

**NORTH AMERICAN ENERGY STANDARDS BOARD**  
**Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials**  
**November 29 – December 1, 2005**

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**North American Energy Standards Board**

**Executive Committee Meeting**

**Wholesale Electric Quadrant**  
**Retail Gas Quadrant**  
**Retail Electric Quadrant**  
**Wholesale Gas Quadrant**

**November 29 – December 1, 2005**

**400 N. Capitol Street NW, Suite 450, Washington DC**  
**Hosted by American Gas Association**

# NORTH AMERICAN ENERGY STANDARDS BOARD

## Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials

### November 29 – December 1, 2005

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##### Wholesale Gas Quadrant Materials

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**NORTH AMERICAN ENERGY STANDARDS BOARD**  
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***Wholesale Gas Quadrant***

***TAB 18***

***2005 Annual Plan***

- The 2005 plan as approved by the Board of Directors via the Managing Committee on September 22 is included. Should the WGQ EC determine that changes are to be made to the plan as a result of the subcommittee updates, a motion to approve the changes for forwarding to the Board for approval (December 13) would be required. The motion would require a simple majority to pass.
- The materials in Tab 18 correspond to agenda item 3 for the WGQ EC agenda.

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**NORTH AMERICAN ENERGY STANDARDS BOARD**  
**2005 WQO Annual Plan Approved by the Board of Directors on September 22, 2005**

Item Description	Completion <sup>1</sup>	Assignment
<b>Gas-Electric Activities</b>		
1 Development of standards regarding an Energy Day (R04016) Status: Pending EC and Board Decisions.	4 <sup>th</sup> Qtr. 2005	BPS (joint with WEQ BPS)
2 Development of standards regarding daily operational communications between natural gas pipelines and gas fired electrical generators (R04021) Status: Complete.	2 <sup>nd</sup> Qtr. 2005	BPS (joint with WEQ BPS)
<b>Electronic Delivery Mechanisms and Related Activities</b>		
3 Prepare a common NAESEB Electronic Transport (ET) and WGO Quadrant Electronic Delivery Mechanism (WGO QEDM) manuals using the version 1.6 NAESEB WQO EDM tab 6 and applicable 4.x.x standards as a base. Status: Complete.	2 <sup>nd</sup> Qtr. 2005	EDM Subcommittee
4 Review of minimum technical characteristics in Appendices C, D, and E of the EDM Manual. Status: Complete.	2 <sup>nd</sup> Qtr. 2005	EDM Subcommittee
5 Review and enhance security standards as required by technological changes. Review security standards as may be deemed necessary, e.g. Public Key Infrastructure (PKI). Status: Pending WEQ ITS/ESS outcome	4 <sup>th</sup> Qtr. 2005	EDM Subcommittee
6 Explore additional possibilities for partnership with the Department of Energy. Sandia Review of security and reliability of NAESEB EDM Standards. Status: Pending	4 <sup>th</sup> Qtr. 2005	EC Officers

<sup>1</sup> Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed so as to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

Approved by the Board of Directors via the Managing Committee on September 22, 2005  
 NAESEB Wholesale Gas Quadrant 2005 Annual Plan

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**NORTH AMERICAN ENERGY STANDARDS BOARD**  
**2005 WQO Annual Plan Approved by the Board of Directors on September 22, 2005**

Item Description	Completion <sup>1</sup>	Assignment
7 Preparation of documents and submission of EDM standards to ANSI for approval as ANSI standards. Status: Postponed	To be reviewed for 2006 consideration	EDM Subcommittee
<b>Standards of Conduct</b>		
8 Review and develop necessary standards for the posting requirements contained in Paragraph 10 of FERC Notice of Proposed Rulemaking and Termination Order, Docket Nos. RM96-1-026 and RM96-1-015, 109 FERC ¶ 61,326 (Dec 21, 2004) Status: Complete	1 <sup>st</sup> Qtr. 2005	Business Practices Subcommittee
<b>Contracts Activities</b>		
9 Review and develop a Canadian Supplement to the ISDA Gas Annex. (R#_____)	2006	Contracts Subcommittee
10 Review and develop modifications to the NAESEB Base Contract for Sale and Purchase of Natural Gas to allow alternative cover page. (R04028) Status: Pending completion of Item 11.	3 <sup>rd</sup> Qtr.	Contracts Subcommittee
11 Review and update NAESEB Base Contract for Sale and Purchase of Natural Gas to reflect current industry practices and applicable terms and conditions. (R05014) Status: Complete.	2 <sup>nd</sup> Qtr. 2006	Contracts Subcommittee
12 Develop a uniform process, including the underlying assumptions and methodologies, for determining gas quality specifications from measured data. (R03035) <sup>2</sup> Status: In Progress.	4 <sup>th</sup> Qtr. 2005	Business Practices Subcommittee

<sup>2</sup> At its meeting on June 21, 2005, the Board of Directors unanimously voted to keep Part C of Request R03035 in abeyance, and to instruct the WGO Executive Committee to add Part B to the Annual Plan for 2006 with the understanding that work related to the reporting of gas quality specifications is associated with the development of reporting procedures and not the standardization of the measurement itself.

Approved by the Board of Directors via the Managing Committee on September 22, 2005  
 NAESEB Wholesale Gas Quadrant 2005 Annual Plan

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**NORTH AMERICAN ENERGY STANDARDS BOARD**  
**2005 WGQ Annual Plan Approved by the Board of Directors on September 22, 2005**

Item Description	Completion <sup>1</sup>	Assignment <sup>2</sup>
<b>Provisional Activities<sup>3</sup></b>		
FERC rulemaking orders – Docket No. AD 04-10 (Storage Reporting)		
<b>Program of Standards Maintenance &amp; Fully Staffed Standards Work<sup>4</sup></b>		
Business Practice Requests	Ongoing	Assigned by the EC on a request by request basis
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI (X12) Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC on a request by request basis
Ongoing Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC on a request by request basis
Ongoing Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC on a request by request basis

Notes: (a) Priority is given to action items that are carry-overs from the 2004 Annual Plan.  
 (b) Any new activity should be preceded by a request from the submitter after which the annual plan will be revisited. The provisional items would only be addressed after a request is submitted or an order is issued by the FERC.

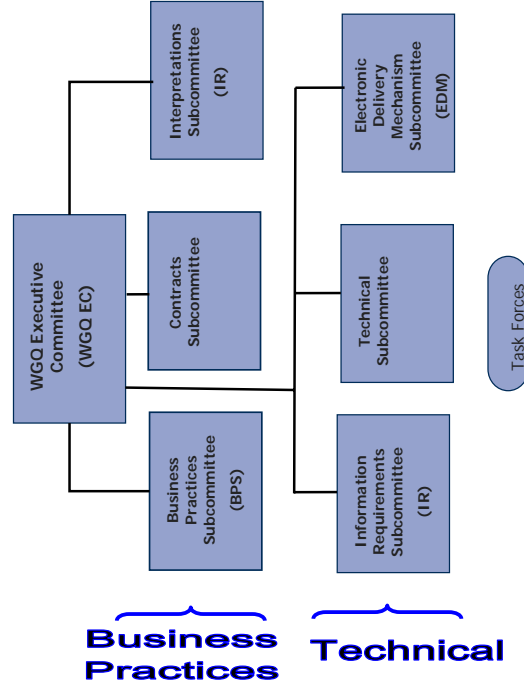
<sup>3</sup> To the extent that it is determined that any of the provisional activities should be worked upon during the year as a result of a specific request for standards development or a FERC action, the Board has the discretion to modify the annual plan. Additionally, provisional activities will remain on the Annual Plan for one year pending the filing of a formal request or a decision to add them to the plan as active items.

<sup>4</sup> This work is considered routine maintenance and thus the items are not separately numbered.

Approved by the Board of Directors via the Managing Committee on September 22, 2005  
 NAESB Wholesale Gas Quadrant 2005 Annual Plan

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**NAESB Wholesale Gas Quadrant Executive Committee and Subcommittee Structure**



**NAESB WGQ EC and Subcommittee Leadership:**

Executive Committee: Jim Buccigross, Chair and Mike Novak, Vice-Chair  
 Business Practices Subcommittee: Kim Van Pelt, Tina Burnett, Christina Frescki, and Richard Smith  
 Information Requirements Subcommittee: Dale Davis  
 Technical Subcommittee: Kim Van Pelt  
 Contracts Subcommittee: Suzanne Calcagno, Keith Sappenfield  
 Electronic Delivery Mechanism Subcommittee: Leigh Spangler, Christopher Burden  
 Interpretation Subcommittee: Paul Love

WGQ Committee Structure Chart

**NORTH AMERICAN ENERGY STANDARDS BOARD**  
**Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials**

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***Wholesale Gas Quadrant***

***TAB 19***

***2006 Annual Plan***

- The 2006 plan as drafted by the WGQ leadership is included. The EC is expected to consider this plan and vote to approve. It would then be forwarded to the Board of directors for consideration and approval on December 13. The motion would require a simple majority to pass.
- The materials in Tab 19 correspond to agenda item 4 for the WEQ EC agenda.

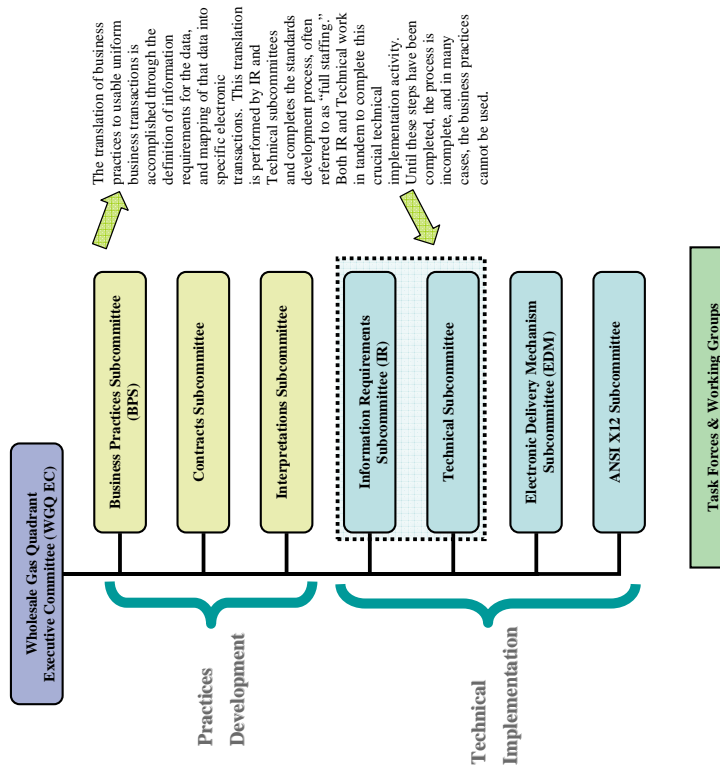
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**NORTH AMERICAN ENERGY STANDARDS BOARD**  
 Proposed 2006 WGO Annual Plan – Prepared 11-15-05

Item Description	Completion <sup>1</sup>	Assignment <sup>2</sup>
<b>Gas-Electric Activities</b>		
1 Development of standards regarding an Energy Day (R04016)	Tabled <sup>3</sup>	WGO BPS (with WEQ BPS)
<b>Electronic Delivery Mechanisms and Related Activities</b>		
2 Review security standards as may be deemed necessary, e.g. Public Key Infrastructure (PKI).	Pending WEQ PKI activities	EDM
3 Explore additional possibilities for partnership with the Department of Energy. Sandia Review of security and reliability of NAESB EDM Standards.	2 <sup>nd</sup> Q. 2006	EC Officers
4 Review of minimum technical characteristics in Appendices B, C, and D of the WGO QEDM Manual	2 <sup>nd</sup> Q. 2006	EDM
5 Prepare a joint analysis with the Retail Quadrants for AS2 and AS3 protocols as compared to the NAESB IET.	4 <sup>th</sup> Qtr. 2006	EDM & Retail TEIS
<b>Contracts Activities</b>		
6 Review and update NAESB Base Contract for Sale and Purchase of Natural Gas to reflect current industry practices and applicable terms and conditions. (R05014)	2 <sup>nd</sup> Q. 2006	Contracts
<b>Gas Quality</b>		
7 Part B of R03035: Develop a uniform process for reporting the underlying assumptions and methodologies for determining gas quality specifications from measured data.	1 <sup>st</sup> Q. 2006	BPS
8 Part C of R03035: Examine the need to establish gas quality specification standards taking into consideration, (i) the specification needs of end users and providers of service to end users, and (ii) sources of supply (e.g. land-based, the Gulf, LNG). Draft such standards as appropriate.	Tabled <sup>4</sup>	Not assigned at this time.
<b>Program of Standards Maintenance &amp; Fully Staffed Standards Work<sup>5</sup></b>		
Business Practice Requests	Ongoing	Assigned by the EC <sup>6</sup>
Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC <sup>6</sup>
Ongoing Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC <sup>6</sup>
Ongoing Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC <sup>6</sup>
<b>Provisional Activities<sup>7</sup></b>		
Respond to requests as received that are related to <u>Docket No. RM05-28-000</u> (Gas-Electric Interdependency)		
Respond to directives related to the conclusions of the NAESB reports submitted in <u>Docket No. RM05-28-000</u>		
Review and develop a Canadian Supplement to the ISDA Gas Annex		

Notes: (a) Priority is given to action items that are carry-overs from the 2005 Annual Plan.  
 (b) Any new activity should be preceded by a request from the submitter after which the annual plan will be revisited. The provisional items would only be addressed after a request is submitted or an order is issued by the FERC.

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**NAESB WGO EC and Subcommittee Leadership:**  
 Executive Committee: Jim Buccigross, Chair and Mike Novak, Vice-Chair  
 Business Practices Subcommittee: Kim Van Pelt, Tina Burnett and Richard Smith  
 Information Requirements Subcommittee: Dale Davis  
 Technical Subcommittee: Kim Van Pelt  
 Contracts Subcommittee: Suzanne Calcegro, Keith Sappenfield  
 Electronic Delivery Mechanism Subcommittee: Leigh Spangler, Christopher Burden  
 Interpretation Subcommittee: Paul Love

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**End Notes:**

<sup>1</sup> Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed so as to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

<sup>2</sup> The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

<sup>3</sup> The Board of Directors determined to table standards development efforts on item 1 at the June 22, 2005 meeting. Depending on the outcome of the board meeting on December 13, 2005, both Request Nos. R04016 and R04020 may be withdrawn by the submitters. If those requests are withdrawn, then this item will be deleted from the plan and all annual plan items renumbered.

<sup>4</sup> At its meeting on June 21, 2005, the Board of Directors unanimously voted to keep Part C of Request R03035 in abeyance, and to instruct the WGO Executive Committee to add Part B to the Annual Plan for 2006 with the understanding that work related to the reporting of gas quality specifications is associated with the development of reporting procedures and not the standardization of the measurement itself.

<sup>5</sup> This work is considered routine maintenance and thus the items are not separately numbered.

<sup>6</sup> The EC assigns maintenance of existing standards on a request by request basis.

<sup>7</sup> To the extent that it is determined that any of the provisional activities should be worked upon during the year as a result of a specific request for standards development or a FERC action, the Board has the discretion to modify the annual plan. Additionally, provisional activities will remain on the Annual Plan for one year pending the filing of a formal request or a decision to add them to the plan as active items.

**NORTH AMERICAN ENERGY STANDARDS BOARD**  
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***Wholesale Gas Quadrant***

***TAB 20***

***Recommendations for vote as WGQ standards: C05002***

- The above recommendations for standards adoption are included in this section and were sent out for a 30-day comment period, ending November 30. No comments have been received to date. If comments are received, they will be provided under separate cover.
- To approve the recommendations would require 67% of each of the WGQ EC members) and 40% of each segment's EC members.
- The materials in Tab 20 correspond to agenda item 5 for the WGQ EC agenda.

**RECOMMENDATION TO  
NAESB WGQ EXECUTIVE COMMITTEE**

**Requester: EC-Power Int. Inc. Request No.: Request No. C05002**

- 1. Recommended Action:**  
 Accept as requested  
 Accept as modified below  
 Decline
- Effect of EC Vote to Accept Recommended Action:**  
 X Change to Existing Practice  
 Status Quo

**2. TYPE OF MAINTENANCE**

- Per Request:**  
 Initiation  
 Modification  
 Interpretation  
 Withdrawal
- Per Recommendation:**  
 Initiation  
 Modification  
 Interpretation  
 Withdrawal
- Principle (x.1.z)  
 Definition (x.2.z)  
 Business Practice Standard (x.3.z)  
 Document (x.4.z)  
 Data Element (x.4.z)  
 Code Value (x.4.z)  
 X12 Implementation Guide  
 Business Process Documentation

**3. RECOMMENDATION**

- SUMMARY:**
- Add proposed WGQ Interpretation 7.3.x regarding a clarification for usage of 128-bit Secure Socket layer (SSL) encryption under NAESB WGQ Standard 4.3.88.

**RECOMMENDATION TO  
NAESB WGQ EXECUTIVE COMMITTEE**

**Requester: EC-Power Int. Inc. Request No.: Request No. C05002**

**STANDARDS LANGUAGE:**

**Proposed WGQ Interpretation 7.3.X:**

In the NAESB EDM manual, Standard 4.3.88 states, "For EDI/EDM, 128-bit Secure socket Layer (SSL) encryption should be used." My request is a statement from NAESB that says, for EDM Version 1.6 the use of SSL is required or a statement from NAESB that says, for EDM Version 1.6 the use of SSL is not required.

**Interpretation:**

NAESB WGQ Standard 4.3.88 states "For EDI/EDM, 128-bit Secure Socket Layer (SSL) encryption should be used." Additionally, NAESB WGQ Standards 4.3.61 and 4.3.83 state that 128-bit Secure Socket layer (SSL) encryption should be used for Customer Activities Websites and Interactive Flat File EDM (Interactive FF/EDM). As demonstrated by these three specific references, the intent of the standards is that 128-bit Secure Socket Layer (SSL) encryption should be used as specified for EDI/EDM, Interactive FF/EDM and Customer Activities Websites for NAESB Versions 1.6 and 1.7.

**4. SUPPORTING DOCUMENTATION**

- a. Description of Request:**  
 C05002 – Request for Clarification to NAESB WGQ Standard 4.3.88 by EC-Power Int. Inc. submitted July 13, 2005.
- b. Description of Recommendation:**  
 WGQ Interpretations Subcommittee  
 See the WGQ Interpretations Subcommittee meeting minutes, meeting minutes attachments and filed comments for the supporting documentation under the October 28, 2005 meeting.

**The motion:**  
 "To adopt the draft interpretation, as modified." *The language of the draft interpretation is shown in Section 3 above.*

**Vote on the motion:**  
 The WGQ Interpretations Subcommittee unanimously supported this motion at its October 28, 2005 meeting.

This request was also discussed at the September 30, 2005 WGQ Interpretations Subcommittee meeting.

**c. Business Purpose:**

The business purpose is provided in the proposed clarification.

**d. Commentary/Rationale of Subcommittee(s)/Task Force(s):**

The commentary/rationale to support the clarification is provided in the proposed clarification.

**NORTH AMERICAN ENERGY STANDARDS BOARD**  
**Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials**

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***Wholesale Gas Quadrant***

***TAB 21***

***Minor Corrections: Model Credit Support Addendum***

- The minor correction for the Model Credit Support Addendum is attached.
- To approve the minor corrections would require 67% of each of the WGQ EC members) and 40% of each segment's EC members.
- The materials in Tab 21 correspond to agenda item 6 for the WGQ EC agenda.

**To:** NAEBSB Office, WGQ Executive Committee Chairs  
**From:** Keith Sappenfield, WGQ Contracts SC, Co-Chair  
**Subject:** Minor Corrections  
RE: NAEBSB Base Contract, Model Credit Support Addendum  
**Date:** October 28, 2005

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In July 2005, the NAEBSB Office received an e-mail from a producer who, during a review of NAEBSB WGQ Base Contract's Model Credit Support Addendum (CSA) identified what were believed to be several typographical errors. The WGQ EC at its August 25, 2005 meeting directed the WGQ Contracts SC to review the email and report its results to the WGQ EC. As a result of the review and discussion at the WGQ Contract SC meeting on September 8, 2005, it was determined that there were typographical errors in the CSA and minor corrections needed to be made. The minor corrections that need to be made are set forth below.

**OPTION A: Paragraph 5**

In Paragraph 5(b), clause (ii), the phrase "no Early Termination Date has occurred..." should read "an Early Termination Date has occurred..."

**OPTION B: Paragraph 5**

In Paragraph 5(b), clause (iii), the phrase "no Early Termination Date has occurred..." should read "an Early Termination Date has occurred..."; and

In Paragraph 5(b), in the last line, the reference "to Paragraph 12(a)" should read "to Paragraph 13(a)"; similarly, in Paragraph 5(c), in the third line, the reference "to Paragraph 12(a)" should read "to Paragraph 13(a)".

The discussion and agreement for the WGQ Contracts SC to adopt the above corrections can be found in the meeting minutes for WGQ Contracts SC dated September 8, 2005.

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***Wholesale Gas Quadrant***

***TAB 22***

***Minor Corrections: Producer Imbalance Statement***

- The minor correction for the Producer Imbalance Statement is attached.
- To approve the minor corrections would require 67% of each of the WGQ EC members) and 40% of each segment's EC members.
- The materials in Tab 22 correspond to agenda item 6 for the WGQ EC agenda (***New addition***).

**To:** NAESB Office, WGQ Executive Committee Chairs  
**From:** Dale Davis, WGQ Information Requirements Chair  
Kim Van Pelt, WGQ Technical Subcommittee Chair  
**Subject:** Minor Correction re: Producer Imbalance Statement  
**Date:** November 22, 2005

On August 26, 2004, the Executive Committee adopted the recommendation for the Producer Imbalance Statement (R96056). Such recommendation was ratified by the membership on October 1, 2004. It has come to our attention that one small change was inadvertently not addressed by the Information Requirements or Technical Subcommittees and therefore was not included in the recommendation form provided to the Executive Committee. The following minor correction should be made:

- Standards Book:** **Nominations Related Standards**  
**Flowing Gas Related Standards**  
**Invoicing Related Standards**  
**Electronic Delivery Mechanism Related Standards**  
**Capacity Release Related Standards**  
**Additional Standards**

**Related Standards Section - Hypertext Transfer Protocol (HTTP) subsection: Modify the table of HTTP transaction sets to add the following after 2.4.8 and before 3.4.1:**

G811PIMB	2.4.17	Producer Imbalance Statement
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**NORTH AMERICAN ENERGY STANDARDS BOARD**  
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***Wholesale Gas Quadrant***

***TAB 23***

***Changes to Timelines Associated with Technical Work  
Supporting WGQ Standards***

- This material is for review and discussion. The document included in this section is:
  - A draft work paper provided by Mr. Novak to provide a framework for the discussion.
- The materials in Tab 23 correspond to agenda item 8 for the WGQ EC agenda.

## DRAFT

### Timelines Associated with Technical Work Support WGO Standards Discussion and Proposed Changes

GISB/WGO practice has been to consider our Implementation Guides<sup>1</sup> to be Standards themselves meaning that changes/additions require a full comment period followed by super-majority approval. Standards development has often been a two-stage process – typically we develop the ‘words’ in sub-committees such as BPS and Contracts while Information Requirements and Technical develop the implementation details, when and where required. This two-stage process is often referred to as ‘Full Staffing’.

For those who do not recall the rationale for ‘Full Staffing’ – versions ago, GISB sent standards to FERC before the supporting datasets had been developed. This resulted in pipelines having to implement twice (once on a proprietary basis and a second time on a standard basis). This also affected shippers; they had to make a second round of changes too.

With the last major standards development effort, some concern was expressed about the WGO ratification ballot being held up for the technical work while the WGO proceeded immediately following the Joint EC vote. Much thanks goes to both Information Requirements and Technical for expeditiously scheduling meetings and carrying out their charge. Technical had no changes but Information Requirements determined that verbiage needed to be added to the NAESB WGO Additional Standards Manual Executive Summary and the Business Process and Practices sections. Once the work was completed, a 30-day comment period began which was followed by a unanimous EC vote and subsequently ratification. In other words, we followed our process, just as we should have.

This said, the time to review our procedures may be at hand. Particularly when WGO deals with WEQ on matters that have the attention of the Regulator, there are cases where our process, may not make as much sense. My opinion on the verbiage offer by IR was that while it clearly added value, it didn't seem to justify delaying the ratification vote. I've reviewed the Implementation Guides and other than the data sets, data elements, technical mappings and coding structures, I have difficulty believing the surrounding verbiage carries the same weight as the standards contains within Standards Booklet 1 of 2 and Standards Booklet 2 of 2. In the interest of developing a more efficient process for NAESB, I think it's time to re-examine our current procedures.

This re-examination really boils down to two issues: 1) level of voting and 2) duration of comment period. Are the Implementation Guides really Standards or do they just contain Standards. While the Implementation Guides are reported to FERC, they are not adopted as regulations. Does this mean we should consider the guides to be models?

The other issue is duration of the comment period and applies whether or not we consider the Implementation Guides to be standards. Does technical work warrant a shorter comment period or should we delineate technical work into two categories: 1) Substantial -- i.e., changes to the data sets, data elements, technical mappings and coding structures and 2) Non-Substantial -- i.e., all the verbiage. Should we keep the same process for Substantial technical work but have shorter comment periods (e.g. 10 days instead of 30 days) for Non-Substantial technical work? Additionally, should Non-Substantial work automatically go to a EC Notational Ballot instead having a conference call?

I'm sure there are other ideas and, of course, we can continue to do what we've always done. In any case, I would like EC members to reflect upon this issue and propose alternatives for voting at the November EC meetings.

M. Novak  
8/16/2005

<sup>1</sup> Collectively: 0-ADDITIONAL STANDARDS, 1-NOMINATIONS RELATED STANDARDS, 2-FLOWING GAS RELATED STANDARDS, 3-INVOLUCING RELATED STANDARDS, 4-ELECTRONIC DELIVERY MECHANISM RELATED STANDARDS and 5-CAPACITY RELEASE RELATED STANDARDS