

August 30, 2004

Magalie R. Salas, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Dear Ms. Salas:

Pursuant to Section 35.13 of the Federal Energy Regulatory Commission's ("Commission") Regulations (18 C.F.R. § 35.13) under the Federal Power Act, Southern California Edison Company ("SCE") tenders for filing changes to the facilities charges under the agreements ("Agreements") with the following entities:

Entity	Rate Schedule FERC No.
City of Azusa	352
El Dorado Energy, LLC	408
Wintec Energy, LTD.	410
Green Power Partners I LLC	411
AES Placerita, Inc.	412
Delano Energy Company, Inc.	413
Nuevo Energy Company	414
Atlantic Richfield Company	416
Gas Recovery Systems, Inc.	417
State of California Department of Water Resources	419
Southern California Water Company	466
Wholesale Distribution Access Tariff	Service Agreement No.
City of Banning	3.1
Riverside County Waste Management Department	26
City of Riverside	27
Alta Mesa Power Partners, LLC	29
Point Arguello Pipeline Company	33
California Portland Cement Company	36
County Sanitation District of Los Angeles	39
City of Colton	43, 86
Ridgewood Olinda, LLC	44
City of Industry	49
Cabazon Wind Partners, LLC	51
Whitewater Hill Wind Partners, LLC	53
Berry Petroleum Company	55
Sierra Power Corporation	68
NM Mid Valley Genco LLC	73
NM Milliken Genco LLC	75
City of Corona	78, 96, 111
WM Energy Solutions, Inc.	83, 92
City of Rancho Cucamonga	90
City of Moreno Valley	100, 102, 104, 106

Entity	
Transmission Owner Tariff	Service Agreement No.
Harbor Cogeneration Company	2
Wintec Energy, LTD	3
Mountain View Power Partners, LLC	7
Mountain View Power Partners II, LLC	8
Wildflower Energy LP	10
High Desert Power Project, LLC	11
Pastoria Energy Facility, LLC	12
Mountain View Power Partners III, LLC	19
Eurus Energy America Corporation	25

The documents submitted with this filing consist of this letter of transmittal and all attachments hereto; revised rate sheets for each of the Agreements in both clean and redlined formats; a notice suitable for publication in the Federal Register; and an electronic copy of the notice on a 3-1/2 inch diskette.

Each of the Agreements provides that the monthly charge to recover the revenue requirement for the facilities provided pursuant to each Agreement is based on the rate most recently adopted by the California Public Utilities Commission ("CPUC") for application to SCE's retail electric customers for added facilities. Pursuant to CPUC Decision 04-07-022 dated July 8, 2004 in Application 02-05-004, the monthly rates for added facilities applicable to retail customers were modified effective for service rendered on and after July 18, 2004. The present and revised CPUC rates applicable to the Agreements are set forth in the following table:

	<u>Present Rate</u>	<u>Revised Rate</u>
SCE-Financed without replacement	1.31%	1.35%
SCE-Financed with replacement into perpetuity	1.38%	1.46%
Customer-Financed without replacement	0.36%	0.34%
Customer-Financed with replacement into perpetuity	0.43%	0.45%

The purpose of this filing is to reflect the applicable revised rates in each of the Agreements. SCE has provided cost support for the revised rates in Attachment A to this filing letter.

Attachment B to this filing letter is a table comparing revenues calculated using the currently effective added facilities rates and the revised added facilities rates for each of the Agreements.

FERC Order No. 614 requires that as changes are made to a portion of a tariff or rate schedule, the rate schedule must be redesignated. In accordance with FERC Order No. 614, SCE is filing the following Agreements in their entirety to comply with the requirements of Order No. 614:

Entity	Rate Schedule FERC No.
City of Azusa	352
El Dorado Energy, LLC	408
Wintec Energy, LTD.	410
Green Power Partners I LLC	411
AES Placerita, Inc.	412
Delano Energy Company, Inc.	413
Nuevo Energy Company	414
Atlantic Richfield Company	416
Gas Recovery Systems, Inc.	417
State of California Department of Water Resources	419
Wholesale Distribution Access Tariff	Service Agreement No.
City of Banning	3.1

In addition, in accordance with recent Commission direction, SCE is filing rate sheets for the following Agreements reflecting the proper tariff volume reference for SCE's Wholesale Distribution Access Tariff, FERC Electric Tariff, First Revised Volume No. 5 ("WDAT"), or SCE's Transmission Owner Tariff, FERC Electric Tariff, Second Revised Volume No. 6 ("TO Tariff"), in the header of each rate sheet:

Entity	Rate Schedule FERC No.
State of California Department of Water Resources	419
Wholesale Distribution Access Tariff	Service Agreement No.
Riverside County Waste Management Department	26
City of Riverside	27
Alta Mesa Power Partners, LLC	29
Point Arguello Pipeline Company	33
California Portland Cement Company	36
County Sanitation District of Los Angeles	39
City of Colton	43, 86
Ridgewood Olinda, LLC	44
City of Industry	49
Cabazon Wind Partners, LLC	51
Berry Petroleum Company	55
Sierra Power Corporation	68
NM Mid Valley Genco LLC	73
NM Milliken Genco LLC	75
City of Corona	78, 96
Transmission Owner Tariff	Service Agreement No.
Harbor Cogeneration Company	2
Wintec Energy, LTD	3
Mountain View Power Partners, LLC	7
Mountain View Power Partners II, LLC	8
Wildflower Energy LP	10

Finally, SCE is filing proposed redesignations for the following Agreements to reflect that these Agreements were entered into pursuant to the terms and conditions of either the WDAT or the TO Tariff:

Entity	Current Designation	Proposed Designation
El Dorado Energy, LLC	Rate Schedule FERC No.408	Second Revised Volume No. 6, Service Agreement No. 27
Wintec Energy, LTD.	Rate Schedule FERC No.410	Second Revised Volume No. 6, Service Agreement No. 28
Green Power Partners I LLC	Rate Schedule FERC No.411	First Revised Volume No. 5, Service Agreement No. 123
AES Placerita, Inc.	Rate Schedule FERC No.412	First Revised Volume No. 5, Service Agreement No. 120
Delano Energy Company, Inc.	Rate Schedule FERC No.413	First Revised Volume No. 5, Service Agreement No. 122
Nuevo Energy Company	Rate Schedule FERC No.414	First Revised Volume No. 5, Service Agreement No. 119
Atlantic Richfield Company	Rate Schedule FERC No.416	First Revised Volume No. 5, Service Agreement No. 121
Gas Recovery Systems, Inc.	Rate Schedule FERC No.417	First Revised Volume No. 5, Service Agreement No. 118
City of Banning	First Revised Volume No. 5, Service Agreement No. 3.1	First Revised Volume No. 5, Service Agreement No. 124

SCE respectfully requests, pursuant to Section 35.11 (18 C.F.R. § 35.11) of the Commission's Regulations, waiver of the 60-day prior notice requirement specified in Section 35.3, and requests the Commission to assign an effective date of July 18, 2004 to this filing, the date the revised rates adopted by the CPUC for application to SCE's retail electric customers for added facilities became effective. Such waiver would be consistent with the Commission's policy set forth in Central Hudson Gas & Electric Corp., et al., 60 FERC ¶ 61,106, reh'g denied, 61 FERC ¶ 61,089 (1992), that waiver of the 60-day prior notice requirement generally will be appropriate for filings that (a) increase rates when the rate change and its effective date are prescribed by an agreement on file with the Commission, such as rate revisions required by the agreement to become effective on a date specified in the agreement, or (b) reduce rates. The granting of this waiver will not have any impact on SCE's other rate schedules.

No expenses or costs included in the rate tendered herein have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

SCE believes that the data contained in this letter and the attachments provide sufficient information upon which to approve this filing; however, to the extent necessary, SCE further requests that the Commission waive its filing requirements contained in Sections 35.5 and 35.13 of the Commission's regulations.

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SCE believes that this filing conforms to any rule of general applicability and to any Commission order specifically applicable to SCE, and has made copies of this letter and all enclosures available for public inspection in SCE's principal office located in Rosemead, California. SCE has mailed copies of this transmittal to those persons whose names appear on the mailing list enclosed.

SCE requests that all correspondence, pleadings and other communications concerning this filing be served upon:

Ellen Berman  
Attorney  
Southern California Edison Company  
P.O. Box 800  
2244 Walnut Grove Avenue  
Rosemead, California 91770

SCE also requests that an additional copy of any correspondence and orders be sent to the undersigned.

Very truly yours,

James A. Cuillier  
Manager of FERC Rates and Regulation

Enclosures

**Clean**

**Exhibit B**

**Interconnection Facilities Cost Estimate**

<b>Element</b>	<b>Interconnection Facilities Cost</b>	<b>ITCC</b>	<b>One-Time Cost</b>	<b>Total Cost</b>
<b>Interconnection Facilities</b>	<b>\$42,665.00</b>	<b>\$9,386.30</b>	<b>\$0</b>	<b>\$52,051.30</b>

Interconnection Facilities Payment = (Interconnection Facilities Costs + ITCC + One-Time Cost) = \$52,051.30

Interconnection Facilities Charge = \$145.06

((Customer-Financed Monthly Rate) x (Interconnection Facilities Cost)) = [.0034 x \$42,665.00]

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**Exhibit B**

**Interconnection Facilities Cost Estimate**

Element	Interconnection Facilities Cost	ITCC	One-Time Cost	Total Cost
<b>Interconnection Facilities</b>	<b>\$42,665.00</b>	<b>\$9,386.30</b>	<b>\$0</b>	<b>\$52,051.30</b>

Interconnection Facilities Payment = (Interconnection Facilities Costs + ITCC + One-Time Cost) = \$52,051.30

Interconnection Facilities Charge =\$145.06

((Customer-Financed Monthly Rate) x (Interconnection Facilities Cost)) = [.0034 x \$42,665.00] ~~{.0036 x \$42,665.00}~~