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A. Introduction

- 1. Title: Procedure to resolve comments and questions regarding ATC and AFC Methodologies and Values
- 2. Number: MOD-003-1
- 3. Purpose: To promote the communication of Transmission Service Provider calculation methodologies and values used for calculating Available Transfer Capability (ATC), and Available Flowgate Capability (AFC) among Transmission Customers.
- 4. Applicability:
 - 4.1. Transmission Service Provider
 - 4.1.1 Entity Limitations. Transmission Service Providers that are not required to have an OASIS may publish on a publicly available Web site the information discussed in the requirements and measurements sections of this standard.
- 5. Effective Date: t.b.d.

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B. Requirements

- R1. The Transmission Service Provider shall post on OASIS the telephone number and email address of a contact person to whom concerns are to be addressed regarding the AFC and the ATC methodologies and their associated numeric values. [Risk factor:Low]
- R2. Each Transmission Service Provider shall create on its OASIS an electronic data input field for the specific purpose of receiving queries regarding the AFC and the ATC methodologies and their associated numeric values. [Risk factor:Low]
- R3. Subject to commercial confidentiality constraints, within one week of the electronic receipt of a query received via the aforementioned field in R2, the Transmission Service Provider shall post on OASIS an answer to the received query. [Risk factor: Low]

NAESB will be asked to create a template(s) for OASIS postings for R1 – R3.

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<#>The name, telephone number and email address of a contact person to whom concerns are to be addressed.¶

<#>The amount of time it will take for a response¶

<#>The manner in which the response will be communicated (e.g., email) ... [4]

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C. Measures

- M1. The Transmission Service Provider shall have documentation that information required by MOD-003-1 R1 was posted on OASIS.
- M2. The Transmission Service Provider shall provide the internet location of the OASIS website containing the information required by MOD-003-1 R2.
- M3. The Transmission Service Provider shall provide documentation, such as a log, containing the information required by MOD-003-1 R3 demonstrating the timeframe within which the answer was provided..

D. Compliance

- 1. Compliance Monitoring Process

Standard MOD-003-1 — Procedure to resolve comments and questions regarding ATC and AFC Methodologies and Values

1.1. Compliance Monitoring Responsibility

Compliance Monitor: NERC.

1.2. Compliance Monitoring Period and Reset Timeframe

Rolling 3 years.

1.3. Data Retention

Rolling 3 years.

1.4. Additional Compliance Information

None.

2. Mitigation Time Horizon

2.1. Long-term planning – t.b.d.

2.2. Operations Planning - t.b.d.

2.3. Same-day Operation – t.b.d.

2.4. Real-time Operations – t.b.d.

2.5. Operations Assessment – t.b.d.

3. Violation Severity Level

3.1. Lower:

1.3.1. R3: 1 to 5% of the inquiries received were not answered within 1 week during the prior twelve (12) months

3.2. Moderate:

2.3.1. R3: more than 5% and up to and including 15% of the inquiries received were not answered within 1 week during the prior twelve (12) months

3.3. High:

3.3.1. R3: more than 15% and up to and including 30% of the inquiries received were not answered within 1 week during the prior twelve (12) months

3.3.2. R1: Contact information is incorrect

3.4. Severe:

4.3.1. R1: Contact information is not posted

4.3.2. R2: Inquiry form is not posted

4.3.3. R3: more than 5% of the inquiries were never responded to.

4.3.4. R3: more than 30% of the inquiries received were not answered within 1 week during the prior twelve (12) months.

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E. Regional Differences

- 1. None identified.

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Version History

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New
<u>1</u>	<u>Dec 13, 2006</u>	<u>T.B.D.</u>	<u>Revised</u>
<u>1</u>	<u>January 22, 2007</u>	<u>T.B.D., applicability</u>	<u>Revised</u>

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Procedure for Input on

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TTC and

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Regional

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Procedure for Input on Total Transfer Capability and Available Transfer Capability Methodologies and Values

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the consistent and uniform application

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Transfer Capability

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among Transmission Service Providers, the Regional Reliability Organizations need to review adherence to Regional methodologies

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Total Transfer Capability (TTC) and

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Each Regional Reliability Organization, in conjunction with its members, shall develop and document a procedure on how transmission users can input their concerns or questions regarding the TTC and ATC methodology and values of the Transmission Service Provider(s), and how these concerns or questions will be addressed. The Regional Reliability Organization's procedure shall specify the following:

The name, telephone number and email address of a contact person to whom concerns are to be addressed.

The amount of time it will take for a response

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The manner in which the response will be communicated (e.g., email, letter, telephone, etc).

What recourse a customer has if the response is deemed unsatisfactory.

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Regional Reliability Organization

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a web site that is accessible by the Regional Reliability Organizations, NERC, and transmission users,

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its procedure for receiving and addressing concerns about

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the TTC and ATC methodology and TTC and ATC values of member Transmission Service Providers

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Regional Reliability Organization

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evidence

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that its procedure for receiving input for ATC and TTC methodologies and values meets
Reliability Standard MOD-003-0_R1.

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The Regional Reliability Organization shall have evidence that its procedure for receiving input for ATC and TTC methodologies and values is available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users.