

NORTH AMERICAN ENERGY STANDARDS BOARD

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July 6, 2015 Filed Electronically

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street N.E., Room 1A Washington, D.C. 20426

RE: Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities (Docket

No. RM14-2-000)

Dear Ms. Bose:

The North American Energy Standards Board ("NAESB") herewith submits this report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding errata to Version 2.0 of the NAESB Wholesale Gas Quadrant ("WGQ") standards to support FERC Order No. 809, *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, issued by the Commission April 16, 2015. This report is voluntarily submitted by NAESB in Docket No. RM14-2-000, and is being submitted simultaneously with a report regarding similar minor corrections to Version 3.0 of the NAESB WGQ standards in Docket No. RM96-1-000, also in support of FERC Order No. 809. The modifications to the NAESB WGQ Version 2.0 standards described in this report were made to accommodate the NAESB final actions in support of WGQ Annual Plan Item 11c (Parts 1 & 2), and minor correction request MC14018 adopted by the Commission in FERC Order No. 809 on April 16, 2015. These modifications incorporate a 9:00 am Central Clock Time start to the gas operating day, correct minor errors to the standards and support consistency with Version 2.0 of the NAESB WGQ standards.

This report is filed electronically in Adobe Acrobat® Portable Document Format (.pdf). All of the referenced documents are available on the NAESB web site (www.naesb.org). Should you need the report in an editable format, we can provide it in Microsoft® Word® 2010. Please feel free to call me at (713) 356-0060 or refer to the NAESB website (www.naesb.org) should you have any questions or need additional information regarding the errata to the NAESB WGQ Versions 2.0 standards or any other NAESB work products.

Respectfully submitted,

Ms. Rae McQuade President, North American Energy Standards Board



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cc:

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Mr. Michael Bardee, Director, Office of Electric Reliability, Federal Energy Regulatory Commission

Mr. Michael McLaughlin, Director, Office of Energy Market Regulation, Federal Energy Regulatory Commission

Mr. David Morenoff, General Counsel, Office of the General Counsel, Federal Energy Regulatory Commission

Ms. Jamie Simler, Director, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission

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UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Coordination of the Scheduling Processes of)	Docket No. RM14-2-000
Interstate Natural Gas Pipelines and Public Utilities)	

REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

The North American Energy Standards Board ("NAESB") is voluntarily submitting this report in accordance with the Federal Energy Regulatory Commission ("FERC or Commission") Order No. 809, *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, issued by the Commission April 16, 2015 in the above referenced docket. The purpose of the report is to notify the Commission of action taken by NAESB to adopt two minor corrections, MC15009 and MC15011, that integrate the Commission's regulation into the NAESB Wholesale Gas Quadrant ("WGQ") standards as requested in paragraph 11 of the March 20, 2014 Notice of Proposed Rulemaking ("NOPR")¹ and noted in paragraph 15 of the final order.² The two minor corrections described in this report are applicable to Version 2.0 of the WGQ standards and were adopted to accommodate the NAESB final actions in support of WGQ Annual Plan Item 11c (Parts 1 & 2), and minor correction MC14018 that have been incorporated by reference through the Commission's Order No. 809. The Commission adopted Version 2.0,³ submitted by NAESB on March 4, 2011, with its action in Docket No. RM96-1-037 on July 19, 2012.⁴

Attached to this report are five appendices. A description of each appendix can be found following.

- Appendix 1 provides access to minor correction MC15009
- Appendix 2 provides access to minor correction MC15011
- Appendix 3 provides access to the NAESB WGQ Executive Committee ("EC") meeting minutes and notational ballot through which the minor corrections were adopted
- Appendix 4 contains the correspondence sent to all WGQ members notifying them of the EC action taken
 on the minor corrections, requesting comments that opposed the minor corrections, and informing them of
 future actions and timelines related to the minor corrections
- Appendix 5 includes the NAESB Operating Procedures for minor clarifications and corrections to standards.

Minor correction MC15009 was approved by the WGQ EC on April 30, 2015 and submitted for a two week industry comment period ending on May 14, 2015. No comments on the minor correction were submitted, and the modifications were incorporated into both Version 2.0 and Version 3.0 of the NAESB WGQ standards on June 1, 2015. The minor correction modifies NAESB WGQ Standard No. 1.3.1 to incorporate a 9:00 am Central Clock Time start to the operational gas day and NAESB WGQ Standard Nos. 1.1.5, 1.3.5, 1.3.8, 1.3.9, 1.3.11, 1.3.33, and 5.3.56 to remove a hyphen from the word "intraday" in each of the standards.

¹ Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities, 79 FR 18223 (April 1, 2014), FERC Stats. & Regs. ¶ 32,700 (2014), 146 FERC ¶61,201 (2014) (NOPR).

² Order No. 809, *Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, 151 FERC ¶ 61,049 (2015) (Order No. 809).

³ The March 4, 2011 NAESB Report to FERC containing Version 2.0 of the WGQ Business Practice Standards may be accessed at the following link: https://www.naesb.org/pdf4/naesb_wgq_ver2_0_report_ferc_030411.pdf.

⁴ Order No. 587-V, *Standards for Business Practices of Interstate Natural Gas Pipelines*, 77 FR 43,711 (July 26, 2012), FERC Stats. & Regs. ¶ 61,036 (2012) (Order No. 587-V).

Minor Correction MC15011 was approved by the WGQ EC through a notational ballot on May 29, 2015 and submitted for a two week comment period ending on June 15, 2015. No comments on the minor correction were submitted and the modifications were incorporated into Version 2.0 of the NAESB WGQ standards on June 29, 2015. MC15011 is split into parts A and B. Part A modifies the standards included in the NAESB final actions to support WGO Annual Plan Item 11c (Parts 1 & 2) and MC14018 to ensure consistency with Version 2.0 of the WGQ standards, and Part B corrects errors to the standards that were found during the review process. Through FERC Order No. 809, the Commission took action to adopt NAESB final actions to support WGQ Annual Plan Item 11c (Parts 1 & 2), ratified by the WGQ Membership on September 22, 2014, and minor correction request MC14018, adopted by the WGQ Executive Committee via notational ballot on September 10, 2014. These final actions and minor correction were submitted to the Commission in Docket No. RM14-2-000 on September 29, 2014 and subsequently included in Version 3.0 of the NAESB WGQ standards published and submitted to the Commission on November 14, 2014. These final actions and minor correction built upon the standards included in Version 2.1 of the NAESB WGQ standards published by NAESB on April 30, 2013, but have not yet been the subject of Commission action. As the Commission adopted the final actions and minor correction individually in FERC Order No. 809 and not in conjunction with the standards modifications that have been offered through Version 2.1 or Version 3.0 of the NAESB WGQ standards, a number of inconsistencies exist between the standards adopted through FERC Order No. 809 and the Version 2.0 NAESB WGQ standards currently mandated by the Commission. To ensure consistency between the standards adopted through the April 16, 2015 order and the existing Version 2.0 WGQ standards, minor correction request MC15011 was submitted to NAESB on May 15, 2015.

A summary of the modifications made through MC15011 can be found in the following table. In addition to this report, NAESB is simultaneously submitting a report in Docket No. RM96-1-000 that includes minor correction MC15009 and MC15012 and describes the actions taken to adopt coordinated modifications to Version 3.0 of the WGQ standards.

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
0.y.z - NAES	B WGQ Additional Standa	rds Manual		
0.4.1	Storage Information	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time, Fuel Quantity to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'. Modify the LCD segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'.	

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
0.4.2	Operational Capacity	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2)	Minor correction to modify the Technical Implementation of Business Process and the definition for the data element 'Effective Gas Day' to make conforming changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 by adding one new code value (Intraday 3) for the data element 'Cycle Indicator' and Transaction Set Tables to accommodate the new Intraday 3 Cycle. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	
0.4.3	Unsubscribed Capacity	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2)	Minor correction to modify the Technical Implementation of Business Process and the definition for the following data elements to make conforming changes for the term 'Gas Day': Effective Gas Day, Ending Effective Gas Day to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	

	M	linor Correction Cro	oss Reference
Standard	Description	Request No.	Action
1.y.z - NAES	B WGQ Nomination Stand	lards Manual	
1.y.z – Nomination Standards	Business Process and Practices	MC15011 (Ref. 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify Diagram 3 (Nomination Scheduling Timeline) to remove Note 1 to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 [Modify to update the diagram of the nomination, scheduling, and confirmation process as well as include a nomination timeline.] and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014 [Modify Diagram 3 adopted in WGQ 2014 Annual Plan Item 11.c (Part 2 of 2) to include (Note 1 - The flow times utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.)]. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.1.15	Principle	MC15009 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to change 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.1.18	Principle	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing principle to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.2.4	Definition	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing definition by capitalizing 'Gas Day' and changing 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).

	N	Iinor Correction Cro	oss Reference
Standard	Description	Request No.	Action
1.3.1	Standard	MC15009 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify NAESB WGQ Standard No. 1.3.1 insert the Gas Day start at 9:00 a.m. to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2- 000).
1.3.2	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.3.3	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.3.4	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by correcting punctuation and replacing the word 'beeper' with 'other electronic means' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.3.5	Standard	MC15009 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to change 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
1.3.8	Standard	MC15009 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to change 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
1.3.9	Standard	MC15009 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to change 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
1.3.11	Standard	MC15009 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to change 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
1.3.13	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' and changing 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
1.3.14	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	

		Minor Correction Cro	oss Reference
Standard	Description	Request No.	Action
1.3.33	Standard	MC15009 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to change 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.3.41	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by removing the 9 am CCT start of the gas day reference (standards should be neutral on gas day start times) to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.3.42	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify standard to provide additional clarity to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.3.51	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
1.3.80	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).

	M	linor Correction Cro	oss Reference
Standard	Description	Request No.	Action
1.4.1	Nomination	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Ending Time, Nomination Subsequent Cycle Indicator Data, Quantity. Add one new code value (Intraday 3) for the data element 'Cycle Indicator'. Modify the Technical Implementation of Business Process to make conforming changes for the term 'Gas Day'. Modify the N9 Segment in the EDI X12 Mapping Guidelines to accommodate the new Intraday 3 Cycle and modify the DTM Segment to make corresponding changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the DTM Segment in the EDI X12 Mapping Guidelines to remove the 'NOTE' (MC14018). Modify the LCD Segment in the EDI X12 Mapping Guidelines to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.
1.4.2	Nomination Quick Response	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the data set 'Ending Time' to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 for the term 'Gas Day' in the definition for the code value WNMQR302, modify the DTM segment in the EDI X12 mapping guidelines for the term 'Gas Day' and the Transaction Set Tables (Errors and Warnings (Detail)) for the Validation Code (III02) WMNQR302. Modify the DTM segment in the EDI X12 mapping guidelines to remove the 'NOTE' (MC14018).

	N	linor Correction Cro	oss Reference
Standard	Description	Request No.	Action
1.4.3	Request for Confirmation	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Confirmation Subsequent Cycle Indicator Data, Ending Time, Quantity to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 by adding
			one new code value (Intraday 3) for the data element 'Cycle Indicator' and modify the N9 segment in the EDI X12 mapping guidelines to accommodate the new Intraday 3 Cycle, modify the DTM segment for the term 'Gas Day' and remove the 'NOTE' (MC14018). Modify the LCD segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.
1.4.4	Confirmation Response	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Confirmation Subsequent Cycle Indicator Data, Ending Time, Quantity to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 by adding one new code value (Intraday 3) for the data element 'Cycle Indicator', modify the N9 segment in the EDI X12 mapping guidelines to accommodate the new Intraday 3 Cycle, modify the DTM segment for the term 'Gas Day' and remove the 'NOTE' (MC14018). Modify the LCD segment
			in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
1.4.5	Scheduled Quantity	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the Technical Implementation of Business Process and the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Delivery Point Quantity, Ending Time, Fuel Quantity, Nomination Subsequent Cycle Indicator Data, Receipt Point Quantity to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 by adding one new code value (Intraday 3) for the data element 'Cycle Indicator', modify the N9 segment in the EDI X12 mapping guidelines to accommodate the new Intraday 3 Cycle, modify the DTM segment for the term 'Gas Day' and remove the 'NOTE' (MC14018). Modify the LCD segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'. Modify the last section of the Technical Implementation of Business Process for the Elapsed Prorata Scheduled Quantity (EPSQ) Examples by removing the 'NOTE'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'. Modify the Technical Implementation of Business Process (TIBP) ESPQ Examples 3-2 and 3-3 for Intraday 2 – ESPQ, SQ	
			Footnote ** to make consistency changes for the term 'Gas Day'. Modify the Technical Implementation of Business Process (TIBP) ESPQ	

	Minor Correction Cross Reference		
Standard	Description	Request No.	Action
1.4.6	Scheduled Quantity for Operator	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Confirmation Subsequent Cycle Indicator Data, Ending Time, Quantity to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 by adding one new code value (Intraday 3) for the data element 'Cycle Indicator', modify the N9 segment in the EDI X12 mapping guidelines to accommodate the new Intraday 3 Cycle, modify the DTM segment for the term 'Gas Day' and remove the 'NOTE'. Modify the LCD segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote *** to make consistency changes
1.4.7	Confirmation Quick Response	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	for the term 'Gas Day'. Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Time, Ending Time and the DTM segment in the EDI X12 mapping guidelines to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the DTM segment in the EDI X12 mapping guidelines by removing the 'NOTE'. Modify the LCD segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.

		Minor Correction Cr	oss Reference
Standard	Description	Request No.	Action
7.3.5	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day' and 'intra-day' to 'intraday'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
7.3.19	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day' and 'intra-day' to 'intraday'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
7.3.22	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day' and 'intra-day' to 'intraday'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
7.3.40	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day' and 'intra-day' to 'intraday'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
7.3.42	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day' and 'intra-day' to 'intraday'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
2.y.z - NAES	B WGQ Nomination Sta	andards Manual	
2.2.5	Definition	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing definition by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
2.3.5	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
2.3.21	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
2.4.1	Pre-determined Allocation	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time. Modify the Technical Implementation of Business Process to make conforming changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the DTM Segment in the EDI X12 mapping guidelines for the term 'Gas Day' and remove the 'NOTE' (MC14018). Modify the N1 segment (Detail) and N1 segment (Sub-detail) Note n1 in the Transaction Set Tables to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
2.4.3	Allocation	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time. Modify the DTM segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the DTM Segment in the EDI X12 mapping guidelines by removing the 'NOTE'. Modify the N1 segment (Detail) and N1 segment (Sub-detail) Note n1 in the Transaction Set Tables to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	
2.4.4	Shipper Imbalance	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'. Modify the LCD segment (Sub-detail – HL03 = '9') Note n1 in the Transaction Set Tables to make consistency changes for the term 'Gas Day'.	

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
2.4.5	Measurement Information	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time. Modify the DTM segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the DTM Segment in the EDI X12 mapping guidelines by removing the 'NOTE' (MC14018). Modify the PTD segment (Detail) Note n1 in the Transaction Set Tables to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	
2.4.6	Measured Volume Audit Statement	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Flow Time, Ending Flow Time to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the N1 Segment (Heading) Note n1 in the Transaction Set Tables and DTM segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'.	

	N	linor Correction C	Cross Reference
Standard	Description	Request No.	Action
2.4.7	Request for Information	MC15011	Minor correction to modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2- 000). Modify the N1 Segment (Heading) Note n1 in the Transaction Set Tables and DTM segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'.
2.4.17	Producer Imbalance Statement	MC15001	Minor correction to modify the LCD segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
2.4.18	Measurement Events/Alarms	MC15011	Minor correction to modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2- 000). Modify the LCD segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day'.
7.3.20	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
7.3.6	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'intra-day' to 'intraday'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
7.3.37	Interpretation	MC15011	Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
3.y.z - NAES	B WGQ Invoicing Standar	ds Manual		
3.4.1	Transportation/Sales Invoice	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify the definition for the following data elements to make conforming changes for the term 'Gas Day': Beginning Transaction Time, Ending Transaction Time to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the LCD segment (Sub-detail – HL03 = '9') Note n1 in the Transaction Set Tables to make consistency changes for the term 'Gas Day'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	
4.y.z - NAES	B WGQ Quadrant Electro	nic Delivery Mechar	nism (QEDM) Standards Manual	
4.3.90	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify existing standard by capitalizing 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	

	Minor Correction Cross Reference				
Standard	Description	Request No.	Action		
5.y.z - NAES	5.y.z - NAESB WGQ Capacity Release Standards Manual				
5.y.z – Capacity Release Standards	Business Processes and Practices	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018)	Minor correction to modify paragraph 10 to remove the Note from the Examples of EPC to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014 [Modify to add a capacity release timeline diagram and examples.] and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014 [Modify paragraph 10 Examples of EPC and add the following: (Note: All of the following examples utilize 9:00 am as the start of the Gas Day for illustrative purposes. The start of the Gas Day may change based on any action by the FERC in Docket No. RM14-2-000.).]. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the Overview Table Heading (Second Column) to correct an error by deleting the first instance of the word 'More' and replacing it with the word 'Less', so it reads 'Biddable Releases One Year or Less and More Than One Year'.		
5.3.2	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).		
5.3.44	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard to support the timelines for timely, evening, ID1, ID2 and ID3 nomination cycles to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).		

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
5.3.45	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard to remove reference to (Central Clock Time) to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
5.3.48	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing "Gas Day" to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
5.3.49	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing "Gas Day" to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
5.3.53	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing "Gas Day" to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
5.3.54	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by capitalizing "Gas Day" to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
5.3.56	Standard	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 1 of 2))	Minor correction to modify existing standard by changing 'Intra-day' to 'Intraday' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 1 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
5.4.16	System-Wide Notices	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify the Sample Paper (Examples 2 and 3) and the Sample ASC X12 to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
5.4.17	Note / Special Instructions	MC15011	Minor correction to modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Actions 2014 WGQ Annual Plan Items 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2- 000).	
5.4.20	Transactional Reporting – Capacity Release	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify the Technical Implementation of Business Process and the definition for the following data elements to make conforming changes for the term 'Gas Day': Contract Entitlement Begin Date, Contract Entitlement Begin Time, Contract Entitlement End Date, Contract Entitlement End Time to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 by adding one new data element 'Recall Notification Period Indicator – Intraday 3' and corresponding code values. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	

	Minor Correction Cross Reference		
Standard	Description	Request No.	Action
5.4.21	Transactional Reporting – Firm Transportation	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to modify t the Technical Implementation of Business Process and the definition for the following data elements to make conforming changes for the term 'Gas Day': Contract Entitlement Begin Date, Contract Entitlement Begin Time, Contract Entitlement End Date, Contract Entitlement End Time to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.
5.4.22	Transactional Reporting — Interruptible Transportation	MC15011	Minor correction to modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day' to accommodate modifications to NAESB Final Actions 2014 WGQ Annual Plan Items 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).
5.4.24	Offer	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to add one new data element 'Recall Notification Period Indicator – Intraday 3' and corresponding code values to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000). Make consistency changes to Version 2.0 by adding one new code value (Intraday 3) for the data element 'Cycle Indicator' and Transaction Set Tables to accommodate the new Intraday 3 Cycle. Modify the Data Element Cross Reference to EDI X12, Transaction Set Tables, and N9 segment in the EDI X12 mapping guidelines to add the data element 'Recall Notification Indicator – Intraday 3'. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.

	Minor Correction Cross Reference			
Standard	Description	Request No.	Action	
5.4.25	Bid	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to add one new code value (Intraday 3) for the data element 'Cycle Indicator' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
			Make consistency changes to Version 2.0 in the Transaction Set Tables to accommodate the new Intraday 3 Cycle. Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day'.	
5.4.26	Award Download	MC15011 (Ref: 2014 WGQ Annual Plan Item 11c (Part 2 of 2))	Minor correction to add one new data element 'Recall Notification Period Indicator – Intraday 3' and corresponding code values and add one new code value (Intraday 3) for the data element 'Cycle Indicator' to accommodate modifications to NAESB Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) ratified by the WGQ membership on September 22, 2014. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	
			Make consistency changes to Version 2.0 in the Transaction Set Tables to accommodate the new Intraday 3 Cycle. Modify the Data Element Cross Reference to EDI X12 and N9 segment in the EDI X12 mapping guidelines to add the data element 'Recall Notification Indicator – Intraday 3'. Modify the Relevant Footnote ** to make consistency changes	
7.3.2	Interpretations	MC15011	for the term 'Gas Day'. Minor correction to modify the Interpretation by changing 'gas day' to 'Gas Day'. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).	

	Minor Correction Description		
Appendix 1	MC15009: [Docket No. RM14-2-000], Modify NAESB WGQ Standard No. 1.3.1 to insert the Gas Day start at 9:00 a.m. (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000) and provide redlines to reflect consistency changes included in Final Action 2014 WGQ Annual Plan Item 11.c (Part 1 of 2), where 'Intra-day' was changed to 'Intraday' in the following NAESB WGQ Standard Nos. 1.1.15, 1.3.5, 1.3.8, 1.3.9, 1.3.11, 1.3.33, and 5.3.56 in NAESB Wholesale Gas Quadrant (WGQ) Business Practice Standards Versions 2.0 and 3.0. NAESB WGQ Business Practice Standard Nos. 1.1.15, 1.3.1, 1.3.5, 1.3.8, 1.3.9, 1.3.11, 1.3.33,		
	and 5.3.56, Versions 2.0 and 3.0		
Appendix 2	MC15011: [Docket No. RM14-2-000], Minor Corrections to accommodate modifications to NAESB Final Actions 2014 WGQ Annual Plan Items 11c (Parts 1 & 2) ratified by the WGQ membership on September 22, 2014 and MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014 as noted in the summary. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000).		
Part A	NAESB WGQ Standard No. 1.3.3 redlined for Action 2014 WGQ Annual Plan Item 11c (Part	for consistency in the implementation of Final 1 of 2) to Version 2.0.	
	NAESB WGQ Standard No. 5.3.2 redlined for Action 2014 WGQ Annual Plan Item 11c (Part)	or consistency in the implementation of Final 1 of 2) to Version 2.0.	
	 Modify the following data sets to make consistency changes to Version 2.0 for the term Day' in the following data sets: 		
	 Modify the following data sets to make consiste Day' in the following data sets: 	ency changes to Version 2.0 for the term 'Gas	
		ency changes to Version 2.0 for the term 'Gas NAESB WGQ Standard No. 0.4.1	
	Day' in the following data sets:		
	Day' in the following data sets: Storage Information	NAESB WGQ Standard No. 0.4.1	
	Day' in the following data sets: Storage Information Operational Capacity	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3*	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2*	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4**	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity for Operator	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response Pre-determined Allocation Allocation Shipper Imbalance	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.4	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response Pre-determined Allocation Allocation Shipper Imbalance Measurement Information	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.1	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response Pre-determined Allocation Allocation Shipper Imbalance	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.4 NAESB WGQ Standard No. 2.4.5 NAESB WGQ Standard No. 2.4.5 NAESB WGQ Standard No. 2.4.5	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response Pre-determined Allocation Allocation Shipper Imbalance Measurement Information Measured Volume Audit Statement Transportation/Sales Invoice	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.4 NAESB WGQ Standard No. 2.4.5 NAESB WGQ Standard No. 2.4.5 NAESB WGQ Standard No. 2.4.6 NAESB WGQ Standard No. 2.4.6 NAESB WGQ Standard No. 3.4.1	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response Pre-determined Allocation Allocation Shipper Imbalance Measurement Information Measured Volume Audit Statement Transportation/Sales Invoice Transactional Reporting – Capacity Release	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.4 NAESB WGQ Standard No. 2.4.5 NAESB WGQ Standard No. 2.4.6 NAESB WGQ Standard No. 3.4.1 NAESB WGQ Standard No. 3.4.1 NAESB WGQ Standard No. 5.4.20	
	Day' in the following data sets: Storage Information Operational Capacity Unsubscribed Capacity Location Data Download Nomination Nomination Quick Response Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response Pre-determined Allocation Allocation Shipper Imbalance Measurement Information Measured Volume Audit Statement Transportation/Sales Invoice Transactional Reporting – Capacity Release Transactional Reporting – Firm Transportation	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 0.4.2* NAESB WGQ Standard No. 0.4.3* NAESB WGQ Standard No. 0.4.4** NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.4 NAESB WGQ Standard No. 2.4.5 NAESB WGQ Standard No. 2.4.6 NAESB WGQ Standard No. 3.4.1 NAESB WGQ Standard No. 3.4.1 NAESB WGQ Standard No. 5.4.20	

Appendix No.	Minor Correction Description		
	 Make consistency changes to Version 2.0 by adding one new data element 'Recall Notification Period Indicator – Intraday 3' and corresponding code values in the following data sets: 		
	Offer NA	AESB WGQ Standard No. 5.4.20 AESB WGQ Standard No. 5.4.24* AESB WGQ Standard No. 5.4.26* Item 11c (Part 2 of 2) is consistent in Versions	
	Make consistency changes to Version 2.0 by adding data element 'Cycle Indicator' in the following data		
	Nomination NA Request for Confirmation NA Confirmation Response NA Scheduled Quantity NA Scheduled Quantity for Operator NA Offer NA Bid NA	AESB WGQ Standard No. 0.4.2 AESB WGQ Standard No. 1.4.1 AESB WGQ Standard No. 1.4.3 AESB WGQ Standard No. 1.4.4 AESB WGQ Standard No. 1.4.6 AESB WGQ Standard No. 5.4.24 AESB WGQ Standard No. 5.4.25 AESB WGQ Standard No. 5.4.25 AESB WGQ Standard No. 5.4.26	
	Make consistency changes to Version 2.0 in the defi for the term 'Gas Day' in the following data set: Nomination Quick Response *Note: action in Final Action 2014 WGQ Annual Plant 2.0 and 3.0.	AESB WGQ Standard No. 1.4.2*	
	Make consistency changes to Version 2.0 in the Tec Processes in the following data sets for the term 'Ga		
	Operational Capacity Unsubscribed Capacity NA Location Data Download Nomination Scheduled Quantity Pre-determined Allocation NA	AESB WGQ Standard No. 0.4.2 AESB WGQ Standard No. 0.4.3* AESB WGQ Standard No. 0.4.4** AESB WGQ Standard No. 1.4.1 AESB WGQ Standard No. 1.4.5 AESB WGQ Standard No. 2.4.1 AESB WGQ Standard No. 5.4.20 AESB WGQ Standard No. 5.4.21 Item 11c (Part 2 of 2) is consistent in Versions	
	Make consistency changes to Version 2.0 in the San 'Gas Day' in the following data set: System Wide Notices N		
	System-Wide Notices NA *Note: action in Final Action 2014 WGQ Annual Plan 2.0 and 3.0.	AESB WGQ Standard No. 5.4.16* Item 11c (Part 2 of 2) is consistent in Versions	

Appendix No.	Minor Correction Description	
	Make consistency changes to Version 2.0 in the Techincal Implementation of Business Processes in the following data sets to reflect the movement of the capacity release timelin examples to the Business Process and Practices of the Capacity Release Related Standards Manual:	
	Offer Bid Award Download **This paragraph does not exist in Version	NAESB WGQ Standard No. 5.4.24** NAESB WGQ Standard No. 5.4.25** NAESB WGQ Standard No. 5.4.26** 2.0, therefore no change is needed.
	• Make consistency changes to Version 2.0 in the Sample ASC X12 for the term 'Gas Day' in the following data set:	
	System-Wide Notices	NAESB WGQ Standard No. 5.4.16
	Make consistency changes to Version 2.0 in the Transaction Set Tables to accommodate the new Intraday 3 Cycle in the following data sets:	
	Operational Capacity Offer Bid Award Download	NAESB WGQ Standard No. 0.4.2 NAESB WGQ Standard No. 5.4.24 NAESB WGQ Standard No. 5.4.25 NAESB WGQ Standard No. 5.4.26
	Make consistency changes to Version 2.0 in the N9 Segment in the EDI X12 mapping guidelines to accommodate the new Intraday 3 Cycle in the following data sets:	
	Nomination Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity for Operator	NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6
	 Make consistency changes to Version 2.0 to the Transaction Set Tables (Errors and Warm (Detail) for the Validation Code (III02) WMNQR302 to make corresponding changes for term 'Gas Day' in the following data set: 	
	Nomination Quick Response *Note: action in Final Action 2014 WGQ A 2.0 and 3.0.	NAESB WGQ Standard No. 1.4.2* annual Plan Item 11c (Part 2 of 2) is consistent in Versions
	 Modify Diagram 3 (Nomination Scheduling Timeline) to remove Note 1 in the Busin Process and Practices of the Nomination Related Standards Implementation Manual. Note: action in Final Action 2014 WGQ Annual Plan Item 11c (Part 2 of 2) / MC14018 to Nominations Related Implementation Manual – Business Process and Practices is consistent in Versi 2.0 and 3.0. Modify Paragraph 10 to remove the Note from the Examples of EPC in the Business Process and Practices of the Capacity Release Related Standards Implementation Manual. 	
		ual Plan Item 11c (Part 2 of 2) / MC14018 to the Capacity - Business Process and Practices is consistent in Versions

Appendix No.	Minor Correction Description	
	Operational Capacity	NAESB WGQ Standard No. 0.4.2 NOTE
	Note: The changes to the Sample Paper Transaction and Sample ASC X12 Transaction for this data set, adopted for MC14018, are not necessary for Version 2.0 and should not to be applied in Version 2.0.	
		NAESB WGQ Standard No. 0.4.4 NOTE ersion 2.0. The changes to the Sample Paper Transaction for this 4 WGQ Annual Plan Item 11c (Part 2 of 2)/MC14018, should
	Confirmation Quick Response	NAESB WGQ Standard No. 1.4.7 NOTE
		er Transaction and Sample ASC X12 Transaction for this data set, ary for Version 2.0 and should not to be applied in Version 2.0.
	 Modify the last section of the Technical Implementation of Business Process for the Elapsed Prorata Scheduled Quantity (EPSQ) Examples by removing the 'NOTE' in the following data set: 	
		NAESB WGQ Standard No. 1.4.5 Technical Implementation of Business Process for the Elapsed Examples is consistent in Versions 2.0 and 3.0.
	System-Wide Notices	NAESB WGQ Standard No. 5.4.16 NOTE
		er Transaction and Sample ASC X12 Transaction for this data set, ary for Version 2.0 and should not to be applied in Version 2.0.
	Make consistency changes to Version 2.0 for the DTM Segment in the EDI X12 mapping guidelines for the term 'Gas Day' in the following data sets:	
		NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.4* NAESB WGQ Standard No. 2.4.5 2 Mapping Guidleines for this data set, adopted for Final Action Part 2 of 2) / MC14018, are not necessary for Version 2.0 and

Appendix No.	Minor Correction Description	
	Modify the DTM Segment in the EDI X12 mapping guidelines by removing the 'NOTE' in the following data sets:	
		NAESB WGQ Standard No. 0.4.1* NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.2 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.3 NAESB WGQ Standard No. 2.4.4* NAESB WGQ Standard No. 2.4.5 sping Guidleines for this data set, adopted for Final Action of 2) / MC14018, are not necessary for Version 2.0 and
Part B	• Modify the Data Element Cross Reference to EDI X12 to add the data element Notification Indicator – Intraday 3' in the following data sets:	
	Offer Award Download	NAESB WGQ Standard No. 5.4.24 NAESB WGQ Standard No. 5.4.26
	Modify the Transaction Set Tables to add the data element 'Recall Notification Indicator – Intraday 3' in the following data set:	
	Offer	NAESB WGQ Standard No. 5.4.24
	Modify the N9 Segment in the EDI X12 mapping guidelines to add the data element 'Recall Notification Indicator – Intraday 3' in the following data sets:	
	Offer Award Download	NAESB WGQ Standard No. 5.4.24 NAESB WGQ Standard No. 5.4.26

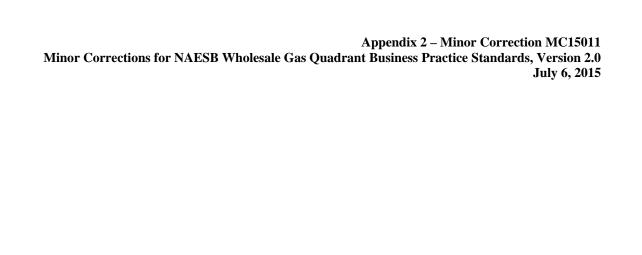
Modify the Relevant Footnote ** to make consistency changes for the term 'Gas Day' in following data sets: Storage Information NAESB WGQ Standard No. 0.4.1 Operational Capacity NAESB WGQ Standard No. 0.4.2 Unsubscribed Capacity NAESB WGQ Standard No. 0.4.3 Nomination NAESB WGQ Standard No. 1.4.1 Request for Confirmation NAESB WGQ Standard No. 1.4.3 Confirmation Response NAESB WGQ Standard No. 1.4.4 Scheduled Quantity NAESB WGQ Standard No. 1.4.5 Scheduled Quantity for Operator NAESB WGQ Standard No. 1.4.6 Confirmation Quick Response NAESB WGQ Standard No. 1.4.7 Pre-determined Allocation NAESB WGQ Standard No. 2.4.1 Allocation NAESB WGQ Standard No. 2.4.1 Allocation NAESB WGQ Standard No. 2.4.3 Shipper Imbalance NAESB WGQ Standard No. 2.4.5 Request for Information NAESB WGQ Standard No. 2.4.5 Request for Information NAESB WGQ Standard No. 2.4.7 Measurement Events/Alarms NAESB WGQ Standard No. 2.4.18 Transportation/Sales Invoice NAESB WGQ Standard No. 3.4.1 Note/Special Instruction NAESB WGQ Standard No. 5.4.20 Transactional Reporting - Capacity Release NAESB WGQ Standard No. 5.4.21 Transactional Reporting - Interruptible Transportation NAESB WGQ Standard No. 5.4.24 Bid NAESB WGQ Standard No. 5.4.25
Operational Capacity Unsubscribed Capacity NAESB WGQ Standard No. 0.4.2 Unsubscribed Capacity NAESB WGQ Standard No. 0.4.3 Nomination NAESB WGQ Standard No. 1.4.1 Request for Confirmation NAESB WGQ Standard No. 1.4.3 Confirmation Response NAESB WGQ Standard No. 1.4.4 Scheduled Quantity NAESB WGQ Standard No. 1.4.5 Scheduled Quantity for Operator NAESB WGQ Standard No. 1.4.6 Confirmation Quick Response NAESB WGQ Standard No. 1.4.7 Pre-determined Allocation NAESB WGQ Standard No. 2.4.1 Allocation NAESB WGQ Standard No. 2.4.3 Shipper Imbalance NAESB WGQ Standard No. 2.4.4 Measurement Information NAESB WGQ Standard No. 2.4.5 Request for Information NAESB WGQ Standard No. 2.4.7 Measurement Events/Alarms NAESB WGQ Standard No. 2.4.18 Transportation/Sales Invoice NAESB WGQ Standard No. 3.4.1 Note/Special Instruction NAESB WGQ Standard No. 5.4.17 Transactional Reporting - Capacity Release NAESB WGQ Standard No. 5.4.21 Transactional Reporting - Interruptible Transportation NAESB WGQ Standard No. 5.4.21 Transactional Reporting - Interruptible Transportation NAESB WGQ Standard No. 5.4.24 Bid NAESB WGQ Standard No. 5.4.25
 Award Download NAESB WGQ Standard No. 5.4.26 Modify the following Interpretations for consistency in the Nominations Related Standard Manual to change "gas day" to 'Gas Day" and "intra-day" to "intraday": NAESB WGQ Interpretation Nos. 7.3.5, 7.3.19, 7.3.22, 7.3.40, 7.3.42 Modify the following Interpretations for consistency in the Flowing Gas Related Standard Manual to change "gas day" to 'Gas Day": NAESB WGQ Interpretation Nos. 7.3.20, 7.3.37 Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowing Gas Related Standard Modify the following Interpretation for consistency in the Flowi

Appendix No.	Minor Correction Description	
	Modify the LCD Segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day' in the following data sets:	
	Storage Information Nomination Request for Confirmation Confirmation Response Scheduled Quantity Scheduled Quantity for Operator Confirmation Quick Response Producer Imbalance Statement Measurement Events/Alarms	NAESB WGQ Standard No. 0.4.1 NAESB WGQ Standard No. 1.4.1 NAESB WGQ Standard No. 1.4.3 NAESB WGQ Standard No. 1.4.4 NAESB WGQ Standard No. 1.4.5 NAESB WGQ Standard No. 1.4.6 NAESB WGQ Standard No. 1.4.7 NAESB WGQ Standard No. 2.4.17 NAESB WGQ Standard No. 2.4.18
		Segment (Sub-detail) Note n1 in the Transaction Set the term 'Gas Day' in the following data sets:
	Pre-determined Allocation Allocation	NAESB WGQ Standard No. 2.4.1 NAESB WGQ Standard No. 2.4.3
	• Modify the LCD Segment (Sub-detail – HL03 = '9') Note n1 in the Transaction Set Tables to make consistency changes for the term 'Gas Day' in the following data sets:	
	Shipper Imbalance Transportation/Sales Invoice	NAESB WGQ Standard No. 2.4.4 NAESB WGQ Standard No. 3.4.1
	• Modify the PTD Segment (Detail) Note n1 in the Transaction Set Tables to make consistency changes for the term 'Gas Day' in the following data set:	
	Measurement Information	NAESB WGQ Standard No. 2.4.5
	Modify the N1 Segment (Heading) Note changes for the term 'Gas Day' in the fol Measured Volume Audit Statement Request for Information	n1 in the Transaction Set Tables to make consistency llowing data sets: NAESB WGQ Standard No. 2.4.6 NAESB WGQ Standard No. 2.4.7
	Modify the DTM Segment in the EDI X12 mapping guidelines to make consistency changes for the term 'Gas Day' in the following data sets:	
	Measured Volume Audit Statement Request for Information	NAESB WGQ Standard No. 2.4.6 NAESB WGQ Standard No. 2.4.7
	 Modify the Technical Implementation of Business Process (TIBP) ESPQ Examples 3-2 and 3-3 for Intraday 2 – ESPQ, SQ and Calculation of resulting Scheduled Quantity to correct an error in the calculation from MC14018 in the following data set: 	
	Scheduled Quantity	NAESB WGQ Standard No. 1.4.5
	Modify the Capacity Release Related Standards Manual - Business Process and Practices Overview Table Heading (Second Column) to correct an error by deleting the first instance of the word 'More' and replacing it with the word 'Less', so it reads 'Biddable Releases One Year or Less and More Than One Year'.	

Appendix No.	Minor Correction Description
Appendix 3	NAESB WGQ Executive Committee action for which the NAESB WGQ minor corrections were approved.
Appendix 4	Notice to WGQ members of Executive Committee adoption of minor corrections.
Appendix 5	NAESB operating procedures for minor clarifications and corrections to standards.

Appendix 1 – Minor Correction MC15009 Minor Corrections for NAESB Wholesale Gas Quadrant Business Practice Standards, Version 2.0 July 6, 2015

Appendix 1 contains **Minor Correction MC15009**, minor correction to modify NAESB WGQ Standard No. 1.3.1 to insert the Gas Day start at 9:00 a.m. (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000) and provide redlines to reflect consistency changes included in Final Action 2014 WGQ Annual Plan Item 11.c (Part 1 of 2), where 'Intra-day' was changed to 'Intraday' in the following NAESB WGQ Standard Nos. 1.1.15, 1.3.5, 1.3.8, 1.3.9, 1.3.11, 1.3.33, and 5.3.56 in NAESB Wholesale Gas Quadrant (WGQ) Business Practice Standards Versions 2.0 and 3.0 as approved by the WGQ Executive Committee on April 30, 2015 can be found at the following link: https://www.naesb.org/member_login_check.asp?doc=wgq_mc15009_rec_043015.doc



Appendix 2 contains **Minor Correction MC15011**, Minor Corrections to accommodate modifications to NAESB Final Actions 2014 WGQ Annual Plan Items 11c (Parts 1 & 2) ratified by the WGQ membership on September 22, 2014 and minor correction MC14018 adopted by the WGQ EC via notational ballot on September 10, 2014 as noted in the summary. The purpose of the proposed corrections provides consistency in the application to NAESB WGQ Version 2.0 (FERC Order No. 809 issued April 16, 2015 in Docket No. RM14-2-000) as approved by the WGQ Executive Committee via notational ballot on May 29, 2015 can be found at the following link: https://www.naesb.org//member login check.asp?doc=wgq mc15011 rec 052915.docx

Appendix 3 contains the results of the NAESB Wholesale Gas Quadrant Executive Committee action taken to approve the following minor corrections:

Appendix No. NAESB WGQ Executive Committee Notational Ballot

Appendix 3 Minor Correction MC15009 as approved by the WGQ Executive Committee on April

30, 2015.

Meeting Minutes: https://www.naesb.org/pdf4/wgq_ec043015dm.docx

Minor Corrections MC15011 as approved by the WGQ Executive Committee via

notational ballot on May 29, 2015.

Results: https://www.naesb.org/pdf4/wgq_ec052215_mc_action_results.docx

Appendix 4 contains the correspondence sent to all Wholesale Gas Quadrant members notifying them of the Executive Committee action taken on the minor corrections, requesting comments that opposed the minor corrections, and informing them of future actions and timelines related to the minor corrections.

Appendix No. Correspondence/Notices

Appendix 4 Minor Correction MC15009 – Request for Comments due May 14, 2015:

https://www.naesb.org/pdf4/wgq_mc043015reqcom.doc (Effective June 1, 2015)

No Comments Received

Minor Correction MC15011 – Request for Comments due June 15, 2015:

https://www.naesb.org/pdf4/wgq_mc060115reqcom.doc (Effective June 29, 2015)

No Comments Received

Appendix 5 contains the excerpt from the NAESB Operating Procedures detailing the procedures to be followed for minor clarifications and corrections to existing NAESB WGQ Business Practice Standards.

Procedures for Minor Corrections as excerpted from the NAESB Operating Procedures

D. Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard. Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.

If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments. Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website. In the case of minor corrections which are discovered during the editorial

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review process of publication of a new version and are categorized as clarifications under (b) or (c) above⁵, the proposed effective date may be (i) two weeks from the date of public notice, following simple majority approval by the applicable Quadrant(s) EC(s) of the shortened effective date, or (ii) one month from the date of the public notice For all others, the proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice upon simple majority approval of the applicable Quadrant(s) EC(s).

⁵ Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard.