

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 8-10, 2007

North American Energy Standards Board

Executive Committee Meeting

**Wholesale Electric Quadrant
Retail Gas Quadrant
Retail Electric Quadrant
Wholesale Gas Quadrant**

May 8-10, 2007

AGA Offices - Washington, DC

NORTH AMERICAN ENERGY STANDARDS BOARD
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Wholesale Gas Quadrants Materials

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TAB 1

Welcome and Opening Remarks

EC Members & Terms

Schedule of 2007 Meetings

- This section of the meeting materials includes the welcome and opening remarks, the antitrust statement guidance, the EC members and alternates terms, and the schedule of the 2007 meetings.
- No action is required by the EC for any of these documents.
- The meeting materials are references for agenda item 1 of each of the quadrant meetings.
- Laura Kennedy will call roll to establish quorum.

NORTH AMERICAN ENERGY STANDARDS BOARD

Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials May 8-10, 2007

1. Welcome and Opening Remarks

The May 8-10 Executive Committee meetings will be held in Washington D.C. hosted by the American Gas Association. Meeting arrangements and nearby hotels are posted and were contained in the meeting announcements.

Where: AGA Offices: 400 North Capitol, Suite 450, Washington, D.C.

Contact: Veronica Thomason, 713-356-0060 (main number)

WHEN: Tuesday, May 8 -- 10:00 a.m. to 4:00 p.m. Eastern – Wholesale Electric Quadrant
Wednesday, May 9 -- 10:00 a.m. to 4:00 p.m. Eastern – Retail Gas & Electric Quadrants
Thursday, May 10 -- 10:00 a.m. to 4:00 p.m. Eastern – Wholesale Gas Quadrant

- For further assistance please reach:
 - Veronica Thomason at (713) 356 - 0060
- The officers and meeting administration presiding over the Executive Committee meeting are:

Jim Buccigross	- WGQ Chairman
Kathy York	- WEQ Chairman
Mike Novak	- RGQ Chairman
Ruth Kiselewich	- REQ Chairman
Rae McQuade	- President and COO
Laura Kennedy	- NAESB Counsel
Veronica Thomason	- NAESB Staff
ACE Federal	- Transcription Services
- Transcripts will be available and can be ordered either during the meeting through ACE Federal or by contacting the NAESB office after the meeting for further information, 713-356-0060.
- To participate by phone, please call the NAESB Office (713-356-0060, naesb@naesb.org) for conference calling information. Because these meeting topics do not include extensive document editing or presentations, it was determined not to offer the meetings via web casting.

NORTH AMERICAN ENERGY STANDARDS BOARD
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Antitrust Guidelines

NORTH AMERICAN ENERGY STANDARDS BOARD
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1. Antitrust Guidelines

- The antitrust guidelines will be covered by Ms. Laura Kennedy. The points are:

Antitrust guidelines direct meeting participants to avoid discussion of topics or behavior that would result in anticompetitive behavior including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discriminations, division of markets, allocation of production, imposition of boycotts, and exclusive dealing arrangements.

Any views, opinions or positions presented or discussed by meeting participants are the views of the individual meeting participants and their organizations. Any such views, opinions or positions are not the views, positions or opinions of NAESB, the NAESB Board of Directors, or any NAESB Committee or Subcommittee, unless specifically noted otherwise.

As it is not the purpose of the meeting to discuss any antitrust topics, if anyone believes we are straying into improper areas, please let us know and we will redirect the conversation.

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 8-10, 2007

EC Members & Terms



North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002

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NORTH AMERICAN ENERGY STANDARDS BOARD 2007 EXECUTIVE COMMITTEE TERMS - Wholesale Gas Quadrant

PRODUCERS SEGMENT		TERM END:
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	12-31-2008
Pete Frost	Director – Regulatory Affairs, ConocoPhillips Gas and Power Marketing	12-31-2008
Chuck Cook	Manager - Regulatory Affairs, ChevronTexaco	12-31-2007
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing	12-31-2009
Mike Shepard	General Counsel, Mewbourne Oil Company	12-31-2009
PIPELINE SEGMENT		
Bill Griffith	Consultant, El Paso Natural Gas Company	12-31-2008
Kathryn Burch	Project Manager, Standards and Regulatory, Spectra Energy Transmission	12-31-2008
Dale Davis	Consultant, Williams Gas Pipeline	12-31-2007
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	12-31-2009
Kim Van Pelt	Regulatory Compliance Manager, Panhandle Eastern Pipe Line	12-31-2009
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT		
Rodger Schwecke	Pipeline Products Projects Manager, Southern California Gas	12-31-2008
Dolores Chezar	Director, Regulatory Policy, KeySpan Energy	12-31-2008
Scott Butler	Projects Manager – Energy Markets Policy Group, Consolidated Edison Company of New York, Inc.	12-31-2007
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	12-31-2009
Craig Colombo	Energy Trader III, Dominion Resources	12-31-2009
END USERS SEGMENT		
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	12-31-2008
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	12-31-2008
V A C A N C Y		12-31-2007
Dona Gussow	Contracts Coordinator, Florida Power and Light	12-31-2009
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	12-31-2009
SERVICES SEGMENT		
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	12-31-2008
Lisa Simpkins	Director Regulatory/Legislative Affairs, Constellation Energy Commodities Group	12-31-2008
Leigh Spangler	CEO, Latitude Technologies	12-31-2007
Jim Buccigross	Vice President, 8760 Inc.	12-31-2009
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	12-31-2009

EXECUTIVE COMMITTEE OFFICERS: Jim Buccigross is WGQ chairman of the Executive Committee, Mike Novak is WGQ vice chairman; Mike Novak is the RGQ chairman, Ruth Kiselewich is the REQ chairman, Kathy York is the WEQ chairman and Clay Norris is the WEQ vice chairman.



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SUPPLIERS SEGMENT		TERM END:
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	12-31-2007
V A C A N C Y		12-31-2007
Jason Bear	Director – Market Advocacy, Direct Energy	12-31-2008
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	12-31-2008
DISTRIBUTORS SEGMENT		
Ruth Kiselewich	Director Special Projects and Supplier Services, Baltimore Gas & Electric Company (MAAC NERC Region)	12-31-2007
Terry Moran	Regulatory Issues Manager, PSEG (MAAC NERC Region)	12-31-2007
Judy Ray	Industrial Segment Manager – Contract Administrator, Alabama Power Company (SERC NERC Region)	12-31-2008
Mary Edwards	Senior Customer Choice Analyst – Regulation and Competition, Dominion Virginia Power (SERC NERC Region)	12-31-2008
END USERS SEGMENT		
V A C A N C Y		12-31-2007
V A C A N C Y		12-31-2007
Barbara Alexander	Consumer Affairs Consultant, State of Maine Public Advocate	12-31-2008
V A C A N C Y		12-31-2008
SERVICE PROVIDERS SEGMENT		
Jim Minneman	Controller, PPL Solutions LLC	12-31-2007
Jennifer Teel	Director – Business Solutions, EC Power	12-31-2007
Susan Munson	ERCOT Retail Market Liaison, ERCOT	12-31-2008
V A C A N C Y		12-31-2008



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NORTH AMERICAN ENERGY STANDARDS BOARD 2007 EXECUTIVE COMMITTEE TERMS – Wholesale Electric Quadrant

TRANSMISSION SEGMENT		TERM END:	SUBSEGMENT:
Patrick McGovern	Manger - System Services, Georgia Transmission Corporation	12-31-2007	Muni/Coop
Steven C. Cobb	Manager Transmission Services, Salt River Project	12-31-2008	Fed/State/Prov.
Dean Ulch	Principal Engineer, Transmission Policy and Services Group, Southern Company Services	12-31-2008	IOU
Edward Davis	Policy Consultant, Entergy Services, Inc.	12-31-2007	IOU
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	12-31-2008	ITC
Bob Harshbarger	OASIS Trading Manager, Puget Sound Energy	12-31-2007	at large
Linda Campbell	Vice President and Executive Director – Standards and Compliance, Florida Reliability Coordinating Council	12-31-2007	At-Large
GENERATION SEGMENT			
William J. Gallagher	General Manager of Vermont Public Power Supply Authority	12-31-2007	Muni/Coop
Kathy York	Sr. Energy Markets & Policy Specialist, Tennessee Valley Authority	12-31-2008	Fed/State/Prov.
Jalal Babik	Manager – Electric Policy, Dominion Resource Services, Inc.	12-31-2008	IOU
John Ciza	Project Manager Energy Policy and Regulatory Affairs, Southern Company Services	12-31-2007	IOU
Barry Green	Director, Markets and Research Regulatory Affairs Division, Ontario Power Generation	12-31-2008	Merchant
Gary Hinners	Director- West regulatory Issues, Reliant Energy, Inc.	12-31-2007	at large
Neal Balu	Director of Transmission Policy, Integrys Energy Services, Inc.	12-31-2007	at large
MARKETERS/BROKERS SEGMENT			
Clay A. Norris	Division Director, Planning, North Carolina Municipal Power Agency #1	12-31-2008	Muni/Coop
Clyde Harmon	Senior Manager, Trading Operations, Tennessee Valley Authority	12-31-2007	Fed/State/Prov.
V A C A N C Y		12-31-2006	Not IOU Affiliated
Mark Mitchell	Manger of Power Marketing Supply and Trading Department, Salt River Project	12-31-2007	at large
John Apperson	Director – Commercial and Trading, PacifiCorp Energy	12-31-2008	IOU
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	12-31-2007	IOU
Jim R. Stanton	Project Manager, ICF International (representing Electric Power Supply Association (EPSA))	12-31-2007	at large



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DISTRIBUTION/LOAD SERVING ENTITIES (LSE) SEGMENT		TERM END:	SUBSEGMENT:
Robert Williams	Director of Regulatory Affairs, Florida Municipal Power Agency	12-31-2008	Muni/Coop
Robert Schwermann	Energy Coordinator, Sacramento Municipal Utility District	12-31-2007	Muni/Coop
Alan Pritchard	Senior Engineer, Duke Energy Corporation	12-31-2008	IOU
John McCawley	Director – Energy Acquisition, Exelon Energy Delivery, Exelon Corporation – PECO Energy	12-31-2007	IOU
Robert Martinko	Consultant FERC Compliance, FirstEnergy Service Company	12-31-2008	at large
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	12-31-2007	Other
V A C A N C Y		12-31-2007	At-Large
END USERS SEGMENT			
V A C A N C Y		12-31-2007	at large
V A C A N C Y		12-31-2008	at large
Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of Regulatory Utility Commissioners	12-31-2008	Regulator
V A C A N C Y		12-31-2007	at large
V A C A N C Y		12-31-2008	at large
John Hughes	Vice President Technical Affairs, Electricity Consumers Resource Council (ELCON)	12-31-2007	Large Industrial
Paul Sorenson	Director-Central Markets Strategy, Open Access Technology International, Inc.	12-31-2007	At-Large
INDEPENDENT GRID OPERATORS/PLANNERS			
Stu Bresler	General Manager, Market Operations, PJM Interconnection	12-31-2008	
Jim Castle	Manager, Grid Operations, New York Independent System Operator, Inc.	12-31-2008	
Matt Goldberg	Director Reliability & Operations Compliance ISO New England, Inc.	12-31-2008	
Steve Greenleaf	Director Regional Market Initiatives, California ISO	12-31-2008	
Joel Mickey	Manager Market Operations Support, Electric Reliability Council of Texas	12-31-2007	
Larry Middleton	Technical Manager, Transmission Assets, Midwest Independent Transmission System Operator	12-31-2007	
Charles Yeung	Executive Director Interregional Affairs, Southwest Power Pool	12-31-2007	



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NORTH AMERICAN ENERGY STANDARDS BOARD 2007 EXECUTIVE COMMITTEE TERMS – Retail Gas Quadrant

SUPPLIERS SEGMENT		TERM END:
Suzanne Calcagno	Director, Regulatory Compliance, UBS Energy, LLC	12-31-2007
V A C A N C Y		12-31-2008
V A C A N C Y		12-31-2007
Richard Zollars	Director, Data and Information, Dominion Retail, Inc.	12-31-2008
V A C A N C Y		12-31-2008
V A C A N C Y		12-31-2007
DISTRIBUTORS SEGMENT		
V A C A N C Y		12-31-2007
V A C A N C Y		12-31-2007
Leslie H. Nishida	Gas Federal Regulatory Supervisor, Integrys Energy Services, Inc.	12-31-2007
Michael Novak	Assistant General Manager, National Fuel Gas Distribution Corporation	12-31-2008
V A C A N C Y		12-31-2008
Phil Precht	Director of Gas Choice Programs – Pricing and Regulatory Services, Baltimore Gas and Electric Company	12-31-2008
END USERS SEGMENT		
V A C A N C Y		12-31-2008
V A C A N C Y		12-31-2008
V A C A N C Y		12-31-2008
V A C A N C Y		12-31-2007
V A C A N C Y		12-31-2007
V A C A N C Y		12-31-2007
SERVICE PROVIDERS SEGMENT		
V A C A N C Y		12-31-2008
V A C A N C Y		12-31-2008
George M. Behr	Director, Energy Services Group, Inc.	12-31-2008
V A C A N C Y		12-31-2007
V A C A N C Y		12-31-2007
V A C A N C Y		12-31-2007



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NORTH AMERICAN ENERGY STANDARDS BOARD 2007 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Gas Quadrant

As of April 25, 2007

End User Segment

Heather Stubblefield Florida Power & Light Company

Distribution Segment

George Simmons	NiSource Inc.
Rick Ishikawa	Transportation Contract Administrator, Sempra Energy - Southern California Gas Company
Marjorie Perlman	Director, Federal Regulatory Proceedings, Energy East Management Corporation (Rochester Gas & Electric)
Phil Precht	Director of Gas Choice Programs – Pricing and Regulatory Services, Baltimore Gas and Electric Company
Donald Petersen	Senior Regulatory Analyst, Pacific Gas and Electric Company
Elliot Tanos	Senior Specialist – Regulatory Affairs Washington Gas Light Company
Alonzo Weaver	Vice President of Customer Operations, Memphis Light, Gas & Water Division (rep. American Public Gas Association)
Amy Hamilton	Manager – Gas Regulation and Transportation Services, PECO Energy Company

Pipeline Segment

Bill Grygar	Vice President, Panhandle Eastern Pipe Line
Scott Hansen	Questar Pipeline Company
Iris King	Director, Technical and Marketing Support, Dominion Transmission, Inc.
Paul Love	Director, Electronic Customer Services, Natural Gas Pipe Line Company of America
Mark Gracey	Consultant, Tennessee Gas Pipeline Company
Christopher Burden	Consultant e-Commerce & Service Delivery, Williams Gas Pipeline
Tom Gwilliam	Iroquois Gas Transmission System

Producer Segment

David Ogden	Manager, Marketing Administration, Dominion E&P
Rhonda Denton	Regulatory Affairs, BP Energy Company
Jim K. Hanrahan	Americas – Regulatory Analyst, ExxonMobil Gas Marketing

Services Segment



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**NORTH AMERICAN ENERGY STANDARDS BOARD
2007 EXECUTIVE COMMITTEE ALTERNATES – Retail Electric Quadrant**

As of April 25, 2007

Distribution Segment

Keith P. Hock	Director ARES Business Center, Ameren Services
Thomas Kilgore	General Manager-Customer Service, Gulf Power Company
Dorman Davis	Mississippi Power Company
William J. Wolf	Supervisor of the Electric Supplier Account Management, Baltimore Gas and Electric

End User Segment

Bruce Hayes	Senior Regulatory Analyst, Ohio Consumers' Counsel
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Services Segment

Supplier Segment



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**NORTH AMERICAN ENERGY STANDARDS BOARD
2007 EXECUTIVE COMMITTEE ALTERNATES – Wholesale Electric Quadrant
As of April 25, 2007**

End User Segment		Sub-Segment
Bill Heinrich	New York State Dept. of Public Service	Regulators
Distribution/LSE Segment		Sub-Segment
Shannon Black	Senior Regulatory and Contracts Specialist, Sacramento Municipal Utility District	Muni/Coop
Wendy Weathers	Principal Analyst, Salt River Project	Other
Gerry W. Cauley	Vice President and Director of Standards, North American Electric Reliability Council	At Large
Generation Segment		Sub-Segment:
Francis Halpin	Bonneville Power Administration	Fed/State/Prov. Fed/State/Prov
Brian Evans- Mongeon	Manager, Power Supply and Marketing Services, Vermont Public Power Supply Authority	Muni/Coop
Scott Corse	Chairman, Board of Directors, Vermont Public Power Supply Authority	Muni/Coop
Tony Petrella	Ontario Power Generation	Merchant
Greg Olsen	Ontario Power Generation	Merchant
Marketer/Broker Segment		Sub-Segment:
Jeff Ackerman	Manager, CRSP-Energy Mgmt., Western Area Power Administration	Fed/State/Prov
Brenda Anderson	Bonneville Power Administration	Fed/State/Prov
Edison G. Elizeh	PacifiCorp	IOU Affiliated
Greg Locke	Manager, Strategic Analysis, Electricities of North Carolina	Muni/Coop
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	Fed/State/Prov
Carol McCrary	Electricities (North Carolina Municipal Power Agency #1)	Muni/Coop
Transmission Segment		Sub-Segment:
Barbara Rehman	Policy Manager, Bonneville Power Administration	Fed/State/Prov.
Mark Fidrych	Western Area Power Administration	Fed/State/Prov.
Tim Ponseti	Tennessee Valley Authority	Fed/State/Prov.
Chuck Feagans	Tennessee Valley Authority	Fed/State/Prov.
Jim Hicks	PacifiCorp	IOU
Jane Daly	Rate & Regulatory Advisor, Arizona Public Service Company	IOU
William O. Ball	Vice President, Transmission Planning, Policy and Support Services, Southern Company Services, Inc.	IOU
Narinder Saini	Policy Consultant, Entergy Services, Inc.	IOU
J.T. Wood	Southern Company Services	IOU



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**NORTH AMERICAN ENERGY STANDARDS BOARD
2007 EXECUTIVE COMMITTEE ALTERNATES - Retail Gas Quadrant**

As of April 25, 2007

DISTRIBUTORS SEGMENT

Joe Stengel	Federal Regulatory Affairs Manager, Philadelphia Gas Works
Paul J. Szykman	Director - Rates and Gas Supply, UGI Utilities, Inc.
Mike McShane	Gas Choice Programs Leader, Baltimore Gas and Electric Company

END USERS SEGMENT

Barbara Alexander	Consumer Affairs Consultant, rep. Indiana Office of Utility Consumer Counselor
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SERVICE PROVIDERS SEGMENT

SUPPLIER SEGMENT

Paul Cherevka	Project Manager Data Warehouse, Dominion Retail
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NORTH AMERICAN ENERGY STANDARDS BOARD
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Schedule of 2007 Meetings



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November 6, 2006

TO: NAESB Executive Committee and Interested Industry Participants
FROM: Rae McQuade, NAESB Executive Director
RE: Schedule of 2007 Meetings

Below is the schedule for 2007 meetings for the Executive Committee, Board of Directors and Advisory Council. Unless sponsors are noted for the meetings or the location has already been set as noted below, they will be held in Houston. Should other sponsors volunteer in the next few weeks, these locations may change:

Date	Meeting	Location
February 6-8	EC Meetings – WEQ, Retail and WGQ	
February 17	Advisory Council Meeting	Washington D.C. in conjunction with the NARUC Winter meetings
March 22	Board of Directors	Houston
May 8-10	Executive Committee Meetings (WEQ, Retail, WGQ)	Washington D.C.
June 28	Board of Directors Meeting & Strategic Planning Session	Austin, Texas
August 14-16	Executive Committee Meetings (WEQ, Retail, WGQ)	Colorado Springs, CO
September 27	Board of Directors Meeting & Strategic Planning Session	Houston
November 6-8	Executive Committee Meetings (WEQ, Retail, WGQ)	Houston
December 13	Board of Directors	Houston

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 8-10, 2007

TAB 2

Agendas

- Contained in this section is the agenda and meeting announcement as posted on the NAESB web site.
- Each of the EC chairs for the respective quadrants will entertain motions from the EC members of that quadrant to adopt the agendas following that are specific to that quadrant. The motions to adopt are simple majority.
- The materials in Tab 2 correspond to agenda item 2 for each of the quadrant EC agendas.



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April 13, 2007

TO: NAESB Executive Committee and Interested Industry Participants
FROM: Rae McQuade, NAESB President
RE: Executive Committee Meeting Agendas

NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETINGS
Hosted by American Gas Association, Washington D.C.
May 8-10, 2007

As announced at prior Executive Committee meetings, meeting announcements and in other communications, the Executive Committee (EC) will meet in Washington D.C. on May 8-10. Below are the meeting arrangements:

Where: AGA Offices: 400 North Capitol, Suite 450, Washington, D.C.

Contact: Veronica Thomason, 713-356-0060 (main number)

WHEN: Tuesday, May 8 -- 10:00 a.m. to 4:00 p.m. Eastern – Wholesale Electric Quadrant
Wednesday, May 9 -- 10:00 a.m. to 4:00 p.m. Eastern – Retail Gas Quadrant and Retail Electric Quadrant
Thursday, May 10 -- 10:00 a.m. to 4:00 p.m. Eastern – Wholesale Gas Quadrant

If you plan to attend the EC meetings, please RSVP to the NAESB office (naesb@naesb.org) by Friday, April 27. Hotel information is posted on the NAESB web site at <http://www.naesb.org/pdf2/ec050807hotels.pdf>. If you plan to participate by conference call, please contact the NAESB Office (713-356-0060 or naesb@naesb.org) to obtain the calling number and pass code. The meeting is open to any interested party.

The materials for the meeting will be emailed to the participants and posted on the web site shortly. As always, the chair reserves the right to extend the time of the meeting to ensure that agenda items are addressed. The times indicated on the agenda will be followed to ensure that agenda items are allotted appropriate time slots. Should an agenda item conclude earlier than its stated time slot, the remaining time can be allotted to other agenda items at the discretion of the chair.

Please feel free to call the NAESB office should you have any questions or comments.

Best Regards,
Rae



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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by American Gas Association, Washington D.C.

Tuesday, May 8, 2007 – 10:00 am to 4:00 pm Eastern

WHOLESALE ELECTRIC QUADRANT (WEQ) DRAFT AGENDA

- | | |
|------------|---|
| 10:00 a.m. | <ol style="list-style-type: none"> 1. Welcome <ul style="list-style-type: none"> • Antitrust Guidelines • Welcome to members and attendees • Introduction and Roll Call 2. Wholesale Electric Quadrant Draft Agenda & Draft Minutes <ul style="list-style-type: none"> • Adoption of WEQ Agenda • Adoption of Draft Minutes of February 6, 2007 WEQ EC Meeting 3. Consideration of recommendations for standards, comments submitted, and vote on: <ul style="list-style-type: none"> • NAESB WEQ Request for Comments on 2007 WEQ Annual Plan Item 2 – Develop business practice standards in support of the FERC RM05-25-000 and RM05-17-000 (OATT Reform): Revision to Final Action R04006D to align the Resales Standards with Order 890 - Comments Due May 4, 2007 • 2006 WEQ Annual Plan Item (3)(b)(1) - Develop companion business practices to NERC's cyber standard (CIP002-009), and specifically review section 1303-personnel & raining to determine if business practices are needed: Comments Due March 2, 2007 • R04035 and R05002 (S&CP): Amend sections 9.5 and 10.5 of OASIS 1A redirect standards: Comments Due March 15, 2007 4. Consideration of Scoping Document for R05026 and assignment of tasks 5. Update on specific issues: <ul style="list-style-type: none"> • Order 890 Plan • TLR Split to business practices progress report • DSM-EE efforts • IGO Segment Population 6. Subcommittee Updates and Plan Updates <ul style="list-style-type: none"> • Triage Subcommittee • Business Practices Subcommittee (BPS) • Electronic Scheduling (ESS) and Information Technology (ITS) Subcommittees <ul style="list-style-type: none"> • Joint Interchange Scheduling Working Group (JISWG) • Standards Review Subcommittee (SRS) • Seams • E-Tariff • Identify and vote to adopt proposed changes to the 2007 Annual Plan 7. Discuss EC request to Drafting Collaborative and request from the WEQ Leadership Committee 8. Board of Directors, Board Committee and Regulatory Updates <ul style="list-style-type: none"> • Board Updates • Wholesale Gas and Retail key activities • Regulatory Updates 9. New Business |
| 4:00 p.m. | <ol style="list-style-type: none"> 10. Adjourn |

Attire – Business Casual



North American Energy Standards Board

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by American Gas Association, Washington D.C.

Wednesday, May 9, 2007 – 10:00 am to 4:00 pm Eastern

JOINT SESSION OF RETAIL GAS AND RETAIL ELECTRIC QUADRANTS REVISED DRAFT AGENDA

- | | |
|----------|--|
| 10:00 am | <ol style="list-style-type: none"> 1. Welcome <ul style="list-style-type: none"> • Antitrust guidelines • Welcome to members and attendees • Introduction and roll call 2. Joint Retail Electric Quadrant & Retail Gas Quadrant Draft Agenda & Draft Minutes <ul style="list-style-type: none"> • Adoption of Joint Agenda • Adoption of Draft Minutes of February 7, 2007 EC Meeting 3. Consideration of recommendations for standards, comments submitted, and vote on: <ul style="list-style-type: none"> • NAESB REQ/RGQ Request for Comments on 2007 Retail Annual Plan Item 1 – Additions to Billing and Payment – Comments Due in February 5 and April 30, 2007 • NAESB REQ/RGQ Request for Comments on 2007 Retail Annual Plan Item 3(a)(ii) – Customer Drop – Comments Due April 27, 2007 • 2005 AP Item 3 - Customer Information – Comments Due March 7, 2007. • R05016 – Customer Billing and Payment Notification via UET – Comments Due March 7, 2007 4. Subcommittee reports <ul style="list-style-type: none"> • Triage Subcommittee • Business Practices Subcommittee (BPS) • Information Requirements Subcommittee (IR) • Technical Electronic Interchange Subcommittee (TEIS) • Glossary Subcommittee • Contracts Subcommittee • DSM-EE • Identify and Vote to Adopt Proposed Changes to the 2007 Annual Plan 5. Board of Directors, Board Committee and Regulatory Updates <ul style="list-style-type: none"> • Board Updates • Wholesale Gas and Wholesale Electric key activities • Regulatory Updates 6. New Business |
| 4:00 pm | <ol style="list-style-type: none"> 7. Adjourn |

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NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING

Hosted by American Gas Association, Washington D.C.

Thursday, May 10, 2007 – 10:00 am to 4:00 pm Eastern

WHOLESALE GAS QUADRANT (WGQ) DRAFT AGENDA

- | | |
|----------|--|
| 10:00 am | <ol style="list-style-type: none"> 1. Welcome <ul style="list-style-type: none"> • Antitrust guidelines • Welcome to members and attendees • Introduction and roll call 2. Wholesale Gas Quadrant Draft Agenda & Draft Minutes <ul style="list-style-type: none"> • Adoption of WGQ agenda • Adoption of draft minutes of November 16 and December 7, 2006 WGQ EC Meetings 3. Subcommittee and Task Force Updates and Review of 2007 Annual Plan <ul style="list-style-type: none"> • Triage Subcommittee • Business Practices Subcommittee • Contracts Subcommittee • Electronic Delivery Mechanisms (EDM) Subcommittee • Information Requirements Subcommittee • Technical and ANSI X12 Subcommittee • Interpretations Subcommittee • E-Tariff • Identify and Vote to Adopt Proposed Changes to the 2007 Annual Plan 4. Recommended Standards - Discussion & Vote <ul style="list-style-type: none"> • NAESB WGQ Request for Comments on Recommendation R06008 (Revised) – Modify WGQ Business Practice Standard 4.3.90 to clarify that all available data at representative points should be made available by Transmission Service Providers. – Comments Due May 8, 2007 • 2007 WGQ Annual Plan Item 6 - Update the NAESB WGQ Canadian Addendum related to the UPDATE of the NAESB WGQ Base Contract for Sale and Purchase of Natural Gas (NAESB WGQ Standard 6.3.1) dated September 5, 2006 and other industry comments proposed during the discussions. – Comments Due April 11, 2007 5. Board of Directors, Board Committee and Regulatory Updates <ul style="list-style-type: none"> • Board Updates • Retail and Wholesale Electric key activities • Regulatory Updates 6. New Business |
| 4:00 pm | <ol style="list-style-type: none"> 7. Adjourn |

Attire – Business Casual

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 8-10, 2007

TAB 3

Minutes –February 6, 2007(WEQ)

Minutes –February 7, 2007(Retail)

Minutes – November 16, 2006(WGQ) – Redlined by Ms. Davis

Minutes – December 7, 2006(WGQ) – Redlined by Mr. Novak

- Contained in this section are four sets of minutes for approval.
- Each of the EC chairs for the respective quadrants will entertain motions from the EC members of that quadrant to adopt the minutes following that are specific to that quadrant. The motions to adopt are simple majority.
- The materials in Tab 3 correspond to agenda item 2 for each of the quadrant EC agendas.



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February 16, 2007

TO: NAESB Wholesale Electric Quadrant Executive Committee and Interested Industry Participants

FROM: Laura Kennedy, Meeting/Project Manager

RE: Wholesale Electric Quadrant Executive Committee Meeting Revised Draft Minutes – February 6, 2007

**NORTH AMERICAN ENERGY STANDARDS BOARD EXECUTIVE COMMITTEE MEETING
WHOLESALE ELECTRIC QUADRANT (WEQ)**

Tuesday, February 6, 2007 – 10:00 am to 4:00 pm Central

Hosted by NAESB – Houston, TX

REVISED DRAFT MINUTES

1. Welcome

Ms. York called the meeting to order and welcomed the participants. Ms. York welcomed the new WEQ Executive Committee members who were elected at the end of 2006 and thanked the outgoing WEQ Executive Committee members. Ms. York noted that Mr. Norris was the new WEQ Executive Committee Vice-Chair and thanked Mr. Oberski for his service as Vice-Chair in 2006. Ms. Kennedy read the antitrust advice and called the roll of Executive Committee (EC) members and alternates. Quorum was established.

2. Discuss and Adopt Wholesale Electric Quadrant Draft Agenda & Draft Minutes

Adoption of WEQ Agenda: The draft agenda for the WEQ Executive Committee meeting was included in the Executive Committee book on page 21. Ms. York noted that a Minor Correction should be added to the draft agenda. Mr. Berwager moved, seconded by Mr. Schwermann, to adopt the agenda as revised. The motion passed without objection.

Adoption of Draft Minutes: Next, the Executive Committee reviewed the draft minutes of the November 14, 2006 meeting. The minutes can be found on pages 24-36 of the Executive Committee book. Ms. Crockett moved, seconded by Mr. Green, to adopt the minutes as drafted. The motion passed without objection. The final minutes from the November 14, 2006 meeting are posted on the NAESB website: http://www.naesb.org/pdf2/weq_ec111406fm.doc.

The Executive Committee reviewed the draft minutes of the December 19, 2007 conference call. These minutes can be found on pages 37-41 of the Executive Committee book. Ms. Crockett moved, seconded by Mr. Green, to adopt the minutes as drafted. The motion passed without objection. The final minutes from the December 19, 2007 conference call are posted on the NAESB website: http://www.naesb.org/pdf2/weq_ec121906fm.doc.

3. Discuss e-Tariff Activities

Next, Ms. McQuade provided an overview of the February 1, 2007 e-Tariff meeting hosted by the FERC in Washington, DC. As background, Ms. McQuade stated that FERC Staff approached NAESB about promoting the provisional item on the WGQ 2007 Annual Plan to an Annual Plan Item so that NAESB could begin evaluation of if standards would be helpful in the development and support of a FERC e-Tariff system – the standards, if developed would be specific to providing data (tariffs and related information) to populate the e-Tariff product. Ms. McQuade noted that the WEQ Executive Committee will also need to propose adding an item to the WEQ 2007 Annual Plan for e-Tariff as well, which will be considered later in the agenda.



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Ms. McQuade stated that Chairman Kelliher provided opening remarks for the February 1 meeting. The Interstate Natural Gas Association of American (INGAA), Edison Electric Institute (EEI), the Texas Pipeline Association, and the Association of Oil Pipelines (AOPL) made presentations during the February 1 meeting. The discussion centered around how best to submit metadata and tariff changes or tariffs themselves, and how the tariffs would be organized (full, changes only, redlines, by sheet, or by section) to the FERC so the FERC can load the information into a tariff maintenance database. This tool will be useful for not only the FERC Staff, but also the electric, gas, and oil industries to be able to determine the effective tariff language at any point in time. It remains to be seen what type of standards will be developed by NAESB, but the effort will be a joint WEQ and WGQ effort with a special subcommittee formed for this issue. There will be a chair for the WEQ and the WGQ. NAESB is committed to working closely with the oil pipeline industry since members of that industry do not have the ability to be members of NAESB.

NAESB has established an e-Tariff page on its website: <http://www.naesb.org/etariff.asp>, which will include all meeting information: agendas, work papers, minutes, and other related documents.

4. Consider, Discuss and Vote to Adopt Proposed Standards

Next, the Executive Committee reviewed the Recommendations for Standards submitted for adoption during this meeting:

Recommendation R04006C1 – Develop OASIS 1A capacity release request standards: The recommendation for this item was included on pages 185-192 of the Executive Committee book. One set of comments were submitted for this item by Mr. Harshbarger of Puget Sound Energy. Mr. Harshbarger's comments were included on pages 193-200 of the Executive Committee book.

Mr. Sorenson provided an overview of the standards included in the Recommendation for R04006C1. Mr. Sorenson stated that the OASIS business practices adopted for standard service on a non-firm basis state that when a customer has a Redirect granted on an alternate Point of Receipt/Point of Delivery and the customer retains rights on the original firm path, the customer needs to notify the Transmission Provider (TP) of their wish to return to their original firm path. The ESS/ITS developed the business practices for this mechanism and called it RELINQUISH instead of Release in order to avoid confusion with capacity release in the wholesale gas industry. The recommendation includes language to be added as sub-sections of existing standard WEQ 001-10.5.3. The recommended standards provided additional detail of the RELINQUISH mechanism. There are also recommended modifications to the existing Standards & Communication Protocols (S&CP) and OASIS Data Dictionary to implement the RELINQUISH mechanism.

Ms. Kennedy noted that the ESS/ITS reviewed the comments submitted by Mr. Harshbarger as a courtesy for the Executive Committee. The ESS/ITS response to Mr. Harshbarger's comments are included in the minutes from the January 9-10, 2007 meeting. These minutes were posted as supplemental material for this meeting: [Supplemental Material: WEQ ESS/ITS January 9-10, 2007 Final Minutes](#). Mr. Wood provided a review of the ESS/ITS response to the comments. After discussion, Mr. Pritchard moved, seconded by Mr. Sorenson to adopt the recommendation with the recommended revisions to the recommendation suggested the ESS/ITS based on Mr. Harshbarger's comments: (1) the rearrangement of the paragraphs in the Summary section; (2) modification to Section 10.5.3.2.1: "The Relinquish request shall have the same TS_CLASS, TS_TYPE, TS_PERIOD, TS_WINDOW and SERVICE_INCREMENT values as the Redirect on a Non-Firm basis **reservation being released.**"; and (3) modification to



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Section 10.5.3.3: “The CAPACITY_REQUESTED shall be the value(s) desired to be relinquished...on a Non-Firm basis reservation and added back to Capacity Available...” The resulting recommendation is posted in redline and clean format as an attachment to these minutes: [Attachment - Recommendation R04006C1 as revised by WEQ EC on 02/06/07 - \(Redline\)](#) / [Attachment - Recommendation R04006C1 as revised by WEQ EC on 02/06/07 - \(Clean\)](#).

Ms. York called the vote on the motion. All of the Executive Committee and Alternates participating in the meeting voted in favor of the motion. The required 67% of the WEQ Executive Committee was achieved; however an additional vote is needed in the End User segment to achieve the 40% for each segment. A notational ballot will be distributed to the WEQ Executive Committee members and Alternates who did not cast a vote. [Vote 1]¹.

Recommendation 2007 Annual Plan Item 3(a)(2) – Implementation of S&CP changes to support Standards of Conduct business practices: The recommendation for this item was included on pages 68-182 of the Executive Committee book. No comments were submitted for this recommendation.

Mr. Sorenson stated that this recommendation was developed by the ESS/ITS to revise the S&CPs to incorporate the changes needed to implement the business practices adopted and ratified in [2006 WEQ Annual Plan Item 3 \(c\)\(i\) Final Action](#). The recommendation included a redline of the existing S&CPs to show the proposed revisions. Mr. Sorenson reviewed the proposed language in detail. He stated that these changes to the S&CPs will dictate how and where and what is posted on OASIS related to Standards of Conduct. Mr. Sorenson stated that some of the language adopted in the business practice was repeated in the S&CP including the list of links because without the additions, the current S&CPs would require posting of the information on INFO.HTM.

After further discussion, Ms. Rehman moved, seconded by Mr. Davis, to adopt the recommendation as drafted. Ms. York called the vote on the motion. All of the Executive Committee and Alternates participating in the meeting voted in favor of the motion. The required 67% of the WEQ Executive Committee was achieved; however an additional vote is needed in the End User segment to achieve the 40% for each segment. A notational ballot will be distributed to the WEQ Executive Committee members and Alternates who did not cast a vote. [Vote 2]².

Minor Correction to the Final Action for R05001³ Submitted by Western Electricity Coordinating Council (WECC) Correction to Coordinate Interchange Standards, Appendix D: Next, Mr. Harshbarger presented a Minor Correction submitted by the WECC to revise Appendix D of Final Action R05001 to change the timing table to state that the reliability assessment period for e-Tags submitted <1 hour but ≥20 minutes prior to ramp start from 5 minutes to 10 minutes and keep the assessment period at 5 minutes for those e-Tags

¹ A notational ballot was distributed subsequent to the meeting to the members of the WEQ Executive Committee who did not cast a vote during this meeting and to the Alternates eligible to cast a vote who did not cast a vote during this meeting. The notational ballots returned resulted in sufficient votes for this item to pass the super majority vote requirement: 67% of the entire WEQ Executive Committee and 40% of each segment.

² A notational ballot was distributed subsequent to the meeting to the members of the WEQ Executive Committee who did not cast a vote during this meeting and to the Alternates eligible to cast a vote who did not cast a vote during this meeting. The notational ballots returned resulted in sufficient votes for this item to pass the super majority vote requirement: 67% of the entire WEQ Executive Committee and 40% of each segment.

³ Final Action for R05001 is posted on the NAESB WEQ Final Action Page: [R05001 Final Action - Amend WEQ R03013 to Align Coordinate Interchange Transactions with Version 0](#); [R05001 Final Action Attachment](#)



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submitted <20 minutes but ≥10 minutes prior to ramp start. The Minor Correction memo was included on pages 202-203 of the Executive Committee book.⁴

Ms. York asked if NERC has adopted a similar modification in the complementary reliability standards. Mr. Harshbarger stated that a SAR has been drafted with the table attached. NERC is considering whether this will be processed as an urgent action SAR or via the normal SAR process. Mr. Harshbarger stated that the WECC sent this change to e-Tag vendors so companies could conduct normal business without letting so many tags die on the vine.

Ms. McQuade stated that once the Minor Correction is processed, it will be filed with the FERC. Mr. Norris moved, seconded by Ms. Rehman, to adopt the Minor Correction. The motion passed a simple majority vote. [Vote 3]. She noted that if NERC did not have a similar process for addressing corrections and clarifications to reliability standards, they may want to consider the NAESB process. Mr. Lohrman noted that he would address this item with NERC management.

Ms. McQuade asked the Executive Committee members when to plan for the next publication of the WEQ standards to incorporate all of the Final Actions that have been ratified to date. After discussion, the Executive Committee agreed to release the next standards publication in July 2007.

5. Review Subcommittee Updates and Plan Updates and Modify 2007 Plan Accordingly

Triage Subcommittee: Ms. McQuade reviewed the requests that have been triaged since the last WEQ Executive Committee meeting:

Request No. [R06025](#) was submitted by Mr. Harshbarger of Puget Sound Energy. R06025, a request to modify Appendix D of WEQ 004 to add an explanation for the terms “required” and “correctable”, to add a sentence clarifying that tag data elements are not correctable and are not required, and to make the element of Energy Product Type required, was found in scope and assigned to the WEQ JISWG in the normal course of business.

Request No. [R06026](#) was submitted by Mr. Harshbarger of Puget Sound Energy. R06026, a request to modify WEQ-004 Coordinate Interchange Business Practice Standard requirement 2.2 and the table contained in Appendix A part B, to exempt WECC, was found in scope and assigned to the WEQ JISWG in the normal course of business.

Request No. [R06027](#) was submitted by Mr. Hansen on behalf of the JISWG. R06027, a request to develop an enhanced functionality specification for an Electric Industry Registry for the wholesale electric industry, was found in scope and assigned to the WEQ JISWG in the normal course of business.

Business Practices Subcommittee: Ms. York noted that Mr. Dison had resigned as co-chair of the WEQ BPS and Mr. Busbin has volunteered to be the new co-chair of the WEQ BPS.

ATC/TTC Joint Effort with NERC: Mr. Wood stated that the BPS and ESS/ITS are working closely with the NERC ATC Drafting Team to develop ATC standards and standards to address Request No. R05004A. NERC plans to forward the draft MOD001 to the ESS/ITS and BPS for one more review before it is posted for comment by NERC. The groups plan to meet jointly on

⁴ Please note that the table included in the Minor Correction memo was for informational purposes only. The correct table that will be used in Appendix D was submitted by Mr. Harshbarger after the Executive Committee meeting. The correct table will be used when the Minor Correction is posted for comment and if the procedural requirements are met it will be submitted to the FERC when the Minor Correction is filed as comments.



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March 1-2 in Tennessee hosted by NERC. The agenda for the joint meeting will include: NAESB group's comments on the draft of MOD003; discussion of CBM, TRM, and discussion of NERC FAC 12 and 13.

The NAESB subcommittees working on this effort, the ESS/ITS and BPS, have been working on language for available shared flowgate capabilities and language for the posting requirements to complement the ATC requirements included in the draft of MOD001.

TLR Joint Effort with NERC: Ms. York stated that the NERC SAR for TLR has been posted and accepted for standard drafting. It is the expectation that NERC Standards Committee will assign TLR Drafting Team members at the February 9 meeting. In the interim, the TLR SAR Drafting Team is continuing to work on the standards drafting. The NERC TLR Drafting Team, once populated, and the NAESB WEQ BPS have determined that it would be beneficial and efficient for the groups to meet jointly until NERC completes its standards drafting process. The next joint meeting is scheduled February 27-28, 2007 in Birmingham, Alabama, hosted by Southern Company. The goal is for the NERC TLR Standards Drafting Team to have the standards posted by early spring.

Ms. York stated that an issue that has come up in the development of the NERC standards is that in order for the NERC community to be able to understand the split it would be helpful to post the reliability language for the NERC standards alongside the NAESB business practices as the grid operators will likely see the language once the joint publication is completed. Ms. York noted that it is important for those who will be voting on the NERC standards to know that nothing in the NAESB TLR business practices changed the way TLRs are called. It will be noted in any posting that the ballot is for the reliability standards only.

Electronic Scheduling Subcommittee (ESS) and Information Technology Subcommittee (ITS): Mr. Sorenson stated that the ESS/ITS is currently working on splitting the S&CPs into two documents: the S&CPs and an Implementation Guide. The Implementation Guide will include those sections of the current S&CPs that are the business requirements while the S&CPs will only include the technical requirements. The ESS/ITS is also working to determine what changes are needed for the S&CPs to implement the business practices ratified in [Final Action R04006D](#) and developing standards for Network Service on OASIS. Assuming the PKI standards are ratified on February 10, the ESS/ITS will also work on PKI requirements for OASIS.

OASIS Task Force: Mr. Sorenson stated that since there is no longer the effort to develop OASIS II, the ESS/ITS has assumed the work of the OASIS Task Force. Mr. Sorenson recommended that the OASIS Task Force be terminated until such time as that particular subcommittee is needed in the future. The Executive Committee agreed to Mr. Sorenson's suggestion and the ESS/ITS will take on the responsibilities of the OASIS Task Force until such time as a separate OASIS Task Force is needed.

Joint Interchange Scheduling Working Group (JISWG): Mr. Sorenson stated that the JISWG is working on a revised electronic tagging specification called 1.8 that will include schema changes in addition to other miscellaneous change to the electronic tagging specification such as market operator adjustments, etc. Assuming the PKI standards are ratified on February 10, the JISWG will begin to incorporate PKI for messaging security. The JISWG is scheduled to meet jointly with the NERC IS in San Diego, California on February 15.

Mr. Sorenson stated that in light of its ERO certification, NERC is working to evaluate what types of projects and infrastructure it should or should not be maintaining. It is the expectation that NERC will recommend that NAESB assume the maintenance of the



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commercial aspects and registration process for the Registry. In addition, Request Nos. R06025, R06026, and R06027 were all assigned to the JISWG.

Standards Review Subcommittee (SRS): Mr. Saini stated that the SRS continues to review NERC Standards under development to determine if complementary NAESB standards are needed. He noted that the SRS completed its work on the Scoping Document for Request No. R05026. Ms. McQuade stated that the Scoping Document would be presented to the WEQ Executive Committee at the May meeting in Washington, DC.

Seams Subcommittee: Mr. Schwermann, chair of the WEQ Seams Subcommittee, stated that the Seams Subcommittee met via conference call on January 16 to establish a plan for reviewing the Seams Matrix. A meeting of the Seams Subcommittee is scheduled on February 7, 2007 at NAESB's offices in Houston, Texas. The agenda includes a review of the forty-three or so Seams issues left over from the initial Seams effort. The Seams Subcommittee will review the Seams items and determine if there are any NAESB business practices that could be developed to address the outstanding items.

Identify and vote to adopt proposed changes to the 2007 Annual Plan: The existing WEQ 2007 Annual Plan was included on pages 210-215 of the Executive Committee book. The following modifications were made to the WEQ 2007 Annual Plan:

Item 1(d)(i): The note that stated: "This date may change to the 1st Q 2007 depending on outcome of November SAC meeting." was deleted.

Item 2(b)(i): The status was added as "Underway".

Item 2(b)(ii): The status was added as "Underway".

Item 3(a)(i)(1): The status was changed to Complete.

Item 3(a)(i)(2): The status was changed to Complete.

Item 3(a)(ii): The status was changed to Underway.

Item 3(a)(iii): The status was changed to Underway and the Completion Date was changed to 3rd Quarter 2007.

Item 3(a)(v): A note was added that this request is related to an Item in Request No. R05004A.

Item 3(a)(vi): The status was changed to Underway and a note was added that the Scoping statement has been completed by the SRS and will be considered by the WEQ EC for assignment.

Item 3(b)(i): The status was changed to Complete.

New Item 3(b)(iv) was added: "Develop enhanced Electric Industry Registry (EIR). (R060207)" with a 3rd Quarter 2007 Completion date and assigned to the JISWG.

Item 3(c): The status was changed to Underway.

New Item 4 was added: "Review and develop business practices standards as applicable to address seams issue. Item 4(a) "Review and evaluate entries in existing Seams Catalog and identify possible business practices development" was assigned to the Seams Subcommittee with a 2nd Quarter 2007 Completion date. Item 4(b) "Develop business practice standards as identified from the review of the seams catalog" was added with a "To be determined" Completion date and "To be assigned subcommittee" assignment.

New Item 5 was added: "Review and develop business practices standards to support e-Tariff program" "Develop business practices as needed to support the e-Tariff program including



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submission of tariffs and metadata. (Docket No. RM05-1-000).” was assigned to the Joint WEQ/WGQ e-Tariff Subcommittee with a 3rd Quarter 2007 Completion date. The status was noted as Underway.

Mr. Schwermann moved, seconded by Ms. Rehman, to adopt the modifications to the WEQ 2007 Annual Plan as noted above. The motion unanimously passed a simple majority vote. The redline version of the WEQ 2007 Annual Plan is posted as an attachment to these minutes: [Attachment - WEQ 2007 Annual Plan 2/6/07 - \(Redline\)](#).

6. Review Board of Directors and Board Committee Updates and Regulatory Action Updates

Ms. McQuade stated that the Board minutes from the December 14, 2006 meeting were included on pages 51-63 of the Executive Committee book. During this meeting, the Board of Directors adopted the recommendation of the Retail Structure Review Committee (RSRC) to continue to have the two Retail Quadrants for 2007, especially in light of the requests on Demand Side Management that are likely to garner new participation in the Retail Quadrants.

On February 2, 2007 the ratification ballot was due on the addition of the 6th Segment in the WEQ. The ballot garnered the required votes in support to pass the proposal. The WEQ now has an Independent Grid Operator Segment. One of the assumptions of the proposal was that all of the ISOs and RTOs would join NAESB in this new segment and the IRC will join NAESB in a proposal to dissolve the Joint Interface Committee (JIC).

On February 5, the NAESB office submitted a rulemaking comment to clarify the standards adopted in Final Action R05001: [February 5, 2007 - NAESB Filing with FERC - WEQ "Standards of Business Practices and Communication Protocols for Public Utilities" \(Docket Nos. RM05-5-000\)](#). The filing maps what standards were included in the NAESB standards that NERC did not include in the reliability standards.

Ms. McQuade noted that the NAESB Advisory Council meeting is scheduled on Saturday, February 17, 2007 from 4:00 PM to 6:00 PM Eastern at the Renaissance Washington Hotel in Washington, DC.

7. New Business

Mr. Norris noted that the other three NAESB Quadrants do not have a limitation that prevents an Executive Committee member from also serving as a Board member and vice versa. The WEQ does have this requirement. He noted that if appropriate, he would make a motion that the WEQ EC asks the organization to remove this restriction. Ms. McQuade stated that anyone, including committees, can request that the NAESB WEQ Procedures Drafting Collaborative consider modifications to the WEQ Quadrant Procedures. Mr. Schwermann moved, seconded by Mr. Norris, to request that the WEQ Quadrant Procedures be revised so that the restriction that an individual cannot simultaneously serve on the Board and Executive Committee is removed. The motion passed without objection. Ms. McQuade noted that she would inform the WEQ Board members and it would be discussed at their next leadership meeting.

8. Adjourn

The meeting adjourned by consensus at 2:03 p.m. Central.



North American Energy Standards Board

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Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org

Home Page: www.naesb.org

11. Executive Committee Attendance and Voting Record⁵ (Vacancies not shown on the table)

TRANSMISSION SEGMENT		SUBSEGMENT:	ATTENDANCE	VOTE 1	VOTE 2	VOTE 3
Patrick McGovern	Manger - System Services, Georgia Transmission Corporation	Muni/Coop	In Person	S	S	
Barbara Rehman, Alt. for S. Cobb	Bonneville Power Administration	Fed/State/Prov.	Phone	S	S	S
JT Wood, Alt. for D. Ulch	Southern Company	IOU	In Person	S	S	A
Edward Davis	Policy Consultant, Entergy Services, Inc.	IOU	In Person	S	S	S
Julie Voeck	Manager Strategic Policy and Planning, American Transmission Company	ITC	Absent			
Bob Harshbarger	OASIS Trading Manager, Puget Sound Energy	at large	In Person	S	S	S
Linda Campbell	Director of Reliability, Florida Reliability Coordinating Council	At-Large	Absent			
GENERATION SEGMENT						
William J. Gallagher	General Manager of Vermont Public Power Supply Authority	Muni/Coop	Phone	S	S	S
Kathy York	Sr. Energy Markets & Policy Specialist, Tennessee Valley Authority	Fed/State/Prov.	In Person	S	S	S
Jalal Babik	Manager – Electric Policy, Dominion Resource Services, Inc.	IOU	In Person	S	S	S
John Ciza	Project Manager Energy Policy and Regulatory Affairs, Southern Company Services	IOU	Absent			
Barry Green	Director, Markets and Research Regulatory Affairs Division, Ontario Power Generation	Merchant	In Person	S	S	S
Gary Hinners	Director- West regulatory Issues, Reliant Energy, Inc.	at large	In Person	SB ⁶	S	S
Neal Balu	Director of Transmission Policy, Wisconsin Public Service Corp. Resources	at large	In Person	S	S	S

⁵ Voting Record Legend: S = Support; O = Oppose; A = Abstain; B = Notational Ballot

⁶ Mr. Hinners voted on this item via the notational ballot that was distributed subsequent to the meeting.



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MARKETERS/BROKERS SEGMENT

Clay A. Norris	Division Director, Planning, North Carolina Municipal Power Agency #1	Muni/Coop	Phone	S	S	S
Valerie Crockett Alt for C. Harmon	Tennessee Valley Authority	Fed/State/Prov.	In Person	S	S	S
Mark Mitchell	Manger of Power Marketing Supply and Trading Department, Salt River Project	at large	In Person	S	S	S
John Apperson	Director – Commercial and Trading, PacifiCorp Energy	IOU	Absent		SB	
Joel Dison	Project Manager, Southern Company Generation and Energy Marketing	IOU	Absent			

DISTRIBUTION/LOAD SERVING ENTITIES (LSE) SEGMENT

Robert Williams	Director of Regulatory Affairs, Florida Municipal Power Agency	Muni/Coop	Phone	S	S	S
Robert Schwermann	Energy Coordinator, Sacramento Municipal Utility District	Muni/Coop	In Person	S	S	S
Alan Pritchard	Senior Engineer, Duke Energy Corporation	IOU	In Person	S	S	S
John McCawley	Director – Energy Acquisition, Exelon Energy Delivery, Exelon Corporation – PECO Energy	IOU	Absent			
Robert Martinko	Consultant FERC Compliance, FirstEnergy Service Company	at large	In Person	S	S	S
Syd Berwager	Industry Restructuring Project Manager, Bonneville Power Administration/Power Business Line	Other	In Person	S	S	S

END USERS SEGMENT

Lou Ann Westerfield	Policy Strategist, Idaho Public Utilities Commission, rep. National Association of Regulatory Utility Commissioners	Regulator	Absent			
John Hughes ⁷	Vice President Technical Affairs, Electricity Consumers Resource Council (ELCON)	Large Industrial	Absent	SB	SB	
Paul Sorenson	Director-Central Markets Strategy, Open Access Technology International, Inc.	At-Large	In Person	S	S	S

⁷ Mr. Hughes voted via the notational ballot that was distributed subsequent to the meeting.



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12. Additional Attendance

Name	Organization	Attendance
Laura Kennedy	NAESB	In Person
Bill Lohrman	NERC	In Person
Bob McKee	American Transmission Company	Phone
Rae McQuade	NAESB	In Person
Pat Schaub	FERC	In Person
Charles Yeung	Southwest Power Pool	In Person



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February 13, 2007

TO: NAESB Executive Committee and Interested Industry Participants
FROM: Ed Overtree, Meeting/Project Manager
RE: Draft Minutes from the NAESB Retail Electric Quadrant and Retail Gas Quadrant Joint Executive Committee Meeting – February 7, 2007

**Retail Gas Quadrant and Retail Electric Quadrant
 Joint Executive Committee Meeting
 Wednesday, February 7, 2007 – 10:00 am to 4:00 pm Central
 NAESB Office, Houston, TX
 Draft Minutes**

1. Welcome

Ms. Kiselewich called the meeting to order and welcomed the Executive Committee (EC) members and other participants. Mr. Overtree gave the antitrust guidance and called the rolls of the Retail Electric Quadrant (REQ) and Retail Gas Quadrant (RGQ) EC members. A quorum was established for both the REQ and RGQ. Ms. Kiselewich introduced Susan Munson, a new EC member, and thanked both the retiring and continuing EC members for their service.

2. Joint Retail Electric Quadrant & Retail Gas Quadrant Draft Agenda and Minutes

Adoption of Joint Agenda: Mr. Precht moved, seconded by Ms. Munson, to adopt the agenda as drafted and posted. The motion passed without opposition. [N.B. issues nos. 5 and 6 on the agenda were reversed later in the meeting by consensus.]

Adoption of Draft Minutes: Mr. Precht moved, seconded by Ms. Munson, to adopt the draft minutes as the final minutes of the November 15, 2006 Joint EC meeting. The motion passed without opposition. The minutes are posted on the NAESB website at: http://www.naesb.org/pdf2/retail_ec111506fm.doc

3. Recommendation re 2007 Retail Annual Plan Item 1(a) – Technical Electronic Implementation Standards for Billing and Payments [ROLL CALL VOTE]

First the EC reviewed the recommendation submitted by the Information Requirements and Technical Electronic Implementation subcommittees with respect to Retail 2007 Annual Plan Item 2, included in the EC book at Tab 12, pp. 219-479.

Ms. Kiselewich began by asking Mr. Precht to summarize the written comments he submitted for this meeting. Mr. Precht responded that he suggests that the technical Model Business Practices be separated from the remaining MBPs and published in the same location, all to insure that NAESB's Retail publications are as user-friendly as possible.

Mr. Novak pointed out that the Recommended Standards contain definitions that the other MBPs and the Glossary do not. He asked whether or not the EC should refer those definitions back to the Business Practices Subcommittee for vetting.

Mr. Behr answered that question yes, and suggested the same EC referral to BPS of all additional "non-technical" MBPs discovered by the Information Requirements and Technical Electronic Implementation subcommittees in the course of their work (not an issue with this Billing and Payments Recommendation, but is with the Customer Information Recommendation).



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Mr. Precht added that some of the new definitions probably should not be in the Retail Glossary, since they are used solely as instructions for implementing the MBPs and are never used in the MBPs themselves.

Ms. McKeever noted that such instructions could conceivably cause BPS to add additional MBPs. Mr. Behr responded that some of the definitions in question are important enough that they should be considered by the Glossary subcommittee for addition to the Glossary, and recommended that whenever IR/TEIS discover possible additional MBPs, they communicate same to BPS for consideration.

Ms. Alexander stated that she would support whatever consensus emerges about definitions, but that possible additional MBPs must be referred to BPS for a vote. An alternative is to relabel such provisions in IR/TEIS standards as “technical implementation statements” or the like, but the EC should require a specific course of action.

Mr. Precht suggested that definitions be written out both where they are used and also in the Glossary, flagged as technical implementation terms only. He suggested that this Recommendation be approved, but that an interested party submit a Request that the Glossary subcommittee consider a list of possible additional definitions.

Mr. Novak respectfully disagreed, asserting that BPS should have the opportunity to determine which IR/TEIS definitions should be added to the Glossary. He noted that the WGQ Contracts subcommittee and the Glossary subcommittee vet all definitions appearing in their documents. He agreed with Mr. Precht’s suggestion that IR/TEIS definitions be flagged as technical implementation terms only.

Ms. McQuade pointed out that WGQ Contracts definitions are treated as separate from other MBPs because the contracts forms are themselves MBPs and complete with their own definitions. She asked whether or not the definitions in the Recommended Standards should be treated in the same fashion.

Mr. Novak added that any user who is uncertain of a defined term can always submit a Request seeking interpretation; he noted that in the early years of its use, the WGQ Base Contract attracted many such Requests for interpretation, so many that one of the busiest subcommittees—for quite awhile—was the Interpretation subcommittee.

Ms. McKeever asked whether or not defined terms in technical implementation Standards could possibly conflict with Glossary definitions. Mr. Precht replied that such is possible, hence his proposal to set forth the same definition in both the Glossary and the implementation standard where the defined term is used.

Ms. McQuade pointed out that the WGQ Base Contract includes definitions that conflict with the Glossary; an example being the gas heating content measurement. Thus there exist definitions used solely in the context of a separate MBP like a contract form.

Mr. Behr strongly recommended publishing all definitions in the same location (at the least), to assist all users to find them. He acknowledged, however, that some electronic defined terms probably don’t need definitions: e.g., “Sending Entity” and “Receiving Entity” are certainly self-evident.

Mr. Precht then moved to refer this Recommendation back to BPS and the Glossary subcommittee for their review of all definitions and embedded MBPs. He noted that this review could commence at BPS’ March meeting.

Mr. Behr asked to amend Mr. Precht’s motion to permit IR and TEIS to propose for a separate context, a la the Base Contract, any definition rejected by BPS or the Glossary subcommittee.



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Ms. Kiselewich then restated the motion as proposed to be amended: Approve the Recommendation with the following exceptions--refer the Recommendation back to BPS and Glossary for review of all definitions in the Recommended Standard that are not already in the Retail Glossary; refer the Recommendation back to BPS for review of any MBPs and Models in the Recommended Standard; IR/TEIS to retain option to comment on the results of BPS' and Glossary's reviews. Mr. Novak supported the amended motion because it would hasten publication of some 98% of the Recommended Standard. [N.B. this motion did not come to a vote, but was superseded by Mr. Behr's amended motion as set forth in the penultimate paragraph below.]

Ms. Kiselewich asked Ms. McQuade whether or not the EC can approve the Recommendation, yet refer back the definitions, MBPs and Models. Ms. McQuade replied that the EC can approve a Recommendation with provisos, such as: no change in language plus reservation of EC's right to review and confirm same before ratification notice circulated. Mr. Precht noted that BPS will not be able to comply with those provisos, as the language will definitely change. He suggested instead that the EC vote separately on the Recommended language without the definitions, MBPs and Models referred back to BPS and Glossary, and then again on the complete language after review by BPS and Glossary.

Ms. McQuade reminded the EC that any changes returned by BPS and Glossary will have to be noticed for another comment period as required for all new drafts. Ms. Alexander stated that good practice would require reposting for comments the entire Recommendation, as proposed to be changed, as an integrated entirety.

Ms. Kiselewich asked whether or not users will meanwhile be confused, were EC to approve a standard without its definitions? Mr. Behr's response was that users currently have no definitions at all (or worse yet, different definitions for each State), so publication, even if temporarily without definitions, will still assist industry participants so much that he recommended publication.

Mr. Behr also recommended that the subcommittees follow the same procedure discussed in this meeting (vetting by BPS and Glossary before presentation to EC) for all future Recommendations, such as for the upcoming Recommendation arising out of Request R05016. Mr. Novak agreed and noted that all subcommittees would be wise to correspond with each other more often on Recommendations before they are presented to EC.

Mr. Behr moved that this Recommendation be approved, with the exception of all definitions, which are hereby referred back to BPS and Glossary for further review and separate Recommendation. Ms. Munson seconded.

Mr. Novak asked if the movant and second would accept an addition to the motion—that the ratification process be placed “on hold” until after all definitions have also been approved by EC. Both Mr. Behr and Ms. Munson accepted the amendment to the motion.

Mr. Overtree called the roll and Mr. Behr's motion, as amended, was unanimously approved per the NAESB Bylaws by a super majority vote of both the RGQ EC and the REQ EC.

3. Recommendation 2007 Retail Annual Plan Item 2 – Technical Electronic Implementation Standards for Customer Information

Next the EC reviewed the Recommendation submitted by BPS for Retail 2007 Annual Plan Item 2, included in the EC book at Tab 13, pp. 480-635.

Mr. Precht moved that this Recommendation be approved, with the exception of all definitions, proposed MBPs and Models, which are hereby referred back to BPS and the Glossary subcommittee for further review and separate Recommendation. Ms. Munson seconded.



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Mr. Behr questioned whether or not it's worthwhile to approve this Recommendation without the MBPs and Models, which are essential to users' understanding and use of these Standards. Therefore, Mr. Precht amended his motion as follows: Refer this entire Recommendation back to BPS and the Glossary subcommittee for review of all definitions, proposed MBPs and Models. Ms. Munson seconded. The motion passed without opposition (no roll call or super majority required).

Mr. Behr expressed his satisfaction with the result of this meeting, which the EC has requested "on remand" the same work that should have been done, and will in the future be done, informally and cooperatively between BPS, IR and TEIS, the latter two of which will shortly synchronize with BPS, thanks to their productivity improvement and streamlining.

Ms. Kiselewich spoke for the entire EC by thanking Mr. Behr and all the members of IR and TEIS for all their long, hard work, most recently these Recommendations.

4. Task Forces to Address DSM, Texas Task Force and Gas Design Day Forecast

By consensus, the EC agreed to consider these issues ahead of the subcommittee updates.

First the EC discussed **Demand Side Management**:

Ms. McQuade began by noting that she is working with the U.S. Department of Energy to determine if they can host the kickoff meeting sometime in April, 2007, and that NAESB is currently notifying possible DSM participants of the need for Chair(s) and volunteers.

Ms. Alexander suggested that the requisite expertise should be recruited from the longstanding organizations that specialize in DSM. She mentioned ACEEE and consumer groups as examples.

Ms. Kiselewich added that NAESB, and especially this EC, will need to organize the drafting of DSM MBPs.

Mr. Novak added that NAESB volunteers will not have DSM experience, and suggested that NAESB first ascertain the industry's expectations for DSM at the initial meeting before recruiting Chairs and volunteers.

Ms. Kiselewich emphasized that the DSM leader should be a NAESB Director or EC member, and that drafting an agenda for the kickoff meeting at DOE will be essential. She added that, for balance, special emphasis should be given to recruiting DSM volunteers from the Suppliers and Services segments.

Mr. Novak pointed out that both Wholesale and Retail Quadrants need to be involved—wholesalers will need to know what's being planned.

Ms. McQuade noted that both NARUC and FERC are interested in DSM and will impact choices for the task force. Ms. Alexander questioned whether or not FERC has jurisdiction over retail DSM, and stated her preference for that reason that FERC not be in the lead. Ms. McQuade responded that since gas, RTOs and ISOs will all be involved in DSM, FERC will be able to demonstrate the nexus for its jurisdiction.

Ms. Alexander interjected that the vast majority of DSM programs have had no involvement either by FERC or ISOs. Ms. Kiselewich noted that PJM has already begun seeking DSM measures such as "smart switches" and that ISOs have a legitimate interest in DSM, which is much broader than the consumer-led initiatives already underway. She nevertheless agreed that consumer groups should be and will be contacted for their participation.



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Ms. Alexander pointed out that when Distribution Companies have offered DSM, those programs have been governed by State law, and that since the Request that gave rise to this discussion came from a State public utility commission (N.C.), State law should be the primary focus. She added that each State will decide whether and how much ratepayers may be charged for DSM costs, and that State methodologies for DSM are already in place or are being evaluated—e.g., N.J. She undertook to alert Maine's DPUC (Dennis Bergeron) to the formation of a NAESB DSM task force.

Ms. Kiselewich agreed that experts from all segments of the industry are needed and welcomed State PUCs' and consumer groups' participation. Ms. Alexander also undertook to send Ms. Kiselewich a list of possible task force participants. Ms. Edwards undertook to update Carl Wilkins, author of the Request from N.C. and suggested David Koogler as a possible Chair.

Next the EC discussed the **Texas Task Force**:

This is the informal name given to the volunteers working on the second portion of Retail Annual Plan Item no. 4; namely, Customer Enrollment, etc. via a single registration agent (done only in ERCOT). Ms. Munson stated that she, Ms. McKeever and Ms. Teel volunteered some time ago to draft MBPs, and have prepared a draft on Customer Enrollment. They are about to begin drafting Customer Drop. She estimated the work product would be made available to BPS by the 3rd Quarter (Enrollment) and 4th Quarter (Drop).

Finally the EC discussed the **Gas Design Day**:

Mr. Novak stated that the volunteers have been familiarizing themselves with similar work begun by the American Gas Association, and he has begun recruiting leadership from the LDCs. He noted that some States have very detailed methodologies and other States do not, but rather want NAESB to provide same.

5. Review Subcommittee Updates and Modify 2007 Annual Plan Accordingly

Triage: Ms. McQuade described the activity since the last EC meeting: three Requests assigned to WEQ's Joint Interface (with NERC) Scheduling Working Group.

She also described how the triage process is now fully automated via email and posting, obviating the need for meetings except for controversial decisions.

BPS: Mr. Precht described the activity since the last EC meeting: three meetings on Customer Drop (hope to complete on 2/23/07). The March meeting may have to be moved due to conflicts. In light of new assignments at this meeting, BPS will soon review and establish a work schedule for the rest of 2007.

Then Mr. Precht asked for EC guidance on an issue raised at its most recent meeting, that of formal acknowledgement of the receipt of a Drop Request. Some States require same and some do not. There is sentiment on BPS to require formal acknowledgement, so BPS wishes to know whether such a requirement would be considered by the EC to be establishing policy or merely communications? He added that this issue may be the first and only on which BPS has been unable to achieve consensus.

Mr. Novak suggested taking a vote at BPS and incorporating the result in its Recommendation. Ms. Alexander noted that BPS has already taken such a vote, and the option not to formally acknowledge prevailed.

Mr. Novak reminded everyone that dissenters can make their positions known during the formal comment period always afforded before EC decisions on Recommendations. Whereas the EC gives deference to subcommittee decisions, it also carefully considers comments.



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Next Mr. Precht noted that two new Recommendations have been circulated for comments—Customer Information and Customer Billing and Payment Notification via UET and called the EC's attention to his posted spreadsheet that shows how very many Retail MBPs have been published – eleven complete books and part of a twelfth! Three more are approaching approval.

Ms. McQuade asked Mr. Precht to show his spreadsheet to Denise Rager and coordinate with her on its dissemination. Ms. Kiselewich added that this spreadsheet will make an excellent recruiting document because it shows how much progress has been made on retail markets practices and communications.

Mr. Precht completed his BPS update by reporting that while drafting Customer Drop, BPS found gaps and arrangement improvements in Customer Enrollment, so that after (i) the review of IR/TEIS work assigned today is complete and then (ii) Drop and Information Change are drafted, BPS plans to consider Enrollment once more, to align it with Drop and Info Change, then Recommend the entire package of all three at the same time. However, he asked that publication of Customer Enrollment not be delayed for completion of Drop and Info Change.

Information Requirements and Technical Electronic Implementation: Mr. Behr combined both subcommittees for reporting purposes, as their work has become more and more intertwined. He reported that, thanks to their streamlined procedures, the subcommittees are nearly ready to submit a Recommendation on their portion of the Customer Billing and Payment Notification via UET (will be communicated first to BPS per earlier discussion). TEIS is also working on responses to Sandia Labs and the AS2 analysis. The latter may be more time-sensitive after ERCOT's indication that AS2 may become its model.

Ms. McQuade noted that, after a long hiatus, the ANSI X12 committee may be preparing to declare AS2 the preferred method for all industries. She added that Dave Darnell is the right person to talk to. Mr. Behr noted that WEQ uses AS2 but the other Quadrants do not.

Glossary: Ms. Edwards reported the February 23 meeting to consider Customer Drop definitions possibly identified by BPS.

Contracts: Ms. Kiselewich reported that the Retail Gas and Electric Base Contract has been ratified by the membership and is therefore final and ready for use by the markets. Mr. Precht added that he has posted on www.bge.com a notice to that effect.

Next the EC updated the Retail 2007 Annual Plan (Tab 15, pp. 626-635 of the EC book):

- Item 1.a. on Billing & Payment was marked Complete, except for definitions, and assigned to BPS.
- Item 2 continues unchanged.
- Item 3.a.i. was marked Complete, 3.a.ii. continues unchanged, and 3.a.iii. was changed from 3rd to 4th Quarter Completion. Items 3.b. and 3.c. were changed to Underway
- Item 4 continues unchanged.
- Item 5 continues unchanged.
- Item 6 was changed to 4th Quarter.
- Item 7 continues unchanged.
- Item 8 was changed to Underway and BPS was deleted (nothing to which to respond, per Mr. Precht).
- Item 9 continues unchanged.



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- Item 10 was changed to 2nd Quarter.

There followed considerable discussion about the possible broadening by NARUC and FERC of the scope of Item 10, well beyond the N.C. Request.

The Annual Plan as amended at this meeting is posted as an attachment to these minutes: http://www.naesb.org/pdf2/retail_2007_annual_plan.doc. The amendments to the Annual Plan were approved by a unanimous vote of the EC members present.

6. Publication Date for Retail Version 1.1

Ms. McQuade began the discussion by asking the EC please to avoid publishing around June 30, since WEQ is publishing then.

Mr. Novak asked the subcommittee representatives to report which MBPs would have to be omitted for a September 30 Retail publication, and whether or not any of those omissions could be avoided by waiting until October 31.

Ms. McQuade noted that a September 30 publication will require subcommittees to complete their work no later than July 15. Ms. Munson responded that the Texas Task Force will not complete its work by July 15.

In that regard, Ms. McKeever undertook to email EC members a proposed work plan, showing projected July 15 status with Mr. Novak's suggestion of noting "near misses," plus projected August 15 status for contrast.

Ms. McQuade requested all subcommittees to follow suit so that it can be determined which publication date would best accommodate standards currently under development.

7. Review Board of Directors, Board Committees and Regulatory Action Updates

Ms. Kiselewich reported that the Directors remain concerned that Retail membership continues to be too few. To build membership, the Retail Quadrants have expanded their scope to issues that apply to non-competitive States as well as competitive, such as the response to the Customer Billing and Payment Notification via UET (informally known as "Wal-Mart") Request.

Mr. Novak expressed the hope that DSM and Gas Day Design will attract new Retail participants and members.

Mr. Precht asked that if the decision is made to merge REQ and RGQ, that the merger be revocable/reversible.

Ms. McQuade noted that DSM and Gas Design Day will also involve the Wholesale Quadrants and require an unprecedented type and level of organization.

Ms. McQuade reported that WEQ has added a sixth Segment named Independent Grid Operators/Planners. The assumptions in adding this segment are that all nine ISOs join NAESB and that NAESB and the ISO-RTO Council pursue dissolution of the Joint Interface Committee.

Next she reported on the e-Tariff, which was promoted on the agenda to FERC's request for NAESB consideration of standards to facilitate its population of tariffs and related data. At the recent meeting at FERC, FERC understood that the industry has serious concerns on the use of the current software. Other dates for meetings are being planned. For monitoring, the e-tariff activity is posted on the NAESB web site: <http://www.naesb.org/etariff.asp>.

Mr. Novak opined that the technical work will be easy, but there will be non-technical problems, pursuant to the rule "garbage in = garbage out." He added that he believes NAESB



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Retail members should get interested in e-Tariff, because they all purchase their supplies at wholesale.

In other news, Ms. McQuade reported that NAESB recently filed at FERC coordinated interchange MBPs, and soon will file e-Tag Version 1.8.

9. Next Meetings

Ms. Kiselewich reminded the EC that its next meeting is May 9 at the American Gas Association in Washington, DC and its August 15 meeting is in Colorado Springs. As she had periodically throughout the meeting, she urged EC members to attend in person as many meetings as possible.

10. Adjourn

The meeting adjourned at 3:29 PM Central.



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11. EC Attendance and Voting Record (with Vacancies Omitted)

2007 EXECUTIVE COMMITTEE – Retail Gas Quadrant

SUPPLIERS SEGMENT		ATTENDANCE	VOTE
Suzanne Calcagno	Director, Regulatory Compliance, UBS Energy, LLC	Absent	Support
Richard Zollars	Director, Data and Information, Dominion Retail, Inc.	Phone	
DISTRIBUTORS SEGMENT			
Leslie H. Nishida	Gas Federal Regulatory Supervisor, Wisconsin Public Service Corporation	Phone	Support
Michael Novak	Assistant General Manager, National Fuel Gas Distribution Corporation	In Person	Support
Phil Precht	Director of Gas Choice Programs – Pricing and Regulatory Services, Baltimore Gas & Electric Company	In Person	Support
END USERS SEGMENT			
Barbara Alexander, Alt. for Vacancy	Consumer Affairs Consultant, rep. Indiana Office of Utility Consumer Counselor	Phone	Support
SERVICE PROVIDERS SEGMENT			
George M. Behr	Director, Energy Services Group, Inc.	Phone	Support



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2007 EXECUTIVE COMMITTEE – Retail Electric Quadrant

SUPPLIERS SEGMENT		ATTENDANCE	VOTE
Bill Barkas	Manager of Retail State Government Relations, Dominion Retail, Inc.	Phone	Support
Jason Bear	Director – Market Advocacy, Direct Energy	Absent	
Jansen Pollock	Manager of Regulatory Affairs, Constellation NewEnergy	Absent	
DISTRIBUTORS SEGMENT			
Ruth Kiselewich	Director Special Projects and Supplier Services, Baltimore Gas & Electric Company (MAAC NERC Region)	In Person	Support
Terry Moran	Regulatory Issues Manager, PSEG (MAAC NERC Region)	Phone	Support
Judy Ray	Industrial Segment Manager – Contract Administrator, Alabama Power Company (SERC NERC Region)	Phone	Support
Mary Edwards	Senior Customer Choice Analyst – Regulation and Competition, Dominion Virginia Power (SERC NERC Region)	Phone	Support
END USERS SEGMENT			
Barbara Alexander	Consumer Affairs Consultant, State of Maine Public Advocate	Phone	Support
SERVICE PROVIDERS SEGMENT			
Jim Minneman	Controller, PPL Solutions LLC	Phone	Support
Jennifer Teel	Director – Business Solutions, EC Power	Absent	
Susan Munson	Retail Market Liaison, ERCOT	In Person	Support
Mark S. Jarrett	Team Leader – Market Information and Analysis, Market Intelligence, Southern Company	Absent	

12. Other Attendance (all in person)

Name	Organization
LaRita Cormier	Riverside Reporting
Valerie Crockett	TVA
Debbie McKeever	TXU Electric Delivery
Rae McQuade	NAESB
Ed Overtree	NAESB



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November 27, 2006

TO: NAESB Wholesale Gas Quadrant Executive Committee and Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Wholesale Gas Quadrant Executive Committee Draft Minutes – November 16, 2006

NORTH AMERICAN ENERGY STANDARDS BOARD

EXECUTIVE COMMITTEE MEETING

WHOLESALE GAS QUADRANT (WGQ)

Hosted by TXU – Dallas, Texas

Thursday, November 16, 2006 – 9:00 am to 4:00 pm Central

REDLINED DRAFT MINUTES

1. Welcome

Mr. Buccigross called the meeting to order and welcomed attendees. Ms. Kennedy gave the antitrust advice and called the roll of Executive Committee members. Quorum was established.

2. Wholesale Gas Quadrant Draft Agenda & Draft Minutes

The WGQ Executive Committee reviewed the draft agenda for this meeting. Ms. Van Pelt requested that Recommendation R01003 be removed from consideration as there is a mistake in the technical implementation of the recommendation. Mr. Spangler moved, seconded by Ms. Van Pelt, to adopt the agenda as modified. The motion passed without objection.

The draft minutes from the August 17, 2006 meeting as redlined by Ms. Davis were included in the Executive Committee material behind Tab 3, beginning on page 53. Ms. Van Pelt moved, seconded by Mr. Griffith, to adopt the revised draft minutes as redlined by Ms. Davis. The motion passed unanimously. The final minutes of the August 17, 2006 meeting are posted on the NAESB website at http://www.naesb.org/pdf2/wgq_ec081706fm.doc.

3. Recommended Standards and Standards Modifications – Discuss, Review Comments and Vote to Approve

Ms. Davis presented the recommendations submitted to the WGQ Executive Committee for adoption:

- R02008 ~~{Add 3 new code values for the data element #Transaction #Types in the Nomination (NAESB WGQ Standard 1.4.1), and Scheduled Quantity (NAESB WGQ Standard 1.4.5) and Shipper Imbalance (NAESB WGQ Standard 2.4.4) data sets};~~
- R03005 ~~{Add a code values for the data element Service Code data element in the Transportation/Sales Invoice (NAESB WGQ Standard 3.4.1)}; and~~
- R03009 ~~(Add a Transactional category to the Informational Posting under NAESB WGQ Standard 4.3.21 and the following subcategories to NAESB WGQ Standard 4.3.23: Transactional Firm, Interruptible, Capacity Release~~proposed NAESB WGQ Standard 4.3.z1).

The recommendations can be found on pages 338-373 of the Executive Committee book. No comments were submitted on these three recommendations.



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1301 Fannin, Suite 2350, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org

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Ms. Davis moved, seconded by Mr. Young, to adopt the three recommendations described above. The motion unanimously passed a super majority vote. [Vote 1].

4. Minor Corrections for Version 1.8

Ms Davis presented three Minor Corrections for Version 1.8. The Minor Corrections can be found on pages 351-353 of the Executive Committee book.

- The first Minor Correction is to correct a duplicateion of the number for the second occurrence of NAESB WGQ Standard number 4.3.89 (changes it to 4.3.91) in Booklet 1 of 1 of Version 1.8. The verbiage for the standard is correct.
- The second Minor Correction would adds the data element Bidder Contact Name – Invoice to NAESB WGQ Standard 5.4.10 – Offer Upload Bidder Confirmation in the Capacity Release Related Standards Manual.
- The third Minor Correction corrects athe data element abbreviation for the data element Contract Entitlement Quantity End Time in NAESB WGQ Standard 5.4.21 – Transactional Reporting – Firm Transportation.

Ms. Davis moved, seconded by Mr. Young, to adopt the three Minor Corrections as described above. The motion unanimously passed a simple majority vote. [Vote 2].

5. Subcommittee and Task Force Updates and Review of 2006 Annual Plan

Triage Subcommittee: Ms. Van Pelt provided the report of the Triage Subcommittee. The following requests have been triaged to the WGQ since the August 2006 WGQ Executive Committee meeting:

R06013, submitted by Duke Energy Gas Transmission, is a request solely to add code values for the Charge Type data element in the Transportation/Sales Invoice dataset (NAESB WGQ Standard 3.4.1). The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

R06014, submitted by Duke Energy Gas Transmission, is a request solely to add code values for the Rate Identification Code data element in the Transactional Reporting datasets (NAESB WGQ Standards 5.4.20, 5.4.21 and 5.4.22). The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

R06015, submitted Duke Energy Gas Transmission, is a request solely to add code values for the Rate Identification Code data element in the Offer Download, Bid Download, Award Download, Offer Upload, Offer Upload Quick Response, Offer Upload Notification, Bid Upload and Bid Upload Quick Response datasets (NAESB WGQ Standards 5.4.1, 5.4.2, 5.4.3, 5.4.7, 5.4.8, 5.4.9, 5.4.18 and 5.4.19). The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

R06016, submitted by Texas Gas Transmission, LLC, is a request that the processing function definition for “Submit” found in NAESB WGQ sStandard 4.3.69 be expanded to include the sending of records to the TSP for processing from the Form as well as the Matrix. The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Business Practices Subcommittee (WGQ BPS) to be addressed in the normal course of business of the WGQ BPS.



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[R06017](#), submitted by Texas Gas Transmission, LLC, is a request to add new validation code values ~~for in the~~ Nomination Quick Response, NAESB WGQ sStandard 1.4.2, at the sub-detail level, to provide for a more accurate reflection of warning or error. The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

[R06018](#), submitted by Texas Gas Transmission, LLC, is a request to add new validation code values ~~for in the~~ Confirmation Response Quick Response, NAESB WGQ sStandard 1.4.2, at the detail level, to provide for a more accurate reflection of warning or error. The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

[R06019](#), submitted by Texas Gas Transmission, LLC, is a request to add new validation code values ~~for in the~~ Pre-determined Allocation Quick Response, NAESB WGQ sStandard 2.4.2, at the sub-detail level, to provide for a more accurate reflection of warning. The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

[R06020](#), submitted by Texas Gas Transmission, LLC, is a request to add new validation code values ~~for in the~~ Pre-determined Allocation Quick Response, sNAESB WGQ sStandard 2.4.2, at the detail level, to provide for a more accurate reflection of warning. The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

[R06021](#), submitted by Texas Gas Transmission, LLC, is a request to add new code values for the data element Transaction Type in Nomination (NAESB WGQ Standard 1.4.1), Scheduled Quantity (NAESB WGQ Standard 1.4.6), Transportation/Sales Invoice (NAESB WGQ Standard 3.4.1) and any other applicable NAESB datasets to support Meter Bounce Receipt and Delivery ~~to thus~~ allowing Texas Gas to determine which side of a pathed-transaction is the bounce. The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

[R06022](#), submitted by Texas Gas Transmission, LLC, is a request to add new code values for the data element Location Quantity Type Indicator ~~code values for in the~~ Offer Download (NAESB WGQ Standard 5.4.1), Bid Download (NAESB WGQ Standard 5.4.2), Award Download (NAESB WGQ Standard 5.4.3), Replacement Capacity (NAESB WGQ Standard 5.4.4), Offer Upload (NAESB WGQ Standard 5.4.7), Offer Upload Notification (NAESB WGQ Standard 5.4.9), Operationally Available, and Unsubscribed Capacity (NAESB WGQ Standard 5.4.13), Bid Upload (NAESB WGQ Standard 5.4.18), Transactional Reporting – Capacity Release (NAESB WGQ Standard 5.4.20), Transactional Reporting – Firm Transportation (NAESB WGQ Standard 5.4.2.1), and Transactional Reporting – Interruptible Transportation (NAESB WGQ Standard 5.4.22). The Triage Subcommittee and WGQ Executive Committee assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

[R06023](#), submitted by Texas Gas Transmission, LLC, is a request to add new code values for the data element Reduction Reason ~~code values for in the~~ Scheduled Quantity, (NAESB WGQ Standard 1.4.5) Scheduled Quantity for Operator (NAESB WGQ Standard 1.4.6) and any other applicable NAESB datasets. The Triage Subcommittee and WGQ Executive Committee



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1301 Fannin, Suite 2350, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org

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assigned this request to the WGQ Information Requirements Subcommittee (WGQ IR) to be addressed in the normal course of business of the WGQ IR.

Business Practices Subcommittee: Ms. Van Pelt provided the update of the WGQ Business Practices Subcommittee (BPS). Ms. Van Pelt stated that the BPS has one new request that has been triaged to the BPS, Request No. R06016 (described above). The BPS is planning to schedule a conference call in December to adopt outstanding minutes and begin discussion of Request No. R06016. Ms. Van Pelt also reported that Request No. R03036 had been sent back to BPS by the EC but that it was subsequently withdrawn by the requester.

Contracts Subcommittee: Mr. Sappenfield provided the update of the WGQ Contracts Subcommittee. Mr. Sappenfield stated that there are two outstanding items that the Contracts Subcommittee needs to address: (1) the FAQs for the updated NAESB Base Contract for the Purchase and Sale of Natural Gas (Base Contract) and (2) the development of the Canadian Addendum for the updated NAESB Base Contract. Both items are on the Annual Plan for 2007. Mr. Sappenfield stated that he plans to schedule meetings in January and February to address the outstanding items. It is the expectation that a request to develop an LNG Addendum for the Base Contract will be submitted to the NAESB office in the next few months.

Electronic Delivery Mechanisms (EDM) Subcommittee: Mr. Spangler stated that the WGQ EDM Subcommittee met on October 16 to process Request No. R06008 (Modify WGQ Business Practice Standard 4.3.90 to clarify that all available data at representative points should be made available by Transmission Service Providers). The WGQ EDM determined the orientation and location of the business practices developed to address R06008 in the EDM Manual.

Mr. Spangler stated that the WGQ EDM Subcommittee plans to address the items set forth in the Sandia Report during the 4th Quarter 2006 and will continue its work in 2007.

Information Requirements Subcommittee: Ms. Davis provided the update for the WGQ Information Requirements Subcommittee (IR). Ms. Davis stated that the WGQ IR has met three times since the last WGQ Executive Committee meeting and has completed four requests during that time.

Technical ANSI X12 Subcommittee: Ms. Van Pelt stated that the Technical ANSI X12 Subcommittee has finished the development of a new data set, Supported Code Values, and has requested code values from X12 that should have been approved at the end of October 2006. Currently Technical is working on the development on another new data set, Fuel Information.

Identify and Vote to Adopt Proposed Changes to the 2006 Annual Plan: The WGQ Executive Committee reviewed the WGQ 2006 Annual Plan included on pages 359-362 of the Executive Committee book. After discussion, Ms. Van Pelt moved, seconded by Mr. Young, to adopt the modifications to the WGQ 2006 Annual Plan. The motion unanimously passed a simple majority vote. [Vote 3]. The revised WGQ 2006 Annual Plan is posted as an attachment to these minutes: [Attachment - 2006 WGQ Annual Plan 11/16/06 - \(Redline\)](#).

6. 2007 Annual Plan

Next, the WGQ Executive Committee reviewed the draft WGQ 2007 Annual Plan prepared on October 24, 2006, included on pages 364-367 of the Executive Committee book. Several modifications were made to the draft plan that can be found in redline format on the NAESB WGQ Executive Committee page: [Attachment - 2007 WGQ Annual Plan](#). Mr. Spangler moved, seconded by Ms. Burnett, to adopt the modifications to the WGQ 2007 Annual Plan for



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presentation to the NAESB Board of Directors at the December 14 meeting. The motion unanimously passed a simple majority vote. [Vote 4].

7. Update on Board of Directors Meeting and Board Committee Efforts and Regulatory Action Updates

The Board Update material can be found on page 66 of the Executive Committee book. Ms. McQuade stated that the Board meeting is scheduled ~~on~~for Thursday, December 14 in Houston, Texas. Pages 82-83 of the Executive Committee book include a synopsis of the filings NAESB has submitted to the FERC to date in 2006.

8. New Business

Ms. McQuade stated that the schedule for the Executive Committee meetings for 2007 can be found on page 21 of the Executive Committee book. The American Gas Association has volunteered to host the Executive Committee meetings in May 2007 and El Paso has volunteered to host the Executive Committee meetings in August 2007. The February 2007 and November 2007 Executive Committee meetings are currently scheduled to take place in Houston.

Mr. Novak suggested that the WGQ Executive Committee chairs should meet with the WGQ Subcommittee chairs six weeks prior to the Executive Committee meeting to determine if the meeting should be a ~~face-~~to-~~face~~ meeting or a conference call. After discussion, the WGQ Executive Committee determined that the WGQ Executive Committee leadership would issue a travel advisory based on the agenda items for that particular meeting.

9. Adjourn

Mr. Young moved, seconded by Mr. Spangler, to adjourn. The meeting adjourned at 12:06 AM Central.



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10. Executive Committee Attendance and Voting Record¹

		ATTENDANCE	VOTE 1	VOTE 2	VOTE 3	VOTE 4
PRODUCERS SEGMENT						
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company	Absent				
Paul Keeler	Senior Counsel - ConocoPhillips, Burlington Resources Trading	Absent				
Chuck Cook	Manager - Regulatory Affairs, ChevronTexaco	Absent	S ¹			
Richard Smith	Regulatory, Exxon Mobil Gas & Power Marketing	Absent				
Mike Shepard	General Counsel, Mewbourne Oil Company	In Person	S	S	S	S
Bill Griffith	Consultant, El Paso Natural Gas Company	In Person	S	S	S	S
Kathryn Burch	Project Manager, Standards and Regulatory, Duke Energy	In Person	S	S	S	S
Dale Davis	Consultant, Williams Gas Pipeline	Phone	S	S	S	S
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	In Person	S	S	S	S
Kim Van Pelt	Regulatory Compliance Manager, Panhandle Eastern Pipe Line	In Person	S	S	S	S
Rodger Schewecke	Pipeline Products Projects Manager, Southern California Gas					
Phil Precht, Alternate for D. Chezar	Director of Gas Choice Programs – Pricing and Regulatory Services	In Person	S	S	S	S
Scott Butler	Projects Manager – Energy Markets Policy Group, Consolidated Edison Company of New York, Inc.	Phone	S	S	S	S
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	In Person	S	S	S	S
Craig Colombo	Energy Trader III, Dominion Resources	Phone	S	S	S	S
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	Absent	SB	SB		
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	In Person	S	S	S	S
Kelly Daly	Partner, Stinson, Morrison & Hecker	Absent				

¹ During the meeting, Ms. Davis contacted Mr. Cook who stated that he voted in support of the recommendations considered during this meeting.



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		ATTENDANCE	VOTE 1	VOTE 2	VOTE 3	VOTE 4
Dona Gussow	Contracts Coordinator, Florida Power and Light	In Person	S	S	S	S
Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	In Person	S	S	S	S
Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC	Absent				
Lisa Simpkins	Director Regulatory/Legislative Affairs, Constellation Energy Commodities Group	Phone	S	S	S	S
Leigh Spangler	CEO, Latitude Technologies	In Person	S	S	S	S
Jim Buccigross	Vice President, 8760 Inc.	In Person	S	S	S	S
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	Phone	S	S	S	S

11. Additional Participation

Name	Organization	Attendance
Mariam Arnaout	American Gas Association	In Person
Tim Banghman	Latitude Technologies	In Person
Christopher Burden	Williams Gas Pipeline	In Person
LaRita Cormier	Riverside Reporting	In Person
Mark Gracey	Tennessee Gas Pipeline	In Person
Tom Gwilliam	Iroquois Gas Transmission	In Person
Laura Kennedy	NAESB	In Person
Iris King	Dominion Transmission, Inc.	Phone
Paul Love	Natural Gas Pipe Line Company of America	In Person
Rae McQuade	NAESB	In Person
Marv Rosenberg	FERC	In Person
Pat Schaub	FERC	In Person
Veronica Thomason	NAESB	In Person
Kathy York	Tennessee Valley Authority	In Person

¹ Voting Record Legend and List of Votes:

S = Support; O = Oppose; A = Abstain; B = Notational Ballot



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December 13, 2006

TO: NAESB Wholesale Gas Quadrant Executive Committee and Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Wholesale Gas Quadrant Executive Committee Draft Minutes – December 7, 2006

NORTH AMERICAN ENERGY STANDARDS BOARD

EXECUTIVE COMMITTEE CONFERENCE CALL

WHOLESALE GAS QUADRANT (WGQ)

Thursday, December 7, 2006 – 10:00 am to 12:00 pm Central

DRAFT MINUTES

1. Welcome

Mr. Buccigross called the meeting to order and welcomed attendees. Ms. Kennedy gave the antitrust advice and called the roll of WGQ Executive Committee members and WGQ Executive Committee Alternates. Quorum was established. Ms. Chezar moved, seconded by Ms. McVicker, to adopt the agenda as drafted. The motion passed without objection.

2. Consideration and vote on recommendations for standards with comments submitted:

Recommendation R06008 – Modify WGQ Business Practice Standard 4.3.90 to clarify that all available data at representative points should be made available by Transmission Service Providers; Mr. Buccigross opened the discussion of the recommendation for Request No. R06008 that was posted for comments on November 1, with comments due on December 1, 2006: [Recommendation R06008](#). Comments were submitted by the Pipeline Segment: [WGQ Pipeline Segment Minority Report, NAESB WGQ Request R06008](#) and [Late Comments Submitted by the Pipeline Segment](#); Duke Energy Gas Transmission: [Comments Submitted by K. Burch, Duke Energy Gas Transmission on NAESB WGQ Request R06008](#); NiSource Gas Transmission and Storage Companies: [Comments Submitted by D. Sharo, NiSource Gas Transmission and Storage Companies on NAESB WGQ Request R06008](#); and National Fuel Gas Distribution: [Comments Submitted by M. Novak, National Fuel Gas Distribution Corporation on NAESB WGQ Request R06008](#).

Mr. Novak moved, seconded by Ms. Crockett, to adopt the recommendation as drafted with a few modifications. The modifications were: change the proposed revision to Standard 4.3.90 so that the terms that should not be capitalized in “Hydrocarbon liquid drop out control parameter(s)/factor(s)” and “Hydrocarbon components, % of C1 – Cnn, as used in determining Heating Value” are changed to lower case as suggested in the Pipeline Segment Minority Report; include the modifications to Proposed Standard 4.3.x2 submitted by the Pipeline Segment Minority Report, with the additional modification that the word “locations(s)” be changed to “location(s)”.

Ms. Chezar requested a modification to Proposed Standard 4.3.x1 to change the phrase “customer or other applicable party” to “Service Requestor”. Mr. Novak and Ms. Crockett agreed to incorporate that modification as part of their motion.

Mr. Novak stated that the current ratified version of Standard 4.3.90 unintentionally created an ambiguity between the use of the word should in the first sentence and the use of the word could in the sentence that leads in to the bulleted list. Mr. Novak stated that the intent of the



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language was that the phrase “to the extent available” would control whether the items were provided on the Transportation Service Provider’s Informational Postings Web Site. It was not the intent to require pipelines to purchase new equipment but to provide the data that is available. Mr. Novak stated that data in a chromatograph should be provided because it is available. The addition of Interchangeability factors and Hydrocarbon liquid drop out in the recommended revision to Standard 4.3.90 represent an evolution of the discussion, the NGC Plus work papers, and the FERC Policy Statement. The phrase “all applicable parties” was added because without this phrase, the practice for some has been the limitation of what is made available due to tariff provisions. Addition of “all applicable parties” refers to shippers and interconnected parties, not specifically the tariff.

Mr. Novak stated that the proposed revision to Standard 4.3.92 was drafted because some pipelines have implemented NAESB standards in a manner that makes data less accessible and less user friendly. The search and query function would make the data more accessible. Mr. Novak noted that several pipelines have implemented this function and the proposed revision to Standard 4.3.92 is an attempt to adopt the industry’s best practice.

Mr. Novak stated that Proposed Standard 4.3.x2 is constructed to defer presentation of Dew Point or GPM until tariff provisions are in place.

Mr. Love stated that nothing in the discussion has changed from the pipeline perspective and that the Pipeline Segment refers the Executive Committee to the Pipeline Segment Minority Report. Mr. Love added that the late comments submitted by the Pipeline Segment were in response to issues raised by Mr. Novak in the comments he submitted.

Ms. Burch stated that it is not in the best interest of parties to post the Wobbe Number. She added that Duke Energy Gas Transmission posts items based on discussions with customers. Mr. Young stated that NAESB is not the appropriate forum to obtain the data contained within the proposed standards. If customers would like access to additional data, customers should participate in proceedings with pipelines. Mr. Novak stated that National Fuel Gas Distribution does business with a pipeline that refuses to provide additional data in response to customer requests. Mr. Young stated that there are other venues, such as filing a complaint with the FERC, that customers can utilize instead of using the NAESB process to adopt standards for the whole industry.

Mr. Griffith stated that the FERC Policy Statement requires the use of the NGC Plus Papers as a guideline in conjunction with customer meetings. Ms. Chezar stated that when she does meet with pipelines, they bring the data to the meetings. If the information is available to bring to the customer meetings, then it should be available for posting.

Ms. Van Pelt stated that as co-chair of the WGQ Business Practices Subcommittee (BPS), she was disappointed that other co-chairs did not try to keep the recommendation for R06008 from being handled the way it was handled in the BPS. She stated that there was not adequate discussion during the September 11 BPS meeting because the discussion was cut off. Ms. Van Pelt stated that if there were a few additional BPS meetings to work on consensus to language, then there would not be as many issues on which parties cannot agree as there are with the recommendation as presented. Mr. Novak stated that his motion to adopt the recommendation includes every change suggested in the Pipeline Segment Work Paper provided for the September 11, 2006 BPS Meeting Minority Report—except for the changes in 4.3.x1. He observed that the Pipeline Segment Minority Report provided for this Executive Committee (EC) meeting no longer included language presented in the BPS Work Paper and as a result, consensus appeared closer in BPS on September 11th than in the EC today. Ms. Chezar stated



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that she participated in all three BPS meetings where this request was discussed and the discussions were not making progress.

Mr. Frost asked if the issue at heart of the discussion is whether the pipelines have information available that they are not posting on their sites. He asked for an explanation of the process by which pipelines determine what to post on their sites. Ms. Chezar stated that each pipeline posts different information in a different manner.

Mr. Frost asked if the group could discuss the criteria that information is available is made available. He stated that it would be helpful if the pipelines could agree on a minimum requirement. Mr. Frost stated that as a customer, more information will help his company determine where to explore and where to connect new supplies to various pipelines.

Ms. Chezar stated that while there are many pipelines that work with customers to post the information that the customers request, there are a few who only post what is in the tariff. Mr. Gwilliam stated that Iroquois Gas Transmission interprets the existing language to only require posting of the information in the tariff.

Mr. Frost supported adoption of a set of baseline gas quality standards that require specific information to be posted regardless of what is included in tariffs. He added that the standards would be important because what happens on one pipeline affects other pipelines and affects pipeline shippers.

Ms. Van Pelt stated that there was no intent that every item on the list included in Standard 4.3.90 would be required to be provided by pipelines. Ms. Van Pelt stated that the draft standards would require customers to comply with the quality standards in the tariff regardless of what is included in the standard.

Mr. Frost suggested adding language as an additional bullet in Standard 4.3.90 to state: "In all events pipelines will make the information available the specifications in their tariffs if the information is in the tariff. Mr. Griffith stated that many pipelines' tariffs or general terms and conditions include items such as total sulfur. He stated that information is not currently posted because the data is meaningless. Mr. Frost stated that he was not suggesting a modification to the standard that would force pipelines to monitor something that is restriction. He stated that it is the intent to require pipelines to post information to the extent it is available and is in the tariff. Ms. Chezar stated that she did not want to limit the data posted to only what is included in the tariff.

Ms. McVicker suggested adding language that states: "Unless specifically addressed in another standard, nothing in this requires a TSP to make available data beyond what is required in TSP's tariff or general terms and conditions."

Ms. Chezar stated that the two proposed changes suggested by Mr. Frost and Ms. McVicker change would change the meaning of the recommendation and would require further language modification. Ms. McVicker withdrew her proposed modification.

Mr. Novak suggested adding the phrase "collected and readily" so that the first sentence in Standard 4.3.90 would state: The Transportation Service Provider (TSP) should provide on its Informational Postings Web Site daily average gas quality information for prior gas day(s), to the extent collected and readily available, for location(s) that are representative of mainline gas flow. Ms. Chezar noted that this language would clarify the intent of the existing language in Standard 4.3.90. Ms. Crockett, as the Executive Committee member who seconded the original motion, supported this additional modification.



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Ms. Van Pelt noted that pipelines that are not responsive to requests to make additional information available other than what is in the tariff are not going to begin to be responsive based on the proposed changes in Standard 4.3.90.

After further discussion, Mr. Novak proposed taking the vote with the redline changes discussed in the meetings. The redlined recommendation is posted as an attachment to these minutes: [site](#). The motion did not garner sufficient votes to obtain a super majority vote. [*Vote 1*].

Mr. Novak moved, seconded by Ms. Burch, to remand the recommendation to the WGQ Business Practices Subcommittee (BPS) for a meeting not later than January 28. The WGQ BPS will notify the WGQ Executive Committee as to the expected disposition of the standards and the WGQ Executive Committee will meet no later than March 15 to address whatever comes out of the WGQ BPS. The motion passed a simple majority vote with one vote in opposition by Mr. Young. [*Vote 2*].

3. New Business

The WGQ BPS chairs and WGQ Executive Committee chairs will work with the NAESB office to schedule meetings for this issue pursuant to the WGQ Executive Committee's motion.

4. Adjourn

Ms. McVicker moved, seconded by Mr. Cook to adjourn. The meeting adjourned at 12:10 PM Central.



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5. Executive Committee Attendance and Voting Recordⁱ

		ATTENDANCE	VOTE 1	VOTE 2
PRODUCERS SEGMENT				
Jim Busch	Director of Energy Policy and Regulation, BP Energy Company			
Pete Frost	Director – Regulatory Affairs, ConocoPhillips Gas and Power Marketing	Y	S	
Chuck Cook	Manager - Regulatory Affairs, ChevronTexaco	Y	S	S
Richard Smith	Regulatory, ExxonMobil Gas & Power Marketing			
Mike Shepard	General Counsel, Mewbourne Oil Company	Y	S	S
PIPELINE SEGMENT				
Bill Griffith	Consultant, El Paso Natural Gas Company	Y	O	S
Kathryn Burch	Project Manager, Standards and Regulatory, Duke Energy	Y	O	S
Paul Love Alt. for D. Davis		Y	O	S
Randy Young	Director Regulatory Compliance, Gulf South Pipeline	Y	O	O
Kim Van Pelt	Regulatory Compliance Manager, Panhandle Eastern Pipe Line	Y	O	S
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT				
Rodger Schwecke	Pipeline Products Projects Manager, Southern California Gas	Y	S	S
Dolores Chezar	Director, Regulatory Policy, KeySpan Energy	Y	S	A
Scott Butler	Projects Manager – Energy Markets Policy Group, Consolidated Edison Company of New York, Inc.	Y	S	A
Mike Novak	Assistant General Manager, National Fuel Gas Distribution	Y	S	S
Craig Colombo	Energy Trader III, Dominion Resources	Y	S	S
END USERS SEGMENT				
Diane McVicker	Sr. Principal Fuel Supply Analyst, Salt River Project	Y	S	S
Valerie Crockett	Energy Markets & Policy Specialist, Tennessee Valley Authority	Y	S	S
Kelly Daly	Partner, Stinson, Morrison & Hecker	Y	S	S
Dona Gussow	Contracts Coordinator, Florida Power and Light	Y	S	S



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Tina Burnett	Natural Gas Operations Administrator, The Boeing Company	Y	S	S
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SERVICES SEGMENT

Suzanne Calcagno	Director – Regulatory Compliance, UBS Energy LLC			
Lisa Simpkins	Director Regulatory/Legislative Affairs, Constellation Energy Commodities Group	Y	S	S
Leigh Spangler	CEO, Latitude Technologies	Y	A	S
Jim Buccigross	Vice President, 8760 Inc.	Y	S	S
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Marketing (USA) Inc.	Y	S	S

6. Additional Participation

Name	Organization
Yvette Camp	Southern Company Services
LaRita Cormier	Riverside Reporting
Mark Gracey	Tennessee Gas Pipeline Company
Rick Ishikawa	Southern California Gas Company
Laura Kennedy	NAESB
Iris King	Dominion Transmission, Inc.
Paul Love	Natural Gas Pipe Line Company of America
Rae McQuade	NAESB
Marjorie Perlman	Energy East Management Corporation
George Simmons	NiSource Inc.
Yvette Camp	Southern Company Services
LaRita Cormier	Riverside Reporting
Mark Gracey	Tennessee Gas Pipeline Company
Rick Ishikawa	Southern California Gas Company

ⁱ Voting Record Legend and List of Votes:

S = Support; O = Oppose; A = Abstain

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 8-10, 2007

TAB 4

Triage Update

- Contained in this section are the requests for dispositions for requests R07004-R07007. The Triage Committee and the EC are considering these requests.
- The materials in Tab 4 correspond to agenda item 6 on the wholesale electric quadrant EC agenda, agenda item 4 for the retail quadrants EC agenda and agenda item 3 for the wholesale gas quadrant EC agenda.



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May 1, 2007

Via email and posting

TO: NAESB Executive Committee (EC) Members, Triage Subcommittee Members
FROM: NAESB Office
cc: EC Alternates, Micki Schmidt, Bob Harshbarger, Marilyn Franz
RE: NAESB Triage Actions Pending for R07005-07 – Request Reply

Dear Triage Committee and EC members,

We have three requests to triage – R07005 to R07007 all provided below as hyperlinks. The NAESB office recommends the following actions:

For [R07005](#) – submitted by [Marilyn Franz](#) of Nevada Power:

This request is (1) found within scope; (2) to be assigned to the Wholesale Electric Quadrant (WEQ); and (3) because it is a request to allow BAs to adjust dynamic schedule transaction type tags within the ATF change rules to enter the hourly integrated number as soon as possible after the hour completes in order for inadvertent to calculate accurately, it is assigned to the WEQ Electronic Scheduling Subcommittee and Information Technology Subcommittee (WEQ ESS/ITS). There was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the WEQ ESS/ITS.

For [R07006](#) – submitted by [Micki Schmidt](#) of Northern Natural Gas:

This request is (1) found within scope; (2) to be assigned to the Wholesale Gas Quadrant (WGQ); and (3) because it is a request to add a reduction reason code to the Operator Scheduled Quantity transaction used to support existing business practices and to more accurately define decreased quantities for operators., it is assigned to the WGQ Information Requirements Subcommittee (WGQ IR). There was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the WGQ IR.

For [R07007](#) – submitted by [Bob Harshbarger](#) of Puget Sound:

This request is (1) found within scope; (2) to be assigned to the Wholesale Electric Quadrant (WEQ); and (3) because it is a request to update the timing table to reflect the categories (On-time, Late, After-the-fact, and Pre-late) used in the latest E-Tag Specification with respect to receipt of an Arranged Interchange (RFI), including designation of request status based on start and submittal times, assess times for After-The-Fact (ATF) requests and a WECC preschedule late (Pre-Late) submittal definition, it is assigned to the WEQ Electronic Scheduling Subcommittee and Information Technology Subcommittee (WEQ ESS/ITS). There was nothing in the request indicating that it should be assigned a high priority, therefore, it should be addressed in the normal course of business of the WEQ ESS/ITS.

If you have any questions on a specific request, please contact the requestor directly -- their email addresses are provided above. If you have any concerns on the above actions, please respond via email with your concern stated, and we will convene a conference call for its resolution. If no concerns are raised, then on May 10, triage notes will be posted on the NAESB web site indicating that the Triage Subcommittee and the EC agrees with the above actions, and the requests will be forwarded to the chairs of the subcommittees to which they have been assigned.

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 8-10, 2007

TAB 5

Board Updates

- For informational and update purpose only. No action is needed.
- This section includes the minutes of the March Board meeting.
- Tab 5 corresponds to agenda item 8 for WEQ, and agenda item 5 for the Retail Quadrants and the WGQ.



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April 2, 2007

TO: NAESB Board Members, Posting for Interested Industry Participants
FROM: Laura Kennedy, NAESB Meeting/Project Manager
RE: Draft Minutes from the NAESB Board of Directors Meeting – March 22, 2007

**NORTH AMERICAN ENERGY STANDARDS BOARD
 NAESB BOARD OF DIRECTORS MEETING
 March 22, 2007 in Houston, TX
 Draft Minutes**

1. Administration and Welcome

Mr. Desselle opened the meeting and welcomed the Board members and the other attendees. He identified the new Board members who were elected during the end of term elections. Mr. Desselle is the Chairman of the Board for 2007. Mr. Boswell read the antitrust guidelines. Ms. Kennedy called the roll of the Board members and quorum was established.

The Board members reviewed the draft agenda for the meeting on page 13 of the [Board book](#). Mr. Sappenfield moved, seconded by Mr. Brown, to adopt the agenda as drafted. The motion passed without objection.

The Board members reviewed the draft minutes from the December 14, 2006 meeting on pages 15-27 of the Board book. Ms. Crockett stated that she should be added as a one of the individuals who held a seminar for FERC staff on page 15 of the Board book. Ms. York requested that the first paragraph on page 17 of the Board book be modified to state: “Ms. York stated that during the WEQ Leadership call, she asked if NAESB could postpone the decision on submitting the filing of the TLR standards until March to determine if progress can be made on the development of the NERC TLR standards.” Mr. Haynes moved, seconded by Mr. Chapman, to adopt the minutes as revised. The motion passed a simple majority vote. The final minutes from the December 14, 2007 Board meeting are posted on the NAESB website: [Final Minutes](#). [Vote 1].

2. Advisory Council Report

Mr. Ellsworth, chair of the Advisory Council, reviewed the discussions at the Advisory Council meeting on February 17, 2007 in Washington, DC. The Advisory Council meeting was held in conjunction with the NARUC Winter Meeting. The minutes from the Advisory Council meeting can be found on pages 29-33 of the Board book. Mr. Ellsworth stated that the Monthly Update Calls have been well received by the NARUC community to keep them informed of the ongoing standards development efforts at NAESB. The Advisory Council reviewed the work NAESB completed in 2006 and the Annual Plans for 2007 for each Quadrant. During the meeting, Mr. Ellsworth was elected chair for the Advisory Council for 2007-2008.

3. Reports from Board Committees

Resources Committee: Mr. Brown provided the update on the efforts of the Resources Committee. He stated that there has been a net of sixteen memberships since the formation of the Committees. Twenty members have joined and seven have resigned since the December



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2006 Resources Committee meeting. Mr. Brown noted that two independent transmission companies resigned. He suggested the Resources Committee and the entire Board conduct an outreach to the independent transmission company community to encourage them to reconsider joining NAESB. Several upcoming events and recent events are likely to increase interest and possible membership opportunities: The Demand Side Management/Energy Efficiency meeting scheduled on April 11 hosted by the Department of Energy in Washington, DC; the next e-Tariff subcommittee meeting scheduled on April 26 hosted by the American Gas Association in Washington, DC; and FERC Order 890 issued on February 15, 2007 and published in the Federal Register on March 15, 2007. Mr. Brown encouraged Board members to conduct outreach to potential NAESB members. If a Board member knows of a potential new member, he/she can simply submit the name and contact information to the NAESB office.

4. Updates on Specific Efforts

WEQ Order 890, TLR, and ATC Efforts: Ms. York stated that during the December Board meeting she requested the Board to postpone making a decision on filing the NAESB split TLR standards in order to see how much progress the joint team can make until the March Board meeting. She stated that the NAESB business practice standards are completed and the NERC TLR Drafting team is working to complete the NERC reliability standards. The NERC TLR Drafting Team met jointly with the NAESB WEQ Business Practices Subcommittee (BPS) in Birmingham, Alabama hosted by Southern Company on February 27-28. During this meeting, the NERC TLR Drafting Team determined that it would retire a few pieces of the standard; developed an IDC Reference Document that will be incorporated into the NERC reliability standards as Attachment 2 to TLR. The group determined that a small change needed to be made to the NAESB business practices for TLR for TLR level 5a. The WEQ BPS is working to make this change. Ms. York stated that the NERC TLR Drafting Team and WEQ BPS hope to complete the NERC split TLR standards in order to post for comment so that NAESB can file the complementary business practices in early summer 2007. Mr. Adamski and Mr. Lohrman agreed with Ms. York's assessment. Mr. Desselle noted that the WEQ Leadership discussed the progress on the TLR split standards with NERC and it was determined that due to the progress made to date, NAESB could continue to postpone filing the split TLR business practices for the time being. For more information on the development of the TLR standards, please see pages 41 and 45-47 of the Board book.

Ms. York stated that the ATC subcommittees at NERC and NAESB continue to meet separately to work on the ATC standards development. The groups are working in close coordination to review language before standards are posted for industry comment. Comments were due on proposed revisions to NERC MOD001 on March 16. A joint NERC ATC Drafting Team and NAESB WEQ BPS ESS/ITS conference call is scheduled on March 23 to review the compiled comments on MOD001. The NAESB WEQ BPS and ESS/ITS will also provide comments on the proposed revisions to NERC MOD008 during this call.

Ms. York noted that FERC Order 890 was posted in the Federal Register on March 15, which starts the clock for timeline due dates within the Order. The NERC ATC Drafting Team and the NAESB WEQ BPS and ESS/ITS have reviewed the Order to determine action items for each organization and have made assignments to subcommittees based on the action item. Ms. McQuade prepared an Order 890 matrix, included in the Board book on pages 48-67, that includes cites to specific language within the Order where NAESB is required to take action. A



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conference call has been scheduled on March 27 with FERC Staff and NERC Staff to discuss NERC and NAESB's work plan to date and to get some clarification on certain items.

Ms. York stated that the standards development subcommittees need as much participation and diversity in the development of the Order 890 standards as possible. She noted that there are many participants representing the Transmission segment, but a lack of participation in the Marketer/Broker segment, with only one or two participants in that segment. For more information on the development of the ATC standards and Order 890, please see page 41 of the Board book.

WEQ Structure – 6th Segment: Mr. Desselle reviewed the procedures implemented to date to create a sixth segment within the WEQ – the Independent Grid Operator/Planner segment. The WEQ member ratification ballots were due on February 2. The ballot was approved with the required 75% in support of the addition of the segment. On March 9, once there were the required five members that had good standing within the Independent Grid Operator/Planner segment, the NAESB office distributed a request for candidates for the Board and Executive Committee seats that were added to the WEQ. Nominations are due on April 13. If an election is required, it will be held April 16-April 30. For more information on the addition of the Independent Grid Operator/Planner Segment, please see pages 41 and 68-69 of the Board book.

WEQ Drafting Collaborative considerations: Mr. Desselle stated that during the February 6, 2007 WEQ Executive Committee meeting, the WEQ Executive Committee members voted unanimously in support of a motion to request the WEQ Board to consider asking the WEQ Drafting Collaborative to revise the WEQ Quadrant Procedures to allow an individual to hold a seat on the Board and Executive Committee simultaneously. For more information, please see pages 42 and 70-83 of the Board book.

Mr. Desselle stated that this issue was discussed during the WEQ Leadership meeting on March 21. There was concern that a compelling reason to modify the Quadrant Procedures has not been raised. With the timing of the request for this change so close to the formation of the sixth segment in the WEQ, the WEQ Leadership reached a consensus to table this issue until the next WEQ Leadership meeting. The WEQ Leadership will ask the WEQ Executive Committee for additional rationale to support making this proposed modification.

Retail DSM and EE: Mr. Koogler provided the review of the activities to address Retail Quadrant 2007 Annual Plan Item 10 - Review and develop needed model business practices for a standardized method for quantifying benefits, savings, cost avoidance and/or the reduction in energy demand and usage derived from the implementation of demand side management and energy efficiency programs. This effort will include demand side response, energy efficiency programs and metering, including the 'curtailment service provider' program and [Request No. R06024](#). He stated that the initial meeting is scheduled on Wednesday, April 11, 2007 in Washington, DC hosted by the Department of Energy. The meeting announcement can be found on pages 84-85 of the Board book and Request R06024 can be found on pages 88-91 of the Board book. The Department of Energy, FERC, NARUC, EPA, and the group that developed the National Action Plan for Energy Efficiency (NAPEE) are working with the Retail Quadrant Leadership to develop the agenda for the April 11 meeting. ICF International will facilitate the meeting. The goal of the meeting is to determine what NAESB will do to address the Annual Plan and Request and to ensure that NAESB is not duplicating efforts by other groups.



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Mr. Haynes stated that NAPEE proposed work in the technical potential and measurement verification of energy efficiency programs. He noted that the National Energy Action Plan and the issues addressed in the plan should be considered in the NAESB Demand Side Management/Energy Efficiency efforts, especially since NAESB utilizes an ANSI approved process.

Mr. Brown noted that there is a FERC conference on Demand Side Management issues two weeks after the NAESB DSM meeting, on April 23. He asked how what is determined at the NAESB meeting on April 11 would be conveyed to the FERC at its conference on April 23. Ms. McQuade stated that NAESB is working with the EPA, the Department of Energy, and FERC to ensure that NAESB is not duplicating efforts of those groups in this area. Ms. McQuade stated that NAESB has been asked to speak on the panel at the FERC Technical Conference on April 23. Mr. Desselle suggested that NAESB set up a conference call between the meeting on April 11 and the FERC technical conference on April 23 to identify the individuals who will represent NAESB at the April 23 meeting. Ms. Schaub noted that Commissioner Wellinghoff has noted that NAESB will be developing standards for Demand Side Management and Energy Efficiency. She added that even if there is an overlap with the NAESB work product and other groups, NAESB has the benefit of the ANSI process. Ms. McQuade noted that the WEQ will be moving this item from the provisional items section on the 2007 Annual Plan as an official Annual Plan item.

WGQ Gas Quality: Mr. Buccigross provided an update on the development of the gas quality standards in the WGQ. He stated that during December, the WGQ Executive Committee considered a package of gas quality standards but determined to remand the standards for further development by the WGQ Business Practices Subcommittee. The WGQ Business Practices Subcommittee has met several times since that time and has developed modifications to two existing standards and two new proposed standards to be considered by the WGQ Executive Committee during the May meeting. He noted that while all of the new standards developed by the WGQ Business Practices Subcommittee received the required balanced vote to move forward through the process, several of the standards had one segment vote entirely against the language. He noted that he was officially notifying the Board of Directors of the potential for a segment block when the WGQ Executive Committee considers these standards in May.

Mr. Desselle asked the rationale behind the segment block for these particular draft standards. Mr. Griffith stated that the reason the Pipeline segment has issues with a few of the standards is that it seems to be a break in precedent in previous requirements for downloads. Some of the draft standards would require going beyond the normal NAESB requirement that data be provided in total and letting other parties parse the data from the totals. All Transmission Service Providers are permitted to exceed minimum standards on a voluntary basis. The other standard the Pipeline segment voted against was the requirement to start providing Wobbe information on the pipeline bulletin boards to respond to any customer or party within ninety days. Mr. Griffith noted that the WGQ Business Practices Subcommittee appreciated the opportunity to have the second chance to develop the standards language and a great deal of progress was made during the second round of standards development meetings for this item. Ms. Van Pelt added that the pipelines feel that the standard requiring the Wobbe information interferes with the FERC request to pipelines to work with customers and interferes with proceedings that have been going on for several years.

Mr. Buccigross noted that the WGQ Executive Committee may be able to work through these issues during the May meeting as the WGQ has been able to reach consensus on many



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contentious issues in the past. For more information on this item, please see pages 92-101 of the Board book.

WGQ Gas-Electric Interdependency: Mr. Buccigross noted that the NAESB standards development to address FERC NOPRs in Docket Nos. RM96-1-027 and RM05-5-001 as well as an order instituting inquiries for ISOs and RTOs regarding gas-electric coordination issues (Docket Nos. EL07-1, EL07-2, EL07-3, EL07-4, EL07-5, and EL07-6) will be a significant effort and will likely contain several contentious issues. Ms. Davis noted that the work will not just be a matter of adding an additional nomination cycle but revision to the other WGQ standards that are tied to the existing nomination cycles. Ms. Van Pelt added that NAESB will also have to evaluate the additional of the additional cycle in light of the FERC's no bump policy for the last cycle. For more information, please see pages 42-43 of the Board book.

e-Tariff Subcommittee: Mr. Sappenfield stated that the draft minutes from the February 1, 2007 meeting, the first e-Tariff meeting, were included in the Board book on pages 102-110. The work paper provided by FERC Staff for the March 13 e-Tariff Subcommittee meeting was included on pages 111-117 of the Board book. Mr. Sappenfield stated that he is the co-chair for the e-Tariff Subcommittee for the WGQ and Ms. Daly, Arizona Public Service is the co-chair for the e-Tariff Subcommittee for the WEQ. The March 13 meeting in Houston, Texas was well attended including five FERC Staff members. The wholesale electric, wholesale gas, and oil pipeline industries were represented at the February 1 and March 13 meeting. The FERC Staff members who attended the meeting provided a great deal of help in guiding the NAESB standards development efforts. The subcommittee was assigned an action item to submit comments on draft language submitted by Mr. Sappenfield for review during the next meeting. The next e-Tariff Subcommittee meeting is scheduled on April 26, 2007 hosted by the American Gas Association in Washington, DC. Mr. Sappenfield stated that the e-Tariff Subcommittee should be able to complete this work fairly quickly especially with the participation of FERC Staff. The standards will contain requirements for what regulated entities will be submitting to the FERC along with the tariff filings. Ms. McQuade thanked Chairman Kelliher for opening the first e-Tariff meeting and for holding the first meeting at the FERC. She also noted the support from EEI and INGAA in this effort.

5. Executive Committee Reports

Standards Adopted Since the December 14, 2006 Board Meeting: Ms. McQuade reviewed page 119 of the Board book – the standards that have been adopted since the December 14 Board meeting and the Requests received since the December Board meeting on page 120 of the Board book.

Filings with the FERC: NAESB has submitted one filing with the FERC since the last Board meeting. On February 5 NAESB filed a follow-up filing to the November 16, 2006 filing to clarify the mapping of the former NERC Coordinate Interchange standards to the NAESB Coordinate Interchange standards. FERC issued a NOPR in Docket No. RM05-5-003 reflecting the changes to these Coordinate Interchange standards on February 20.

On March 27, NAESB is scheduled to meet via conference call with FERC Staff and NERC Staff regarding NAESB and NERC's work plan for Order 890 and to verify that NAESB has identified all of the items that require NAESB business practice standards development.

Executive Committee Reports and Adoption of Revisions to 2007 Annual Plans:

Wholesale Gas Quadrant: Mr. Buccigross reviewed the revisions to the WGQ 2007 Annual Plan (pages 124-127 of the Board book): addition of "Review and develop business practices



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standards to support e-Tariff program” as Item 8 and removal of this item from the Provisional Activities section of the plan.

Mr. Buccigross noted Items 1 and 1a should be revised to have a projected Completion date of 1st Q 2007 instead of 2006. Mr. Sappenfield noted that Items 5 and 6 should be changed to have a status of Underway with a 2nd Quarter 2007 Completion date.

Wholesale Electric Quadrant: Ms. York reviewed the modifications to the WEQ 2007 Annual Plan proposed by the WEQ Executive Committee included on pages 128-134 of the Board book. Among the more substantive changes: a new Item 3(b)(iv) was added - Develop enhanced Electric Industry Registry (EIR), ([R06027](#)); a new Item 4 was added - Review and develop business practices standards as applicable to address seams issues (this item was moved from the Provisional Items section); and a new Item 5 was added - Review and develop business practices standards to support e-Tariff program (this item was moved from the Provisional Items section).

Retail Quadrants: Ms. Kiselewich provided the review of the modifications to the Retail Quadrants 2007 Annual Plan posted as supplemental material for this meeting: <http://www.naesb.org/pdf2/bd032207sm1.doc>. The Status of Item 1 was changed to state that the model business practices were returned to BPS for a review of the definitions and placement in the book. The Status of Item 3(a)(i) was changed to Complete. The Status of Item 3(b) was changed to Underway. The Status of Item 8 was changed to Underway.

Mr. Lucas made a motion, seconded by Mr. Minneman, to adopt the modifications proposed for all three Annual Plans. The motion unanimously passed a simple majority vote. [Vote 2].

6. Membership and Financial Report

Ms. McQuade provided the Membership Report. She stated that there has been a net increase of nine members since year end 2006. It is the expectation that the DSM effort and Order 890 will bring new members. Almost all of the IRC members have joined the newly formed WEQ Independent Grid Operator/Planner Segment. The documentation for the Membership update can be found on pages 141-154 of the Board book.

Ms. Wishart provided the Financial Report included on pages 155-160 of the Board book. She stated that NAESB ended 2006 with a 95,000 net income, which will decrease the retained earnings at year end 2005 of negative 276,000. For year to date 2007, the balanced sheet for January has been prepared so far. There has been a net income of 907,000, which is projected to level off during the year due to many company’s membership month being January.

7. Plan for June 2007 Board Meeting

The Board agreed that the June 2007 Board Meeting would be the strategic session. Mr. Brown asked if the June meeting could be held in the western United States, perhaps in Salt Lake City or Denver. Ms. McQuade noted the financial expense of having a Board meeting along with the Leadership and Resources meeting in a town other than Houston.

8. Liaisons with External Groups

The summary of NAESB liaisons with external groups can be found on page 162 of the Board book. NAESB continues to hold Monthly Update calls every other month. These calls were created to help state commission staff and state commissioners to keep abreast of the



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standards development efforts at NAESB, however NAESB members also utilize this tool to keep updated on the latest developments as well.

9. Old and New Business

The meeting scheduled for 2007 can be found on page 164 of the Board book. Ms. McQuade thanked Mr. Stepenovitch, outgoing Chairman for 2006, for his leadership during 2006.

10. Adjourn

The meeting adjourned by consensus at 11:20 AM Central.



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10. Board Attendance (Vacancies Omitted)

Wholesale Gas Quadrant Board Members

PRODUCERS SEGMENT		ATTENDANCE	VOTE 1	VOTE 2
Jay Ellzey	Vice President Commercial Operations, Chevron Natural Gas	Absent		
William T. Benham	Vice President – Regulatory Affairs, BP Energy Company	Absent		
Keith Sappenfield	Regional Director – US Regulatory Affairs, EnCana Oil & Gas (USA) Inc.	In Person	S	S
Pete Frost	Director - Regulatory Affairs, ConocoPhillips Gas and Power Marketing	Phone	S	S
PIPELINE SEGMENT				
Jim Goldmann	Vice President - Transportation Services and Development, Alliance Pipeline LP	Absent		
Bill Grygar	Vice President, Panhandle Eastern Pipe Line	In Person	S	S
Susanna B. Barry	Vice President – Commercial Operations, Tennessee Gas Pipeline Company	In Person	S	S
Anne Bomar	Vice President, Dominion	Phone	S	S
Richard Kruse	Senior Vice President, Spectra Energy Transmission	Phone	S	S
LOCAL DISTRIBUTION COMPANY (LDC) SEGMENT				
Clifton Olson	Vice President of Supply and Transmission, Energy East Corporation	Phone	S	S
Adrian Chapman	Vice President, Regulatory Affairs & Energy Acquisition, Washington Gas	In Person	S	S
Reed Horting	Vice President, Gas Supply & Transportation, PECO Energy Co.	Absent		
Mike Novak	Asst. General Manager, National Fuel Gas Distribution Corporation	Absent		
Lee Stewart	Senior Vice President, Gas Transmission, Southern California Gas Company	Absent		
END USERS SEGMENT				
Valerie Crockett	Senior Energy & Policy Specialist, Tennessee Valley Authority	In Person	S	S
Joe Stepenovitch		Absent		
Diane McVicker	Senior Principal Fuel Analyst, Salt River Project	In Person	S	S
Terry Morrison	Vice President of Energy Marketing and Trading, Florida Power & Light	Absent		
Jim Templeton	Principal, Comprehensive Energy Services	Phone	S	S
SERVICES SEGMENT				
John Bretz	Vice President - Gas Marketing, Anadarko Energy Services Company	Absent		
Jim Buccigross	Vice President Energy Industry Practice, Group 8760 LLC	Phone	S	S
Bill Hebenstreit	Manager – Contract Administration, Cheniere Marketing, Inc.	In Person	S	S
Suzanne Calcagno	Director, Regulatory Compliance, UBS Energy, LLC	Absent		



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Retail Electric Quadrant Board Members

SUPPLIERS SEGMENT		ATTENDANCE	VOTE 1	VOTE 2
Peter Kelly-Detwiler	Director of Operations, Constellation NewEnergy	Absent		
Richard Zelenko	Vice President, Dominion Retail Inc.	In Person	S	S
DISTRIBUTORS SEGMENT				
David Koogler	Director – State Regulation, Dominion Virginia Power (SERC NERC Region)	In Person	S	S
Dennis Derricks	Director Regulatory Policy and Analysis, Wisconsin Public Service Corporation	Absent		
Ruth Kiselewich	Director Special Projects and Supplier Services, Baltimore Gas & Electric Company (MAAC NERC Region)	Phone	S	S
Debbie McKeever	Market Advocate, TXU Electric Delivery	In Person	S	S
END USERS SEGMENT				
Sonny Popowsky	Consumer Advocate, Pennsylvania Office of Consumer Advocate	Absent		
SERVICE PROVIDERS SEGMENT				
Jim Minneman	Director of Business Services, PPL Solutions LLC	In Person	S	S
J Cade Burks	President, EC Power	In Person	S	S

Wholesale Electric Quadrant Board Members

TRANSMISSION SEGMENT		SUB-SEGMENT	ATTENDANCE	VOTE 1	VOTE 2
Dan Klempel	Director Transmission Regulatory Compliance, Basin Electric Power Cooperative	Muni/Coop	In Person	S	S
W Terry Boston	Executive Vice President – Transmission/Power Supply Group, Tennessee Valley Authority	Fed/State/Prov.	Phone	S	S
John E. Lucas	Director - Transmission Policy and Services, Southern Company Transmission	IOU	In Person	S	S
Michael Desselle	Chief Administrative Officer and Vice President of Process Integrity – Southwest Power Pool	IOU	In Person	S	S
Terri Grabiak	Director – FERC and RTO Internal Affairs, Allegheny Energy, Inc.	at large	Phone	S	S
Ken Wiley	President and Chief Executive Officer, Florida Reliability Coordinating Council	At-Large	Absent		
GENERATION SEGMENT					
Curtis Winterfeld	Vice President of Power Marketing, Deseret Generation & Transmission Cooperative	Muni/Coop	In Person	S	S
Belinda Thornton	Senior Manager – Real Time Trading, Tennessee Valley Authority	Fed/State/Prov.	In Person	S	S
Lou Oberski	Director – Electric Market Policy, Dominion Resource Services, Inc.	IOU	In Person	S	S



North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org

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Charles W. Severance	Manager – Supply & Wholesale Services, Wisconsin Public Service Corporation	IOU	Absent		
Michael Gildea	Executive Director, Regulatory Affairs, Constellation Generation Group	Merchant	Absent		
Gloria Ogenyi	Vice President Energy Policy, Conectiv Energy Supply, Inc.	Merchant	Absent		
Ron Mucci	Manager - Regulatory Affairs, Williams Power Company	At-Large	In Person	S	S
MARKETERS/BROKERS SEGMENT					
Roy True	Manager of RTO Market Development, ACES Power Marketing	Muni/Coop	In Person	S	S
Jeff Ackerman	Manager, Colorado River Storage Project Energy Management and Marketing Office, Western Area Power Administration	Fed/State/Prov.	Absent		
Michael Grim	Director of Markets and Regulation, TXU Business Services	Not IOU Affiliated	Absent		
Mark Bennett	General Counsel/Director of Policy, Electric Power Supply Association	at large	Absent		
Mark Klein	Vice President Commercial and Trading, PacifiCorp Energy	IOU	Absent		
R. Scott Brown	Vice President and Director, Exelon Generation Power Team	IOU	In Person	S	S
Rick Smead	Director, Navigant Consulting, Inc.	At-Large	Absent		
DISTRIBUTION/LOAD SERVING ENTITIES (LSE) SEGMENT					
Arthur G. Fusco	Vice President and General Counsel, Central Electric Power Cooperative Inc.	Muni/Coop	In Person	S	S
Barry R. Lawson	Manager-Power Delivery, National Rural Electric Cooperative Association	Muni/Coop	Phone	S	S
Leonard Haynes	Executive Vice President – Supply Technologies, Renewables and Demand, Southern Company	IOU	In Person	S	S
Frank Johnson	Senior Vice President Electric Transmission and Distribution, Consumers Energy	IOU	Absent		
Thomas Burgess	Director – FERC Compliance, FirstEnergy Service Company	at large	Absent		
Joe Hartsoe	Vice President and Associate General Counsel, American Electric Power Service Corp.	at large	Phone	S	S
Bruce Ellsworth	New York State Reliability Council	At-Large	In Person	S	S
END USERS SEGMENT					
Carol Guthrie	General Manager, Electric Market Strategies, ChevronTexaco Energy Research and Technology Company	End Use (Self Generator)	Absent		
John Reese	Senior Policy Advisor & Director of the Office of Economic Development and Policy, New York State Department of Public Service	Regulator	Absent		
John A. Anderson	President and CEO, Electricity Consumers Resource Council (ELCON)	Large Industrial	Absent		



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Michehl Gent

Open Access Technology International, Inc.

At-Large

Absent

Retail Gas Quadrant Board Members

SUPPLIERS SEGMENT		ATTENDANCE	VOTE 1	VOTE 2
Kathy Fudali	Manager, Contract Administration, Sprague Energy Corp.	Absent		
DISTRIBUTORS SEGMENT				
Craig White	Chief Operating Officer, Philadelphia Gas Works	Absent		
William Bourbonnais	Vice President – Transmission, WPS Resources Corporation	In Person	S	S
Ralph Cleveland	Senior Vice President – Engineering and Operations, AGL Resources, Inc.	Absent		
END USERS SEGMENT				
SERVICE PROVIDERS SEGMENT				
Leigh Spangler	President, Latitude Technologies Inc.	Absent		
Dave Darnell	President & CEO, Systrends USA	Phone	S	S
Greg Lander	Principal, Commerce Energy Group	Absent		

11. Other Attendance

Name	Organization	Attendance
Gerry Adamski	NERC	In Person
Bill Boswell	NAESB	In Person
Kathryn Burch	Spectra Energy Transmission	In Person
Christopher Burden	Williams Gas Pipeline	In Person
LaRita Cormier	Court Reporter's Clearinghouse	In Person
Dale Davis	Williams Gas Pipeline	In Person
Alex DeBoissiere	Midwest ISO	In Person
Rhonda Denton	BP Energy	In Person
Bill Griffith	El Paso Natural Gas	In Person
Laura Kennedy	NAESB	In Person
Iris King	Dominion Transmission, Inc.	Phone
DeDe Kirby	NAESB	In Person
Bill Lohrman	NERC	In Person
Rob Martinko	FirstEnergy	Phone
Rae McQuade	NAESB	In Person
Ed Overtree	NAESB	In Person



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Name	Organization	Attendance
Denise Rager	NAESB	In Person
Pat Schaub	FERC	In Person
Lisa Simpkins	Constellation Energy Commodities Group	In Person
Veronica Thomason	NAESB	In Person
Kim Van Pelt	Panhandle Eastern Pipe Lines	In Person
Larry Williford	TXU Electric Delivery	In Person
Darla Wishart	NAESB	In Person
Charles Yeung	Southwest Power Pool	In Person
Kathy York	Tennessee Valley Authority	Phone
Randy Young	Gulf South Pipeline	In Person

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
May 8-10, 2007

TAB 6

FERC Actions

- For informational and update purpose only. No action is needed. Two FERC filings have been made since the last Board meeting and are contained in this tab.
- Tab 6 corresponds to agenda item 8 for WEQ, and agenda item 5 for the Retail Quadrants and the WGQ.



NORTH AMERICAN ENERGY STANDARDS BOARD

1301 Fannin, Suite 2350 • Houston, Texas 77002 • Phone: (713) 356-0060 • Fax: (713) 356-0067
email: naesb@naesb.org • Web Site Address: www.naesb.org

April 9, 2007
Filed Electronically

The Honorable Magalie Salas
Secretary
Federal Energy Regulatory Commission
888 First Street N.E.
Washington, D.C. 20585

RE: Standards for Business Practices and Communication Protocols for Public Utilities
(Docket No. RM05-5)

Dear Ms. Salas:

The North American Energy Standards Board ("NAESB") herewith submits this supplemental report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding NAESB's January 18, 2005 report to the Commission on activities undertaken by the NAESB Wholesale Electric Quadrant ("WEQ") Executive Committee ("EC") This supplemental filing corrects an error in the original report and provides additional detail on the modifications made to the Coordinate Interchange business practice standards.

Since the January 18, 2005 filing, NAESB received a request from the Western Electricity Coordinating Council (WECC) to correct a misinterpretation of the Commercial Timing Table section for transactions <1 hour prior to ramp start applying to the Western Interconnection. On February 6, 2007 the WEQ Executive Committee voted unanimously in support of the Minor Correction via notational ballot. On February 20, 2007, the Minor Correction was distributed to the members of the Wholesale Electric Quadrant for a two week comment period with comments due on March 7, 2007. No comments were submitted in response to the request for comment. The Minor Corrections were effective as of March 20, 2007.

The report is being filed electronically in Adobe Acrobat® Print Document Format (.pdf), and each enclosure is bookmarked separately. All of the documents are also available on the NAESB web site (www.naesb.org). Please feel free to call me at (713) 356-0060 or refer to the NAESB website (www.naesb.org) should you have any questions or need additional information regarding the errata to the NAESB WEQ business practice standards.

Respectfully submitted,

Ms. Rae McQuade
President & COO, North American Energy Standards Board

cc without enclosures:



NORTH AMERICAN ENERGY STANDARDS BOARD

1301 Fannin, Suite 2350 • Houston, Texas 77002 • **Phone:** (713) 356-0060 • **Fax:** (713) 356-0067
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April 9, 2007
Page 2

Chairman Joseph Kelliher, Federal Energy Regulatory Commission
Commissioner Suedeen Kelly, Federal Energy Regulatory Commission
Commissioner Philip D. Moeller, Federal Energy Regulatory Commission
Commissioner Marc Spitzer, Federal Energy Regulatory Commission
Commissioner Jon Wellinghoff, Federal Energy Regulatory Commission

Patricia Schaub, FERC Division of Policy Analysis and Rulemaking

Michael Desselle, NAESB Chairman and CEO
William P. Boswell, NAESB General Counsel

Enclosures (all available publicly on the NAESB web site – www.naesb.org):

- (1) Request for Modification to NAESB WEQ Coordinate Interchange Standards from WECC
http://www.naesb.org/pdf2/weq_mc022007.doc
- (2) Attachment to the Minor Correction – Corrected Timing Table
http://www.naesb.org/pdf2/weq_mc022007a1.doc
- (3) NAESB Operating Procedure for Minor Clarifications and Corrections to Standards
http://www.naesb.org/pdf/operating_procedures.pdf
- (4) Notice to WEQ Members of Executive Committee Adoption of Minor Corrections
http://www.naesb.org/pdf2/weq_mc022007_reqcom.doc

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION**

**Standards for Business Practices and)
Communication Protocols for)
Public Utilities)**

Docket No. RM RM05-5

REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

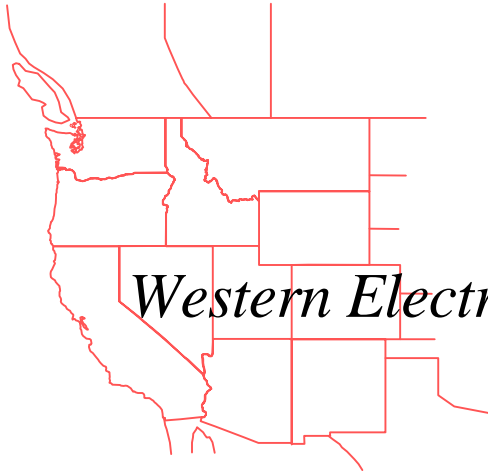
The North American Energy Standards Board ("NAESB") is voluntarily submitting this report in accordance with the Commission's Orders in the above referenced dockets. The report is in three parts – errata for NAESB Wholesale Electric Quadrant (“WEQ”) Coordinate Interchange Standards; NAESB Operating Procedure for Minor Clarifications and Corrections to Standards; and Notice to WEQ members of Minor Corrections to NAESB WEQ Coordinate Interchange approved by the WEQ Executive Committee on February 6, 2007.

Appendix 1

Errata for NAESB WEQ Coordinate Interchange Standards

This Appendix contains the errata for the following NAESB WEQ Coordinate Interchange Standards:

WEQ 004-Appendix D – Commercial Timing Table



Western Electricity Coordinating Council

Carol Ballantine
Interchange Scheduling & Accounting Subcommittee
Chair
Platte River Power Authority
2000 East Horsetooth Road
Fort Collins, Colorado 80525
TEL: (970) 229-5315
FAX: (970) 229-5219
Ballantinec@prpa.org

January 29, 2007

To: NAESB Office, WEQ Executive Committee Chairs

From: Carol Ballantine, WECC ISAS Chair

Subject: Minor Correction: WEQ-004, Request No. R05001
Appendix D Commercial Timing Table WECC Correction

There is a consensus in the Western Interconnection that there has been a misinterpretation of the Commercial Timing Table section for transactions <1 hour prior to ramp start applying to the Western Interconnection.

The total assessment time of 10 minutes was assumed to be given for Reliability Entity assessment. The Western Interconnection members would like to request two changes to the current timing table.

These changes increase the reliability assessment period from 5 minutes to 10 minutes for e-Tags submitted <1 hour but ≥ 20 minutes prior to ramp start and keep the assessment period at 5 minutes for those e-Tags submitted <20 minutes but ≥ 10 minutes prior to ramp start. These minor changes to the timing table are highlighted in Attachment 1.

We sincerely appreciate your time and consideration of this request.

Attachment

cc: Steve Cobb
Don Watkins
Steve Rueckert

Appendix D

Commercial Timing Table

Timing Table

Interchange Timeline with Minimum Reliability-Related Response Times

	A	B	C	D	
If Actual Arranged Interchange (RFI) is Submitted	IA Makes Initial Distribution of Arranged Interchange	GPE, LSE, and PSE¹ Conduct Market Assessments² IA Verifies Reliability Data Complete	IA Compiles and Distributes Status	BA Prepares Confirmed Interchange for Implementation	Minimum Total Reliability Period (Columns A through D)
≤ 1 hour prior to ramp start	≤ 1 minute from RFI submission	≤ 10 minutes from Arranged Interchange receipt from IA for all Interconnections except WECC	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start	15 minutes
≤ 20 minutes prior to ramp start	≤ 1 minute from RFI submission	≤ 5 minutes from Arranged Interchange receipt from IA for WECC	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start	10 minutes
> 20 minutes to ≤ 1 hour prior to ramp start	≤ 1 minute from RFI submission	≤ 10 minutes from Arranged Interchange receipt from IA for WECC	≤ 1 minute from receipt of all Reliability Assessments	≥ 3 minutes prior to ramp start	15 minutes
> 1 hour to < 4 hours prior to ramp start	≤ 1 minute from RFI submission	≤ 20 minutes from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 39 minutes prior to ramp start	1 hour plus 1 minute
≥ 4 hours prior to ramp start	≤ 1 minute from RFI submission	≤ 2 hours from Arranged Interchange receipt from IA	≤ 1 minute from receipt of all Reliability Assessments	≥ 1 hour 58 minutes prior to ramp start	4 hours

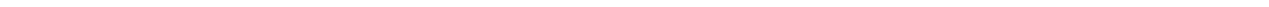
¹ This PSE reference applies to PSE’s whose transmission rights are cited on Arranged Interchange.

² These Market Assessments take place in concurrence with NERC Reliability Assessments (as found in NERC INT-005-1).

Appendix 2

NAESB Operating Procedure for Minor Clarifications and Corrections to Standards

This Appendix contains an excerpt from the NAESB Operating Procedures detailing the procedures to be followed for minor clarifications and corrections to existing NAESB Standards.



D. Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard.

Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.

If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice.

Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments.

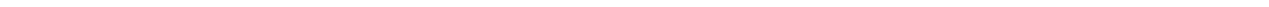
Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by notational vote. The standard shall be clarified or corrected in accordance

with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

Appendix 3

Notice to WEQ Members of Executive Committee Adoption of
Minor Corrections to Manual Time Error Correction Standards

This Appendix contains the correspondence sent to all Wholesale Electric Quadrant members notifying them of the Executive Committee action taken on the minor corrections, requesting comments that opposed the minor corrections, and informing them of future actions and timelines related to the minor corrections.





North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002
 Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org
 Home Page: www.naesb.org

TO: NAESB Wholesale Electric Quadrant (WEQ) Members and Interested Industry Participants
FROM: NAESB Office
RE: Minor Correction to NAESB WEQ WEQ-004, Coordinate Interchange, as approved by the WEQ Executive Committee on February 6, 2007
DATE: February 20, 2007

Dear WEQ Members:

The WEQ Executive Committee voted to adopt a minor correction to the [Final Action for R05001](#) that was a revision to NAESB WEQ-004 "Coordinate Interchange" at the February 6, 2007 meeting in Houston, Texas. The WEQ Executive Committee members participating in the meeting voted unanimously in favor of adopting the Minor Correction.¹ The minor correction to the standard will be applied to the Final Action for R05001. The minor correction is posted on the NAESB web site at: http://naesb.org/pdf2/weq_mc022007.doc (Memo) and http://naesb.org/pdf2/weq_mc022007a1.doc (Attachment), and is also provided in the attached document.

Pursuant to NAESB's procedures for adopting minor corrections (found at pp. 18-19 of the NAESB Operating Procedures (NAESBOPs) and also provided in the attached document), the public comment period for the minor corrections will begin today, February 20, 2007, and end on March 7, 2007. If no comments are received, these corrections will be applied to Final Action R05001 effective March 20. Similarly, because the standards adopted in Final Action R05001 were provided to the Federal Energy Regulatory Commission, these corrections will also be provided to the Commission.²

Should you have any concerns or issues with this minor correction, please notify the NAESB office by March 6, 2007 (email: naesb@naesb.org, fax 713-356-0067).

Best Regards,
 NAESB Office

cc: Rae McQuade, President

¹ Please note that the Executive Committee adopted the Minor Correction via a revised attachment. Mr. Harshbarger submitted a revised attachment to more closely resemble the existing Timing Table in Appendix D of the standards ratified in Final Action R05001

² Status report November 17, 2006 and February 5, 2007



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Procedures for Minor Corrections as excerpted from the NAESB Operating Procedures

D. Minor Clarifications and Corrections to Standards

Minor clarifications and corrections to existing standards include: (a) clarifications or corrections made by a regulatory agency to standards that are of a jurisdictional nature, or by the American National Standards Institute or its successor; (b) clarifications or corrections to the format, appearance, or descriptions of standards in standards documentation; (c) clarifications or corrections to add code values to tables; and (d) clarifications and corrections that do not materially change a standard.

Any request for a minor clarification or correction to an existing standard should be submitted in writing to the executive director. This request shall include a description of the minor clarification or correction and the reason the clarification or correction should be implemented.

1. Processing of Requests

The executive director shall promptly notify the EC and any appropriate subcommittee(s) of the receipt of the request. The members of the applicable quadrant's EC shall promptly determine whether the request meets the definition of a minor clarification or correction. Through the decision of the vice chair of the applicable quadrant, this determination may be delegated to one of the quadrant's subcommittees, with the concurrence of the subcommittee chair, in which case the subcommittee shall make a prompt decision.

If the request is determined to meet the definition of minor clarification or correction, the applicable quadrant's EC, with input from any subcommittee(s) to which the request has been forwarded, shall act on the request within one month of its receipt. A meeting to discuss the request is not required; the decision may be made by notational vote. A simple majority of the votes received shall determine the outcome. The members of the applicable quadrant's EC shall be given at least three working days to consider and vote on the request.

2. Public Notice

The results of the vote on the request for a minor clarification or correction shall be posted on the NAESB website and the members of the applicable quadrant shall be notified of the request by e-mail. If the request has been approved by the applicable quadrant's EC, the notification shall include a brief description of the request, the contact name and number of the requester so that further information can be obtained, and the proposed effective date of the clarification or correction. The proposed effective date of the minor clarification or correction shall normally be one month from the date of the public notice.

Any interested party shall have an opportunity to comment on the request, and the comments shall be posted on the NAESB website. The comment period is two weeks.

3. Final Disposition of Approved Requests

If no comments are received on an approved request, the standard shall be clarified or corrected as specified in the approved request on the effective date proposed. If comments are received, they shall be forwarded to the members of the applicable quadrant's EC for consideration. Each comment requires a public written response from the applicable quadrant's EC. The applicable quadrant's EC shall determine whether changes are necessary as a result of the comments.

Members of the applicable quadrant's EC shall be given three working days to consider the comments and determine the outcome, which shall be decided by a simple majority of the votes received. A meeting to discuss the request is not required; the decision may be made by



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notational vote. The standard shall be clarified or corrected in accordance with the outcome of the vote, effective with the completion of voting, and notice thereof shall be posted on the NAESB website.

**FERC Technical Conference
Demand Response in Wholesale Markets,**

Monday, April 23, 2007

**Measurement and Evaluation of Demand Response Resources
North American Energy Standards Board Remarks**

The North American Energy Standards Board (“NAESB”) appreciates the opportunity to participate in the FERC Technical Conference on Demand Response in Wholesale Markets. Our remarks do not specifically address the questions noted for the panel as NAESB has just begun its process for standards development in the area. These remarks do however highlight the role NAESB may play in setting business practice standards to support demand response programs and provide a status report of the NAESB related efforts to date.

NAESB Organization and Process

For the role that NAESB may play in setting business practice standards to support demand response programs, we bring an inclusive structure and a well defined process for standards development to the table – one which is accredited by the American National Standards Institute.

We are organized into quadrants representing the wholesale and retail gas and electric markets. Each quadrant is further organized into segments representing the players in each market. Recently an independent grid operator/planner segment was added to the wholesale electric quadrant. Everyone who has a role in one of the four markets should find a place in NAESB. Because of our structure, we are positioned to develop standards that are either interdependent across markets or are developed for application to several

markets. This feature of NAESB may be an important factor as we approach standards development to support demand response (“DR”) programs that have both wholesale and retail components.

Our process is open; it balances the interests of the parties operating in the market; it is public; and it is fully documented and accessible. Participation and voting in the standards development process does not require the participant to be a member in NAESB. NAESB is in the business of writing and maintaining standards. Staff provides administrative support but the standards themselves are developed by the interested industry participants.

Standards development is initiated either through our annual planning efforts or through requests we receive. In the demand response-demand side management-energy efficiency (“DR/DSM/EE”) effort, standards development was initiated through both requests and through the 2007 annual planning activity. When we begin a standards development process, we reach out to the subject matter experts and publicize the activity that we are to undertake – this was the approach used to initiate our efforts in standards development for DR programs.

There were sensitivities that arose in the initiation of our DR work that were addressed in several formation calls that highlight the NAESB process:

- NAESB will not repeat standards development activities that are already underway in other standards development groups. We hope that the standards we develop would be synergistic – complementary – to efforts already underway in other groups. We would not develop standards unless they were determined to be

useful and helpful to the industry. With the robust process and voting procedures we use, the standards would not pass muster without strong support.

- NAESB does not set policy, but instead develops standards that support the policies adopted by federal or state regulators -- or by the industry itself, through the broad acceptance of de-facto practices.
- Once standards are developed, NAESB will not advocate that those standards be adopted by any regulatory group. From a NAESB perspective, the standards are voluntary. That said, many of our wholesale standards have been adopted by the FERC both for the wholesale gas and wholesale electric markets, and some of our standards have been adopted in various states to be applied to the retail markets.

Outreach to Groups for Participation in NAESB's DR Effort

As standards require coordination between the retail markets and wholesale markets, we are uniquely organized to address such overlaps and interdependencies.

We already have a joint development process in place with the North American Electric Reliability Corporation ("NERC") to ensure that we remain coordinated in related standards development. This procedure is being used for other NERC-NAESB standards development activities such as Transmission Load Relief, e-Tagging, and Order 890 efforts. As we proceed, we can certainly employ the process as it relates to DR/DSM/EE.

In the case of DR/DSM/EE, we are fortunate that there is such a wealth of information already available through many organizations, which could provide a strong foundation for any needed standards development. We look forward to working with these groups to determine what standards should be developed.

NAESB Progress on the DR Effort

NAESB was approached to develop standards in DR/DSM/EE through both our 2007 annual planning process in late 2006 and through a request to our retail electric quadrant. The efforts were assigned to the retail gas, retail electric and wholesale electric quadrants for consideration. With the help of the Department of Energy, several members of the National Action Plan for Energy Efficiency (“NAPEE”) group and several others including our own Board and Executive Committee members, we reached out to many subject matter experts and began the process of planning our first meeting.

The meeting on April 11 took the form of presentations to prepare the basis for future discussions and then a facilitated Q&A session to begin putting boundaries around the first phase of standards development. Presentations were given by Advanced Energy, NAPEE, DOE, FERC and ISO New England. David Pickles of ICF International acted as the meeting facilitator and structured the discussion around several questions:

- What other DSM/EE/DR standards or guides currently exist (or may be in development)? What are the scope, authority, and timing of these standards?
- What is the need for a new standard? What might be the scope of a new standard, which organizations would use it, and how would it facilitate better outcomes?
- Who are the potential stakeholders, and what is the best way to engage them in the process?
- What might be the practical realities associated with developing a new standard (expense, schedule, alignment with PUC and ISO/RTO requirements, etc.)?

As a result of the presentations and the structured discussion, it was determined that the scope of the first phase of the standards development project will focus on measurement and verification of energy savings and peak demand reduction from both a wholesale and retail electric market perspective; addressing quantities – not prices.

This is not to give the impression that prices are not important. There is an interdependency of prices and quantities (“Ps and Qs” from Econ 101); however, the intent of the measurement and verification (M&V) exercise in this first phase is to focus on quantities.

The policy objectives may be different depending upon whether the reductions are to be achieved in the wholesale or retail market, and therefore the M&V protocols may be different in each market. For example, energy efficiency measures in retail markets must be sustainable for a longer period of time if the objective is to defer long-term generation investment. Demand response in the wholesale market need only be verified for as little as one hour. These two examples may represent the “bookends” of the debate that the first phase may need to consider.

NAESB Next Steps

We are in the process of scheduling the next three meetings. All will be facilitated by Mr. Pickles of ICF International and we hope to further refine the scope and then begin the process of developing standards. All of our information is on the NAESB web site and can be easily accessed through the following link: <http://www.naesb.org/dsm-ee.asp>.