

FERC SAMPLE - Reference Data pulled from meta data submitted to FERC in eTariff Filing (manulipuated by FERC.)
Tariff Content pulled from binary data submitted to FERC in eTariff filing (not manlipuated by FERC.)

Tariff Reference Data Displayed on Public Viewer

Company: Tennessee Gas Pipeline Company
Volume: FERC NGA Gas Tariff, Fifth Revised Volume No. 1
FERC Docket No. RP08-152-000
Tariff Record Code: _____
Tariff Record Narrative Name: What Info Will FERC Input to Identify Tariff Reference Revision No.: _____
Issue Date: _____
Proposed Effective Date: _____
Effective Date: _____
Filing Status: Suspended / Pending / Effective / Rejected / Withdrawn

RATE SCHEDULE FS
FIRM STORAGE SERVICE (continued)

March 1 of each calendar year will be automatically charged an overrun withdrawal rate per DTH beneath the limit. In the event that Transporter calls a Critical Day or issues an Action Alert pursuant to Article VIII of the General Terms and Conditions, a Shipper will be penalized \$25.00 per DTH on further withdrawals below the minimum that are not authorized. In the event that Transporter calls a Balancing Alert pursuant to Article VIII of the General Terms and Conditions, a Shipper will be penalized \$15.00 plus the applicable Regional Daily Spot Price for each dekatherm on further withdrawals below the minimum that are not authorized. Regional Spot Price means the highest spot price published in Gas Daily for the day(s) on which, and for the region(s) in which, the Balancing Alert is in effect; provided that if the Balancing Alert is in effect on days on which no Gas Daily is published, the applicable price(s) reflected in the most recently published Gas Daily shall be used in assessing the charge. However, to the extent the overruns are explicitly authorized by Transporter, both the authorized overrun charge and the applicable \$25.00 per DTH penalty or the \$15.00 per DTH penalty plus the applicable Regional Daily Spot Price penalty will be waived.

- (c) For the months November through March, maximum net withdrawals of a shipper's inventory must be less than or equal to 110% of Ratchet II daily level times the number of days in the month. This restriction will not apply to shippers who make seasonal elections (effective December - February) to forfeit in relation to the transportation contracts designated under Rate Schedule FT-A, FT-G or FT-GS, release rights for capacity, including the primary receipt point(s), upstream of Shipper's FS service point. Shippers making seasonal elections must provide written notice of such election to Transporter by October 20.

The maximum net withdrawal restriction also will not apply to Shippers who make seasonal elections to release proportionate amounts of firm storage capacity, deliverability rights (including conditional deliverability rights), and firm transportation capacity upstream of Shippers' FS service point during the months of December through February. In the event of such a proportionate release: (a) the Releasing Shipper will retain conditional deliverability rights in proportion to the firm storage capacity, deliverability rights (including conditional deliverability rights), and firm transportation capacity upstream of Shippers' FS service point that it retains; and (b) the Replacement Shipper shall be entitled to the conditional deliverability rights included in the proportionate release and subject to the same conditions for conditional deliverability as the Releasing Shipper, provided that the Replacement Shipper does not re-release either the firm storage or the designated transportation contract during the period December through February. Shipper must provide written notice of such proportionate releases to Transporter at least 5 days prior to the effective date of such releases.

Transporter is not required to provide notice to Shippers exceeding one hundred ten percent (110%) of Ratchet II withdrawals. For Shippers who did not make a seasonal election, in the event that Transporter calls a Critical Day or issues an Action Alert pursuant to Article VIII of the General Terms and Conditions, all volumes exceeding such limit will be subject to an unauthorized overrun charge of \$25.00 per DTH. For Shippers who did not make a seasonal

election, in the event that Transporter calls a Balancing Alert pursuant to Article VIII of the General Terms and Conditions all volumes exceeding such limit will be subject to an unauthorized overrun charge of \$15.00 per DTH plus the applicable Regional Daily Spot Price for each dekatherm; unless Shipper receives advance approval from Transporter, in Transporter's sole discretion, that Shipper may exceed 110% of Ratchet II withdrawals. Transporter will use reasonable efforts to accommodate withdrawals exceeding 110% of Ratchet II upon receipt of a Shipper's request. Regional Spot Price means the highest spot price published in Gas Daily for the day(s) on which, and for the region(s) in which, the Balancing Alert is in effect; provided that if the Balancing Alert is in effect on days on which no Gas Daily is published, the applicable price(s) reflected in the most recently published Gas Daily shall be used in assessing the charge.