



MARCH 24, 2010

Draft for Comment of the

National Action Plan on Demand Response

The Federal Energy Regulatory Commission Staff

DOCKET No. AD09-10

DEMAND RESPONSE:

The ability of an electric customer to lower its use when the consumer gets a signal

National Action Plan on Demand Response

“Efforts to standardize measurement and verification are already underway. **NAESB** is currently leading an effort that has produced a document describing model business practices for the measurement and verification of demand response. **NAESB** is also working with NERC to ensure that NERC's demand response data collection effort conforms to a consistent measurement and verification standard.”



Text of H.R. 2454: American Clean Energy and Security Act of 2009

Jul 7, 2009 - Placed on Calendar Senate. This is the text of the bill once it was placed on a calendar of business in the Senate. This is the latest version of the bill currently available on GovTrack.

HR 2454 PCS

Calendar No. 97

111th CONGRESS

1st Session

H. R. 2454

IN THE SENATE OF THE UNITED STATES

July 6, 2009

Received and read the first time

July 7, 2009

Read the second time and placed on the calendar

AN ACT

To create clean energy jobs, achieve energy independence, reduce global warming pollution and transition to a clean energy economy.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

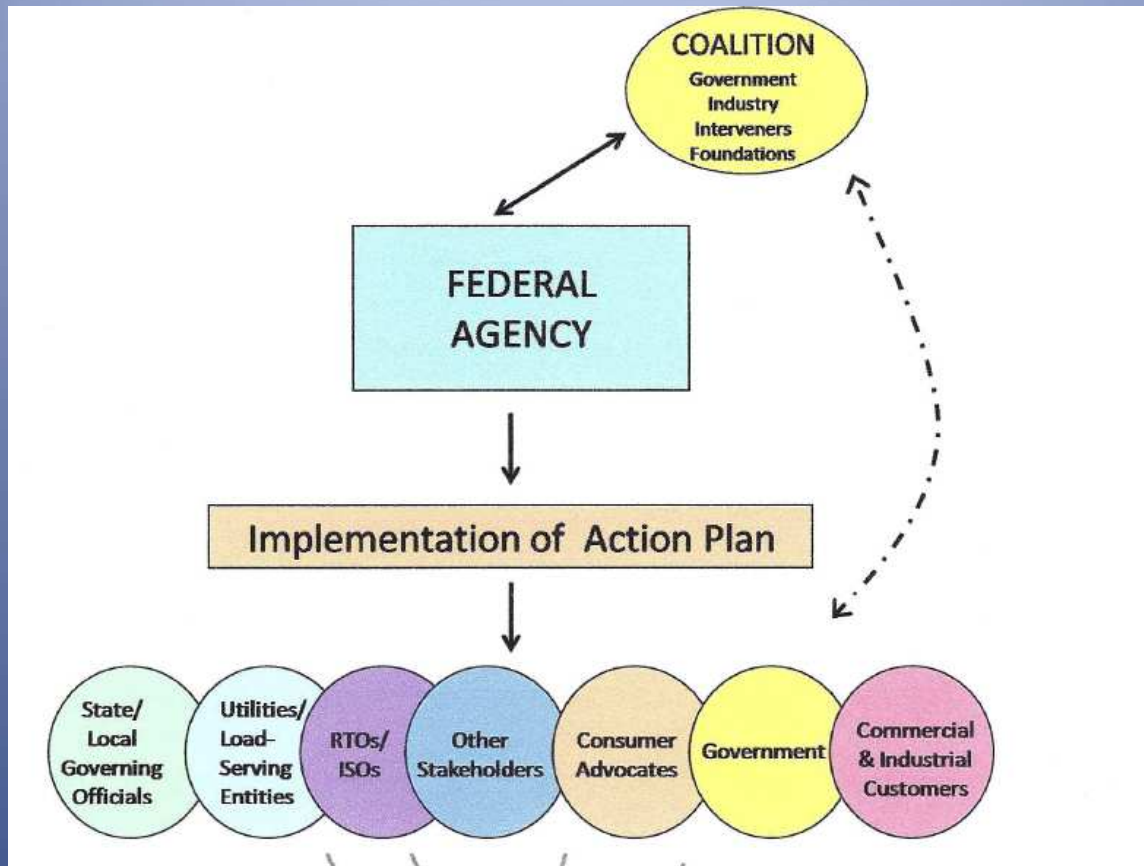
11 “(6) ELECTRICITY SAVINGS.—The term ‘elec-
12 tricity savings’ means reductions in electricity con-
13 sumption, relative to business-as-usual projections,
14 achieved through measures implemented after the
15 date of enactment of this section, limited to—

16 “(A) customer facility savings of elec-
17 tricity, adjusted to reflect any associated in-
18 crease in fuel consumption at the facility;

19 “(B) reductions in distribution system
20 losses of electricity achieved by a retail elec-
21 tricity distributor, as compared to losses attrib-
22 utable to new or replacement distribution sys-
23 tem equipment of average efficiency;

24 “(C) CHP savings; and

25 “(D) fuel cell savings.



ordinary people

who will serve?

COALITION MEMBERS

Element	Description
Coalition	A group of organizations representing different interests around demand response, including, but not limited to, government (federal, state, and local), industry (utilities, load-serving entities, other demand response providers, wholesalers, vendors), consumer groups/consumer advocates, and nonprofit foundations.
State and local governing officials	Includes governors, state energy offices, public utility commissions, local governments, and cooperative boards.
Utilities/load-serving entities/other demand response providers	Includes vertically integrated utilities, transmission or distribution owners, RTOs/ISOs, cooperatives, municipal utilities, and other demand response providers.
Other stakeholders	Product and service providers (hardware, software, program administration/implementation, measurement and verification, networking and communications), consumer advocates, consumer groups, residential customers and small medium and large commercial and industrial customers, foundations (nonprofits, non-government organizations), the renewable industry, the electric vehicle interests, consumer products interests, and others.

THE COMMISSION IS MOVING FORWARD

130 FERC § 61,213

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY
COMMISSION**

18 CFR Part 35

**Demand Response Compensation in
Organized Wholesale Markets Docket No.
RM10-17-000**

**PJM Interconnection, L.L.C. Docket No.
EL09-68-000**

(March 18, 2010)

ACTION: Notice of Proposed Rulemaking

130 FERC § 61,214

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY
COMMISSION**

18 CFR Parts 131 and 292

**Revisions to Form,
Procedures,
for Certification of
Qualifying Facility Status
for a Small Power
Production or
Cogeneration Facility
ACTION: Final Rule**

**Docket No.
RM09-23-000
Order No. 732**