

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting - WEQ, REQ, RGQ, WGQ Meeting Materials
August 23-25, 2005

North American Energy Standards Board

Executive Committee Meeting

Wholesale Electric Quadrant
Retail Gas Quadrant
Retail Electric Quadrant
Wholesale Gas Quadrant

August 23-25, 2005

Colorado Springs DoubleTree Hotel
Hosted by El Paso Western Pipelines

NORTH AMERICAN ENERGY STANDARDS BOARD

Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials

August 23-25, 2005

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NORTH AMERICAN ENERGY STANDARDS BOARD
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August 23-25, 2005

TAB 1

Welcome and Opening Remarks

EC Members & Terms

Schedule of 2005 Meetings

- This section of the meeting materials includes the welcome and opening remarks, the antitrust statement guidance, the EC members and alternates terms, and the schedule of the 2005 meetings.
- No action is required by the EC for any of these documents.
- The meeting materials are references for agenda item 1 of each of the quadrant meetings.
- Laura Kennedy will call roll to establish quorum.

NORTH AMERICAN ENERGY STANDARDS BOARD

Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials August 23-25, 2005

1. Welcome and Opening Remarks

The August 23-25, 2005 Executive Committee meetings will be held in Colorado Springs at the Colorado Springs DoubleTree Hotel (1775 East Cheyenne Mountain Boulevard, phone 719-576-8900), and is hosted by El Paso Western Pipelines. Meeting arrangements, nearby hotels and parking instructions are posted and were contained in the meeting announcement.

- For further assistance please reach:

Veronica Thomason at (713) 356 - 0060

- The officers and meeting administration presiding over the Executive Committee meeting are:

Jim Buccigross	- Chairman, presenting the WGQ <i>(Jim Buccigross is unable to make the meeting and WGQ EC vice-chair Mike Novak will preside over the WGQ meeting)</i>
Lou Oberski	- WEQ Vice Chairman
Mike Novak	- RGQ Vice Chairman
Ruth Kiselewich	- REQ Vice Chairman
Rae McQuade	- Executive Director and COO
Laura Kennedy	- NAESB Counsel
Veronica Thomason	- NAESB Staff
LaRita Cormier	- Riverside Court Reporting

- Transcripts will be available and can be ordered either during the meeting through Ms. Cormier, or by contacting the NAESB office after the meeting for further information, 713-356-0060.
- To participate by phone, please call the NAESB Office (713-356-0060, naesb@naesb.org) for conference calling information. Because these meeting topics do not include extensive document editing or presentations, it was determined not to offer the meetings via web casting.

NORTH AMERICAN ENERGY STANDARDS BOARD
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Antitrust Guidelines

NORTH AMERICAN ENERGY STANDARDS BOARD
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1. Antitrust Guidelines

- The antitrust guidelines will be covered by Mr. Todd Oncken or Ms. Laura Kennedy. The points are:

Antitrust guidelines direct meeting participants to avoid discussion of topics or behavior that would result in anticompetitive behavior including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discriminations, division of markets, allocation of production, imposition of boycotts, and exclusive dealing arrangements.

Any views, opinions or positions presented or discussed by meeting participants are the views of the individual meeting participants and their organizations. Any such views, opinions or positions are not the views, positions or opinions of NAESB, the NAESB Board of Directors, or any NAESB Committee or Subcommittee, unless specifically noted otherwise.

As it is not the purpose of the meeting to discuss any antitrust topics, if anyone believes we are straying into improper areas, please let us know and we will redirect the conversation.

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting - WEQ, REQ, RGQ, WGQ Meeting Materials
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EC Members & Terms



North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002

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NORTH AMERICAN ENERGY STANDARDS BOARD 2005 EXECUTIVE COMMITTEE TERMS - Wholesale Gas Quadrant

End User Segment		Term Ending
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	Dec 31, 2005
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	Dec 31, 2005
Kelly Daly	Partner, Stinson, Morrison & Hecker	Dec 31, 2007
Dona Gussow	Contracts Coordinator, Florida Power and Light	Dec 31, 2006
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	Dec 31, 2006
Distribution Segment		
Rodger Schwecke	Pipeline Products Projects Manager, Southern California Gas	Dec 31, 2005
Dolores Chezar	Director, Regulatory Policy, KeySpan Energy	Dec 31, 2005
Scott Butler	Projects Manager – Energy Markets Policy Group, Consolidated Edison Company of New York, Inc.	Dec 31, 2007
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	Dec 31, 2006
Craig Colombo	Energy Trader III, Dominion Resources	Dec 31, 2006
Pipeline Segment		
Mark Gracey	El Paso Eastern Pipeline	Dec 31, 2005
Bill Griffith	Director, Transmission & Storage, Colorado Interstate Gas Co.	Dec 31, 2005
Dale Davis	Consultant, Williams Gas Pipeline	Dec 31, 2007
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	Dec 31, 2006
Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line	Dec 31, 2006
Producer Segment		
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	Dec 31, 2005
Paul Keeler	Managing Attorney, Marketing, Burlington Resources Trading	Dec 31, 2005
Randy Mills	Manager of Regulatory Affairs, ChevronTexaco Natural Gas	Dec 31, 2007
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	Dec 31, 2006
Mike Shepard	General Counsel, Mewbourne Oil Company	Dec 31, 2006
Services Segment		
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	Dec 31, 2005
Robert McKay	Constellation Energy Commodities Group, Inc.	Dec 31, 2005
Leigh Spangler	CEO, Latitude Technologies	Dec 31, 2007
Jim Buccigross	Vice President, 8760 Inc.	Dec 31, 2006
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	Dec 31, 2006

OFFICERS: Jim Buccigross is 2004 chairman of the Executive Committee, Mike Novak is 2004 RGQ vice chairman; Ruth Kiselewich is the 2004 REQ vice chairman, and Lou Oberski is the 2004 WEQ vice chairman.



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NORTH AMERICAN ENERGY STANDARDS BOARD 2005 EXECUTIVE COMMITTEE TERMS – Retail Electric Quadrant

Distribution Segment		Term Ending:
Ruth Kiselewich	Director Special Projects and Supplier Services, Baltimore Gas & Electric Company (MAAC NERC Region)	Dec 31, 2005
Terry Moran	Regulatory Issues Manager, PSEG (MAAC NERC Region)	Dec 31, 2005
Judy Ray	Industrial Segment Manager – Contract Administrator, Alabama Power Company (SERC NERC Region)	Dec 31, 2006
Mary Edwards	Senior Customer Choice Analyst – Regulation and Competition, Dominion Virginia Power (SERC NERC Region)	Dec 31, 2006
End User Segment		Term Ending:
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
Barbara Alexander	Consumer Affairs Consultant, State of Maine Public Advocate	Dec 31, 2006
V A C A N C Y		Dec 31, 2006
Services Segment		Term Ending:
Jim Minneman	Director of Business Services, PPL Solutions LLC	Dec 31, 2005
V A C A N C Y		Dec 31, 2005
Rob Connell	Manager of Commercial Systems Applications, Electric Reliability Council of Texas	Dec 31, 2006
Mark S. Jarrett	Team Leader – Market Information and Analysis, Market Intelligence, Southern Company	Dec 31, 2006
Supplier Segment		Term Ending:
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	Dec 31, 2005
Ed Overtree	Senior Counsel, Calpine	Dec 31, 2005
V A C A N C Y		Dec 31, 2006
V A C A N C Y		Dec 31, 2006



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End User Segment		Term	Sub-Segment
John Hughes	Director Technical Affairs, Electricity Consumers Resource Council (ELCON)	12-31-2005	Large Industrial
V A C A N C Y	V A C A N C Y	12-31-2006	Large Industrial
V A C A N C Y	V A C A N C Y	12-31-2006	End Use (Self Generation)
Randy Corbin	Assistant Director Analytical Services, Ohio Consumers' Counsel	12-31-2005	Commercial/Residential
Paul Jett	Manager of Electric System Operation Customer Choice Transition, Cinergy Services Inc.	12-31-2005	End Use (In other segments as well)
Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of Regulatory Utility Commissioners	12-31-2006	Regulators
Paul Sorenson	Manager Central Markets Strategy, Open Access Technology International, Inc.	12-31-2007	At Large
Distribution/LSE Segment		Term	Sub-Segment
Ollie Frazier	Manager of Regulatory Research, Duke Energy	12-31-2006	IOU
Jack Leonard	Director, Transmission Management, Exelon PECO Energy	12-31-2005	IOU
Robert Williams	Director of Regulatory Affairs, Florida Municipal Power Agency	12-31-2006	Muni/Coop
Daniel E. Cooper	Engineering Manager, Michigan Public Power Agency	12-31-2005	Muni/Coop
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	12-31-2005	Other
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	12-31-2006	Competitive Retailer
Don Benjamin	Vice President - Operations, North American Electric Reliability Council	12-31-2007	At Large
Generation Segment		Term	Sub-Segment:
Kathy York	Energy Markets & Policy Specialist, Tennessee Valley Authority	12-31-2006	Fed/State/Prov.
Louis Oberski	Director Electric Market Policy, Dominion Resource Services, Inc.	12-31-2006	IOU
Tony Reed	Project Manager, Southern Company Generation and Energy Marketing	12-31-2005	IOU
Barry Green	Director, Markets and Research Regulatory Affairs Division, Ontario Power Generation	12-31-2006	Merchant
Woody Saylor	Director Finance & Engineering Midwest Power Region, Calpine	12-31-2005	Merchant
William J. Gallagher	General Manager of Vermont Public Power Supply Authority	12-31-2005	Muni/Coop
V A C A N C Y		12-31-2007	At Large



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Marketer/Broker Segment		Term	Sub-Segment:
Clyde Harmon	Senior Manager, Trading Operations, Tennessee Valley Authority	12-31-2005	Fed/State/Prov
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	12-31-2005	IOU Affiliated
Clay A. Norris	Division Director, Planning, North Carolina Municipal Power Agency #1	12-31-2006	Muni/Coop
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	12-31-2006	Not IOU Affiliated
V A C A N C Y		12-31-2005	Not IOU Affiliated
Mark Tallman	Managing Director, Commercial & Trading, PacifiCorp	12-31-2006	IOU Affiliated
V A C A N C Y		12-31-2007	At Large
Transmission Segment		Term	Sub-Segment:
Steven C. Cobb	Manager Transmission Services, Salt River Project	12-31-2006	Fed/State/Prov.
Mark Maher	Vice President – Transmission, PacifiCorp	12-31-2006	IOU
Edward Davis	Policy Consultant, Entergy Services, Inc.	12-31-2005	IOU
Mary Ellen Paravalos	Director of Regulatory Policy, National Grid USA	12-31-2005	ITC
V A C A N C Y		12-31-2005	Muni/Coop
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	12-31-2006	ITC
Linda Campbell	Director of Reliability, Florida Reliability Coordinating Council	12-31-2007	At Large



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NORTH AMERICAN ENERGY STANDARDS BOARD 2005 EXECUTIVE COMMITTEE TERMS – Retail Gas Quadrant

DISTRIBUTORS SEGMENT		TERM END:
Nancy Cianflone	Director, Marketing Services Area, KeySpan Energy	Dec 31, 2005
V A C A N C Y		Dec 31, 2005
Leslie H. Nishida	Gas Federal Regulatory Supervisor, Wisconsin Public Service Corporation	Dec 31, 2005
Michael Novak	Assistant General Manager, National Fuel Gas Distribution Corporation	Dec 31, 2006
V A C A N C Y		Dec 31, 2006
Phil Precht	Director of Gas Choice Programs - Gas Operations, Baltimore Gas and Electric Company	Dec 31, 2006
END USERS SEGMENT		TERM END:
V A C A N C Y		Dec 31, 2006
Tina Burnett	Chair, Northwest Industrial Gas Users Association	Dec 31, 2006
V A C A N C Y		Dec 31, 2006
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
SERVICE PROVIDERS SEGMENT		TERM END:
V A C A N C Y		Dec 31, 2006
Donald L. Sytsma	Vice President, R.J. Rudden Associates, Inc.	Dec 31, 2006
George M. Behr	Director, Energy Services Group, Inc.	Dec 31, 2006
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
V A C A N C Y		Dec 31, 2005
SUPPLIER SEGMENT		TERM END:
Suzanne Calcagno	Director, Regulatory Compliance, UBS Energy, LLC	Dec 31, 2005
Barbara A. Fatina	Vice President, Exelon Energy	Dec 31, 2006
Marcy McCain	Project Manager – Regulatory Affairs, Duke Energy Gas Transmission, LLP	Dec 31, 2005
Richard Zollars	Director, Data and Information, Dominion Retail, Inc.	Dec 31, 2006
V A C A N C Y		Dec 31, 2006
V A C A N C Y		Dec 31, 2005



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NORTH AMERICAN ENERGY STANDARDS BOARD 2005 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Gas Quadrant

As of August 16, 2005

End User Segment

Gary Duede	Arizona Public Service Company
Curt Brechtel	Arizona Public Service Company
Joel Greene	Jennings, Strouss & Salmon, P.L.C., rep. Salt River Project
Henry Barth	Florida Power & Light Company
Craig Chancellor	National Director – Gas Regulatory, Calpine Corp.

Distribution Segment

George Simmons	NiSource Inc.
Rick Ishikawa	Transportation Contract Administrator, Southern California Gas Company
Marjorie Perlman	Director, Federal Regulatory Proceedings, Energy East Management Corporation (Rochester Gas & Electric)
Phil Precht	Baltimore Gas & Electric Company
Amy Hamilton	Manager – Gas Regulation and Transportation Services, PECO Energy Company

Pipeline Segment

Bill Grygar	Vice President, Panhandle Eastern Pipe Line
Scott Hansen	Questar Pipeline Company
Iris King	Director, Technical and Marketing Support, Dominion Transmission, Inc.
Paul Love	Director, Electronic Customer Services, Natural Gas Pipe Line Company of America

Producer Segment

Carla Johnson	Conoco, Inc.
David Ogden	Manager, Marketing Administration, Dominion E&P

Services Segment

Jim Macredie	TXU Energy Trading Company
Richard (Dick) Couron	President, Trinity Apex Solutions, Inc.
Christina Frescki	NJR Energy Services Company
Lisa Simpkins	Constellation Energy Commodities Group



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NORTH AMERICAN ENERGY STANDARDS BOARD 2005 EXECUTIVE COMMITTEE ALTERNATES – Retail Electric Quadrant

As of August 16, 2005

Distribution Segment

Keith P. Hock	Director ARES Business Center, Ameren Services
Thomas Kilgore	General Manager-Customer Service, Gulf Power Company
Dorman Davis	Mississippi Power Company
Osman Bholat	Account Manager, Savannah Electric
Yvette Camp	Policy & Planning, Southern Company Services
Dan Jones	Acting Manager Certified Supplier Business Center, Cinergy

End User Segment

Bruce Hayes	Senior Regulatory Analyst, Ohio Consumers' Counsel
Steve Ward	Office of Public Advocate, State of Maine

Services Segment

Yvette Camp	Policy & Planning, Southern Company Services
Karen Farley	Manager, Retail & Services Platform Development, ERCOT

Supplier Segment

Margarida Williamson	Calpine
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**NORTH AMERICAN ENERGY STANDARDS BOARD
2005 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Electric Quadrant
As of August 16, 2005**

End User Segment		Sub-Segment
		Large Industrial
		Large Industrial
		End Use (Self Generation)
		Commercial/Residential
		End Use (In other segments as well)
Bill Heinrich	New York State Dept. of Public Service	Regulators
		At Large
Distribution/LSE Segment		Sub-Segment
Phil Cox	Energy Market Coordinator Energy Trading, AEP Energy Services, Inc.	IOU
		IOU
Nick Henery	Sacramento Municipal Utility District	Muni/Coop
Robert Schwermann	Sacramento Municipal Utility District	Muni/Coop
		Other
Wendy Weathers	Principal Analyst, Salt River Project	Other
		Competitive Retailer
Gerry W. Cauley	Director – Standards, North American Electric Reliability Council	At Large
Generation Segment		Sub-Segment:
Francis Halpin	Bonneville Power Administration	Fed/State/Prov.
William F. Irish	Project Manager, Tennessee Valley Authority	Fed/State/Prov
Brian Evans-Mongeon	Manager, Power Supply and Marketing Services, Vermont Public Power Supply Authority	Muni/Coop
Scott Corse	Chairman, Board of Directors, Vermont Public Power Supply Authority	Muni/Coop
Roman Carter	Project Manager-Market Policy, Southern Company	IOU
		IOU
Tony Petrella	Ontario Power Generation	Merchant
Greg Olsen	Ontario Power Generation	Merchant
Billy Miller	Calpine Power Company	Merchant
		At Large
Marketer/Broker Segment		Sub-Segment:
Jeff Ackerman	Manager, CRSP-Energy Mgmt., Western Area Power Administration	Fed/State/Prov
Brenda Anderson	Bonneville Power Administration	Fed/State/Prov
Edison G. Elizeh	PacifiCorp	IOU Affiliated
Greg Locke	Manager, Strategic Analysis, Electricities of North Carolina	Muni/Coop



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Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	Fed/State/Prov
Carol McCrary	ElectriCities (North Carolina Municipal Power Agency #1)	Muni/Coop
Sherr Monteith	Sr. Policy Analyst, American Electric Power	Not IOU Affiliated IOU Affiliated At Large

Transmission Segment

Sub-Segment:

Barbara Rehman	Policy Manager, Bonneville Power Administration	Fed/State/Prov.
Mark Fidrych	Western Area Power Administration	Fed/State/Prov.
Tim Ponseti	Tennessee Valley Authority	Fed/State/Prov.
Chuck Feagans	Tennessee Valley Authority	Fed/State/Prov.
Jim Hicks	PacifiCorp	IOU
William O. Ball	Vice President, Transmission Planning, Policy and Support Services, Southern Company Services, Inc.	IOU
Dean Ulch	Principal Engineer, Southern Company Services, Inc.	IOU
Herb Schrayshuen	Vice President Commercial Services, National Grid	ITC Muni/Coop At Large



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NORTH AMERICAN ENERGY STANDARDS BOARD 2005 EXECUTIVE COMMITTEE ALTERNATES - Retail Gas Quadrant

As of August 16, 2005

DISTRIBUTORS SEGMENT

Joe Stengel	Federal Regulatory Affairs Manager, Philadelphia Gas Works
Paul J. Szykman	Director - Rates and Gas Supply, UGI Utilities, Inc.
Mike McShane	Gas Choice Programs Leader, Baltimore Gas and Electric Company

END USERS SEGMENT

Barbara Alexander	Consumer Affairs Consultant, rep. Indiana Office of Utility Consumer Counselor
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SERVICE PROVIDERS SEGMENT

SUPPLIER SEGMENT

Paul Cherevka	Project Manager Data Warehouse, Dominion Retail
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Schedule of 2005 Meetings



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April 15, 2005

TO: NAESB Executive Committee and Interested Industry Participants
FROM: Rae McQuade, NAESB Executive Director
RE: Schedule of 2005 Meetings

Below is the schedule for 2005 meetings for the Executive Committee and the Board of Directors. Unless sponsors are noted for the meetings, they will be held in Houston. We are working with UBS Warburg and El Paso Western Pipelines to host Executive Committee meetings so the Houston locations may change. Should other sponsors volunteer in the next few weeks, these locations may change:

Date	Meeting	Location
February 1-3	Executive Committee Meetings (WEQ, Retail, WGQ)	Houston
March 3	Board of Directors	Houston
May 10-12	Executive Committee Meetings (WEQ, Retail, WGQ)	Houston
June 22 (REV)	Board of Directors	San Antonio
August 23-25	Executive Committee Meetings (WEQ, Retail, WGQ)	Hosted by el Paso Western Pipelines in Colorado Springs
September 22	Board of Directors	Houston
November 29-December 1	Executive Committee Meetings (WEQ, Retail, WGQ)	Hosted by AGA in Washington D.C.
December 13	Board of Directors	Houston

NORTH AMERICAN ENERGY STANDARDS BOARD
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August 23-25, 2005

TAB 2

Agendas

- Each of the EC chairs for the respective quadrants will entertain motions from the EC members of that quadrant to adopt the agendas following that are specific to that quadrant. The motions to adopt are simple majority.
- The materials in Tab 2 correspond to agenda item 2.



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August 16, 2005

TO: NAESB Executive Committee and Interested Industry Participants
FROM: Rae McQuade, NAESB President
RE: **Revised** Executive Committee Meeting Agendas

NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETINGS
Hosted by El Paso Western Pipelines
Held at the Colorado Springs DoubleTree Hotel, Colorado Springs, CO
August 23-25, 2005

As announced at prior Executive Committee meetings, meeting announcements and in other communications, the Executive Committee (EC) will meet in Colorado Springs, CO hosted by El Paso Western Pipelines on August 23-25. Below are the meeting arrangements:

Where: Colorado Springs DoubleTree Hotel
Colorado Springs, CO 80906
Phone: 719-576-8900 or 800-222-8733

Contact: Veronica Thomason
713-356-0060 (main number)

WHEN: Tuesday, August 23, 2005 -- 10:00 a.m. to 4:00 p.m. Mountain – Wholesale Electric Quadrant
Wednesday, August 24, 2005 -- 10:00 a.m. to 4:00 p.m. Mountain – Retail Gas Quadrant and Retail Electric Quadrant
Thursday, August 25, 2005 -- 9:00 a.m. to 4:00 p.m. Mountain – Wholesale Gas Quadrant

Meeting arrangements including nearby hotels are posted on the NAESB web site (<http://www.naesb.org/wgq/ec.asp>). If you intend to attend the EC meetings, please RSVP to the NAESB office (naesb@naesb.org) by August 12, 2005.

El Paso Western Pipelines has arranged for a special room rate for NAESB at the Colorado Springs DoubleTree Hotel. Please ask for the El Paso Corp rate when making reservations. The special rate is \$112.00 per room. To reserve rooms, please contact the hotel at 800-222-8733 or 719-576-8900.

If you plan to participate by conference call, please contact the NAESB Office (713-356-0060 or naesb@naesb.org) to obtain the calling number and pass code. Consistent with the conference calling policy, a \$50 per line charge will apply, unless: you are a government employee, trade association staff, consumer advocate, or your organization has already paid the flat fee for 2005. The meeting is open to any interested party.

The materials for the meeting will be emailed to the participants and posted on the web site shortly. As always, the chair reserves the right to extend the time of the meeting to ensure that agenda items are addressed. The times indicated on the agenda will be followed to ensure that agenda items are allotted appropriate time slots. Should an agenda item conclude earlier than its stated time slot, the remaining time can be allotted to other agenda items at the discretion of the chair.

Please feel free to call the NAESB office should you have any questions or comments.

Best Regards,
Rae



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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by El Paso Western Pipelines – Colorado Springs, CO

Tuesday, August 23, 2005 – 10:00 am to 4:00 pm Mountain

WHOLESALE ELECTRIC QUADRANT (WEQ)

DRAFT AGENDA

- | | |
|------------|--|
| 10:00 a.m. | <ol style="list-style-type: none"> 1. Welcome <ul style="list-style-type: none"> • Antitrust Guidelines • Welcome to members and attendees • Introduction and Roll Call 2. Wholesale Electric Quadrant Draft Agenda & Draft Minutes <ul style="list-style-type: none"> • Adoption of WEQ Agenda • Adoption of Draft Minutes <ul style="list-style-type: none"> ○ May 10, 2005 EC Meeting Draft Minutes 3. Subcommittee Updates and Plan Updates <ul style="list-style-type: none"> • Triage Subcommittee • Business Practices Subcommittee (BPS) <ul style="list-style-type: none"> ○ Inadvertent Interchange Payback Task Force (IIPTF) <ul style="list-style-type: none"> ▪ Discussion of Draft IIPTF Final Report ○ TLR Subcommittee • Electronic Scheduling (ESS) and Information Technology (ITS) Subcommittees <ul style="list-style-type: none"> ○ Proposal for Standards Numbering ○ Coordinate Interchange Business Practices Task Force (CIBP) ○ OASIS IA Task Force ○ OASIS II Task Force ○ Joint Interchange Scheduling Working Group (JISWG) • Glossary Subcommittee • Standards Review Subcommittee (SRS) • Proposed Changes to the 2005 Annual Plan 4. Discussion and Vote – Recommendation R05009 5. Triage Member Responsibilities 6. FERC Filings Relevant to WEQ since last EC meeting <ul style="list-style-type: none"> • Report from the Gas-Electric Interdependency Committee and the Business Practices on Pipeline-Gas-Fired Generation Facility, RM05-28-000 (June 27, 2005) • Comments on RM05-5-000 7. Board of Directors and Board Committee Updates 8. New Business |
| 4:00 p.m. | <ol style="list-style-type: none"> 9. Adjourn |

Attire – Business Casual



North American Energy Standards Board

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by El Paso Western Pipelines – Colorado Springs, CO

Wednesday, August 24, 2005 – 10:00 am to 4:00 pm Mountain

Joint Session of Retail Gas and Retail Electric Quadrants

DRAFT AGENDA

- | | |
|----------|---|
| 10:00 am | <ol style="list-style-type: none"> 1. Welcome <ul style="list-style-type: none"> • Antitrust guidelines • Welcome to members and attendees • Introduction and roll call 2. Joint Retail Electric Quadrant & Retail Gas Quadrant Draft Agenda & Draft Minutes <ul style="list-style-type: none"> • Adoption of Joint Agenda • Adoption of Draft Minutes <ul style="list-style-type: none"> ○ May 11, 2005 Meeting Draft Minutes ○ June 29, 2005 Conference Call Draft Minutes 3. Subcommittee reports <ul style="list-style-type: none"> • Triage Subcommittee • Business Practices Subcommittee (BPS) • Information Requirements Subcommittee (IR) • Technical Electronic Interchange Subcommittee (TEIS) • Glossary Subcommittee • Contracts Subcommittee • Proposed Changes to the 2005 Annual Plan 4. Recommended Standards – Discussion and Vote <ul style="list-style-type: none"> • Annual Plan Item #6 – Quadrant Specific Electronic Delivery Mechanism (QEDM) • Recommendation R04030 5. Timing of Addressing Wal-Mart and Energy Window Requests 6. Publication of Version 1.0 7. Board of Directors and Board Committee Updates <ul style="list-style-type: none"> • Board Updates • Wholesale Gas and Wholesale Electric key activities 8. New Business |
| 4:00 pm | <ol style="list-style-type: none"> 9. Adjourn |

Attire – Business Casual



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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by El Paso Western Pipelines – Colorado Springs, CO

Thursday, August 25, 2005 – 9:00 am to 4:00 pm Mountain

WHOLESALE GAS QUADRANT (WGQ)

DRAFT AGENDA

- 10:00 am
1. Welcome
 - Antitrust guidelines
 - Welcome to members and attendees
 - Introduction and roll call
 2. Wholesale Gas Quadrant Draft Agenda & Draft Minutes
 - Adoption of WGQ agenda
 - Adoption of draft minutes
 - May 12, 2005 WGQ EC Meeting Draft Minutes
 - July 11, 2005 WGQ EC Conference Call Draft Minutes
 3. Subcommittee and Task Force Updates and Review of 2005 Annual Plan
 - Triage Subcommittee
 - Business Practices Subcommittee
 - Contracts Subcommittee
 - Electronic Delivery Mechanisms (EDM) Subcommittee
 - Information Requirements Subcommittee
 - Technical and ANSI X12 Subcommittee
 - Interpretations Subcommittee
 - Proposed Changes to the 2005 Annual Plan
 4. Recommended Standards - Discussion & Vote
 - Recommendations
 - R99031/R03008
 - R00006
 - R01008
 - R03030
 - R03022
 - R00024
 - R01010
 - R02010
 - R03019
 - R04030
 - R04028
 - R03033
 - C03006
 - WGQ Annual Plan Item 4
 5. Discussion & Vote Minor Corrections of Recommendation 99037
 6. Discuss and prepare Recommendation for Request R05015
 7. Discussion of Version 1.8 Publication Date
 8. Discussion of Changes to Timelines Associated with Technical Work Supporting WGQ Standards



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9. FERC Filings Relevant to WGQ since last EC meeting
 - Report from the Gas-Electric Interdependency Committee and the Business Practices on Pipeline-Gas-Fired Generation Facility RM05-28-000 (June 27, 2005)
 - Minor Corrections to WGQ Version 1.7 Standards – Filed with FERC (July 15, 2005)
10. Board of Directors and Board Committee Updates
11. New Business
- 4:00 pm 12. Adjourn

Attire – Business Casual

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
August 23-25, 2005

TAB 3

Minutes – May 10-12, 2005 (WEQ/Retail/WGQ)

Minutes – May 26, 2005 (WEQ/WGQ)

Minutes – May 31, 2005 (WEQ/WGQ)

Minutes – June 29, 2005 (Retail)

Minutes – July 11, 2005 (WGQ)

- Each of the EC chairs for the respective quadrants will entertain motions from the EC members of that quadrant to adopt the minutes following that are specific to that quadrant. The motions to adopt are simple majority.
- The materials in Tab 3 correspond to agenda item 2.
- For minutes that represent joint quadrant efforts of the WEQ and WGQ, the vote taken by the WEQ EC will be provisional based on the acceptance of the WGQ EC.



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May 19, 2005

TO: NAESB Wholesale Electric Quadrant Executive Committee and Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Wholesale Electric Quadrant Executive Committee Draft Minutes – May 10, 2005

**NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE ELECTRIC QUADRANT (WEQ)
Tuesday, May 10, 2005 – 10:00 am to 4:00 pm Central
Hosted by NAESB – Houston, TX
DRAFT MINUTES**

1. Welcome

Mr. Oberski called the meeting to order and welcomed the participants. Ms. Kennedy gave the antitrust advice and called the roll of Executive Committee members. Quorum was established.

2. Wholesale Electric Quadrant Draft Agenda & Draft Minutes

Adoption of WEQ Agenda: The draft agenda was reviewed and a discussion about Meeting Announcements was added to New Business. Mr. Frazier moved, seconded by Ms. York, to adopt the agenda as modified. The motion passed unanimously.

Adoption of Draft Minutes: The draft minutes from the joint WEQ and WGQ Executive Committee conference call on February 8, 2005 were reviewed. Ms. Crockett moved, seconded by Mr. Reed, to adopt the February 8, 2005 joint WEQ and WGQ Executive Committee minutes subject to modifications by the WGQ Executive Committee. The motion passed unanimously. The final minutes are posted on the NAESB website at http://www.naesb.org/pdf/weq_wgq_ec020805fm.doc.

The draft minutes from the February 1, 2005 WEQ Executive Committee meeting were reviewed. Mr. Cobb moved, seconded by Mr. Green, to adopt the February 1, 2005 WEQ Executive Committee minutes without modification. The motion passed unanimously. The final minutes are posted on the NAESB website at http://www.naesb.org/pdf2/weq_ec020105fm.doc.

3. Subcommittee Updates and Plan Updates

Triage Subcommittee: Mr. Oberski gave the Triage Subcommittee report. He stated Request Nos. R05002, R05004, R05007, and R05009 were found in scope and triaged to the WEQ as follows:

Request #/ Description	Subcommittee Assignment	Priority
R05002 - The WEQ Information Technology Subcommittee (ITS) requests a review of the OASIS Redirect Standard Requirements 9.5 and 10.5, and to update the examples to aid in clarifying the provisions of this standard.	ESS	Normal Course of Business



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Request #/ Description	Subcommittee Assignment	Priority
R05004 - The NERC Long Term ATC/AFC Task Force (LTATF) requests the development of a single Business Practice Standard related to both: 1) the processing and evaluation of transmission service requests, which use TTC/ATC/AFC and CBM/TRM; and 2) the processing and evaluation of request(s) to schedule against approved transmission service reservation(s).	ESS	Normal Course of Business
R05007 - Electric Reliability Council of Texas (ERCOT) requests a review the NAESB WEQ business practice standards that address coordinate interchange (WEQBPS-002-000), area control error (ACE) special cases (WEQBPS-003-000), manual time error correction (WEQBPS-004-000), inadvertent interchange payback (WEQBPS-005-000), and transmission loading relief (Eastern Interconnection) (WEQBPS-006-000) and removal of any references to ERCOT.	BPS	Normal Course of Business
R05009 - The NAESB Office requests a modification of the NAESB Version 0 TLR business practices to remain consistent with the NERC Version 0 TLR reliability standards. NERC is undertaking an urgent action to modify its version 0 TLR reliability standards, and as such, NAESB must consider the same modifications to keep the TLR standards identical until the business practices have been separated from the reliability standards in version 1 of the TLR standards.	BPS	High Priority

Ms. McQuade noted that Request R05009 has been reviewed by the Joint Interface Committee (JIC) and was assigned to NAESB. Requests R05002, R05004, and R05007 have not been reviewed by the JIC.

Business Practices Subcommittee (BPS):

Inadvertent Interchange Payback Task Force (IIPTF): Mr. Cox stated that after consideration of several proposed solutions to the settlement of inadvertent interchange over the course of two years, the task force determined that the NAESB Version 0 standard is appropriate in its current form. Mr. Cox noted that the proposals considered by the task force were not sufficient because they would not alleviate issues such as data acquisition and integrity and pricing. In addition, for any proposed solution to be effective, 100% of the control areas and balancing authorities must participate. The IIPTF is in the process of drafting its final report to the Executive Committee. The report will be posted for the thirty day industry comment period. The Executive Committee will review the task force's final report at its meeting in August.

Mr. Reed asked if the task force should review the comments that are submitted on the recommendation. Mr. Oberski stated that the task force should review any comments and submit a report on the comments for consideration by the Executive Committee.

Energy Day Subcommittee: Ms. York provided an update on the Energy Day Subcommittee. She reviewed each of the business practice standards that are currently posted for industry comment. (The Energy Day recommendation can be found on pages 62-64 of the Executive



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Committee meeting material). Comments are due on May 25, 2005. A joint meeting of the WEQ and WGQ Executive Committees via conference call is planned for Thursday, May 26, 2005 for the Executive Committees to vote on the recommendation. For those who would like to participate in the call at the NAESB office, the conference call can be accessed on the 13th floor in the Fannin Room, 1301 Fannin, Houston, Texas. The standards that are adopted by the Executive Committees will be distributed and posted for member ratification.

The Energy Day business practices will be included in a report submitted to the FERC that will also include a report from the Gas-Electric Interdependency Committee (GEIC). [See Item 6]. NAESB expects to submit the report to the FERC by the end of June. If the period for the ratification of the business practices has not expired prior to submission of the report to the FERC, the voting records will be submitted in a supplemental report.

Mr. Benjamin asked for clarification of the term “independent Balancing Authority” as used in the Energy Day recommendation for proposed business practice standards S15 and S16. Ms. York stated that S15 and S16 were intended to apply to Regional Transmission Organizations (RTOs), Independent System Operators (ISOs) and independent transmission operators. However, participants from the ISO/RTO Council supported modifying the language for a more universal application. The word independent was used in this case to modify Balancing Authority so that the proposed business practice standards would only include Balancing Authorities that are independent of market activity. Therefore, vertically integrated utilities would not be considered an independent Balancing Authority.

TLR Subcommittee: Mr. Desselle provided an update on the TLR Subcommittee, which is a team of NAESB and NERC representatives working to coordinate the further development of Transmission Loading Relief standards. At its meeting on June 1 and 2, the committee will vote on the separation of the business practices and reliability components of the identical TLR standards both organizations adopted in 2004. After the business practices are ratified, they will be combined for publication with the NERC reliability components in a joint implementation guide.

The committee reviewed PJM’s credit redispatch process at the request of the NERC Operating Reliability Subcommittee (NERC ORS). After review, the committee endorsed PJM’s process and recommended to the NERC ORS and the NERC Operating Committee that PJM and MISO be allowed to utilize the process.

The committee is also developing a business case for enhancing the interchange distribution calculator (IDC) to facilitate granularity. The committee is developing the business case by making modifications to Option 3 in the “White Paper on the Future of Congestion Management” prepared by the NERC IDC Granularity Task Force in June 2004.

Electronic Scheduling (ESS) and Information Technology (ITS) Subcommittees: Mr. Sorenson reviewed the developments of the ESS/ITS. A joint meeting of the ESS and ITS is scheduled on May 11-12. The agenda for this meeting includes review of a draft of the recommendation for Request R04006D (Request to establish a uniform set of business and technical standards for conduct of the secondary transmission market on OASIS) drafted by the OASIS 1A Task Force.

During the May 11-12 meeting, the ESS and ITS will also discuss Requests R04037 (Revise NERC Registry for use by OASIS), R04035 (Clarify OASIS 1A nomenclature and amend WEQ standard 4.19), R04036 (Amend definitions, terms, and numbering of WEQ Order 2004 (affiliate) standards), R05001 (Amend R03013 to align coordinate interchange transactions with Version 0), and R03007 (Enhance the current OASIS S&CPs to ensure compliance with e-MARC Security Initiative currently being developed by NERC).



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The OASIS 1A Task Force is also developing a recommendation for Request R04006C1 to add a release mechanism to the S&CPs.

OASIS II Task Force: Mr. Sorenson also updated the Executive Committee on the Industry Conference on OASIS 2 held at FERC's Offices on March 29. While there was little support for conducting a wholesale redesign of existing OASIS systems, participants did support incremental implementation of enhancements to OASIS. Ms. McQuade and Mr. Gent, President of NERC, filed a letter with the FERC highlighting the results from the conference. (The letter can be found on pages 89-90 of the meeting materials).

The OASIS II Task Force is scheduled to meet on May 11. In light of the Industry Conference, it is expected that the group will vote to postpone further development of OASIS II.

Joint Interchange Scheduling Working Group (JISWG): Mr. Sorenson reviewed the work to date of the JISWG. The JISWG was formed to address issues before the WEQ ITS and the NERC Interchange Subcommittee due to the interdependency of activities between the two organizations. The JISWG has drafted a Mission and Scope Statement (pages 91-92 of the meeting materials) that will be finalized for review by the Executive Committee and NERC. Mr. Oberski stated that the ITS should review the Mission and Scope Statement before it is reviewed by the Executive Committee. Ms. McQuade added that the Executive Committee can approve the JISWG's Mission and Scope Statement in a conference call or via a notational ballot.

At its meeting on May 2-3, the group created a prioritized list of e-Tag enhancements and assigned the items to individual participants. At the next meeting, scheduled for June 23-24, the JISWG will review each item to determine which enhancements the group will take up first.

Glossary Subcommittee: Mr. Reed reported that the Glossary Subcommittee added the NERC definitions to the WEQ Glossary. Ms. Monteith asked for volunteers to participate in the work of the Glossary Subcommittee.

Standards Review Subcommittee (SRS): Mr. Rana stated that the SRS met three times since the beginning of the year. The committee has reviewed the NERC Standards Authorization Committee 2005 Work Plan. Based on review of the twenty items, the committee identified four standards that should be discussed further: Proposed Determine Facility Ratings, System Operating Limits and Transfer Capabilities Standard, Proposed Frequency Response Standard, and Proposed Resource Adequacy Assessments Standard. For the Determine Facility Ratings, and the System Operating Limits and Transfer Capabilities Standard, the SRS submitted comments to the NERC drafting team that the facility ratings should be posted to market participants. The committee will evaluate whether to draft a NAESB Standards Request if the comments are not addressed by the NERC drafting team. For the Proposed Frequency Response Standard, the committee did not identify any areas for NAESB business practice standards development. For the Proposed Resource Adequacy Assessments Standard, the committee is in the process of creating a list of commercial issues related to the SAR. If the issues are not addressed in the SAR, the committee will determine if it would be appropriate to draft a Standards Request to address the outstanding issues.

Mr. Desselle asked for an update on an issue raised by Ms. Phillips of BPA during the March 18 meeting that NERC Policy 3 was lost during the Version 0 conversion process. Mr. Rana stated that Ms. Phillips was to work with Mr. Oncken to determine how to address this issue. Ms. McQuade stated that Mr. Oncken would contact Ms. Phillips.

Proposed Changes to the 2005 Annual Plan: A redlined 2005 WEQ Annual Plan is attached. There was no objection to any of the changes reflected in the redline.



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4. WEQ Executive Committee Subcommittees and Leadership

Standards Review Subcommittee (SRS): Mr. Desselle stated that the SRS should not be eliminated and should continue to coordinate with the NERC Standards Authorization Committee. There was general consensus with Mr. Desselle's view.

Ms. McQuade asked if the SRS should be tasked with writing scoping documents for Standards Requests to ensure that a Request is sufficiently detailed for review by the JIC. Mr. Desselle stated that the SRS could assist in that effort, but that scoping should be left to the requestor and the WEQ leadership. Mr. Oberski stated that once a Request is assigned to a subcommittee by the Triage committee, the subcommittee could work with the requestor to include additional information before the request is reviewed by the JIC.

Seams Subcommittee: Mr. Cobb made a motion, seconded by Mr. Reed, to eliminate the Seams Subcommittee. The motion passed unanimously. Ms. McQuade stated that the work product of the committee would be preserved in the inactive subcommittees section of the NAESB website.

Ms. Monteith suggested that the work product and responsibility of the Seams subcommittee be transferred to the Glossary subcommittee and that the Glossary subcommittee be renamed to include its new role. Mr. Oberski asked Ms. Monteith to create a new name for the subcommittee.

Inadvertent Interchange Payback Task Force (IIPTF): Mr. Power was removed as co-chair of the IIPTF.

Transmission Load Relief (TLR) Subcommittee: Mr. Desselle asked for volunteers to serve as co-chair of the effort to develop the business case for IDC Granularity. He stated that there has been limited participation in meetings dedicated to this effort and this could be evidence that the industry is satisfied with the status quo. Ms. McQuade stated that NAESB could send a message to the WEQ membership stating that the committee will foreclose the opportunity to develop a business case if participation does not increase.

Operate Within Limits Task Force and Coordinate Operations Task Force: The Operate Within Limits Task Force and Coordinate Operations Task Force were removed from the active subcommittees within the WEQ. Mr. Oberski noted that these two groups could be re-established when the need arises.

Glossary Subcommittee: Mr. Reed was removed as a co-chair of the Glossary Subcommittee.

Electronic Scheduling Subcommittee (ESS) and Information Technology Subcommittee (ITS): Mr. Landrum was removed as chair of the ITS. The ESS and ITS were combined into one group chaired by Mr. Sorenson. Mr. Lucas stated that the individuals participating in the ESS, ITS, OASIS 2 Task Force, and the OASIS 1A Task Force are often the same people and suggested that some of these groups be combined into one group. After discussion, the Executive Committee agreed to discontinue the work the OASIS 2 Task Force and the OASIS 1A Task Force unless a special project warrants work within a smaller group.

The JISWG was added as a sub-group of the ESS/ITS.

5. WEQ Update on Quadrant Procedures

Mr. Oberski stated that the WEQ Membership approved the modification of the WEQ Quadrant Procedures to include an additional At Large sub-segment within each WEQ segment. The amended WEQ Quadrant Procedures are located on pages 103-109 of the meeting materials. NAESB is currently accepting nominations for the five new At Large sub-segment seats on the



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WEQ Executive Committee and the five new At Large sub-segment seats on the NAESB Board of Directors. The nominations period ends on May 19, 2005.

6. Board of Directors and Board Committee Updates

Ms. McQuade stated that the Board of Directors met on March 3, 2005. It was determined that the annual meeting of the members would be held in conjunction with the Board meeting on June 22, 2005 in San Antonio, Texas. The Board meeting in June will also be a strategic session. At the strategic session, the Board will discuss several issues including requests currently being developed for the Retail Quadrants and the next steps for the Energy Day effort.

Retail Structure Review Committee: Mr. Desselle stated that the Retail Structure Review Committee will be chaired by Mr. Bourbonnais. The committee was formed to evaluate the membership of the Retail Quadrants.

Gas-Electric Interdependency Committee (GEIC): Mr. Desselle updated the Executive Committee on the work of the GEIC. The GEIC is drafting a report that will be submitted to the FERC with the Energy Day communication business practices. In the current draft of the report, the committee identifies issues that warrant additional industry attention, but that may not be ripe for standards development activities by NAESB. The committee has categorized the issues using the following five categories: (1) indicating policy direction and decisions from federal, state or provincial regulatory agencies or other groups, including issues between contractual parties, (2) appropriate for review for NAESB standards development, (3) appropriate to be forwarded to NERC for consideration for reliability standards development, (4) appropriate for review as regional issues, and (5) a national infrastructure concern. There can be more than one category assigned to a given issue. The GEIC will submit the report to the full Board of Directors for approval at the June Board meeting.

Resources Committee: Mr. Desselle stated that the Resources Committee is meeting regularly and is close to its goal of thirty new members.

7. New Business

Meeting Announcements: Mr. Lawson requested that e-mail announcements of meetings and conference calls include information on the topics of discussion at the meeting or conference call. Ms. McQuade stated that the NAESB office would work to include more specific information regarding the meetings in the announcements.

To increase participation, Mr. Lawson suggested refining the items on the Annual Plan to focus on fewer initiatives. Mr. Oberski noted that the changes to the subcommittees the Executive Committee made during this meeting would help to focus the work of the remaining subcommittees and that the Executive Committee would keep Mr. Lawson's comments in mind when it drafts the Annual Plan for 2006.

Future Meetings: The WEQ Executive Committee has a conference call scheduled with the WGQ Executive Committee on May 26, 2005 to vote on the Energy Day recommendation.

The WEQ Executive Committee is scheduled to meet on August 23, 2005. The meeting will be hosted by El Paso Western Pipelines in Colorado Springs, Colorado.

8. Adjourn

Mr. Frazier moved, seconded by Mr. Cobb to adjourn. The meeting adjourned at 2:14 p.m. Central.



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9. Executive Committee Attendance

End User Segment		Sub-Segment	Attendance
John Hughes	Director Technical Affairs, Electricity Consumers Resource Council (ELCON)	Large Industrial	Phone
V A C A N C Y	V A C A N C Y	Large Industrial	
V A C A N C Y	V A C A N C Y	End Use (Self Generation)	
Randy Corbin	Assistant Director Analytical Services, Ohio Consumers' Counsel	Commercial/Residential	Absent
Paul Jett	Manager of Electric System Operation Customer Choice Transition, Cinergy Services Inc.	End Use (In other segments as well)	Absent
Bill Heinrich Alt. for L. Westerfield	New York Public Service Commission	Regulators	Absent
V A C A N C Y	V A C A N C Y	At Large	
Distribution/LSE Segment		Sub-Segment	Attendance
Ollie Frazier	Manager of Regulatory Research, Duke Energy	IOU	In Person
Jack Leonard	Director, Transmission Management, Exelon PECO Energy	IOU	Phone
Robert Williams	Director of Regulatory Affairs, Florida Municipal Power Agency	Muni/Coop	Absent
Nick Henery Alt. for Daniel E. Cooper	Sacramento Municipal Utility District	Muni/Coop	In Person
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	Other	Absent
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	Competitive Retailer	In Person
V A C A N C Y	V A C A N C Y	At Large	
Generation Segment		Sub-Segment:	Attendance
Kathy York	Energy Markets & Policy Specialist, Tennessee Valley Authority	Fed/State/Prov.	In Person
Louis Oberski	Director Electric Market Policy, Dominion Resource Services, Inc.	IOU	In Person
Tony Reed	Project Manager, Southern Company Generation and Energy Marketing	IOU	In Person
Barry Green	Director, Markets and Research Regulatory Affairs Division, Ontario Power Generation	Merchant	In Person
Billy Miller, alt. for W. Saylor	Calpine Power Company	Merchant	In Person
Brian Evans-Mongeon alt. for W. Gallagher	Manager, Power Supply and Marketing Services, Vermont Public Power Supply Authority	Muni/Coop	Phone
V A C A N C Y	V A C A N C Y	At Large	
Marketer/Broker Segment		Sub-Segment:	Attendance
Valerie Crockett Alt. for VACANCY	Energy Markets & Policy Specialist, Tennessee Valley Authority	Fed/State/Prov	In Person
Sherri Monteith Alt.	Sr. Policy Analyst, American Electric Power	IOU Affiliated	In Person



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for Joel Dison

Carol McCrary Alt. for C. Norris	ElectriCities (North Carolina Municipal Power Agency #1)	Muni/Coop	Phone
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	Not IOU Affiliated	Absent
Alan Johnson	Manager Business & Reliability Standards, Mirant	Not IOU Affiliated	Phone
Mark Tallman	Managing Director, Commercial & Trading, PacifiCorp	IOU Affiliated	Absent
V A C A N C Y	V A C A N C Y	At Large	

Transmission Segment		Sub-Segment:	Attendance
Steven C. Cobb	Manager Transmission Services, Salt River Project	Fed/State/Prov.	In Person
Mark Maher	Vice President – Transmission, PacifiCorp	IOU	Phone
John E. Lucas	Manager, Transmission Services, Southern Company	IOU	In Person
Herb Schrayshuen Alt. for M. Paravalos	National Grid USA	ITC	In Person
Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	Muni/Coop	In Person
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	ITC	Absent
V A C A N C Y	V A C A N C Y	At Large	

10. Additional Attendance

Name	Organization	Attendance
Neal Balu	Wisconsin Public Service Resources	In Person
Don Benjamin	NERC	In Person
LaRita Cormier	Riveside Reporting	In Person
Phil Cox	American Electric Power	In Person
Ed Davis	Entergy	Phone
Dale Davis	Williams Gas Pipeline	In Person
Michael Desselle	American Electric Power	In Person
Andrew Dotterweich	Consumers Energy	Phone
Tom Gwilliam	Iroquois	In Person
Laura Kennedy	NAESB	In Person
Barry Lawson	NRECA	In Person
Marcy McCain	Duke Energy Gas Transmission	Phone
Rae McQuade	NAESB	In Person
Raj Rana	American Electric Power	Phone
Marv Rosenberg	FERC	Phone
Paul Sorenson	OATI	Phone
Veronica Thomason	NAESB	In Person
Dean Ulch	Southern Company	In Person
Kim Van Pelt	Panhandle Eastern Pipe Line	In Person
Dalia Vasquez	NAESB	In Person
Charles Yeung	Southwest Power Pool	In Person



North American Energy Standards Board

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Home Page: www.naesb.org

May 23, 2005

TO: NAESB Executive Committee and Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Draft Minutes from the NAESB Retail Electric Quadrant and Retail Gas Quadrant Executive Committee Meeting Draft Minutes – May 11, 2005

**Retail Gas Quadrant and Retail Electric Quadrant
Joint Executive Committee Meeting
Wednesday, May 11, 2005 – 10:00 am to 4:00 pm Central
Hosted by NAESB – Houston, TX
Draft Minutes**

1. Welcome

Ms. Kiselewich called the meeting to order and welcomed the Executive Committee members and other participants. Ms. Kennedy gave the antitrust advice and called the roll of the Retail Electric Quadrant (REQ) and Retail Gas Quadrant (RGQ) Executive Committee members. A quorum was established for both the REQ and RGQ.

2. Joint Retail Electric Quadrant & Retail Gas Quadrant Draft Agenda & Draft Minutes

Adoption of Joint Agenda: Ms. Kiselewich reviewed the agenda. Ms. Alexander requested modifying the agenda so that Item Number 7 – Update on request from Wal-Mart and J.C. Penney and Update on request from Energy Window would become Item 5, Item 5 would become Item 6, and Item 6 would become Item 7. Ms. Kiselewich added discussion of the Retail Structure Review Committee to New Business. Ms. McCain requested adding discussion of the D-U-N-S® Task Force to New Business. Ms. McCain moved, seconded by Mr. Precht, to adopt the modified agenda. The motion passed unanimously.

Adoption of Draft Minutes: The draft minutes from the March 4, 2005 Joint REQ, RGQ, and WGQ Executive Committee conference call were reviewed. Ms. McCain submitted redlines to the minutes posted as supplemental meeting materials on the NAESB website at: http://www.naesb.org/pdf2/req_rgq_ec051105w2.doc. Ms. Edwards moved, seconded by Ms. McCain to adopt the redline minutes as the final minutes pending review by the WGQ EC. The motion passed unanimously. The final minutes are posted on the NAESB website at http://www.naesb.org/pdf2/wgq_req_rgq_ec030405fm.doc.

The draft minutes from the February 2, 2005 Joint REQ and RGQ Executive Committee meeting were reviewed. Ms. McCain submitted redlines to the minutes posted as supplemental meeting materials on the NAESB website at: http://www.naesb.org/pdf2/req_rgq_ec051105w1.doc. In addition to the redline changes, Ms. McCain stated that her company designation should be changed Duke Energy Gas Transmission. Mr. Minneman moved, seconded by Ms. McCain to adopt the minutes as modified. The motion passed unanimously. The final minutes are posted on the NAESB website at http://www.naesb.org/pdf2/req_rgq_ec020205fm.doc.

3. Subcommittee reports

Triage Subcommittee: Ms. Kiselewich reviewed the action taken at the April 20 Triage Subcommittee meeting. She stated that request R05008 was assigned to the Retail Quadrants.



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Request #/ Description	Subcommittee Assignment	Priority
<p>R05008 - Dominion Virginia Power requests enhancements and/or additions to the ratified RXQ Billing and Payments Model Business Practices to specify: how multiple payment information will be transmitted to the Non-Billing Party; how parties will be notified when received transactions cannot be used; how receipt of transactions will be acknowledged; and modify all references to meter reading/meter usage data to usage data.</p>	BPS	Normal Course of Business
<p>Ms. McQuade stated that the Triage Committee held a conference call on April 27, 2005 to review Request R05009. The request was submitted by the NAESB office to modify NAESB Version 0 TLR business practices to remain consistent with the NERC Version 0 TLR reliability standards. This request was assigned to the WEQ.</p>		
<p>Ms. Burnett and Ms. McCain noted that their company designation should be changed on both sets of Triage Committee minutes.</p>		
<p><u>Business Practices Subcommittee (BPS)</u>: Mr. Jones gave the report. He stated that the BPS reviewed the numbered Billing and Payment business practices prepared by the NAESB office to confirm that the numbering scheme was properly followed. The committee also modified the ratified billing and payment model business practices and drafted new billing and payment model business practices to address Request Number R04034 (Amend REQ/RGQ billing and payment MBPs in light of creditworthiness MBPs, revise the overview section and delete section 2.6). After review, the committee voted to send the Billing and Payment model business practices to the Information Requirements Subcommittee to review the revisions to the Billing and Payment model business practices. These modifications have not been approved by the Executive Committees nor ratified by the membership. The modifications must be ratified before they can be published.</p>		
<p>After discussion, it was the consensus of the Executive Committees that Ms. Edwards would draft the introductory material for all of the ratified model business practices (Introduction, Executive Summary, etc.) for review at the next BPS meeting. As long as the introductory material does not include language that could be interpreted as a standard or model business practice, it does not have to be ratified by the membership. The BPS will forward the finished product to the Executive Committees for review. The Executive Committees will schedule a conference call in June to finalize the Billing and Payment model business practices for publication.</p>		
<p>Mr. Jones stated that the BPS had also begun discussing Annual Plan Item No. 3 – Customer Information. At the May 24-25 meeting, the BPS will review a UBP work paper drafted by Mr. Overtree.</p>		
<p><u>Information Requirements Subcommittee (IR)</u>: Mr. Behr gave the report. The IR committee is scheduled to meet on June 7 to review the Billing and Payment model business practices forwarded by the BPS.</p>		
<p><u>Technical Electronic Implementation Subcommittee (TEIS)</u>: Mr. Behr also provided the update on the TEIS. The TEIS submitted the Quadrant EDM for vote by the Executive Committee. The TEIS is scheduled to meet on June 8 to review the modifications to the Billing and Payment model business practices.</p>		



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Glossary Subcommittee: Ms. Edwards stated that no work has been assigned to the Glossary Subcommittee.

Mr. Behr stated that the Quadrant EDM Recommendation includes additional terms that need to be forwarded to the Glossary Subcommittee. Mr. Behr stated that he would package the terms and submit them to the Executive Committee for assignment to the Glossary Subcommittee. Ms. Kiselewich noted that the Executive Committee could assign these terms to the Glossary Subcommittee during its June conference call.

Proposed Changes to the 2005 Annual Plan: The subcommittees discussed updates to the 2005 Annual Plans of the REQ and RGQ. Item 1a was modified on both Annual Plans as follows: “Develop the Data Dictionaries for the Billing & Payments MBPs”; the status was changed to “Underway”; the Subcommittee Assignment was changed to IR; and the Completion Date was changed to 3rd Quarter 2005. Item 1b was marked Completed and the Completion Date was changed to 3rd Quarter 2005. Item 1c was deleted. The Completion Date of Item 1d was changed to 3rd Quarter 2005. Item 2 was marked Completed. It was noted that Item 3 is Underway with a 4th Quarter 2005 Completion Date. Item 6 was marked as Complete.

Ms. Edwards moved, seconded by Mr. Overtree to approve the modifications to the Retail Electric Quadrant Annual Plan and Retail Gas Quadrant Annual Plan. The motion passed unanimously.

4. Recommended Standards – Annual Plan Item #6 – Quadrant Specific Electronic Delivery Mechanism

Mr. Behr presented the Quadrant Electronic Delivery Mechanism (QEDM) Recommendation to the Executive Committees. Comments were submitted by Ms. Alexander, State of Maine Public Advocate, and Ms. Edwards, Dominion Virginia Power.

Ms. Alexander reviewed her comments and stated that the Executive Committee should postpone the vote until all of the comments are addressed by the TEIS. Ms. Edwards reviewed her comments and agreed that the Recommendation should be returned to the TEIS to review and incorporate the comments. Ms. Edwards singled out the language of RXQ.0.1.3 that states “RXQ standards do not pick winners, but rather create an environment where the marketplace can dictate a winner(s).” She suggested that the language be modified to state “RXQ standards create an environment where all Market Participants are treated equally.” Mr. Behr stated that the standards contained within the QEDM are standards adopted by the WGQ and were not modified by the TEIS. The TEIS focused on the technical sections of the QEDM. There was discussion over whether the language of the WGQ standards within the QEDM document should be modified. Mr. Jarrett and Mr. Behr did not support making modifications to the language of the standards. It was the consensus of the Executive Committee members to discuss this issue again when the Recommendation is resubmitted to the Executive Committees. Mr. Behr stated that the TEIS would review the QEDM recommendation in light of Ms. Edwards’ and Ms. Alexander’s comments, but did not guarantee that modifications would be made to the language of the business practice standards within the QEDM.

Ms. Edwards noted that the Executive Committee decided at its meeting in February that the QEDM model business practice standards would be published as Book 5, while the QEDM Recommendation reflects the QEDM business practices as Book 0. Mr. Behr stated that the TEIS would make that modification when it reviewed Ms. Edwards’ and Ms. Alexander’s comments.

Since the Executive Committee did not vote on the QEDM Recommendation, Ms. Kiselewich proposed changing the Completion Date and Status of Item 6 in both quadrants’ Annual Plans



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so that the Completion Date is 2nd Quarter 2005, and the Status is Underway. There was no objection to this modification.

5. Update on requests from Wal-Mart & J.C. Penney and Energy Window

Mr. Oncken stated that J.C. Penney had not formally submitted the request to develop model business practices for electronic retail billing transactions and bill payment transactions between customers, suppliers, and utilities. The current draft is included on pages 219-220 of the meeting materials. Ms. Kiselewich stated that she and Ms. Edwards have been working with EDI to finalize the language of the request. Mr. Oncken stated he had been in contact with Mr. Masten, Senior Procurement Agent for J.C. Penney. Mr. Masten has indicated that the request should be approved for official submission soon.

Mr. Precht noted that the request is seeking development of electronic billing for all retail customers, including those in states that do not participate in retail choice programs. He asked if the Executive Committee should explore whether this would be within the scope of the Retail Quadrants. Ms. McQuade stated that these requests are on the agenda for the June Board meeting. The Board will determine whether the organization will develop business practices for retail activities in all states or if the work on these requests will be narrowed to states that endorse customer choice.

Mr. Oncken also reviewed Request No. R05013 from EnergyWindow, Inc. to develop a model electric retail contract. He stated that the request included a strawman of the contract and is color coded to differentiate between the clauses taken directly from the NAESB Base Contract and proposed changes for use in retail electric transactions. The Request is posted on the NAESB website at <http://www.naesb.org/pdf2/r05013.doc> and the Attachment to the Request that includes the strawman contract is posted on the NAESB website at <http://www.naesb.org/pdf2/r05013a.doc>.

Ms. McQuade stated that this request would be reviewed during the next conference call of the Triage Subcommittee. She suggested that the REQ and RGQ Executive Committees create a Contracts Subcommittee to review this request.

Mr. Novak moved, seconded by Ms. Burnett, to create a Contracts Subcommittee for each of the Retail Quadrants. The motion passed without opposition. Mr. Overtree volunteered to chair the Contracts Subcommittee for the Retail Electric Quadrant and Ms. McCain volunteered to chair the Contracts Subcommittee for the Retail Gas Quadrant.

6. Standards for Green Programs

Mr. Behr stated that some of the states have adopted standards for green programs. He stated that the Retail Quadrants should get involved in the development of green standards. Mr. Overtree stated that the green standards that have been adopted by various states are not consistent.

Ms. Edwards stated that a NAESB Request should be submitted so that the REQ could begin work on drafting green standards. Mr. Minneman stated that development of green standards could also be added as an item on the Annual Plan for 2006. Ms. Kiselewich stated she would raise this issue at the next Board meeting.

7. Publication of Version 1.0 – Update

Mr. Precht stated that Ms. Kirby had applied the numbering scheme to the ratified model business practices. The BPS will review the remaining books during its meeting in May and will present them to the Executive Committees.



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8. Board of Directors and Board Committee Updates

Result of Ratification vote on TPA: Ms. McQuade stated that the ratification ballots for the TPA are due on May 13 and it is the expectation that the TPA will be ratified by the WGQ, the REQ, and the RGQ.

Board of Directors: Ms. McQuade stated that the Board of Directors' meeting on June 22 will be a strategic session where the Board will discuss Gas Quality, Energy Day, Green Standards, and the request from J.C. Penney, Wal-Mart, and Radio Shack. The June 22 meeting is also scheduled as the annual meeting of the members as required by the NAESB Governance Documents.

Retail Awareness Committee: Ms. McQuade stated that members of the Resources Committee have met with representatives of state commissions from Michigan, Texas, Pennsylvania, and New York to make them aware of the work NAESB is doing in the retail electric and gas industries. Ms. McQuade noted that during those meetings, the state commission representatives have focused on the Energy Day effort. The Committee is currently working to schedule a meeting with representatives from California.

Energy Day Update: Mr. Novak reported on the work of the Energy Day subcommittee. He stated that the committee had drafted three definitions and eight business practices that are currently posted for the thirty day industry comment period. Comments are due on May 25th. On May 26th, the Executive Committees of the Wholesale Electric Quadrant and Wholesale Gas Quadrant have scheduled a conference call to review and vote on the proposed Energy Day Recommendation. The business practices will then be posted for ratification by the WEQ and WGQ members. The business practices will be submitted to the FERC at the end of June.

Other Wholesale Gas and Wholesale Electric key activities: Ms. McQuade stated that on May 9th, the FERC issued a Notice of Proposed Rulemaking for the WEQ filing submitted in January. The FERC also issued a Notice of Final Rule on Docket No. RM96-1-026 for the WGQ.

Mr. Novak noted that EnCana Gas Marketing and the NAESB WGQ Contracts Subcommittee submitted Request No. R05014 to review the current NAESB WGQ's "Base Contract for Purchase and Sale of Natural Gas" for possible update and revisions to reflect current industry practices and applicable general terms and conditions. If the WGQ Executive Committee approves, the WGQ Contracts Committee will also post a request for comment for other industry participants to submit proposed modifications to the Base Contract. This way the modifications to the Base Contract would be submitted to the Executive Committee in one Recommendation.

9. New Business

Retail Structure Review Committee: The Retail Structure Review Subcommittee was established by the Board of Directors to review the status of the membership of the Retail Quadrants. Mr. Bourbonnais is the chair of this Committee. The Retail Structure Review Committee will consider whether the Retail Electric Quadrant and the Retail Gas Quadrant should be combined to meet the minimum forty member requirement and will consider other options to modify the structure of the Retail Quadrants.

Resources Committee: Ms. McQuade stated that most of the new members that have joined as a result of the efforts of the Resources Committee have joined as members of the Wholesale Electric Quadrant. This is due in part to the fact that the WEQ filed its first set of business practice standards with the FERC, but also because the active members of the Resources Committee are members of the WEQ themselves. Ms. McQuade urged the members of the



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Retail Quadrants to select individuals to be active in the work of the Resources Committee to help draw new members in the Retail Quadrants.

Ms. McQuade stated that Wal-Mart has expressed interest in becoming a NAESB member. If the Retail Quadrants develop business practices that affect non-customer choice states as well as customer choice states, participation and membership may increase.

Gas-Electric Interdependency Committee: Ms. McQuade stated that the Gas-Electric Interdependency Committee is drafting a report to be submitted to the FERC with the Energy Day business practices. The current draft of the report identifies fourteen issues that are presenting difficulties for the industry. The committee has categorized those issues using the following five categories: (1) indicating policy direction and decisions from federal, state or provincial regulatory agencies or other groups, including issues between contractual parties, (2) appropriate for review for NAESB standards development, (3) appropriate to be forwarded to NERC for consideration for reliability standards development, (4) appropriate for review as regional issues, and (5) a national infrastructure concern. The GEIC will submit the report to the full Board of Directors for approval at the June Board meeting.

D-U-N-S® Task Force: Ms. McQuade stated that the report of the D-U-N-S® Task Force will be submitted for review at the Executive Committee meetings in August. The work of the Task Force to date has revealed that each quadrant has encountered its own set of problems with the use of D-U-N-S® numbers. The Task Force has also found that the health, insurance, and chemical industries have moved away from the use of D-U-N-S® numbers.

Meetings: The next REQ and RGQ joint Executive Committee meeting is scheduled on August 24 in Colorado Springs, Colorado and will be hosted by El Paso Western Pipe Lines.

10. Adjourn

Mr. Minneman made a motion to adjourn that was seconded by Mr. Precht. The meeting adjourned at 3:02 p.m. Central.



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12. Executive Committee Attendance

2005 EXECUTIVE COMMITTEE – Retail Gas Quadrant

DISTRIBUTORS SEGMENT		PRESENT:
Nancy Cianflone	KeySpan Energy Delivery	Absent
V A C A N C Y		
Leslie H. Nishida	Wisconsin Public Service Corporation	Phone
Michael Novak	National Fuel Gas Distribution	Phone
V A C A N C Y		
Phil Precht	Baltimore Gas and Electric Company	In Person
END USERS SEGMENT		
Barbara Alexander Alternate for V A C A N C Y	State of Maine Public Advocate	In Person
Tina Burnett	Northwest Industrial Gas Users	In Person
V A C A N C Y		
V A C A N C Y		
V A C A N C Y		
V A C A N C Y		
SERVICE PROVIDERS SEGMENT		
Donald L. Sytsma	R. J. Rudden Associates	Absent
George M. Behr	Energy Services Group	Phone
V A C A N C Y		
V A C A N C Y		
V A C A N C Y		
V A C A N C Y		
SUPPLIER SEGMENT		
Suzanne Calcagno	UBS Energy LLC	Absent
Barbara A. Fatina	Exelon Energy Corporation	Absent
Marcy McCain	Duke Energy – Algonquin	In Person
Richard Zollars	Dominion Retail	Absent
V A C A N C Y		
V A C A N C Y		



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2005 EXECUTIVE COMMITTEE – Retail Electric Quadrant

Distribution Segment		Present:
Ruth Kiselewich	Baltimore Gas & Electric Company	In Person
Terry Moran	Public Service Electric & Gas Company	Phone
Judy Ray	Alabama Power Company	Phone
Mary Edwards	Dominion Virginia Power	In Person
End User Segment		
V A C A N C Y		
V A C A N C Y		
Barbara Alexander	Public Advocate State of Maine	In Person
V A C A N C Y		
Services Segment		
Jim Minneman	PPL Solutions	In Person
Yvette Camp Alternate for V A C A N C Y	Policy and Planning, Southern Company Services	Phone
Rob Connell	Electric Reliability Council of Texas	Absent
Mark S. Jarrett	Southern Company Services	Phone
Supplier Segment		
Bill Barkas	Dominion Retail	Phone
Ed Overtree	Calpine Corporation	In Person
V A C A N C Y		
V A C A N C Y		

13. Other Participation

Name	Organization	In Person/Phone
Neal Balu	WPS Resources	In Person
Paul Cherevka	Dominion Retail	Phone
Andrew Dotterweich	Consumers Energy	Phone
E. Nick Henery	Sacramento Municipal Utility District	In Person
Dan Jones	Cinergy	Phone
Laura Kennedy	NAESB	In Person
Rae McQuade	NAESB	In Person
Herb Schrayshuen	National Grid	In Person
Veronica Thomason	NAESB	In Person



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May 25, 2005

TO: NAESB Wholesale Gas Quadrant Executive Committee and Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Wholesale Gas Quadrant Executive Committee Draft Minutes – May 12, 2005

**NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE GAS QUADRANT (WGQ)
Thursday, May 12, 2005 – 10:00 am to 4:00 pm Central
Hosted by NAESB – Houston, TX
DRAFT MINUTES**

1. Welcome

Mr. Buccigross called the meeting to order and welcomed attendees. Ms. Kennedy gave the antitrust advice and called the roll of Executive Committee members. Quorum was established.

2. Wholesale Gas Quadrant Draft Agenda & Draft Minutes

Adoption of WGQ agenda: Ms. Van Pelt moved, seconded by Ms. Crockett, to adopt the draft agenda. Ms. McQuade noted that “Discussion and Vote” should be deleted from Agenda Item 5. The modified agenda was adopted unanimously.

Adoption of draft minutes: Mr. Ishikawa moved, seconded by Mr. Young, to adopt the redlined March 4, 2005 Joint Retail Electric Quadrant Executive Committee, Retail Gas Quadrant Executive Committee, and Wholesale Gas Quadrant Executive Committee Conference Call draft minutes submitted by Ms. McCain. The motion passed unanimously. The final minutes are posted on the NAESB website at: http://www.naesb.org/pdf2/wgq_req_rgq_ec030405fm.doc.

Ms. Crockett moved, seconded by Ms. Davis, to adopt the minutes of the Joint Wholesale Electric Quadrant Executive Committee and Wholesale Gas Quadrant Executive Committee conference call on February 8, 2005 draft minutes without modification. The motion passed unanimously. The final minutes are posted on the NAESB website at: http://www.naesb.org/pdf/weq_wgq_ec020805fm.doc.

Ms. Davis moved, seconded by Mr. Young, to adopt the redlined February 3, 2005 draft minutes as final minutes submitted by Ms. Davis. The motion passed unanimously. The final minutes are posted on the NAESB website at: http://www.naesb.org/pdf/wgq_ec020305fm.doc.

3. Subcommittee and Task Force Updates and Review of 2005 Annual Plan

Triage Subcommittee: Ms. Van Pelt gave the Triage Subcommittee report. She stated Request Nos. R05003, R05005, and R05006 were found in scope and triaged to the WGQ as follows:

Request #/ Description	Subcommittee Assignment	Priority
R05003: Florida Gas Transmission Company requests the addition of a new code value, Special Fuel Surcharge, to the NAESB WGQ Transportation/Sales Invoice data set	IR	Normal Course of Business



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Request #/ Description	Subcommittee Assignment	Priority
(Standard 3.4.1).		
R05005: Northern Natural Gas requests the addition of new transaction type codes to the Nomination 1.4.1, Shipper Scheduled Quantity 1.4.5, and Transportation Sales Invoice 3.4.1 data sets.	IR	Normal Course of Business
R05006: Northern Natural Gas requests the addition of a code value to Validation Code and Message elements in Nomination Quick Response dataset.	IR	Normal Course of Business

Ms. McQuade stated that the Triage Subcommittee held a conference call on April 27 to triage request R05009 submitted by the NAESB Office to modify the NAESB Version 0 TLR business practices to remain consistent with the NERC Version 0 TLR reliability standards. She stated that NERC is working on an urgent action to modify the version 0 TLR reliability standards and that NAESB should endeavor to maintain the standards as identical until the TLR business practices have been separated from the reliability standards in Version 1. This request was found in scope and assigned to the WEQ.

Business Practices Subcommittee: Ms. Van Pelt reported that the BPS will schedule a regular meeting to continue to work on the triaged requests soon.

Energy Day Subcommittee: Ms. Van Pelt reported that the Energy Day subcommittee has met several times since the last Executive Committee meetings. At its last scheduled meeting on April 24-25, the Energy Day Subcommittee voted on the remaining proposed business practices. All of the definitions and business practices approved by the Subcommittee are posted for industry comment in the Recommendation for Request No. R04021. (The Recommendation can be found on pages 62-64 of the meeting materials). Comments are due on May 25th. The two Executive Committees are scheduled to meet via conference call on May 26 to vote on the Energy Day Recommendation.

Ms. Van Pelt stated that the WGQ Executive Committee and the WEQ Executive Committee voted to prioritize Request No. R04021 over Request No. R04016. After the Executive Committees meet on May 26 to vote on the Energy Day Recommendation, the decision should be made on the direction of the work on Request No. R04016.

Mr. Bray asked for an update on the status of Request R04016 (Develop a standard definition for Energy Day). Ms. McQuade stated that the Board will discuss the direction NAESB should take regarding the remaining two Energy Day requests during the meeting scheduled on June 22nd. She added that the Executive Committee should be prepared to report to the Board on these issues. Mr. Bray asked what would happen if the requestors withdrew the request. Ms. McQuade stated that due to the attention the Energy Day requests have received throughout the industry, NAESB would be asked why the request was withdrawn, and it would be prudent to have such a response prepared. It is also probable that the request would be resubmitted by other parties, and it is a part of the existing 2005 annual plan, approved for development by the Board.

Contracts Subcommittee: Mr. Sappenfield reported that the Contracts Subcommittee met on April 4 and April 28 and has processed three outstanding work items: Clarification C03006 (Clarification of Section 14.10 of Base Contract for Sale and Purchase of Natural Gas); Request No. R03033 to amend the NAESB Base Contract to include an alternative dispute resolution



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agreement as a special provision; and Request No. R04028 to amend the NAESB Base Contract to allow an alternative cover page. The recommendations for R03033 and R04028 will be posted for the thirty day industry comment period on May 12 with comments due on June 13, 2005.

Mr. Sappenfield stated that the Contracts Committee will post a thirty day open comment period for industry participants to submit areas of the NAESB Base Contract they would like to be reviewed. The Contracts Subcommittee will review these comments in conjunction with Request No. R05014 to review the current Base Contract for possible update and revisions submitted by EnCana Gas Marketing and the WGQ Contracts Subcommittee on behalf of BG LNG Services, Florida Power & Light, National Fuel Gas Distribution, and NiSource. Mr. Sappenfield stated that the revision should be complete by the 1st Quarter 2006.

Electronic Delivery Mechanisms (EDM) Subcommittee: Mr. Burden reported that the EDM Subcommittee met in February and April. The Subcommittee worked on the Quadrant EDM and the Internet ET. At its next meeting, the EDM Subcommittee will review Appendix C.

Information Requirements Subcommittee: Ms. Davis reported that the IR Subcommittee has met three times since the last Executive Committee meeting and completed work on fourteen requests. The next meeting of the IR Subcommittee will be held on May 13, 2005.

Technical and ANSI X12 Subcommittee: Ms. Van Pelt reported that the Technical Subcommittee is still working on data set development for measurements, events, and alarms, Pre-Approved Vendors lists. During the months between Executive Committee meetings, the Technical and ANSI X12 Subcommittee meets to work through the technical request backlog.

Ms. Van Pelt noted that ANSI publishes ANSI X12 datasets in groups. When the WGQ next publishes its standards, it will not be able to publish those datasets that have not been published as ANSI X12 datasets.

Interpretations Subcommittee: Mr. Love reported that the Interpretations Subcommittee met in March to process Request for Clarification C05001 to revise all standards to reflect "non-discretionary" verbs. Mr. Love stated that Ms. Rogers of Sabine Pipe Line LLC & Chandeleur Pipe Line Company decided to withdraw the request in favor of a more specific request to modify one of the gas quality reporting standards. Ms. Rogers has not submitted the new Request for Clarification to date.

Proposed Changes to the 2005 Annual Plan: The Executive Committee updated the Status and Completion Dates of the items on the Annual Plan. The Status of Item 1 was changed to state "Pending Executive Committee and Board Decisions." The Status of Item 2 was changed to "Completed except Ratification" and the Completion Date was changed to 2nd Quarter 2005. The Status of Item 4 was changed to "In Progress." The Completion Dates of Items 5 and 6 were changed to 4th Quarter 2005. The Status of Item 6 was changed to "Pending." The Status of Item 7 was changed to "Postponed," and the Completion Date was changed to state "To be reviewed for 2006 consideration." The Status of Item 9 was inserted as "Pending. No Request filed at this time." The Status of Item 10 was inserted as "Complete. Waiting on EC action." An additional item, Item (11), was added to the Contracts Activities section for Request R05014 to "review and update NAESB Base Contract for Sale and Purchase of Natural Gas to reflect current industry practices and applicable terms and conditions." In the Provisional Activities section, "Subsequent FERC orders – Docket No. RM 96-1 (Creditworthiness)" and "FERC rulemaking on Gas Quality" were deleted.

Ms. Davis moved, seconded by Mr. Young, to adopt the modifications to the Annual Plan. The motion passed unanimously.



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Ms. McQuade noted that the WEQ Annual Plan includes a flow chart to illustrate the quadrant's subcommittee structure. The Executive Committee agreed that Ms. McQuade should create a similar chart for the WGQ subcommittee structure.

4. Recommended Standards - Discussion & Vote

Ms. Crockett moved, seconded by Ms. McVicker, to adopt the Recommendations for 2005 WGQ Annual Plan Item #3 – Preparation of QEDM for WGQ, Request Nos. R02006, R03004/R01013, R99031/R03008, R97110, R00004, R00005, R01011, and R00010. Ms. Davis noted that when the QEDM is sent out for ratification, that the Internet ET Recommendation, adopted by the WGQ EC on May 6, 2004, should also be sent out for ratification at the same time. The Executive Committee decided at its meeting on May 6, 2004 that the Internet ET should not be ratified until the QEDM was finalized for ratification as well. Ms. McQuade stated that the Internet ET Recommendation would be included in the ratification ballot.

Ms. Van Pelt requested that the Recommendations R99031/R03008 be withdrawn from the motion because minor modifications needed to be made by the Technical Committee before they are adopted by the Executive Committee. Ms. Crockett and Ms. McVicker approved this modification to their motion. The motion unanimously passed a supermajority roll call vote [Vote 1].

5. Minor Corrections to WGQ Version 1.7 Standards

Ms. McQuade stated that the comment period for the Minor Corrections to the WGQ Version 1.7 Standards ended on March 1, 2005. No adverse comments were received. The Minor Corrections were submitted to the FERC on April 12, 2005.

Ms. Van Pelt noted that additional minor corrections would be submitted to the NAESB office soon. Ms. McQuade stated that the additional minor corrections would be distributed for Executive Committee approval via notational ballot. Ms. McQuade added that she would inform FERC staff to expect to see another filing on minor corrections.

6. Board of Directors and Board Committee Updates

Ms. McQuade gave the Board and Board Committee update. Ms. McQuade stated the next Board meeting is scheduled for June 22, 2005 in San Antonio, Texas. This meeting will be one of the most important Board meetings of the year, as the agenda includes a strategic session. During the strategic session, the Board will discuss issues such as Gas Quality, Energy Day, and Green Power Standards. The June Board meeting is also the annual meeting of the members.

Retail Structure Review Committee: It is the expectation that the Retail Structure Review Committee will provide a report to the full Board on the future of the Retail Quadrants by the end of the year. Mr. Bourbonnais is the chair of the committee.

Gas-Electric Interdependency Committee (GEIC): Ms. McQuade stated that the GEIC, chaired by Mr. Templeton, is drafting a report that will be submitted to the FERC along with the Energy Day communication standards. The current draft of the report includes fourteen gas-electric coordination issues that need additional industry attention, but may not be appropriate for NAESB standards development activities. The issues are categorized using five different categories: (1) indicating policy direction and decisions from federal, state or provincial regulatory agencies or other groups, including issues between contractual parties, (2) appropriate for review for NAESB standards development, (3) appropriate to be forwarded to NERC for consideration for reliability standards development, (4) appropriate for review as



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regional issues, and (5) a national infrastructure concern. Of the fourteen issues, only two have been identified as appropriate for NAESB standards development. The report will be circulated to Board members in advance of the meeting in June. The Board will vote to approve the report during the June 22nd meeting.

Ms. Van Pelt stated that she was concerned that the GEIC report would be seen as a request from NAESB to work on these issues. Ms. McQuade stated that the text of the report makes it clear that the majority of the issues identified are issues that NAESB cannot address.

Retail Awareness Committee (RAC): Ms. McQuade stated that the RAC, chaired by Mr. Burks, has held meetings with representatives from several state commissions and is working to schedule a meeting with commission representatives from California. Ms. McQuade noted that during these meetings, state commissioners are very interested in the work of the Energy Day Subcommittee.

Resources Committee (RC): Ms. McQuade stated that the RC, chaired by Ms. Ogenyi, is within six or seven of its goal of thirty net new members.

D-U-Ns® Update: Ms. McQuade stated the task force continues to work on its report which should be submitted to the Executive Committees during the August meetings.

7. New Business

Meetings: On May 26, 2005, the WGQ and WEQ Executive Committees will meet jointly via conference call to vote on the Energy Day Recommendation. For those who would like to participate in the call at the NAESB office, the call can be accessed on the 13th Floor of NAESB's building in the Fannin Room. The call is scheduled from 9:00 a.m. to 5:00 p.m. Central time.

The next regularly scheduled WGQ Executive Committee meeting is scheduled on August 25, 2005 from 9:00 a.m. to 4:00 p.m. Mountain time. The meeting will be hosted by El Paso Western Pipelines in Colorado Springs, Colorado.

8. Adjourn

Ms. Burnett moved, seconded by Mr. Young, to adjourn. The meeting adjourned at 12:05 p.m. Central.



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9. Executive Committee Attendance and Voting Record¹

Member	Organization	Attendance	Vote 1
End User Segment			
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	In Person	Y
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	In Person	Y
Kelly Daly	Partner, Stinson, Morrison & Hecker	Phone	Y
Dona Gussow	Contracts Coordinator, Florida Power and Light	Phone	Y
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	In Person	Y
Distribution Segment			
Richard Ishikawa, Alternate for Rodger Schwecke	Transportation Contract Administrator, Southern California Gas	In Person	Y
Dolores Chezar	Manager – Gas Regulation and Transportation Services, PECO Energy Company	Phone	Y
George Simmons Alternate for Chris Maturo	FERC Specialist, NiSource, Inc.	Phone	Y
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	Phone	Y
Phil Precht Alternate for Craig Colombo	Baltimore Gas & Electric Co.	In Person	Y
Pipeline Segment			
Mark Gracey	El Paso Eastern Pipeline	In Person	Y
Bill Griffith	Director, Transmission & Storage, Colorado Interstate Gas Co.	In Person	Y
Dale Davis	Consultant, Williams Gas Pipeline	In Person	Y
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	In Person	Y
Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line	In Person	Y
Producer Segment			
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	Absent	
Paul Keeler	Managing Attorney, Marketing, Burlington Resources Trading	Absent	YB
Randy Mills	Manager of Regulatory Affairs, ChevronTexaco Natural Gas	Absent	
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	In Person	Y
Mike Shepard	General Counsel, Mewbourne Oil Company	Phone	Y

¹ A Notational Ballot in support of the recommended standards was submitted by Mr. Keeler.



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Member	Organization	Attendance	Vote 1
Services Segment			
Christina Frescki Alternate for Suzanne Calcagno	NJR Energy Services	Phone	Y
Robert McKay	Constellation Commodities Group, Inc.	In Person	Y
Leigh Spangler	CEO, Latitude Technologies	In Person	Y
Jim Buccigross	Vice President, 8760 Inc.	In Person	Y
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	Phone	Y

10. Additional Participation

Name	Organization	Attendance
Mike Bray	Enbridge Offshore	In Person
Gordon Brown	California ISO	Phone
Kathryn Burch	Duke Energy Gas Transmission	In Person
Christopher Burden	Williams Gas Pipeline	In Person
Scott Butler	Con Edison	Phone
Andrew Dotterweich	Consumers Energy	Phone
Tom Gwilliam	Iroquois Gas Transmission	In Person
Amy Hamilton	PECO Energy Company	Phone
Brenda Horton	Kern River Gas Transmission	In Person
Laura Kennedy	NAESB	In Person
Iris King	Dominion Transmission	Phone
Paul Love	Natural Gas Pipeline Co.	In Person
Marcy McCain	Duke Energy Gas Transmission	Phone
Rae McQuade	NAESB	In Person
Marv Rosenberg	FERC	Phone
Micki Schmitz	Northern Natural Gas	In Person
Veronica Thomason	NAESB	In Person
John Zurita	OATI	In Person



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June 6, 2005

TO: NAESB WEQ & WGQ Executive Committee and Interested Industry Participants
FROM: Laura B. Kennedy, Meeting/Project Manager
RE: WEQ & WGQ Executive Committee Conference Call Draft Minutes – May 26, 2005

**NORTH AMERICAN ENERGY STANDARDS BOARD
 JOINT WHOLESALE ELECTRIC QUADRANT & WHOLESALE GAS QUADRANT
 EXECUTIVE COMMITTEE CONFERENCE CALL
 May 26, 2005; 9:00 a.m. to 5:00 p.m. Central
 Draft Minutes - Redlined**

1. Welcome & Administration

Mr. Oberski called the meeting to order and welcomed the Executive Committee members and other participants. Ms. Kennedy gave the antitrust advice and called the roll of Executive Committee members. Quorum was established for the WEQ and WGQ. Ms. McVicker moved, seconded by Mr. Lucas, to adopt the draft agenda. The motion passed unanimously.

Mr. Oberski suggested that the committee review all of the industry comments and then entertain motions on the entire package of proposed definitions and standards. There was no objection to Mr. Oberski's proposal.

2. Review of Communication Business Practice Standards/Review Industry Comments

The committee reviewed the document titled "Compiled Comments" and posted on the NAESB website at http://www.naesb.org/pdf2/weq_wgq_ec052605compiled.doc. This document includes the proposed standards language drafted by the Energy Day Subcommittee as well as all of the comments submitted during the thirty day comment period.

The document that includes all of the changes to the proposed standards made during this meeting is posted as an attachment to the minutes on the NAESB website at http://www.naesb.org/pdf2/weq_wgq_ec052605a1.doc (Redline)/
http://www.naesb.org/pdf2/weq_wgq_ec052605a2.doc (Clean).

D1:

First, the committee reviewed proposed definition D1 and the comments submitted for D1. Mr. Novak stated that the proposed language modifications submitted by Mr. Desselle of AEP properly capture the intended definition of Power Plant Operator. Mr. Lucas stated that he agreed that the additional sentence proposed by Mr. Desselle should be inserted and noted that other comments suggest that a Power Plant Operator may not be one entity, but could be a group of entities that have responsibility for the gas requirements. He suggested changing the phrase to state "Power Plant Operator (PPO) is the term used to describe the entity(ies)..." Ms. Chezar agreed with Mr. Lucas and added that the parenthetical "e.g., burn rates" should be deleted.

Mr. Young stated that D1 was originally intended to be specific, while the changes discussed so far make the definition more general and will make it difficult to identify the entities that are Power Plant Operators. Mr. Griffith stated that the Power Plant Operator, as used in the proposed standards, is the party in direct control of the power plant. Mr. Desselle stated that the definition was expanded to include all types of entities. Mr. Young stated that his concerns



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could be alleviated if the additional sentence proposed by Mr. Desselle was modified to state "...specific responsibilities within each PPO should be determined by the PPO and the point of contact for the PPO should be communicated to the TSP(s)." This change was made.

Ms. Chezar stated that she would prefer to change the term to Fuel Manager. There was no other support for this modification.

Mr. Young stated that the addition of the sentence based on Mr. Desselle's comments render the first sentence unnecessary. Mr. Shepard agreed with Mr. Young's comments. Mr. Oberski stated that the first sentence would help to clarify the meaning of Power Plant Operator and should not be deleted. Mr. Shepard stated that he could not support the modified language of D1.

For purposes of reference, the modified language of D1 was changed to D1F. The language as modified by the Executive Committees is included below:

D1F Power Plant Operator (PPO) is the term used to describe the entity(ies) that has responsibility for gas requirements for a natural gas-fired electric generating facility(ies) and is responsible for coordinating natural gas deliveries with the appropriate Transportation Service Provider(s) (TSP) to meet those requirements. A PPO refers not to an individual, but to the coordinated activities of a number of groups, including, but not limited to power plant operating personnel, and other individuals or groups making unit dispatch decisions, procuring natural gas and making gas transportation arrangements. Because each PPO is structured differently, specific responsibilities within each PPO should be determined by the PPO and the point of contact for the PPO should be communicated to the TSP(s). This definition applies to NAESB WEQ Standard Nos. [D2, S1B, S2X, S3X, ~~S7X~~, S13, S15, and S16] and NAESB WGQ Standard Nos. [D2, S1B, S2X, S3X, ~~S7X~~, S14, and S16].

D2:

The committee reviewed proposed definition D2. Mr. Desselle proposed adding the phrase "(as defined in D1)" to proposed definition D2. Mr. Novak stated that it is implied that the use of the term Power Plant Operator in D2 is as defined in D1F. Mr. Desselle agreed. No changes were made to proposed definition D2.

D3:

Next, the committee reviewed the comments submitted for proposed definition D3. Ms. Chezar stated that the AGA proposed adding the phrase "This definition includes, but is not limited to, Regional Transmission Organizations and Independent System Operators,..." Ms. Chezar stated that this addition was proposed to clarify the difference between Regional Transmission Organizations and Independent System Operators that are also Balancing Authorities. Mr. Oberski stated that he was hesitant to modify proposed definition D3 because it was taken directly from the NERC defined term for Balancing Authority. Mr. Desselle proposed including the sentence proposed by the AGA, but with modification to state "In certain circumstances, a BA may be a Regional Transmission Organization or Independent System Operator." Ms. Chezar and Mr. Oberski agreed with this modification.

Proposed definition D3 was renamed D3F. The modified proposed definition states:

D3F Balancing Authority (BA) is the term used by the Wholesale Electric Quadrant to describe the entity responsible for integrating electric



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resource plans ahead of time, for maintaining electric load-interchange-generation balance within its metered boundaries, and for supporting electric interconnection frequency in real time. In certain circumstances, a BA may be a Regional Transmission Organization or Independent System Operator. This definition applies to NAESB WEQ Standard Nos. [S15 and S16] and NAESB WGQ Standard No. [S16].

Ms. Ogenyi of Conectiv Energy proposed definition D4 – Essential Non-Conforming Nomination for use in conjunction with the other proposed changes proposed by Conectiv. Mr. Novak stated that the changes proposed by Ms. Ogenyi should be submitted in a separate Request for Standards Development. Mr. Margiotta thanked the Executive Committee members for their comments.

S1B:

The committee reviewed the comments submitted for proposed standard S1B. Based on the comments submitted by the AGA, the phrase “FERC regulations” was deleted and the following phrase was added: “...the requirements of applicable regulatory authorities.”

After reviewing the comments submitted by El Paso Electric Company, it was determined that the comments were not intended to be addressed to the Executive Committee, but were portions of an internal memorandum within the company. The committee also reviewed the comments submitted by Entergy Gas Group, however, Entergy Gas Group did not suggest any modifications to the language of S1B.

S1B was renamed S1BF for purposes of reference.

S1BF The Transportation Service Provider (TSP) / Power Plant Operator (PPO) communication standards set forth in NAESB WEQ Standard Nos. [D1, D2, D3, S1B, S2X, S3X, ~~S7X~~, S13, S15, and S16] and NAESB WGQ Standard Nos. [D1, D2, D3, S1B, S2X, S3X, ~~S7X~~, S14, and S16] do not convey any rights or services beyond or in addition to those contained in the TSP’s tariff and/or general terms and conditions and/or do not impose any obligations that would otherwise be inconsistent with the requirements of applicable regulatory authorities, including affiliate code of conduct requirements. These communication standards should be used in addition to the NAESB WGQ standard nomination timeline and scheduling processes for the TSP’s contract / tariff services. In the event of a conflict between any of these communication standards and the TSP’s tariff or general terms and conditions, the latter will prevail.

S2X:

Next, the committee reviewed the comments submitted for proposed standard S2X. Modifications were made based on the comments provided by Mr. Desselle. Transportation Service Provider was modified to be Transportation Service Provider(s), and the phrase “hourly flow rates” was modified to state “projected hourly flow rates.” The committee did not use the term estimated as proposed by Mr. Desselle because Ms. Davis noted that estimated hourly flow rates could be interpreted to mean estimated real time quantities.

Conectiv proposed several modifications to S2X. Mr. Oberski stated that the phrase “to the extent not already in place,” should not be added because it is understood that if procedures to communicate material changes are already established between the Power Plant Operator and the Transportation Service Provider, then procedures do not have to be established to comply with the standard. Ms. Davis agreed with Mr. Oberski. Mr. Oberski stated that the same



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comment applied to the comments from Entergy Gas Group. Mr. Oberski stated that since the word “projected” was inserted for hourly flow rates, the comment by Progress Energy Carolinas, Inc. that “the requirement to communicate the hourly flow rate is unnecessary and overly burdensome” was addressed.

S2X was renamed S2XF for purposes of reference:

S2XF The Power Plant Operator (PPO) and the Transportation Service Provider(s) (TSP) that is directly connected to the PPO’s Facility(ies) should establish procedures to communicate material changes in circumstances that may impact hourly flow rates. The PPO should provide projected hourly flow rates as established in the TSP’s and PPO’s communication procedures.

S3X and S7X:

The committee reviewed the comments submitted for proposed standard S3X. Ms. Van Pelt reviewed the comments submitted by the WGQ pipeline segment. Mr. Griffith stated that S3X was intended to be used as an enhancement to the existing standardized nomination and scheduling process, and not as an exception to it. There was general agreement to most of the changes to S3X proposed by the pipeline segment.

There was discussion about the last sentence of the proposal submitted by the pipelines that states: “These procedures will govern such communications unless the applicable parties mutually agree to create alternative communication procedures.” Mr. Dison stated that the sentence changed the intent of S3X as proposed by the Energy Day Subcommittee. He stated that the intent of the original language was that if the Transportation Service Provider determines that it can provide the Power Plant Operator with changes in flow rates without additional communications, then the additional communications would not be required. Ms. McVicker stated that the original language states that the Transportation Service Provider and Power Plant Operator will agree whether additional communications should be provided, while the language proposed by the pipeline segment sets the standard as the default if the parties cannot reach an agreement. Members of the pipeline segment stated that the proposed language was intended to be more flexible than the language drafted by the subcommittee. After further discussion, the last sentence of the language proposed by the subcommittee was added to the proposed language by the pipeline segment.

Ms. Chezar stated that the AGA proposed modifying S3X to only apply during emergent circumstances. She noted that the dictionary definition of emergent is “to arise unexpectedly or call for prompt or urgent action.” Mr. Dison, Ms. Crockett, and Mr. Cox did not agree with the change proposed by the AGA because it would limit a Power Plant Operator’s ability to request gas scheduling changes outside of the nomination and scheduling process. Mr. Oberski stated that a limit should not be placed on how often a Power Plant Operator can make a request to make gas scheduling changes outside of the nomination and scheduling process and that a Transportation Service Provider should not be concerned with the Power Plant Operator’s motivation to do so. Ms. Chezar stated that the intent of the comments submitted by AGA was to prevent a Power Plant Operator from using the provisions in S3X in a manner that becomes a routine practice. Mr. Oberski stated he could not vote for the proposed standards if the “emergent circumstances” language was added to S3X. To address the concerns of Ms. Chezar and Mr. Oberski, Mr. Lucas suggested inserting the phrase “However, if the PPO reasonably determines that it has circumstances requiring the need to request gas scheduling changes...” There was general consensus to this modification.



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After review of the comments submitted by AEP, Mr. Desselle withdrew the comment to insert “estimated” into the language of S3X. The committee reviewed the comments submitted by Conectiv Energy. Mr. Oberski stated that the intent of adding the phrase “...to the TSP the information as required pursuant to the TSP’s tariff, general tariff terms and conditions, contract provisions, business practices, and/or information as established in the TSP’s and PPO’s communication procedures,” was addressed in proposed business practice S1F. He stated that the other comments submitted by Conectiv should be addressed in a separate request. Mr. Oberski added that the current proposed standards address the comments submitted by Entergy Gas Group. Mr. Oberski asked if any Executive Committee members wanted to modify the language of S3X based on the comments of Progress Energy Carolinas, Inc. or We Energies. No modifications were made based on these comments.

The committee discussed proposed standard S7X. Mr. Novak reviewed the “Proposed NAESB WEQ and WGQ Standard: S7X Analysis” posted on the NAESB website at: http://www.naesb.org/pdf2/weq_wgq_ec052605w1.pdf. Ms. Chezar stated that the language in S7X was needed because it allows a power plant connected to an LDC the same flexibility a power plant that is directly connected to a pipeline experiences, and it provides power plants behind city gates with more access to supply. Ms. Davis stated that proposed standard S3X covers the circumstances listed by Ms. Chezar. Ms. Chezar stated that S3X does not include power plants that are behind city gates and suggested that either the language in S3X be modified to include those types of power plants or the language of S7X be adopted. Ms. Crockett stated that from the standpoint of a Power Plant Operator behind a city gate, S3X is sufficient. Mr. Novak stated that the LDC segment cannot vote for the proposed standards unless language was included in S3X or S7X to state that the standard applies to power plants that are not directly connected to the Transportation Service Provider. After further discussion, S3X was modified to address the concerns of the LDC segment by adding a sentence that states: “This standard applies to a Power Plant Operator (PPO) and the Transportation Service Provider (TSP) to whose system the PPO facility(ies) is directly connected or with whom the PPO is a service requestor.” S7X was deleted from the recommendation.

S3X was renamed S3XF for purposes of reference:

S3XF Subject to the conditions of NAESB WEQ Standard No. [S1B] and NAESB WGQ Standard No. [S1B], ~~this standard applies to a Power Plant Operator (PPO) and the Transportation Service Provider (TSP) that is directly connected to the PPO’s Facility(ies).~~ This standard applies to a Power Plant Operator (PPO) and the Transportation Service Provider (TSP) to whose system the PPO facility(ies) is directly connected or with whom the PPO is a service requestor.

A PPO should not operate without an approved scheduled quantity pursuant to the NAESB WGQ standard nomination timeline and scheduling processes or as permitted by the TSP’s tariff and/or general terms and conditions, and/or contract provisions. However, if the PPO reasonably determines that it has circumstances requiring ~~the PPO identifies~~ the need to ~~make~~ request gas scheduling changes outside of the above-referenced nomination and scheduling processes and the TSP supports the processing of such changes, the PPO should provide its requested daily and hourly flow rates to the TSP as established in the TSP’s and PPO’s communication procedures pursuant to NAESB WEQ Standard No. [S2X] and NAESB WGQ Standard No. [S2X].



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Based upon whether or not the PPO's request can be accommodated in accordance with the appropriate application of the TSP's tariff requirements, contract provisions, business practices, or other similar provisions, and without adversely impacting other scheduled services, anticipated flows, no-notice services, firm contract requirements and/or general system operations, the PPO and the TSP should work together to resolve the PPO's request.

Where the TSP determines that it is feasible to provide the PPO with changes in flow rates without additional communications, no additional communications are required. These procedures will govern such communications unless the applicable parties mutually agree to create alternative communication procedures.

S13:

No modifications were made to proposed business practice standard S13. S13 was renamed S13F for purposes of reference.

S14:

The committee reviewed the comments submitted for proposed standard S14. Ms. Van Pelt stated that the proposal by Conectiv Energy to add the phrase "Upon request," to the beginning of the standard would be redundant because the language is based on WGQ standards that already require a request in order for a Transportation Service Provider to provide the notices.

Next, the committee reviewed the comments submitted by Entergy Gas Group. Mr. Griffith stated that the comments addressed internal management of Operational Flow Orders (OFO) while the proposed language was directed to the source of the OFO.

No modifications were made to S14. S14 was renamed S14F for purposes of reference.

S15:

The committee reviewed the comments submitted for proposed standard S15. Conectiv Energy proposed striking S15 in its entirety. The Executive Committee members did not support striking S15. Duke Energy Corporation proposed modifying the first phrase of S15 to state "If required by agreement, tariff, or protocol rules..." Mr. Cox stated that the proposed modification did not change the meaning of the existing language. The change proposed by Duke Energy Corporation was not made.

Mr. Shepard reviewed the proposed modification to S15 submitted by Mewbourne Oil Company. Mr. Shepard stated that the performance obligation should be provided by a Power Plant Operator in addition to information on the service level. S15 was modified to include the phrase proposed by Mewbourne Oil Company.

The committee reviewed the comments submitted by Progress Energy Carolinas, Inc. Mr. Oberski stated that RTOs, ISOs, and ITOs would only request the information on an as needed basis.

S15 was renamed S15F for purposes of reference:

S15F Unless otherwise prohibited by agreement, tariff, or protocol rules, a Power Plant Operator should, upon request, provide pertinent information concerning the service level (i.e., firm or interruptible) of its procured gas transportation and the performance obligation (i.e., firm (fixed or variable quantity) or interruptible) of its procured gas supply to



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the appropriate independent Balancing Authority and/or Reliability Coordinator.

S16:

The committee reviewed the comments submitted for proposed business practice S16. Ms. Van Pelt reviewed the comments submitted by the Pipeline segment. Ms. Van Pelt suggested that S16 should be adopted as a standard for the WEQ only. Mr. Cox stated that S16 should be adopted by both quadrants and that it is important that RTOs, ISOs, and Balancing Authorities communicate with Transportation Service Providers and Power Plant Operators. Ms. Davis stated that Transportation Service Providers do not have the ability to determine whether an event on a pipeline's system will impact an RTO's region. Mr. Oberski stated that it was not the intent of S16 for Transportation Service Providers or pipelines to determine that an event will impact an RTO, but to communicate when there are problems on a pipeline and to allow coordination between transportation providers in both industries. Mr. Oberski stated that RTOs have access to the entire region, while generators do not have such access. Therefore, Transportation Service Providers should establish communication procedures with ISOs and RTOs.

Mr. Griffith stated that Transportation Service Providers would like to modify the language in number 2 that states that the procedures should be invoked when the Transportation Service Provider anticipates conditions that could create a substantial risk for the gas system to be insufficient to meet near-term gas demand. Mr. Griffith stated that Transportation Service Providers cannot provide any additional information than what is currently provided in the current critical posting requirements. Mr. Benjamin stated that reliability coordinators have signed the NERC Code of Conduct to maintain the confidentiality of the information they receive. Ms. Davis stated the concern is that the Transportation Service Provider will be required to make a judgment on whether the conditions create a substantial risk to be insufficient to meet near-term gas demand.

Ms. Campbell stated that Regional Reliability Coordinators (RRCs) should also be included in S16. This change was made.

After further discussion, it was determined that a small group from each quadrant should meet separately to further modify the language of S16. Mr. Oberski named Mr. Desselle, Mr. Cox, and Mr. Brown as the representatives from the WEQ. Mr. Buccigross named Ms. Davis, Ms. Daly, and Ms. Crockett as the representatives from the WGQ. The small group will meet via conference call on May 27 from 10 a.m. to 12 p.m. Central to modify the language of proposed standard S16. The two Executive Committees will meet on May 31 via conference call from 12 p.m. to 5 p.m. Central to review the proposal from the small group and vote on all of the standards in one package.

3. Vote on Communication Business Practices Standards

The Executive Committees did not vote on the proposed business practices.

4. Other Business

No other business was discussed.

5. Adjourn

The meeting adjourned at 5:42 p.m. Central.



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6. Executive Committee Attendance

Wholesale Gas Quadrant Executive Committee

End User Segment		Attendance
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	In Person
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	In Person
Kelly Daly	Partner, Stinson, Morrison & Hecker	Phone
Dona Gussow	Contracts Coordinator, Florida Power and Light	Phone
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	Absent
Distribution Segment		
Rodger Schwecke	Transportation Contract Administrator, Southern California Gas Company	Phone
Dolores Chezar	Director, Regulatory Policy, KeySpan Energy	In Person
George Simmons Alt. for Chris Maturro	NiSource, Inc.	Phone
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	In Person
Craig Colombo	Energy Trader III, Dominion Resources	In Person
Pipeline Segment		
Mark Gracey	El Paso Eastern Pipeline	In Person
Bill Griffith	Director, Transmission & Storage, Colorado Interstate Gas Co.	In Person
Dale Davis	Consultant, Williams Gas Pipeline	In Person
Randy Young	Director, Technical and Marketing Support, Dominion Transmission, Inc.	In Person
Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line	In Person
Producer Segment		
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	Absent
Paul Keeler	Managing Attorney, Marketing, Burlington Resources Trading	Absent
Randy Mills	Manager of Regulatory Affairs, ChevronTexaco Natural Gas	In Person
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	In Person
Mike Shepard	General Counsel, Mewbourne Oil Company	Phone
Services Segment		
Christina Frescki Alt. for S.Calcagno		Phone
Robert McKay	Constellation Commodities Group, Inc.	Absent
Leigh Spangler	CEO, Latitude Technologies	Absent
Jim Buccigross	Vice President, 8760 Inc.	Phone
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	Phone

Wholesale Electric Quadrant Executive Committee

End User Segment		Sub-Segment	Attendance
John Hughes	Director Technical Affairs, Electricity Consumers Resource Council (ELCON)	Large Industrial	Absent
V A C A N C Y	V A C A N C Y	Large Industrial	
V A C A N C Y	V A C A N C Y	End Use (Self)	



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Randy Corbin	Assistant Director Analytical Services, Ohio Consumers' Counsel	Generation)	Commercial/Residential	Absent
Paul Jett	Manager of Electric System Operation Customer Choice Transition, Cinergy Services Inc.	End Use (In other segments as well)		Absent
Bill Heinrich Alt. for L. Westerfield	Supervisor-Utility, Accounting & Finance, New York State Department of Public Service	Regulators		Phone
Paul Sorenson	Manager Central Markets Strategy, Open Access Technology International, Inc.	At Large		Absent
Distribution/LSE Segment		Sub-Segment		
Ollie Frazier	Manager of Regulatory Research, Duke Energy	IOU		Phone
Phil Cox Alt. for J. Leonard	Energy Market Coordinator, Energy Trading, AEP Energy Services, Inc.	IOU		Phone
Robert Schwermann Alt. for R. Williams	Energy Coordinator, Sacramento Municipal Utility District	Muni/Coop		In Person
Daniel E. Cooper	Engineering Manager, Michigan Public Power Agency	Muni/Coop		In Person
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	Other		Absent
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	Competitive Retailer		Phone
Don Benjamin	Director of Operations, North American Electric Reliability Council	At Large		Phone
Generation Segment		Sub-Segment		
Kathy York	Energy Markets & Policy Specialist, Tennessee Valley Authority	Fed/State/Prov.		In Person
Louis Oberski	Director Electric Market Policy, Dominion Resource Services, Inc.	IOU		In Person
Roman Carter Alt. for T. Reed	Project Manager-Market Policy, Southern Company	IOU		Phone
Barry Green	Director, Markets and Research Regulatory Affairs Division, Ontario Power Generation	Merchant		Phone
Woody Saylor	Director Finance & Engineering Midwest Power Region, Calpine	Merchant		Absent
William J. Gallagher	General Manager of Vermont Public Power Supply Authority	Muni/Coop		Absent
V A C A N C Y		At Large		
Marketer/Broker Segment		Sub-Segment		
Valerie Crockett Alt. for V A C A N C Y	Tennessee Valley Authority	Fed/State/Prov		In Person
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	IOU Affiliated		Phone
Clay A. Norris	Division Director, Planning, North Carolina Municipal Power Agency #1	Muni/Coop		Absent
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	Not IOU Affiliated		Absent



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Alan Johnson	Manager Business & Reliability Standards, Mirant	Not IOU Affiliated	Absent
Sherri Monteith Alt. for M. Tallman	Senior Policy Analyst, American Electric Power	IOU Affiliated	Phone
V A C A N C Y		At Large	

Transmission Segment		Sub-Segment	
Steven C. Cobb	Manager Transmission Services, Salt River Project	Fed/State/Prov.	Absent
Jim Hicks Alt. for M. Maher	Financial Consultant, PacifiCorp	IOU	Phone
John E. Lucas	Manager, Transmission Services, Southern Company	IOU	In Person
Herb Schrayshuen Alt. for M. Paravalos	National Grid USA	ITC	Phone
Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	Muni/Coop	Absent
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	ITC	Absent
Linda Campbell	Director of Reliability, Florida Reliability Coordinating Council	At Large	Phone

6. Additional Participation

Name	Organization
Mariam Arnaout	American Gas Association
Henry Barth	Florida Power & Light
Mike Bray	Enbridge Offshore
Curt Brechtel	Arizona Public Service
Gordon Brown	California ISO
Kathryn Burch	Duke Energy Gas
Christopher Burden	Williams Gas Pipeline
Scott Butler	Con Edison of New York
Craig Colombo	Dominion Resources
Peter Connor	Nisource
Michael Desselle	AEP
Andrew Dotterweich	Consumers Energy
Pat Fox	Wisconsin Public Service Corporation
Amy Hamilton	PECO Energy
Richard Ishikawa	Southern CA Gas Company
Laura Kennedy	NAESB
Iris King	Dominion Transmission
Paul Love	NGPL
Paul Margiotta	Conectiv Energy
Rae McQuade	NAESB
Janie Nielson	Kern River Gas Transmission
Marjorie Perlman	Energy East
Denise Rager	NAESB
Marv Rosenberg	FERC
Micki Schmitz	Northern Natural Gas
Lisa Simpkins	Constellation
Veronica Thomason	NAESB
Mark Wilke	Trunkline Gas Company



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Steven Zavodnick

Baltimore Gas and Electric



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June 8, 2005

TO: NAESB WEQ & WGQ Executive Committee and Interested Industry Participants
FROM: Laura B. Kennedy, Meeting/Project Manager
RE: WEQ & WGQ Executive Committee Conference Call Draft Minutes – May 31, 2005

**NORTH AMERICAN ENERGY STANDARDS BOARD
 JOINT WHOLESALE ELECTRIC QUADRANT & WHOLESALE GAS QUADRANT
 EXECUTIVE COMMITTEE CONFERENCE CALL
 May 31, 2005; 12:00 p.m. to 5:00 p.m. Central
 Draft Minutes**

1. Welcome & Administration

Mr. Buccigross called the meeting to order and welcomed the Executive Committee members and other participants. Ms. Kennedy gave the antitrust advice and called the roll of Executive Committee members. Quorum was established for the WGQ and since there were not enough WEQ Executive Committee members on the call, the meeting was declared a working session for the WEQ. Ms. Chezar moved, seconded by Mr. Simmons, to adopt the agenda with modifications. Ms. Chezar proposed to modify the agenda to include review of the comments submitted by Mr. Shepard and the LDC segment. These items were added as item 2a. The motion passed unanimously.

Mr. Buccigross suggested that the committee review all of the proposed business practices for which comments were submitted, and then entertain motions on the entire package of proposed definitions and standards. There was no objection to Mr. Buccigross' suggestion.

2. Review S16F as modified by the Working Group

A Working Group made of Executive Committee members from both quadrants met via conference call on May 27, 2005 to reach consensus on the language of S16F. The committee reviewed the work paper submitted by the Working Group that includes modifications to proposed standard S16F (posted on the NAESB website at: http://www.naesb.org/pdf2/weq_wgq_ec053105w4.doc). There was no objection to the language proposed by the Working Group.

2a. Review comments on D1F and S3XF

Mr. Shepard reviewed the comments he submitted on Definition D1F posted on the NAESB website at: http://www.naesb.org/pdf2/weq_wgq_ec053105w6.doc. The proposal was to replace the second sentence with the following sentence: "The PPO performs a number of coordinated activities, including, but not limited to, power plant operations, unit dispatch, natural gas procurement and gas transportation arrangements." Mr. Shepard stated that the additional sentence would not alter the substantive intent of the definition, but would be consistent with the first sentence. Ms. Davis requested that the sentence be modified to state "...and/or gas transportation arrangements." There was no objection to inserting the additional sentence proposed by Mr. Shepard with Ms. Davis' modification. The modified language of proposed definition D1F is included below:

D1F Power Plant Operator (PPO) is the term used to describe the entity(ies) that has responsibility for gas requirements for a natural gas-fired electric generating facility(ies) and is responsible for coordinating natural gas deliveries with the appropriate Transportation Service Provider(s)



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(TSP) to meet those requirements. The PPO performs a number of coordinated activities, including, but not limited to, power plant operations, unit dispatch, natural gas procurement and/or gas transportation arrangements. Because each PPO is structured differently, specific responsibilities within each PPO should be determined by the PPO and the point of contact for the PPO should be communicated to the TSP(s). This definition applies to NAESB WEQ Standard Nos. [D2, S1B, S2X, S3X, S13, S15, and S16] and NAESB WGQ Standard Nos. [D2, S1B, S2X, S3X, S14, and S16].

Next, the Executive Committee members reviewed the work paper titled “WGQ LDC Segment EC Representative's Proposal Changes to S3X - Submitted by M. Novak” submitted by the LDC segment posted on the NAESB website at http://www.naesb.org/pdf2/weq_wgq_ec053105w5.doc. Ms. Chezar stated that after the Executive Committee meeting on May 26th, the Executive Committee members in the LDC segment reviewed proposed standard S3XF and drafted several modifications that are highlighted in the Commentary section of the work paper. Ms. Crockett stated that she supported the changes proposed by the LDCs.

Ms. Davis stated that the WGQ pipeline segment had also identified minor modifications that should be reviewed. Ms. Davis reviewed the changes proposed by the pipeline segment using the version of S3XF submitted by the LDCs. The pipeline segment proposed modifying the first paragraph by adding a “(1)” before the phrase “...as established in the TSP’s and PPO’s communication procedures...” and inserting “...and/or (2) the communication procedures that are applicable to the TSP’s Service Requesters as set forth in the TSP’s tariff, or general terms and conditions.” Ms. Davis stated that S3XF applies when there is a need for a scheduled quantity outside the timelines, and there may be tariffs with language that cover such situations. Mr. Buccigross suggested modifying number (2) to state: “or as specified in the TSP’s tariff or general terms and conditions.” Ms. Davis agreed to this modification. Ms. Chezar agreed to the modifications proposed by the pipeline segment and Mr. Buccigross.

Ms. Gussow and Mr. Ulch questioned the use of the term “and/or” between numbers 1 and 2. Ms. Gussow stated the word “or” would be sufficient because it would apply when one or both of the conditions are met. After further discussion, it was the consensus of the group to leave the term “and/or” as part of the modification.

In the second and third paragraphs, the pipeline segment proposed to modify all references to Transportation Service Provider (TSP) to include the term “affected TSP’s” or “all of the affected TSPs” as appropriate in the language. Other minor corrections or modifications were made. The language of S3XF modified by the Executive Committee during this meeting is included below:

S3XF Subject to the conditions of NAESB WEQ Standard No. [S1B] and NAESB WGQ Standard No. [S1B], this standard applies to a Power Plant Operator (PPO) and the Transportation Service Provider (TSP) to whose system the PPO facility(ies) is directly connected or with whom the PPO is a Service Requester.

A PPO should not operate without an approved scheduled quantity pursuant to the NAESB WGQ standard nomination timeline and scheduling processes or as permitted by the TSP’s tariff and/or general terms and conditions, and/or contract provisions. However, if the PPO reasonably determines that it has circumstances requiring the need to



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request gas scheduling changes outside of the above-referenced nomination and scheduling processes and the affected TSP(s) supports the processing of such changes, the PPO should provide its requested daily and hourly flow rates to the TSP(s) (1) as established in the TSP's and PPO's communication procedures pursuant to NAESB WEQ Standard No. [S2X] and NAESB WGQ Standard No. [S2X] and/or (2) as specified in the TSP's(s) tariff or general terms and conditions.

Based upon whether or not the PPO's request can be accommodated in accordance with the appropriate application of the affected TSP's(s) tariff requirements, contract provisions, business practices, or other similar provisions, and without adversely impacting other scheduled services, anticipated flows, no-notice services, firm contract requirements and/or general system operations, the PPO and all of the affected TSPs should work together to resolve the PPO's request.

Where the affected TSP determines that it is feasible to provide the PPO with changes in flow rates without additional communications, no additional communications are required. These procedures will govern such communications unless the applicable parties mutually agree to create alternative communication procedures.

3. Vote on Communication Business Practices Standards

Ms. Davis stated that the Executive Committee members should note that any motions to adopt the recommendation should include ~~a presumption or outright understanding~~ an instruction that these standards will not be distributed for member ratification until they have been fully staffed by the Wholesale Gas Quadrant.

Ms. Chezar moved to adopt proposed standards D2F, D3F, S1BF, S2XF, S13F, S14F, and S15F as modified by the WEQ and WGQ Executive Committees during the May 26, 2005 meeting and to adopt the three proposed standards D1F, S3XF, and S16F as modified during the May 31, 2005 meeting and that the aforementioned standards will not be sent out for WGQ member ratification until they are fully staffed by the WGQ. Ms. Davis seconded the motion. A roll call vote of the Executive Committee members and alternates present on the call was taken. A notational ballot was distributed to the Executive Committee members that were not present during the vote. The motion passed a supermajority vote in both quadrants. The revised recommendation is posted on the NAESB website at http://www.naesb.org/pdf2/r04021_revised_rc.doc. [Vote 1].

4. Other Business

No other business was discussed. Before the revised recommendation was posted on the NAESB website, the NAESB office deleted all references to S7X in the proposed standards and definitions as S7X was removed from consideration during the May 26, 2005 joint Executive Committee meeting.

5. Adjourn

Ms. Chezar moved to adjourn, seconded by Mr. Elizeh. The meeting adjourned at 1:40 p.m. Central.



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6. Executive Committee Attendance and Vote¹

Wholesale Gas Quadrant Executive Committee

End User Segment		Attendance	Vote 1
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	Absent	SB
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	Phone	
Kelly Daly	Partner, Stinson, Morrison & Hecker	Phone	
Dona Gussow	Contracts Coordinator, Florida Power and Light	Phone	S
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	Absent	SB
Distribution Segment			
Rodger Schwecke	Pipeline Products Projects Manager, Southern California Gas	Absent	
Dolores Chezar	Director, Regulatory Policy, KeySpan Energy	Phone	S
Chris Maturo	Director - Operations Integration, NiSource, Inc.	Absent	
Scott Butler Alt. for M. Novak	Project Manager, Consolidated Edison Company of New York, Inc.	Phone	S
Craig Colombo	Energy Trader III, Dominion Resources	Phone	SB
Pipeline Segment			
Mark Gracey	El Paso Eastern Pipeline	Phone	S
Bill Griffith	Director, Transmission & Storage, Colorado Interstate Gas Co.	Phone	S
Dale Davis	Consultant, Williams Gas Pipeline	Phone	S
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	Phone	S
Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line	Phone	S

¹ Voting Record Legend: S = Support; O = Oppose; A = Abstain; B = Voter submitted vote via Notational Ballot



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Producer Segment			
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	Absent	
Paul Keeler	Managing Attorney, Marketing, Burlington Resources Trading	Absent	SB
Randy Mills	Manager of Regulatory Affairs, ChevronTexaco Natural Gas	Absent	SB
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	Absent	SB
Mike Shepard	General Counsel, Mewbourne Oil Company	Phone	S
Services Segment			
Christina Frescki Alt. for S. Calcagno	NJR Energy Services	Phone	S
Robert McKay	Constellation Energy Commodities Group, Inc.	Phone	S
Leigh Spangler	CEO, Latitude Technologies	Phone	SB
Jim Buccigross	Vice President, 8760 Inc.	Phone	S
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	Absent	SB

Wholesale Electric Quadrant Executive Committee

End User Segment		Sub-Segment	Attendance	Vote 1
John Hughes	Director Technical Affairs, Electricity Consumers Resource Council (ELCON)	Large Industrial	Phone	S
V A C A N C Y	V A C A N C Y	Large Industrial		
V A C A N C Y	V A C A N C Y	End Use (Self Generation)		
Randy Corbin	Assistant Director Analytical Services, Ohio Consumers' Counsel	Commercial/Residential	Absent	
Paul Jett	Manager of Electric System Operation Customer Choice Transition, Cinergy Services Inc.	End Use (In other segments as well)	Absent	
Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of	Regulators	Phone	S



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	Regulatory Utility Commissioners			
Paul Sorenson	Manager Central Markets Strategy, Open Access Technology International, Inc.	At Large	Absent	SB
Distribution/LSE Segment		Sub-Segment		
Ollie Frazier	Manager of Regulatory Research, Duke Energy	IOU	Phone	S
Phil Cox Alt. for J. Leonard	Energy Market Coordinator, Energy Trading, AEP Energy Services, Inc.	IOU	Phone	S
Robert Williams	Director of Regulatory Affairs, Florida Municipal Power Agency	Muni/Coop	Phone	
Robert Schwermann Alt. for D. E. Cooper	Energy Coordinator, Sacramento Municipal Utility District	Muni/Coop	Absent	SB
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	Other	Absent	
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	Competitive Retailer	Phone	S
Don Benjamin	Director of Operations, North American Electric Reliability Council	At Large	Absent	SB
Generation Segment		Sub-Segment:		
Kathy York	Energy Markets & Policy Specialist, Tennessee Valley Authority	Fed/State/Prov.	Absent	SB
Louis Oberski	Director Electric Market Policy, Dominion Resource Services, Inc.	IOU	Phone	S
Tony Reed	Project Manager, Southern Company Generation and Energy Marketing	IOU	Absent	SB
Barry Green	Director, Markets and Research Regulatory Affairs Division, Ontario Power Generation	Merchant	Phone	S
Woody Saylor	Director Finance & Engineering Midwest Power Region, Calpine	Merchant	Absent	
William J. Gallagher	General Manager of Vermont Public Power Supply Authority	Muni/Coop	Phone	S
V A C A N C Y		At Large		



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Marketer/Broker Segment		Sub-Segment		
Valerie Crockett Alt. for V A C A N C Y	Tennessee Valley Authority	Fed/State/Prov	Phone	S
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	IOU Affiliated	Absent	SB
Clay A. Norris	Division Director, Planning, North Carolina Municipal Power Agency #1	Muni/Coop	Absent	SB
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	Not IOU Affiliated	Phone	S
Alan Johnson	Manager Business & Reliability Standards, Mirant	Not IOU Affiliated	Absent	SB
Sherri Monteith Alt. for M. Tallman	Senior Policy Analyst, American Electric Power	IOU Affiliated	Absent	SB
V A C A N C Y		At Large		
Transmission Segment		Sub-Segment		
Steven C. Cobb	Manager Transmission Services, Salt River Project	Fed/State/Prov.	Absent	
Mark Maher	Vice President – Transmission, PacifiCorp	IOU	Absent	AB
Dean Ulch Alt. for J. E. Lucas	Principal Engineer, Southern Company	IOU	Phone	S
Herb Schrayshuen Alt. for M. Paravalos	Vice President Transmission Commercial Services, National Grid USA	ITC	Phone	S
Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	Muni/Coop	Absent	SB
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	ITC	Absent	
Linda Campbell	Director of Reliability, Florida Reliability Coordinating Council	At Large	Absent	

6. Additional Participation

Name	Organization
Henry Barth	FL Power & Light
Ken Brown	Public Service Electric & Gas



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Gordon Brown
 Pete Connor
 Larita Cormier
 Edison Elizeh
 Amy Hamilton
 Laura Kennedy
 Iris King
 Paul Love
 Paul Margiotta
 Ron McGinley
 Rae McQuade
 Janie Nielsen
 Arlene Palmerino
 Denise Rager
 Micki Schmitz
 George Simmons
 Lisa Simpkins
 Jim Templeton
 Brian White
 Randy Young
 Steve Zavodnick

California ISO
 Nisource
 Riverside Reporting
 PacifiCorp
 PECO Energy Company
 NAESB
 Dominion Transmission
 NGPL
 Conectiv
 IESO
 NAESB
 Kern River Gas Transmission Company
 New York State Department of Public Service
 NAESB
 Northern Natural Gas
 Nisource
 Constellation
 Comprehensive Energy Services
 Nisource
 Gulf South
 Baltimore Gas & Electric



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June 30, 2005

TO: NAESB Executive Committee and Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Draft Minutes from the NAESB Retail Electric Quadrant and Retail Gas Quadrant Executive Committee Conference Call Draft Minutes – June 29, 2005

**Retail Gas Quadrant and Retail Electric Quadrant
Joint Executive Committee Conference Call
Wednesday, June 29, 2005 – 2:00 pm to 4:00 pm Central
Draft Minutes**

1. Welcome

Mr. Novak called the meeting to order and welcomed the Executive Committee members and other participants. Ms. Kennedy gave the antitrust advice and called the roll of the Retail Electric Quadrant (REQ) and Retail Gas Quadrant (RGQ) Executive Committee members. A quorum was established for the REQ. Mr. Novak declared the meeting a working session for the RGQ. The agenda was adopted by consent.

2. Discussion and Vote on Introductory Material for Retail Quadrant Publication

The Executive Committee members reviewed the Executive Summaries and Introductions for inclusion in the retail quadrant publication. The introductory material was drafted for the Billing and Payment, Market Participant Interactions, Creditworthiness, and Dispute Resolution sections of the publication. The drafts of the introductory material are posted on the NAESB website at http://www.naesb.org/pdf2/req_rgq_ec062905w1.doc titled “RXQ Introductions and Executive Summaries.”

Mr. Barkas asked if the first bullet in the draft Creditworthiness Executive Summary that states “Risks associated with one party voluntarily (i.e., not when required by the Applicable Regulatory Authority) doing the billing and receiving payments for the other party when Consolidated Billing is utilized;” applied to utilities as well as marketers. Ms. Kiselewich stated that the Creditworthiness model business practices apply to utilities and marketers.

REQ:

Mr. Minneman moved, seconded by Ms. Ray, to adopt the Executive Summaries and Introductions for all four sections: Billing and Payment, Market Participant Interactions, Creditworthiness, and Dispute Resolution in the Retail Electric Quadrant. The motion passed unanimously.

RGQ:

Mr. Nishida moved, seconded by Ms. Burnett, to adopt the Executive Summaries and Introductions for all four sections: Billing and Payment, Market Participant Interactions, Creditworthiness, and Dispute Resolution in the Retail Gas Quadrant. All of the RGQ Executive Committee members and Alternates present on the call voted in support of this motion.

Mr. Novak stated that a notational ballot should be distributed to the RGQ Executive Committee members not present on the call to receive the required additional votes. Ms. McQuade stated that the NAESB office would distribute the notational ballot. (The notational ballot is posted on the NAESB website at:



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http://www.naesb.org/pdf2/req_rgq_ec062905ballot.doc). Subsequent to the call, notational ballots were received from: Mr. McShane, Mr. Sytsma, and Ms. McCain.

Ms. Kiselewich stated that the Executive Committees agreed at the meeting on May 11, 2005 that once the Executive Committees approved the introductory material, the retail quadrant publication can proceed.

3. Other Business

Ms. Ray asked when the Executive Committees would review the request submitted by Wal-Mart (Request No. R05016 - Standards or model business practices for electronic retail billing transactions and bill payment transactions between customers, suppliers, and utilities). Ms. Kiselewich stated that the request would be considered at the July 8 Triage meeting and that the Annual Plans could be modified at the August Executive Committee meeting.

4. Adjourn

Ms. Kiselewich made a motion to adjourn that was seconded by Mr. Minneman. The meeting adjourned at 2:23 p.m. Central.



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5. Executive Committee Attendance

2005 EXECUTIVE COMMITTEE – Retail Gas Quadrant

DISTRIBUTORS SEGMENT		ATTENDANCE/VOTE:
Nancy Cianflone	Director, Marketing Services Area, KeySpan Energy	Absent
V A C A N C Y		
Leslie H. Nishida	Gas Federal Regulatory Supervisor, Wisconsin Public Service Corporation	Present/Support
Michael Novak	Assistant General Manager, National Fuel Gas Distribution Corporation	Present/Support
V A C A N C Y		
Mike McShane Alternate for P. Precht	Gas Choice Programs Leader, Baltimore Gas and Electric Company	Ballot/Support
END USERS SEGMENT		
V A C A N C Y		
Tina Burnett	Chair, Northwest Industrial Gas Users Association	Present/Support
V A C A N C Y		
V A C A N C Y		
V A C A N C Y		
V A C A N C Y		
SERVICE PROVIDERS SEGMENT		
V A C A N C Y		
Donald L. Sytsma	Vice President, R.J. Rudden Associates, Inc.	Ballot/Support
George M. Behr	Director, Energy Services Group, Inc.	Absent
V A C A N C Y		
V A C A N C Y		
V A C A N C Y		
SUPPLIER SEGMENT		
Suzanne Calcagno	Director, Regulatory Compliance, UBS Energy, LLC	Absent
Barbara A. Fatina	Vice President, Exelon Energy	Absent
Marcy McCain	Project Manager – Regulatory Affairs, Duke Energy Gas Transmission, LLP	Ballot/Support
Paul Cherevka Alternate for R. Zollars	Project Manager Data Warehouse	Present/Support
V A C A N C Y		
V A C A N C Y		



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2005 EXECUTIVE COMMITTEE – Retail Electric Quadrant

Distribution Segment		Attendance/Vote:
Ruth Kiselewich	Director Special Projects and Supplier Services, Baltimore Gas & Electric Company (MAAC NERC Region)	Present/Support
Terry Moran	Regulatory Issues Manager, PSEG (MAAC NERC Region)	Present/Support
Judy Ray	Industrial Segment Manager – Contract Administrator, Alabama Power Company (SERC NERC Region)	Present/Support
Mary Edwards	Senior Customer Choice Analyst – Regulation and Competition, Dominion Virginia Power (SERC NERC Region)	Absent
End User Segment		
V A C A N C Y		
V A C A N C Y		
Barbara Alexander	Consumer Affairs Consultant, State of Maine Public Advocate	Present/Support
V A C A N C Y		
Services Segment		
Jim Minneman	Director of Business Services, PPL Solutions LLC	Present/Support
V A C A N C Y		
Rob Connell	Manager of Commercial Systems Applications, Electric Reliability Council of Texas	Absent
Mark S. Jarrett	Team Leader – Market Information and Analysis, Market Intelligence, Southern Company	Absent
Supplier Segment		
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	Present/Support
Ed Overtree	Senior Counsel, Calpine	Absent
V A C A N C Y		
V A C A N C Y		

6. Other Participation

Name	Organization
Laura Kennedy	NAESB
Rae McQuade	NAESB



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July 14, 2005

TO: NAESB Wholesale Gas Quadrant Executive Committee and Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Wholesale Gas Quadrant Executive Committee Conference Call Draft Minutes – July 11, 2005

**NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE
CONFERENCE CALL
WHOLESALE GAS QUADRANT (WGQ)
Monday, July 11, 2005 – 3:00 pm to 4:00 pm Central
DRAFT MINUTES**

1. Welcome

Mr. Novak called the meeting to order and welcomed attendees. Ms. Kennedy gave the antitrust advice and called the roll of Executive Committee members. Quorum was established. Ms. Davis moved to adopt the agenda with the modification to postpone the adoption of the draft minutes from the May 26 and May 31 joint WEQ and WGQ Executive Committee conference calls until the August Executive Committee meetings. The motion was seconded by Ms. Chezar. The modified agenda was adopted unanimously.

2. Discussion of Recommendation R04021-A WGQ: Gas/Electric Operational Communications Technical Implementation and Submitted Comments

Ms. Davis reviewed Recommendation R04021-A, posted on the NAESB website at: http://www.naesb.org/pdf2/r04021_rec_technical_imp.doc. Ms. Davis reported that the WGQ Information Requirements Subcommittee (IR) determined that no changes to the data dictionaries or code values were necessary to implement the Gas/Electric Operational Communications standards adopted by the WEQ and WGQ Executive Committees on May 31, 2005. The IR recommended that language should be added to the Executive Summary, and the Overview section of the Business Process and Practices sections of the NAESB WGQ Additional Standards Manual. Ms. Davis stated that the Technical Subcommittee determined no dataset changes were necessary.

3. Vote on Recommendation R04021-A WGQ: Gas/Electric Operational Communications Technical Implementation and Submitted Comments

Ms. Davis, moved, seconded by Ms. Chezar, to adopt Recommendation R04021-A as posted. Four notational ballots were submitted prior to the call. The notational ballots submitted were all cast in support of the Recommendation. Ms. Kennedy called a roll call of the Executive Committee Members and Alternates who noted their presence on the call. It was determined that one additional vote in the Producer sub-segment was required to achieve the required supermajority of the Executive Committee. Subsequent to the call, Mr. Busch submitted a notational ballot in favor of the recommendation. The Recommendation was thus adopted by the Executive Committee.

4. Other Business



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Ms. Davis stated that Recommendations R04021 and R04021-A should be distributed to the WGQ membership for ratification as a single vote.

5. Adjourn

Ms. Van Pelt moved, seconded by Ms. Chezar to adjourn. The meeting adjourned at 3:16 PM.



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9. Executive Committee Attendance and Voting Record¹

Member	Organization	Attendance	Vote
End User Segment			
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	Absent	SB
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	Absent	SB
Kelly Daly	Partner, Stinson, Morrison & Hecker	Absent	
Dona Gussow	Contracts Coordinator, Florida Power and Light	Present	S
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	Present	S
Distribution Segment			
Rodger Schwecke	Pipeline Products Projects Manager, Southern California Gas	Present	S
Dolores Chezar	Manager – Gas Regulation and Transportation Services, PECO Energy Company	Present	S
Marjorie Perlman Alternate for VACANCY	Director, Federal Regulatory Proceedings, Energy East Management Corporation (Rochester Gas & Electric)	Present	S
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	Present	S
Amy Hamilton Alternate for C. Colombo	Manager – Gas Regulation and Transportation Services, PECO Energy Company	Present	S
Pipeline Segment			
Mark Gracey	El Paso Eastern Pipeline	Present	S
Paul Love Alternate for B. Griffith	Director, Electronic Customer Services, Natural Gas Pipeline Company of America	Present	S
Dale Davis	Consultant, Williams Gas Pipeline	Present	S
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	Absent	SB
Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line	Present	S
Producer Segment			
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	Absent	SB
Paul Keeler	Managing Attorney, Marketing, Burlington Resources Trading	Absent	
Randy Mills	Manager of Regulatory Affairs, ChevronTexaco Natural Gas	Present	S
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	Absent	
Mike Shepard	General Counsel, Mewbourne Oil Company	Absent	

¹ A Notational Ballot in support of the recommended standards was submitted by Mr. Keeler.



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Member	Organization	Attendance	Vote
Services Segment			
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	Absent	
Robert McKay	Constellation Commodities Group, Inc.	Present	S
Leigh Spangler	CEO, Latitude Technologies	Present	
Jim Buccigross	Vice President, 8760 Inc.	Absent	
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	Absent	SB

10. Additional Participation

Name	Organization
Christopher Burden	Williams Gas Pipeline
Christina Frescki	NJR Energy Services
Laura Kennedy	NAESB
Lisa Simpkins	Constellation

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
August 23-25, 2005

TAB 4

Triage Report and Results

- This material is for review only. The Triage Subcommittee met on July 8 via conference call. Attached are the results of that call including the notational votes that followed.
- The materials in Tab 4 correspond to agenda item 3 for each of the quadrant EC agendas.



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TO: NAESB Triage Subcommittee; EC Members; and Posted for Interested Parties
FROM: DeDe Kirby, Meeting/Project Manager
DATE: July 8, 2005
RE: Triage Subcommittee Results – July 8, 2005

**North American Energy Standards Board
 TRIAGE SUBCOMMITTEE AND EXECUTIVE COMMITTEE
 RESULTS OF CONFERENCE CALL
 July 8, 2005; 9:00 a.m. to 10:00 a.m. Central**

1. Welcome & Administrative Items

Ms. Kiselewich called the meeting to order. Ms. Kirby gave the antitrust advice. Ms. Davis moved, seconded by Ms. Crockett, to adopt the draft agenda. The motion passed unanimously. Quorum was established for the WGQ Triage Subcommittee; therefore, decisions made by the WGQ Triage Subcommittee are final and require no notational votes. Since quorum was not established in all quadrants, the call was considered a working session for the WEQ, REQ, and RGQ Triage Subcommittees and all Executive Committees; all motions will be distributed for notational ballot for the four EC quadrants and the three quadrants of the triage subcommittee (all but WGQ).¹

2. Triage Member Consideration of Requests R05010, R05011, R05012, R05013, R05014, R05015, R05016, R05017, and R05018

Agenda items #3 “Quadrant Specific Triage Member Disposition of Requests R05010 - R05018”, #4 “EC Member Approval of Scope and Quadrant Assignment”, and #5 “Quadrant Specific EC Member Approval of Subcommittee Assignment and Priority” were discussed below in conjunction with the above agenda item.

Ms. Davis moved for the Triage Subcommittee and Executive Committee that all requests on the agenda (i.e., R05010-R05018), be found within NAESB scope. Ms. Crockett seconded the motion. The motion was supported by all Triage Subcommittee and Executive Committee members and alternates present on the phone.

R05010: Request: Northern Natural Gas requests to the addition of code values to Validation Code and Message elements in the Nomination Quick Response dataset.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05010 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Davis moved, seconded by Mr. Novak, that R05010 be assigned to the WGQ Information Requirements Subcommittee (IR), to be completed in their normal course of business. The motion passed the WGQ

¹ Please note that although quorum was established in the WGQ Triage Subcommittee, quorum was not established for the WGQ Executive Committee. Therefore, a notational ballot is still required for the subcommittee assignment and priority assignment (disposition) for those requests assigned to the WGQ. However, additional voting is not necessary for the WGQ Triage Subcommittee.



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Triage unanimously and was supported by all WGQ EC members and alternates present on the phone.

R05011: **Request:** Northern Natural Gas requests the addition of a new Adjustment Type Code Value to 2.4.3 Allocation and 2.4.4 Shipper Imbalance datasets.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05011 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Davis moved, seconded by Mr. Novak, that R05011 be assigned to the WGQ IR, to be completed in their normal course of business. The motion passed the WGQ Triage unanimously and was supported by all WGQ EC members and alternates present on the phone.

R05012: **Request:** Northern Natural Gas requests the addition of a Reduction Reason code to Scheduled Quantity, Operator Scheduled Quantity and Confirmation Response.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05012 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Davis moved, seconded by Mr. Novak, that R05012 be assigned to the WGQ IR, to be completed in their normal course of business. The motion passed the WGQ Triage unanimously and was supported by all WGQ EC members and alternates present on the phone.

R05013: **Request:** EnergyWindow, Inc. requests the development of a model electric retail contract modeled after the NAESB Base Contract for Sale and Purchase of Natural Gas, NAESB Standard 6.3.1 (NAESB Base Contract for Gas).

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05013 be assigned to the RGQ and REQ jointly. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Alexander moved, seconded by Ms. McCain, that R05013 be assigned to the RGQ/REQ Contracts Subcommittee. The motion was supported by all RGQ and REQ Triage and EC members and alternates present on the phone. At the request of the RGQ and REQ Triage and EC members and alternates present on the phone, the priority assignment of R05013 will be postponed until the August 24, 2005 RGQ/REQ EC meeting.

R05014: **Request:** EnCana Gas Marketing (USA) Inc. & NAESB WGQ Contracts Subcommittee requests the review of the current NAESB WGQ "Base Contract for Purchase and Sale of Natural Gas" (NAESB WGQ Standard 6.3.1) [BASE CONTRACT] for possible update and revisions to reflect current industry practices and applicable general terms and conditions.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05014 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Davis moved, seconded by Mr. Novak, that R05014 be assigned to the WGQ Contracts Subcommittee to be completed in their normal course of business. The motion passed the WGQ Triage



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unanimously and was supported by all WGQ EC members and alternates present on the phone.

R05015: Request: National Fuel Gas Distribution Corporation requests the addition of an explanatory section to the NAESB WGQ Implementation Guide(s) discussing the use of discretionary verbs (e.g. should, shall) within NAESB Standards.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05015 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Mr. Novak moved, seconded by Ms. Davis, that R05015 be assigned to the WGQ EC to be completed at the August 25, 2005 WGQ EC meeting, at which time the recommendation will be prepared by the WGQ EC members. The motion passed the WGQ Triage unanimously and was supported by all WGQ EC members and alternates present on the phone.

R05016: Request: Wal-Mart Stores, Inc. requests the development of standards or model business practices for electronic retail billing transactions and bill payment transactions between customers, suppliers, and utilities.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05016 be assigned to the REQ and RGQ jointly. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Alexander moved, seconded by Ms. McCain, that R05016 be assigned to the REQ/RGQ Business Practices Subcommittee (BPS). The motion was supported by all REQ and RGQ Triage and EC members and alternates present on the phone. At the request of the RGQ and REQ Triage and EC members and alternates present on the phone, the priority assignment of R05016 will be postponed until the August 24, 2005 RGQ/REQ EC meeting.

R05017: Request: El Paso Eastern Pipelines requests the deletion of the data element Rate Form/Type Code from the Transactional Reporting datasets 5.4.20, 5.4.21, and 5.4.22 or change the usage to SO.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05017 be assigned to the WGQ. The motion was supported by all Triage and EC members and alternates present on the phone. Ms. Davis moved, seconded by Mr. Novak, that R05017 be assigned to the WGQ BPS to be completed in their normal course of business. The motion passed the WGQ Triage unanimously and was supported by all WGQ EC members and alternates present on the phone.

R05018: Request: The NERC/NAESB Joint Interchange Scheduling Working Group (JISWG) requests to revise the e-Tag specification to allow Purchasing-Selling Entities (PSEs), associated with a transmission segment in the tag, optional approval rights.

Disposition: For the whole Triage Subcommittee and Executive Committee, Ms. Davis moved, seconded by Mr. Sappenfield, that Request R05018 be assigned to the WEQ. The motion was supported by all Triage and EC members and alternates present on the phone. Mr. Novak moved on behalf of the Triage Subcommittee, and Ms. Kiselewich seconded, that R05018 be assigned to the



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WEQ Electronic Scheduling Subcommittee/Information Technology Subcommittee (ESS/ITS) to be completed in their normal course of business. Mr. Oberski moved for the WEQ EC, and Mr. Reed seconded, that R05018 be assigned to the WEQ ESS/ITS to be completed in their normal course of business. The motion was supported by all WEQ EC members and alternates present on the phone.

6. Other Business

No other business was discussed.

7. Adjourn

Ms. Davis moved to adjourn and Mr. Sappenfield seconded the motion. The conference call adjourned at 9:35 a.m. Central.

8. Table of Results

Request #/ Description	Scope?	Quadrant Assignment	Subcommittee Assignment	Priority
R05010	Y	WGQ	IR	Normal Course of Business
Northern Natural Gas requests to the addition of code values to Validation Code and Message elements in the Nomination Quick Response dataset.				
R05011	Y	WGQ	IR	Normal Course of Business
Northern Natural Gas requests the addition of a new Adjustment Type Code Value to 2.4.3 Allocation and 2.4.4 Shipper Imbalance datasets.				
R05012	Y	WGQ	IR	Normal Course of Business
Northern Natural Gas requests the addition of a Reduction Reason code to Scheduled Quantity, Operator Scheduled Quantity and Confirmation Response.				
R05013	Y	REQ/RGQ	Contracts Subcommittee	(Priority Assignment postponed until August 24, 2005 REQ/RGQ EC Meeting)
EnergyWindow, Inc. requests the development of a model electric retail contract modeled after the NAESB Base Contract for Sale and Purchase of Natural Gas, NAESB Standard 6.3.1 (NAESB Base Contract for Gas).				
R05014	Y	WGQ	Contracts Subcommittee	Normal Course of Business
EnCana Gas Marketing (USA) Inc. & NAESB WGQ Contracts Subcommittee requests the review of the current NAESB WGQ "Base Contract for Purchase and Sale of Natural Gas" (NAESB WGQ Standard 6.3.1) [BASE CONTRACT] for possible update and revisions to reflect current industry practices and applicable general terms and conditions.				



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Request #/ Description	Scope?	Quadrant Assignment	Subcommittee Assignment	Priority
R05015	Y	WGQ	Executive Committee	To be completed at the August 25, 2005 WGQ EC meeting, at which time the EC will prepare the recommendation.
National Fuel Gas Distribution Corporation requests the addition of an explanatory section to the NAESB WGQ Implementation Guide(s) discussing the use of discretionary verbs (e.g. should, shall) within NAESB Standards.				
R05016	Y	REQ/RGQ	BPS	(Priority Assignment postponed until August 24, 2005 REQ/RGQ EC Meeting)
Wal-Mart Stores, Inc. requests the development of standards or model business practices for electronic retail billing transactions and bill payment transactions between customers, suppliers, and utilities.				
R05017	Y	WGQ	BPS	Normal Course of Business
El Paso Eastern Pipelines requests the deletion of the data element Rate Form/Type Code from the Transactional Reporting datasets 5.4.20, 5.4.21, and 5.4.22 or change the usage to SO.				
R05018	Y	WEQ	ESS/ITS	Normal Course of Business
The NERC/NAESB Joint Interchange Scheduling Working Group (JISWG) requests to revise the e-Tag specification to allow Purchasing-Selling Entities (PSEs), associated with a transmission segment in the tag, optional approval rights.				



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9. Attendance

Participant		Company	Quadrant	EC Member	Triage Member
Judy	Ray	Alabama Power Co.	REQ	x	
Ruth	Kiselewich	Baltimore Gas & Electric	REQ	x	x
Tina	Burnett	Boeing	RGQ	x	x
Lisa	Simpkins	Constellation			
Michael	Smith	Constellation			
Kathryn	Burch	Duke Energy			
Marcy	McCain	Duke Energy Gas Transmission	RGQ	x	x
Lou	Oberski	Dominion	WEQ	x	
Bill	Griffith	El Paso Natural Gas	WGQ	x	
Keith	Sappenfield	EnCana Corp.	WGQ	x	x
Marjorie	Perlman	Energy East	WGQ	x – alt	
Jack	Mason	Energy Window Florida Municipal Power			
Robert	Williams	Agency	WEQ	x	
Dona	Gussow	Florida Power & Light	WGQ	x	
Mike	Novak	National Fuel	WGQ	x	x
DeDe	Kirby	NAESB			
Steve	Cobb	Salt River Project	WEQ	x	
Tony	Reed	Southern Company	WEQ	x	
Barbara	Alexander	State of Maine Public Advocate	REQ	x	x
Valerie	Crockett	Tennessee Valley Authority	WGQ	x	x - alt
Christopher	Burden	Williams Gas Pipeline			
Dale	Davis	Williams Gas Pipeline	WGQ	x	
Leslie	Nishida	Wisconsin Public Service Corp.	RGQ	x	



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10. Triage Votes

Triage Subcommittee Members or Alternates Present for Triage Members at the 7/8/05 Conference Call

Quad-rant	Name	Seg-ment	Company	Attend	Vote on Scope of R05010-R05018	Vote on Quadrant Assignment of R050010-R05018
WGQ	Triage:					
	Kim Van Pelt	pl	Panhandle Eastern Pipe Line			
	Mike Novak	l	National Fuel Gas Distribution	Y	Y	Y
	Valerie Crockett for D. McVicker	E	Tennessee Valley Authority	Y	Y	Y
	Keith Sappenfield	s	EnCana Marketing (USA) Inc.	Y	Y	Y
	Mike Shepard	p	Mewbourne Oil Company			
REQ	Bill Barkas	su	Dominion Retail			
	Barbara Alexander	e	Maine Office of Public Advocate	Y	Y	Y
	Ruth Kiselewich	d	Baltimore Gas & Electric Co.	Y	Y	Y
	Jim Minneman	s	PPL Solutions			
WEQ	Jack Leonard	d	PECO Energy Company			
	Barry Green	g	Ontario Power Generation			
	Suzanne Calcagno	m	UBS Energy, LLC			
	John Hughes	e	Electricity Consumers Resource Council			
	John Lucas	t	Southern Company			
RGQ	George Behr	s	Energy Services Group			
	Tina Burnett	e	Northwest Industrial Gas Users Association	Y	Y	Y
	Marcy McCain	su	Duke Energy Gas Transmission	Y	Y	Y
	Nancy Cianflone	d	KeySpan Energy Delivery			

Voting – All triage members voted on scope determination and quadrant assignment.



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11. EC Notational Votes to Approve Triage Recommendations, and Triage Member Notational Votes to Approve Triage Recommendations

The EC members present at the meeting are marked with a “Y” in the “Present” column. The EC members that were not present at the 7-8-05 meeting, shown in the table below without a “Y” in the “Present” column, will be asked to vote notationally and will be given two weeks to return the ballot. If no ballot is returned, the EC members vote will be recorded as in favor of the request scope determination, quadrant assignment, and request disposition. Should the absent EC member also be a Triage member, the vote will also be recorded for Triage. Accordingly, “YA” indicates that a ballot was not received and a Yes vote was recorded. “YB” indicates that a Yes ballot was received, and “NB” indicates that a No ballot was received.

Quad-rant	Seg-ment	Member	Organization	Present	Vote on Scope of R05010-R05018	Vote on Quadrant Assignment of R05010-R05018	Vote on Disposition of R05018•	Vote on Disposition R05010-R05012, R05014, R05015, R05017*	Vote on Disposition R05013 & R05016°
WGQ	EU	Diane McVicker	Salt River Project		YA	YA		YA	
		Valerie Crockett	Tennessee Valley Authority	Y	Y	Y		Y	
		Kelly Daly	Stinson, Morrison & Hecker		YB	YB		YB	
		Dona Gussow	Florida Power and Light	Y	Y	Y		Y	
		Tina Burnett	The Boeing Company						
	Dist	Rodger Schwecke	Southern California Gas		YA	YA		YA	

- Triage members only voted on questions of disposition for the quadrants to which the requests were assigned and they are members. This column denotes the request (R05018) assigned to the WEQ.
- * This column denotes the requests (R05010, R05011, R05012, R05014, R05015, and R05017) assigned to the WGQ.
- ° This column denotes the requests (R05013 & R05016) assigned to the REQ and RGQ. Please note that REQ and RGQ Triage and EC members only voted on the subcommittee assignment of R05013 and R05016. Priority assignment was postponed until the August 24, 2005 REQ and RGQ EC meeting.



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Quad-rant	Seg-ment	Member	Organization	Present	Vote on Scope of R05010-R05018	Vote on Quadrant Assignment of R05010-R05018	Vote on Disposition of R05018*	Vote on Disposition R05010-R05012, R05014, R05015, R05017*	Vote on Disposition R05013 & R05016°
		Dolores Chezar	KeySpan Energy		YB	YB		YB	
		Mike Novak	National Fuel Gas Distribution	Y	Y	Y		Y	
		Marjorie Perlman for C. Colombo	Rochester Gas & Elec. Corp. (Energy East Management)	Y	Y	Y		Y	
PL		Mark Gracey	El Paso Eastern Pipeline		YB	YB		YB	
		Bill Griffith	El Paso Natural Gas	Y	Y	Y		Y	
		Dale Davis	Williams Gas Pipeline	Y	Y	Y		Y	
		Randy Young	Gulf South Pipeline		YA	YA		YA	
		Kim Van Pelt	NAESB Coordinator, Panhandle Eastern Pipe Line		YB	YB		YB	
Prod		Jim Busch	BP Energy Company		YA	YA		YA	
		Paul Keeler	Burlington Resources Trading		YB	YB		YB	
		Randy Mills	ChevronTexaco Natural Gas		YA	YA		YA	
		Richard Smith	ExxonMobil Gas & Power Marketing		YA	YA		YA	
		Mike Shepard	Mewbourne Oil Company		YA	YA		YA	
Svc		Suzanne Calcagno	UBS Energy LLC		YA	YA		YA	
		Robert McKay	Constellation Commodities Group, Inc.		YA	YA		YA	
		Leigh Spangler	Latitude Technologies		YB	YB		YB	



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Quad-rant	Seg-ment	Member	Organization	Present	Vote on Scope of R05010-R05018	Vote on Quadrant Assignment of R05010-R05018	Vote on Disposition of R05018*	Vote on Disposition R05010-R05012, R05014, R05015, R05017*	Vote on Disposition R05013 & R05016°
		Jim Buccigross	8760 Inc.		YA	YA		YA	
		Keith Sappenfield	EnCana Marketing (USA) Inc.	Y	Y	Y		Y	
REQ	Dist	Ruth Kiselewich	Baltimore Gas & Electric Company (MAAC NERC Region)	Y	Y	Y			Y
		Terry Moran	PSEG (MAAC NERC Region)		YA	YA			YA
		Judy Ray	Alabama Power Company (SERC NERC Region)	Y	Y	Y			Y
		Mary Edwards	Dominion Virginia Power (SERC NERC Region)		YB	YB			YB
	EU	Barbara Alexander	State of Maine Public Advocate	Y	Y	Y			Y
	Svc	Jim Minneman	PPL Solutions LLC		YA	YA			YA
		Rob Connell	Electric Reliability Council of Texas		YA	YA			YA
		Mark S. Jarrett	Southern Company		YA	YA			YA
	Sup	Bill Barkas	Dominion Retail, Inc.		YA	YA			YA
		Ed Overtree	Calpine		YB	YB			YB
WEQ	EU	John Hughes	Electricity Consumers Resource Council		YA	YA	YA		
		Randy Corbin	Ohio Consumers' Counsel		YA	YA	YA		
		Paul Jett	Cinergy Services Inc.		YA	YA	YA		
		Lou Ann Westerfield	Idaho Public Utilities Commission		YA	YA	YA		



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Quad-rant	Seg-ment	Member	Organization	Present	Vote on Scope of R05010-R05018	Vote on Quadrant Assignment of R05010-R05018	Vote on Disposition of R05018*	Vote on Disposition R05010-R05012, R05014, R05015, R05017*	Vote on Disposition R05013 & R05016°
		Paul Sorenson	Open Access Technology International, Inc.		YA	YA	YA		
Dist		Ollie Frazier	Duke Energy Corp.		YB	YB	YB		
		Jack Leonard	Exelon PECO Energy		YA	YA	YA		
		Robert Williams	Florida Municipal Power Agency	Y	Y	Y	Y		
		Daniel E. Cooper	Michigan Public Power Agency		YA	YA	YA		
		Syd Berwager	Bonneville Power Administration		YA	YA	YA		
		Jansen Pollock	Constellation NewEnergy		YA	YA	YA		
		Don Benjamin	North American Electric Reliability Council		YB	YB	YB		
Gen		Kathy York	Tennessee Valley Authority		YB	YB	YB		
		Louis Oberski	Dominion Energy Marketing Inc.	Y	Y	Y	Y		
		Tony Reed	Southern Company Generation and Energy Marketing	Y	Y	Y	Y		
		Barry Green	Ontario Power Generation		YA	YA	YA		
		Woody Saylor	Calpine		YB	YB	YB		
		William J. Gallagher	Vermont Public Power Supply Authority		YB	YB	YB		
Mkt		Joel Dison	Southern Company		YA	YA	YA		



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		Clay A. Norris	North Carolina Municipal Power Agency #1		YA	YA	YA		
		Suzanne Calcagno	UBS Energy LLC		YA	YA	YA		
		Alan Johnson	Mirant		YA	YA	YA		
		Mark Tallman	PacifiCorp		YA	YA	YA		
Trans		Steven C. Cobb	Salt River Project	Y	Y	Y	Y		
		Mark Maher	PacifiCorp		YA	YA	YA		
		Clyde Harmon	Tennessee Valley Authority		YB	YB	YB		
		Mary Ellen Paravalos	National Grid USA		YA	YA	YA		
		Dan Klempel	Basin Electric Power Cooperative		YA	YA	YA		
		Julie Voeck	American Transmission Company		YA	YA	YA		
		Linda Campbell	Florida Reliability Coordinating Council		YB	YB	YB		
RGQ	Dist	Nancy Cianflone	KeySpan Energy		YA	YA			YA
		Leslie H. Nishida	Wisconsin Public Service	Y	Y	Y			Y
		Michael Novak	National Fuel Gas Distribution		YA	YA			YA
		Phil Precht	Baltimore Gas and Electric		YB	YB			YB
EU		Tina Burnett	Northwest Industrial Gas Users Association	Y	Y	Y			Y



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	Serv	Donald L. Sytsma	R.J. Rudden Associates, Inc.		YA	YA			YA
		George M. Behr	Energy Services Group, Inc.		YA	YA			YA
	Sup	Suzanne Calcagno	UBS Energy, LLC		YA	YA			YA
		Barbara A. Fatina	Exelon Energy		YA	YA			YA
		Marcy McCain	Duke Energy Gas Transmission	Y	Y	Y			Y
		Richard Zollars	Dominion Retail, Inc.		YB	YB			YB