FERC Filing 06/28/11	
		Minor correction MC11018 - For NAESB WGQ Version 2.1, minor correction to add one code value for the data element Reduction Reason the data sets, Confirmation Response (NAESB WGQ Standard No. 1.4.4), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6): http://www.naesb.org/pdf4/wgq_mc11018 rec 081811.doc	
		Minor correction MC11020 - For NAESB WGQ Version 2.0, minor correction of inadvertent typographical error in published NAESB Standard 6.3.1 - NAESB Base Contract for Sale and Purchase of Natural Gas dated September 5, 2006: http://www.naesb.org/pdf4/wgq_mc11020_rec_081811.doc FERC Filing 10/11/11	
		Minor correction MC11022 - For NAESB WGQ Version 2.0, minor correction to the conditions associated with the download of the Bid (NAESB WGQ Standard No. 5.4.25) for the following data elements: Bid Minimum Quantity - Contract and Bid Minimum Quantity - Location. Such review should consider the Bidder's selection in the Bidder Lesser Quantity Indicator data element. Minor correction to the conditions associated with the download of the Offer (NAESB WGQ Standard No. 5.4.24) for the following data elements: Minimum Offer Quantity - Contract, Minimum Offer Quantity - Location, Minimum Term, Minimum Acceptable Percentage of Maximum Tariff Rate, and Minimum Acceptable Rate. Such review should consider the Releaser's selection in the Disclose Indicator, Releasing Shipper Lesser Quantity Indicator, Shorter Term Indicator, and Minimum Rate Disclosure Indicator: http://www.naesb.org/pdf4/wgq_mc11022_rec_081811.doc FERC Filing 10/11/11	
		Minor correction MC11023 - For NAESB WGQ Version 2.0 - correct the Data Element Cross Reference to ASC X12 for the N1 sub-detail usages for the data elements Upstream Identifier Code/Upstream Identifier Proprietary Code and Downstream Identifier Code/Downstream Identifier Proprietary Code in the column 'Usage with Nominator's Tracking ID P N T U' from 'nu nu nu nu' to 'M C nu C': http://www.naesb.org/pdf4/wgq_mc11023 rec 081811.doc FERC Filing 10/11/11	

	APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS	
		Minor correction MC11025 - For NAESB WGQ Version 2.1, add a code value to the data element "Rate Identification Code" for authorized overrun in data set, Transactional Reporting – Interruptible (NAESB WGQ Standard No. 5.4.22): http://www.naesb.org/pdf4/wgq_mc11025 rec 081811.doc	
10-27-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec102711fm.doc	Minor correction MC11019 - For WGQ Version 2.1, add the code values 'Swing Service Overtake' and 'Unauthorized Take' for the data element "Transaction Type" in the following data sets: Allocation (NAESB WGQ Standard No. 2.4.3), Shipper Imbalance (NAESB WGQ Standard No. 2.4.4) and Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/pdf4/wgq_mc11019 rec 102711.doc	
		Minor correction MC11021 - For NAESB WGQ Version 2.1, add the code value "Reservation/Enhanced Nomination Service" for data element "Transaction Type" in data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/pdf4/wgq_mc11021_rec_102711.doc	
		Minor correction MC11026 - For NAESB WGQ Version 2.1, add two code values for the data element "Reduction Reason" in the following data sets: Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6): http://www.naesb.org/pdf4/wgq_mc11026 rec 102711.doc	
		Minor correction MC11027 - For NAESB WGQ Version 2.0, errata to NAESB WGQ Standard No. 4.3.29 - Notice Type is spelled "Operational flow order" as is the Code Value Description in NAESB WGQ Standard No. 5.4.16. Both the "f" and the "o" should be capitalized. The changes also need to be made in the QEDM manual and Booklet 1 of 1: http://www.naesb.org/pdf4/wgq_mc11027 rec 102711.doc FERC Filing 12/21/11	
		Minor correction MC11030 - For NAESB WGQ Versions 1.9 and 2.0, errata to delete the duplicate data element "Transportation Service Provider" in the Nomination Quick Response (NAESB WGQ Standard No. 1.4.2): http://www.naesb.org/pdf4/wgq_mc11030 rec 102711.doc FERC Filing 12/21/11	
11-21-11	Notational Ballot 12-05-11: http://www.naesb.org/pdf4/wgq_ec112111ballot.doc Results: http://www.naesb.org/pdf4/wgq_ec112111results.doc	Minor correction MC11031 - Errata for NAESB WGQ Version 2.0 - correct the Technical Implementation of Business Process, Code Values for the Data Element Associated Transaction Set, and ASC X12 Mapping Guidelines in Note/Special Instruction (NAESB WGQ Standard No. 5.4.17): http://www.naesb.org/pdf4/wgq_mc11031_rec_112111.doc FERC Filing 12/21/11	
01-20-12	Notational Ballot 02-03-12: http://www.naesb.org/pdf4/weq_wgq_ec012012ba llot.doc Results: http://www.naesb.org/pdf4/weq_wgq_ec012012ba llot_results.doc	Minor correction MC11032 - For NAESB WEQ Version 002.1 and WGQ Version 2.0, joint WEQ/WGQ Minor Correction to the NAESB WEQ/WGQ Implementation Guide for Electronic Tariff Filing to correspond to modifications made by FERC to its Implementation Guide for Electronic Filing of Parts 25, 154, 284, 300, and 341 Tariff Filings as noted by FERC, dated December 22, 2011: http://www.naesb.org/pdf4/weq_wgq_mc11032.doc	

	APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS	
02-23-12	Meeting Minutes http://www.naesb.org/pdf4/wgq_ec022312dm.doc	Minor correction MC12001 - For NAESB WGQ Versions 1.9 and 2.0, correct spelling in the data set, Pre-determined Allocation (NAESB WGQ Standard No. 2.4.1): http://www.naesb.org/pdf4/wgq_mc12001_rec_022312.doc	
		Minor correction MC12002 - For NAESB WGQ Version 2.1, correct information in the data set, Award Download (NAESB WGQ Standard No. 5.4.26) in the TIBP for Award Download regarding the Replacement Shipper Role Indicator: http://www.naesb.org/pdf4/wgq_mc12002_rec_022312.doc	
		Minor correction MC12004 - For NAESB WGQ Versions 1.9 and 2.0, correct the ASC X12 Mapping Guidelines in Confirmation Response (NAESB WGQ Standard No. 1.4.4): http://www.naesb.org/pdf4/wgq_mc12004_rec_022312.doc	
03-14-12	Notational Ballot 03-27-12: http://www.naesb.org/pdf4/wgq_ec031412_mc_ac_tion_ballot.docx Results: http://www.naesb.org/pdf4/wgq_ec031412results.docx	Minor correction MC12005 - For NAESB WGQ Version 2.0, modify NAESB WGQ Standard No. 0.3.19 as original language is potentially contradictory with 18 CFR 284.13(5)(d)(1). Clarified language synchs up this standard with the code language: http://www.naesb.org/pdf4/wgq_mc12005.doc FERC Filing 03/23/12, 05/04/12	
		Minor correction MC12006 - For NAESB WGQ Version 2.0, modify NAESB WGQ Standard No. 0.3.21 as original language is potentially contradictory with 18 CFR 284.13(5)(d)(1). Clarified language synchs up this standard with the code language: http://www.naesb.org/pdf4/wgq_mc12006.doc FERC Filing 03/23/12, 05/04/12	
05-03-12	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec050312dm.doc	Minor correction MC12008 - For NAESB WGQ Version 2.1, add footnote references '*' and '4' for the data element Transportation Service Provider in the following data sets: Upload of Request for Download of Posted Datasets (NAESB WGQ Standard No. 5.4.14) and Response to Upload of Request for Download of Posted Datasets (NAESB WGQ Standard No. 5.4.15): http://www.naesb.org/pdf4/wgq_mc12008_rec_050312.doc	
		Minor correction MC12009 - For NAESB WGQ Version 2.1, add a new code value to the Transaction Type data element and modify the Code Value Definition for Reservation/Enhanced Nomination Service, Code Value 143, in the Transaction Type data element (added with MC11021), to clarify this code applies to Reservation charges: http://www.naesb.org/pdf4/wgq_mc12009_rec_050312.doc	
		Minor correction MC12012 - For NAESB WGQ Version 2.1, add five new code values to the Reduction Reason data element for the following data sets: Scheduled Quantity (NAESB WGQ Standard Nos. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6): http://www.naesb.org/pdf4/wgq_mc12012 rec 050312.doc	
		Minor correction MC12013 - For NAESB WGQ Version 2.1, add two new code values to the Adjustment Type data element for the data set, Shipper Imbalance (NAESB WGQ Standard No. 2.4.4): http://www.naesb.org/pdf4/wgq_mc12013 rec 050312.doc	

	APPENDIX	K F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS
		Minor correction MC12014 - For NAESB WGQ Versions 1.9, 2.0 and 2.1, correct the qualifier in the REF Segments (Heading) Transaction Set table for the data element Package Identifier in the following data sets: Version 1.9, Offer Upload (NAESB WGQ Standard No. 5.4.7) and Offer Download (NAESB WGQ Standard No. 5.4.1); Versions 2.0 and 2.1, Offer (Download Portion) (NAESB WGQ Standard No. 5.4.24): http://www.naesb.org/pdf4/wgq_mc12014_rec_050312.doc
		Minor correction MC12015 - For NAESB WGQ Versions 1.9, 2.0 and 2.1, correct the segment level usage and segment level note for the LQ Segment position 0800 in the following data sets: Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6): https://www.naesb.org/pdf4/wgq_mc12015 rec 050312.doc
08-23-12	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec082312dm.doc	Minor correction MC12017 - For NAESB WGQ Version 2.1, add one code value for the data element "Meter Type" in the data set, Measured Volume Audit Statement (NAESB WGQ Standard No. 2.4.6): http://www.naesb.org/pdf4/wgq_mc12017 rec 082312.doc
		Minor correction MC12018 - For NAESB WGQ Version 2.1, add 4 code values for the data element "Charge Type" in the data set, Transportation / Sales Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/pdf4/wgq_mc12018 rec 082312.doc
		Minor correction MC12019 / MC12021 - For NAESB WGQ Version 2.1, add one code value for the data element "Capacity Type Location Indicator" in the data set, Offer (NAESB WGQ Standard No. 5.4.24): http://www.naesb.org/pdf4/wgq_mc12019_mc12021_rec_082312.doc
		Minor correction MC12022 - For NAESB WGQ Version 2.1, add one code value for the data element "Transaction Type" in the following data sets: Nomination (NAESB WGQ Standard No. 1.4.1), Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/pdf4/wgq_mc12022_rec_082312.doc
		Minor correction MC12023 - For NAESB WGQ Versions 1.9, 2.0 and 2.1, correct two code values in the code values dictionary of the Invoicing Related Standards Manual for the date element "Charge Type" in the data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/pdf4/wgq_mc12023 rec 082312.doc
		Minor correction MC12024 - For NAESB WGQ Versions 2.0 and 2.1, correct the condition for the data element Location Indicator Data in the data set, Transactional Reporting – Interruptible Transportation (NAESB WGQ Standard No. 5.4.22): http://www.naesb.org/pdf4/wgq_mc12024 rec 082312.doc
		Minor correction MC12027 - For NAESB WGQ Version 2.1, for WGQ 2012 Annual Plan Item 6 Final Action Attachment - Correct legal cites to legal federal regulations in the Government Acquisition Provisions Addendum (GAPA) to the Base Contract for Sale and Purchase of Natural Gas: http://www.naesb.org/pdf4/wgq_mc12027 attachment: http://www.naesb.org/pdf4/wgq_mc12027 attachment 082312.doc

	APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS	
		Minor correction MC12028 - For NAESB WGQ Version 2.1, modify the Data Element Quick Guides to the following data sets: Offer (NAESB WGQ Standard No. 5.4.24), Bid (NAESB WGQ Standard No. 5.4.25) and Bid Award (NAESB WGQ Standard No. 5.4.26) to include new data elements that were inadvertently not added in the original recommendations (R09008 (Data Element "Overrun Responsibility Indicator") and R05027 (Data Element "Route")): http://www.naesb.org/pdf4/wgq_mc12028_rec_082312.doc	
		Minor correction MC12029 - For NAESB WGQ Version 2.1, for the Data Element "Cycle Indicator", minor correction MC10040 added 4 code values TD22-TD25 and modified the code value description for the existing 21 code values TD1 – TD21. It appears that the Code Value Definitions for the existing 21 code values were inadvertently not modified to be consistent with those of the four new ones (or the similar existing code value definitions in the Operating Capacity (NAESB WGQ Standard No. 0.4.2)): http://www.naesb.org/pdf4/wgq_mc12029_rec_082312.doc	
		Minor correction MC12030 - For NAESB WGQ Version 2.1, for the Data Element "Location – Initiating Trader", inadvertently, in the data dictionaries, the new data element 'Location – Initiating Trader' was typed in as 'Location Period – Initiating Trader' (Ref: R09009 (adopted by the EC 8/18/11, ratified 9/19/11)). The purpose of this minor correction is to correct this typo by deleting the word 'Period' from the data element name: http://www.naesb.org/pdf4/wgq_mc12030_rec_082312.doc	
10-25-12	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec102512dm.doc <u>x</u>	Minor correction MC12033 - For NAESB WGQ Version 2.1, add 3 code values for the Data Element "Capacity Type Indicator" in the data set, Scheduled Quantity (NAESB WGQ Standard No. 1.4.5): http://www.naesb.org/pdf4/wgq_mc12033_rec_102512.doc	
		Minor correction MC12037 - For NAESB WGQ Version 2.1, correct Data Element Quick Guide – Creation of Bid in the recommendation R11011 / MC11007 in the following data set: Bid (NAESB WGQ Standard No.5.4.25): http://www.naesb.org/pdf4/wgq_mc12037_rec_102512.doc	
		Minor correction MC12038 - For NAESB WGQ Version 2.1, minor corrections to recommendation R05027 - NAESB WGQ Standard Nos. 2.4.2, 2.4.4 and 3.4.1: http://www.naesb.org/pdf4/wgq_mc12038_rec_102512.doc	
		Minor correction MC12039 - For NAESB WGQ Version 2.1, correct the Transaction Set Tables for Errors and Warnings (Heading), (Detail), and (Sub-detail) in the following data set: Pre-determined Allocation Quick Response (NAESB WGQ Standard No. 2.4.2): http://www.naesb.org/pdf4/wgq_mc12039_rec_102512.doc	
02-21-13	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec022113dm.doc x	Minor correction MC12031 - For NAESB WGQ Version 2.0, NAESB WGQ Standard No. 5.4.16 and Standard No. 4.3.29 - minor correction request for the WGQ standards to provide consistency in abbreviation for Imbalance Trading between the notice types used by Informational Posting Website and System-Wide Notices: http://www.naesb.org/pdf4/wgq_mc12031_rec 022113.doc	

	APPENDIX	K F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS
		Minor correction MC12043 / MC12046 - For NAESB WGQ Version 2.0, change EBB Usage of Location Purpose and Location Purpose Description to "Conditional" and add Condition to Location Purpose and Location Purpose Description of "For EBB, at least one of the Location Purpose or Location Purpose Description is required for Operational Capacity (NAESB WGQ Standard No. 0.4.2) and Unsubscribed Capacity (NAESB WGQ Standard No. 0.4.3): http://www.naesb.org/member-login-check.asp?doc=wgq-mc12043-mc12046-rec-022113.doc
		Minor correction MC12045 - For NAESB WGQ Version 2.1, add four new codes for flow indicators equal to North, South, East and West in mandatory data element "Flow Indicator" for the data set, Operational Capacity (NAESB WGQ Standard No. 0.4.2): http://www.naesb.org/member-login-check.asp?doc=wgq-mc12045 rec 022113.doc
		Minor correction MC12047 - For NAESB WGQ Version 2.1, Request No. R10005, ratified on September 19, 2011 eliminated the business practice that was addressed in this interpretation. It was an oversight that the deletion of this interpretation was not included in the R10005 recommendation: http://www.naesb.org/member-login_check.asp?doc=wgq_mc12047 rec_022113.doc
		Minor correction MC12048 - For NAESB WGQ Version 2.1, add nine code values for data element Charge Type in the data set, Transportation / Sales Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/member-login-check.asp?doc=wgq-mc12048-rec-022113.doc
		Minor correction MC12049 - For NAESB WGQ Versions 1.9 and 2.0, correct the applicable LQ Segments (Detail and Subdetail), Data element Reduction Reason LQ02 Descriptions in the affected Transaction Set Tables for: Scheduled Quantity (NAESB WGQ Standard No. 1.4.5), Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6) and Confirmation Response (NAESB WGQ Standard No. 1.4.4): http://www.naesb.org/member-login-check.asp?doc=wgq_mc12049-rec_022113.doc
		Minor correction MC12051 - For NAESB WGQ Version 2.1, add 2 code values for the data element "Transaction Type" in the following datasets: Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Transportation / Sales Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/member-login-check.asp?doc=wgq-mc12051-rec-022113.doc
		Minor correction MC13002 – For NAESB WGQ Version 2.1 – correction to R10004 – Sample Paper for data set, Transactional Reporting – Capacity Release (NAESB WGQ Standard No. 5.4.20): http://www.naesb.org/member-login-check.asp?doc=wgq-mc13002 rec 022113.doc
		Minor correction MC13003 – For NAESB WGQ Version 2.1 – modification to 2011 Annual Plan Item 7 / 2012 Annual Plan Item 8 – NAESB WGQ Standard No. [0.3.z7]: http://www.naesb.org/member-login-check.asp?doc=wgq-mc13003 rec 022113.doc

	APPENDIX F – MINOR CORRECTIONS APPLIED TO VERSIONS 1.9, 2.0 AND 2.1		
EC MEETING DATE	MEETING MINUTES, NOTATIONAL BALLOTS AND RESULTS	MINOR CORRECTIONS	
04-01-13	Notational Ballot 04-05-13: http://www.naesb.org/pdf4/wgq_ec040113_mc_ac_tion_ballot.docx Results: http://www.naesb.org/pdf4/wgq_ec040113_mc_ac_tion_ballot_results.docx	Minor correction MC13005 – For NAESB WGQ Version 2.1 – correct the technical implementation adopted as part of R11012 – specifically for the data set, Scheduled Quantity (NAESB WGQ Standard No. 1.4.5): http://www.naesb.org/member-login-check.asp?doc=wgq-mc13005 rec 032213.doc	
		Minor correction MC13006 – For NAESB WGQ Version 2.1 – correct the data sets adopted as part of R12003 / R12004 – erroneous inclusion of two data elements: http://www.naesb.org/member-login-check.asp?doc=wgq-mc13006-rec-032213.doc	

Appendix G: Request and Minor Corrections – No Action Needed July 23, 2013

	APPENDIX G – REQUEST AND MINOR CORRECTIONS (NO ACTION NEEDED)		
EC MEETING DATE	MEETING MINUTES	MINOR CORRECTIONS	
02-03-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec020311fm.doc	R10007 - Change the Offer, Bid and Award downloads to have the ability to communicate multiple indexed rates for a given offer: http://www.naesb.org/pdf4/wgq_r10007_rec_123010.doc - (No further action needed)	
08-18-11	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec081811fm.doc	2011 WGQ Annual Plan Item 6 – <u>Decline</u> to implement any revisions or modification to 2006 NAESB Base Contract after industry input and discussion under Annual Plan Item 6. "Review typical industry Special Provisions to the NAESB Base Contract for consideration to be integrated into the NAESB Base Contract. Review is to include corresponding updates to other related documents (e.g. Canadian Addendum, ISDA Amendment and Model Credit Support Addendum and Frequently Asked Questions):" http://www.naesb.org/pdf4/wgq_2011_ap_6_ec081811_fa.doc - (<i>No further action needed</i>)	
		Minor Correction MC11024 – For NAESB WGQ Version 2.1, minor correction to add the code value "Kansas Ad Valorum Tax Refund" for data element "Charge Type" in data set, Transportation/Sales Invoice (NAESB WGQ Standard No. 3.4.1): http://www.naesb.org/pdf4/wgq_mc11024 rec 081811.doc - (No further action needed)	
08-23-12	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec082312dm.doc	R11016 - Add a new data set, Swing Service Overtakes: http://www.naesb.org/pdf4/wgq_r11016 ec082312 fa.doc - (No further action needed)	
		2012 WGQ Annual Plan Item 9 – Investigate and determine if changes to standards are needed to support adequate session encryption (SSL/TLS issues <u>US-Cert Vulnerability Note VU#864643</u>): http://www.naesb.org/pdf4/wgq_2012ap9_ec082312_fa.doc - (No further action needed)	
		Minor Correction MC12016 – For NAESB Version 2.1, Add one code value for the data element "Validation Code (Sub-detail)" in NAESB WGQ Standard No. 1.4.2 (Nomination Quick Response): http://www.naesb.org/pdf4/wgq_mc12016 rec 082312.doc - (No further action needed)	
02-21-13	Meeting Minutes: http://www.naesb.org/pdf4/wgq_ec022113dm.doc <u>x</u>	2012 WGQ Annual Plan Item 1 – Investigate how to make standards referencing, which may include reorganization, more user friend for implementation (Reorganize Standards Requests): http://www.naesb.org/pdf4/wgq 2012 ap 1 rec 022113.doc - (No further action needed)	
N/A		Minor Correction MC13001 – For NAESB Version 2.1, Correct the Code Value description in the Code Values Dictionary for the data element Transaction Type in the Nomination data set (NAESB WGQ Standard No. 1.4.1). Code Value 63 has an equals sign (=) but should be a hyphen (-). <i>Typographical error corrected by NAESB Office</i> – (<i>No further action needed</i>)	

End Notes to the Appendices July 23, 2013

End Notes, WGQ 2010 Annual Plan:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

End Notes, WGQ 2011 Annual Plan:

- ⁴ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.
- ⁵ The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.
- ⁶ As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2011 Annual Plan Item Nos. 1, 2, 3 and 4.

End Notes, WGQ 2012 Annual Plan:

- ⁸ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.
- ⁹ The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.
- ¹⁰ As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2012 Annual Plan Item Nos. 1, 2, 3 and 4.
- ¹¹ Comments Provided by Spectra Energy in the 2010 Annual Plan process: http://www.naesb.org/pdf4/wgq_aplan102010w3.doc.
- ¹² Comments Provided by Spectra Energy in the 2010 Annual Plan process: http://www.naesb.org/pdf4/wgq_aplan102010w4.doc.
- ¹³ The development will be based on the comments provided by <u>BG Group</u> and <u>ExxonMobil</u>.
- ¹⁴ The development will be based on the request and will include a review of the work products of <u>LEAP</u> and <u>ISDA</u>.
- ¹⁵ The EC assigns maintenance of existing standards on a request-by-request basis.

End Notes, WGQ 2013 Annual Plan:

- ¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.
- ² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.
- ³ As business issues are presented to the Information Requirements Subcommittee and Technical Subcommittee, those business issues will be given precedence over WGQ 2012 Annual Plan Item Nos. 1, 2, 3 and 4.
- ⁴ Comments Provided by Spectra Energy in the 2010 Annual Plan process: http://www.naesb.org/pdf4/wgq_aplan102010w3.doc.
- ⁵ Comments Provided by Spectra Energy in the 2010 Annual Plan process: http://www.naesb.org/pdf4/wgq_aplan102010w4.doc
- ⁶ The EC assigns maintenance of existing standards on a request-by-request basis.

² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

³ The EC assigns maintenance of existing standards on a request-by-request basis.

⁷ The EC assigns maintenance of existing standards on a request-by-request basis.