

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
February 21-23, 2006

Wholesale Gas Quadrant

TAB 12

2006 Annual Plan

- The 2006 plan as approved by the Board of Directors in December 2005 is included. Should the WGQ EC determine that changes are to be made to the plan as a result of the subcommittee updates; a motion to approve the changes for forwarding to the Board for approval would be required. The motion would require a simple majority to pass.
- The materials in Tab 12 correspond to agenda item 3 for the WGQ EC agenda.

North American Energy Standards Board

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NORTH AMERICAN ENERGY STANDARDS BOARD			
2006 WGQ Annual Plan – Approved by the Board of Directors 12-13-05			
Item Description	Completion ¹	Assignment ²	
Gas-Electric Activities			
1	Development of standards regarding an Energy Day (R04016)	Tabled ³	WGQ BPS (with WEQ BPS)
Electronic Delivery Mechanisms and Related Activities			
2	Review security standards as may be deemed necessary, e.g. Public Key Infrastructure (PKI).	Pending WEQ PKI activities	EDM
3	Partner with the Department of Energy's Sandia National Laboratories on NAESB technical standards and respond to the surety assessment findings and recommendations.	2 nd Q, 2006	EC Officers
4	Review of minimum technical characteristics in Appendices B, C, and D of the WGQ QEDM Manual	2 nd Q, 2006	EDM
5	Prepare a joint analysis with the Retail Quadrants for AS2 and AS3 protocols as compared to the NAESB IET.	4 th Qtr. 2006	EDM & Retail TEIS
Contracts Activities			
6	Review and update NAESB Base Contract for Sale and Purchase of Natural Gas to reflect current industry practices and applicable terms and conditions. (R05014)	2 nd Q, 2006	Contracts
Gas Quality			
7	Part B of R03035: Develop a uniform process for reporting the underlying assumptions and methodologies for determining gas quality specifications from measured data.	1 st Q, 2006	BPS
8	Part C of R03035: Examine the need to establish gas quality specification standards taking into consideration, (i) the specification needs of end users and providers of service to end users, and (ii) sources of supply (e.g. land-based, the Gulf, LNG). Draft such standards as appropriate.	Tabled ⁴	Not assigned at this time.
Program of Standards Maintenance & Fully Staffed Standards Work⁵			
	Business Practice Requests	Ongoing	Assigned by the EC ⁶
	Continue review against plan for migration to ANSI ASC X12 new versions as needed and coordinate such activities with DISA.	Ongoing	ANSI X12 Subcommittee
	Information Requirements and Technical Mapping of Business Practices	Ongoing	Assigned by the EC ⁶
	Ongoing Interpretations for Clarifying Language Ambiguities	Ongoing	Assigned by the EC ⁶
	Ongoing Maintenance of Code Values and Other Technical Matters	Ongoing	Assigned by the EC ⁶
Provisional Activities⁷			
	Respond to requests as received that are related to <u>Docket No. RM05-28-000</u> (Gas-Electric Interdependency)		
	Respond to directives related to the conclusions of the NAESB reports submitted in <u>Docket No. RM05-28-000</u>		
	Review and develop a Canadian Supplement to the ISDA Gas Annex		

Notes: (a) Priority is given to action items that are carry-overs from the 2005 Annual Plan.

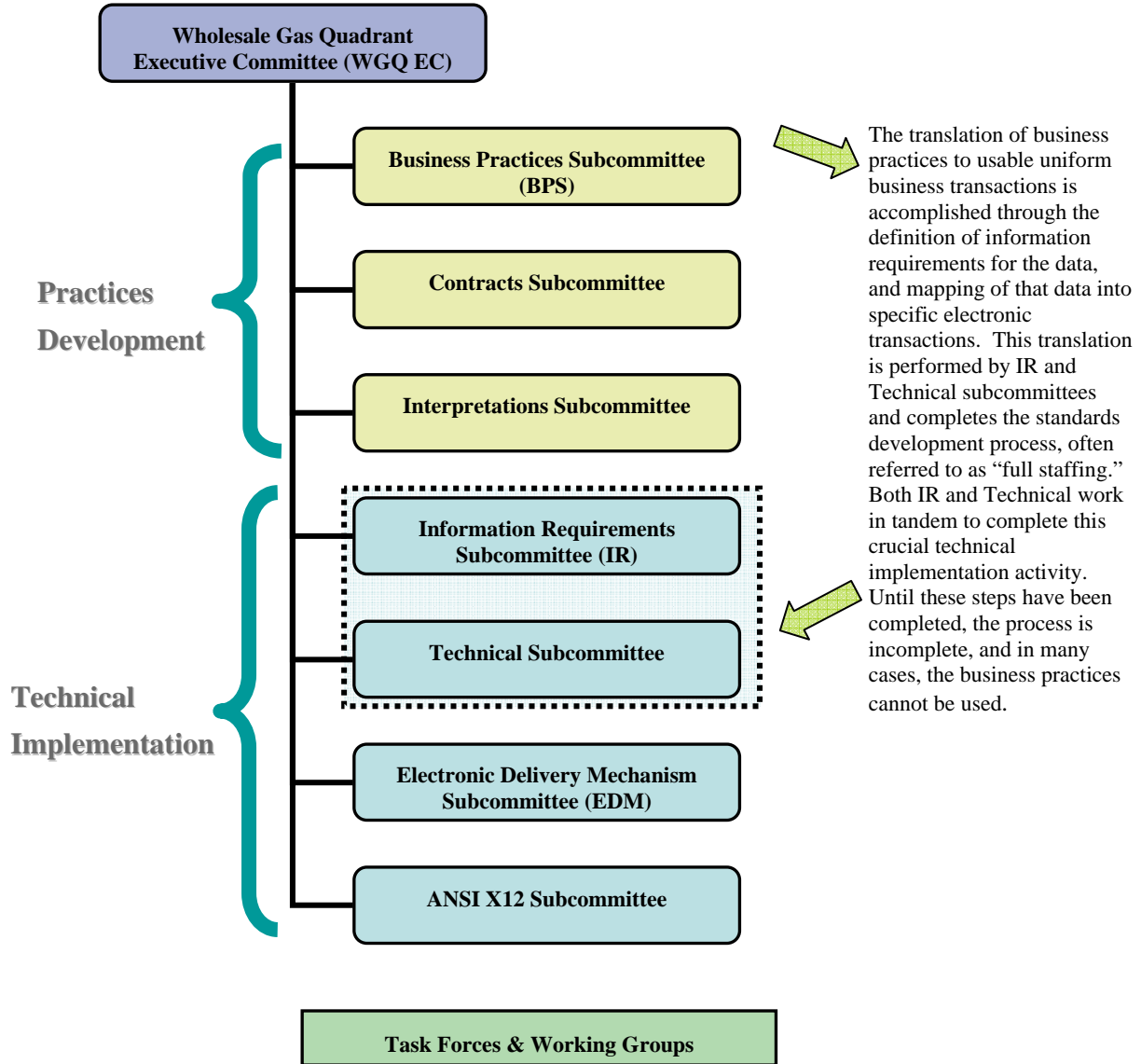
(b) Any new activity should be preceded by a request from the submitter after which the annual plan will be revisited. The provisional items would only be addressed after a request is submitted or an order is issued by the FERC.

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NAESB WGQ EC and Subcommittee Leadership:

Executive Committee: Jim Buccigross, Chair and Mike Novak, Vice-Chair

Business Practices Subcommittee: Kim Van Pelt, Tina Burnett and Richard Smith

Information Requirements Subcommittee: Dale Davis

Technical Subcommittee: Kim Van Pelt

Contracts Subcommittee: Suzanne Calcagno, Keith Sappenfield

Electronic Delivery Mechanism Subcommittee: Leigh Spangler, Christopher Burden

Interpretation Subcommittee: Paul Love

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End Notes:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed so as to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

³ The Board of Directors determined to table standards development efforts on item 1 at the June 22 ,2005 meeting. Depending on the outcome of the board meeting on December 13, 2005, both Request Nos. R04016 and R04020 may be withdrawn by the submitters. If those requests are withdrawn, then this item will be deleted from the plan and all annual plan items renumbered.

⁴ At its meeting on June 21, 2005, the Board of Directors unanimously voted to keep Part C of Request R03035 in abeyance, and to instruct the WGQ Executive Committee to add Part B to the Annual Plan for 2006 with the understanding that work related to the reporting of gas quality specifications is associated with the development of reporting procedures and not the standardization of the measurement itself.

⁵ This work is considered routine maintenance and thus the items are not separately numbered.

⁶ The EC assigns maintenance of existing standards on a request by request basis.

⁷ To the extent that it is determined that any of the provisional activities should be worked upon during the year as a result of a specific request for standards development or a FERC action, the Board has the discretion to modify the annual plan. Additionally, provisional activities will remain on the Annual Plan for one year pending the filing of a formal request or a decision to add them to the plan as active items.

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TAB 13

Subcommittee Updates

- This material is for review only. No action is needed. .
- The material in tab 13 corresponds to agenda item 3 of the Retail EC agenda.

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TO: Interested Industry Participants
FROM: BPS Chairs (Tina Burnett, Richard Smith, Kim Van Pelt, LDC Vacancy, Services Vacancy) and DeDe Kirby, NAESB Meeting/Project Manager
RE: WGQ Business Practices Subcommittee Final Minutes – January 12, 2006
DATE: January 31, 2006

**NORTH AMERICAN ENERGY STANDARDS BOARD
 WHOLESAL GAS QUADRANT
 BUSINESS PRACTICES SUBCOMMITTEE CONFERENCE CALL
 Thursday, January 12, 2006; 10:00 a.m. – 12:00 p.m. Central**

FINAL MINUTES

1. Administrative

Ms. Van Pelt called the meeting to order. Ms. Kirby gave the anti-trust advice and took the roll of participants. The draft agenda was reviewed and adopted by consensus. A work paper showing redlines of the 11/17/06 draft minutes by Ms. Chezar was reviewed (work paper posted at http://www.naesb.org/pdf2/wgq_bps011206w5.doc). Revisions were made to Ms. Chezar's edits, including a modification of the fourth sentence in the sixth paragraph under agenda item #2. The sentence was modified to state "as there are multiple acceptable sampling techniques that are identified". The 11/17/2005 revised draft minutes were adopted by consensus.

2. Review of the following Business Practices Requests:

Request R03035B submitted by Florida Power and Light

Request: Standardize methodologies for calculating gas quality parameters.

Ms. Van Pelt stated that three work papers were posted on suggested language for the draft standard. They are [Revised \(1/11/06\) Proposed Standard Submitted by D.Chezar, KeySpan; Work Paper Submitted by P.Love, Kinder Morgan; and Pipeline Work Paper - Proposed Gas Quality Standard Request R03035B](#).

Ms. Davis stated that the pipeline work paper incorporated the revisions made by Ms. Chezar to the draft standard. Ms. Davis explained that the word "procedures" was used in the first bullet to clarify that the procedure used to take a sample should be identified, and not the sample itself. Additional changes were suggested.

After discussion, the proposed standard was modified as follows:

4.3.z1 For the locations posted pursuant to NAESB WGQ Standard No. 4.3.90, the Transportation Service Provider (TSP) should provide on its Informational Postings Web Site a list that identifies the industry standard (or other methodology, as applicable) used by the TSP for the following:

- Procedures used for obtaining natural gas samples,
- Analytical test method(s),

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- Calculation method(s), in conjunction with any physical constant(s) and underlying assumption(s).

Ms. Chezar moved to approve the standard as indicated above and send the draft standard to the WGQ Information Requirements Subcommittee. Ms. Gussow seconded the motion. The motion passed a balanced vote with 21 votes in favor and 2 abstentions. *(Balanced voting chart is below and voting record is found in the attendance chart.)*

Vote 1

Wholesale Gas Quadrant
Balanced Voting by Segment Tally

Segment	Votes Cast			Balanced Vote		
	YES	NO	TOTAL	YES	NO	TOTAL
End Users	4	0	4	2	0	2
LDCs	5	0	5	2	0	2
Pipeline	11	0	11	2	0	2
Producer	1	0	1	1	0	1
Services	0	0	0	0	0	0
Total	21	0	21	7	0	7

3. IR Memo to BPS re: R03026

Ms. Davis reviewed the memo to the BPS from the IR Subcommittee on the clarity of the BPS instructions to the IR regarding Request R03026. Ms. Davis, on behalf of the IR Subcommittee, requested that the BPS clarify whether the business practice was business conditional versus mutually agreed.

Ms. Davis made the following motion, seconded by Mr. Love.

Instruct the Information Requirements Subcommittee to accommodate the business conditional business practice of sending an indication in the Offer and Award related data sets of how the nominated quantities are to be processed in the event that the total of the releasing shipper and replacement shipper(s) submitted nominations exceed the original contract demand. This business practice does not address non-primary overlapping nominations between other replacement shippers.

The motion unanimously passed a balanced vote. *(Balanced voting chart is below and voting record is found in the attendance chart.)*

Vote 2

Wholesale Gas Quadrant
Balanced Voting by Segment Tally

Segment	Votes Cast			Balanced Vote		
	YES	NO	TOTAL	YES	NO	TOTAL
End Users	4	0	4	2	0	2
LDCs	5	0	5	2	0	2
Pipeline	12	0	12	2	0	2
Producer	1	0	1	1	0	1
Services	0	0	0	0	0	0
Total	22	0	22	7	0	7

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4. Next Meeting(s) and Agenda

Ms. Van Pelt stated that the BPS would be addressing R04029, and those items triaged at the November WGQ Executive Committee meeting, at their next meeting. Tentative dates for a conference call were discussed for January 26th or 27th.

5. Attendance

Name	Organization	Vote 1	Vote 2
End Users:			
Tina Burnett	Boeing	Y ¹	Y
Valerie Crockett	Tennessee Valley Authority	Y	Y
Dona Gussow	Florida Power and Light	Y	Y
Diane McVicker	Salt River Project	Y	Y
Heather Stubblefield	Florida Power and Light	nv	nv
LDCs:			
Delores Chezar	KeySpan	Y	Y
Craig Colombo	Dominion Resources	Y	Y
Marjorie Perlman	Energy East Mgmt.	Y	Y
Barbara Salvador	National Fuel	Y	Y
George Simmons	NiSource, Inc.	Y	Y
Pipelines:			
Kathryn Burch	Duke Energy Gas Transmission	Y	Y
Christopher Burden	Williams Gas Pipeline	nv	nv
Chuck Cook	Shell Gas Transmission	Y	Y
Dale Davis	Williams Gas Pipeline	Y	Y
Bill Griffith	El Paso Natural Gas	Y	Y
Iris King	Dominion	Y	Y
Paul Love	NGPL	Y	Y
Ryan Renicke	Northern Natural Gas	nv	nv
Jesse Rogers	Trunkline Gas Company	Y	Y
Dale Sanders	Southern Star Central Gas	Y	Y
Micki Schmitz	Northern Natural Gas	Y	Y
Donna Scott	Transwestern Pipeline Co.	Y	Y
Lyle Stewart	Northern Natural Gas	nv	nv
Kim Van Pelt	Panhandle Eastern	Y	Y
Brian White	NiSource	A	Y
Producers:			
Randy Mills	ChevronTexaco	Y	
Richard Smith	Exxon Mobile Gas and Power	A	Y
Administrative:			
DeDe Kirby	NAESB		

¹ Please note that a "Y" indicates a yes vote, a "N" indicates a no vote, an "A" indicates an abstention, and a "nv" indicates not voting.



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via posting

TO: NAESB Wholesale Gas Quadrant Contracts Subcommittee, Posting for Interested Industry Participants

FROM: Laura B. Kennedy, Meeting/Project Manager

RE: Draft Minutes from the NAESB Wholesale Gas Quadrant (WGQ) Contracts Subcommittee Meeting on January 24, 2006

DATE: February 7, 2006

**NORTH AMERICAN ENERGY STANDARDS BOARD
WGQ CONTRACTS SUBCOMMITTEE MEETING
January 24, 2006 – 10:00 a.m. to 4:00 p.m., Central
NAESB Offices in Houston, Texas
DRAFT MINUTES**

1. Welcome & Administrative Items

Mr. Sappenfield called the meeting to order. Ms. Kennedy gave the antitrust advice and took roll of attendees. The draft agenda was reviewed. Ms. Perlman moved, seconded by Mr. Zavodnick, to adopt the agenda. The motion passed unanimously.

Mr. Sappenfield reviewed the draft minutes from the January 10, 2006 meeting. Mr. Sappenfield stated that the link should be inserted in place of the highlighted word “site” on page 2. Ms. Kennedy stated that Ms. Herrmann requested that her name be corrected in the attendance list. Mr. Noulles requested that his company designation be corrected. Mr. Hebenstreit moved, seconded by Mr. Mazza, to adopt the minutes as revised. The motion passed unanimously. The final minutes from the January 10, 2006 meeting are posted on the NAESB website at: http://www.naesb.org/pdf2/wgq_contracts011006fm.doc.

2. Continue reviewing comments based on the agreed-upon approach

The subcommittee made several redline modifications to the NAESB Base Contract and addressed several footnotes in the redline document based on their discussions. To follow the modifications made and footnotes referenced in the minutes, please review the document posted on the NAESB website on the WGQ Contracts Subcommittee page titled “Attachment Compilation of Comments (Redline), Revised 01/24/2006”: http://www.naesb.org/pdf2/wgq_contracts012406a1.doc.

Section 10 – Financial Responsibility:

Footnote 90: The subcommittee reviewed Footnote 90 submitted by AEP. The proposal was to replace “a performance bond or guaranty” with “other mutually acceptable forms” as forms of adequate assurance of performance in Section 10.1.

Mr. Mazza supported the comments submitted by the LDCs on this Footnote. (The LDC comments are posted on the NAESB website at: http://www.naesb.org/pdf2/wgq_contracts012406w1.pdf). The LDC comments state that the proposed language in Footnote 90 is identical in concept to the existing language that states “...reasonably acceptable to X, including, but not limited to...” in section 10.1. Mr. Mazza added that if the phrase “mutually acceptable” is added to the language, it could be interpreted to mean that the issuing party and receiving party must each find the form of adequate assurance acceptable.



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Ms. McLaughlin stated that she would consider an alternative to the proposed language, but that AEP is seeking to remove the performance bond and guaranty as acceptable forms of adequate assurance in Section 10.1. Mr. Sappenfield stated that the Task Force of the Contracts Subcommittee discussed this specific proposed modification, but decided it should be reviewed by the larger group. Mr. Sappenfield stated that the Task Force agreed with the deletion of performance bond, but did not reach a consensus on the deletion of guaranty. Mr. Mazza stated that performance bonds do not lend themselves to the type of transactions covered by this contract and recommended removing all references to performance bonds from Section 10.1.

Ms. McLaughlin stated that guaranty should also be removed because a guaranty is not a form of adequate assurance a demanding party is likely to find acceptable in a true adequate assurance situation. She stated that since the current language states “including, but not limited to,” the issuing party has the ability to provide a guaranty as adequate assurance. Mr. Mazza stated that the demanding party can stipulate the acceptable form of adequate assurance. The inclusion of guaranty in Section 10.1 indicates that a guaranty is an alternative, but a demanding party is not required to accept it as a form of adequate assurance. Mr. Bransgrove added that the contract is designed to encompass multiple transactions which may be different in scope. A guaranty may be acceptable for smaller transactions. He added that potential exposures may be different from time to time and it may be reasonable for some parties to ask for adequate assurance in the form of a guaranty.

Ms. McLaughlin asked if the subcommittee agreed that the list in Section 10.1 of forms of adequate assurance leaves the ability for a demanding party to refuse to accept a guaranty, then she would withdraw the proposal to delete guaranty from Section 10.1. Mr. Mazza stated that the demanding party has the right to deny the adequate assurance offered.

After further discussion, Mr. Sappenfield stated that when the NAESB Base Contract was originally written, performance bonds were an option, but they are not an option that is readily available in the market today. The subcommittee agreed and supported the deletion of “a performance bond” from Section 10.1. “Guaranty” was retained in the language.

Footnote 91: Ms. Klecka presented the proposed addition to Section 10.1 in Footnote 91. The proposal would create a grant of a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance transferred by Y to X. Ms. Klecka stated that the intent of the language is to address cash provided as security under this agreement. Ms. McLaughlin suggested changing the phrase “(other than letters of credit)’ to “all cash or assets”. Ms. Hazel suggested “in the form of cash and/or assets.” The subcommittee agreed to accept the language proposed in Footnote 91 with the modification suggested by and Ms. Hazel.

Footnote 92: Ms. Klecka proposed to capitalize the word guarantor in Section 10.2. Mr. Mazza stated that if this change is made, Guarantor should become a defined term in Section 2 Definitions. Ms. Klecka stated that this change was proposed in order to have evidence of the name of the guarantor in instances of a change in a company’s structure. Ms. Klecka stated that the Cover Page should also be modified to include the name of the Guarantor. The subcommittee did not object to the capitalization of guarantor in Section 10.2 at this time. Mr. Sappenfield stated that the footnote will include a note that a definition of Guarantor should be added to Section 2 Definitions and that the subcommittee should review the possible inclusion of Guarantor on the Cover Page.

Footnotes 93 and 94: Ms. McLaughlin presented the proposed language in Footnote 93 in Section 10.2. She proposed adding language to state that under any specified transaction, in



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the case of a default of any other agreement with any other counterparty, a credit tool provides a review of the counterparty as a whole. She stated that the proposed language is a common provision regarding credit.

Ms. Klecka stated that Cinergy proposed similar changes, but did so to make the provisions optional on the Cover Page. This way parties can negotiate which additional events of default will be applicable on an individual basis, instead of having the provisions hardwired into the contract as proposed by AEP. The modifications proposed by Cinergy would be made so that the default would not include the additional events of default. The parties would be required to make an election for the additional provisions to apply. Ms. McLaughlin agreed with this approach.

Ms. Klecka proposed adding the following Adequate Assurance Triggers to Section 10 of the Cover Page: Credit Event Upon Merger, Ratings Downgrade Event, and Other Event (as specified in Special Provisions). Ms. McLaughlin stated that AEP would not support including ratings downgrade triggers in contracts. Ms. Batchelder stated that she would not support ratings triggers in the contract, even as an optional provision.

It was the consensus of the subcommittee to decline the changes proposed by AEP in Footnote 93. The subcommittee agreed that the additional events of default should be an optional provision in the contract. The subcommittee agreed to delete the proposed modifications to Section 10 of the Cover Page at this time.

Ms. Gussow stated that the additional events of default should be clearly defined. Mr. Mazza stated that each of the additional events of default proposed by Ms. Klecka are covered by existing provisions in the contract. Mr. Bransgrove supported having the additional events of default addressed in special provisions. Mr. Hooper supported having the provisions drafted as optional sections.

After further discussion, the subcommittee determined to leave Footnote 94 as a placeholder until such time as it determines how to address the Additional Event of Default language.

Mr. Noulles stated that Williams raised an issue regarding inclusion of language at the end of Section 10.2 regarding suspension of delivery or payments that has not been fully presented and discussed. (The language referenced by Mr. Noulles can be found on Page 8 of the Compilation of Initial Comments Submitted for Request R05014. This document was posted as a work paper for this meeting at http://www.naesb.org/pdf2/wgq_contracts012406w3.doc). The language proposed inserting “provided, however, that such right to withhold and/or suspend deliveries or payments shall be limited to a single then (10) consecutive day period, unless an Early Termination Date shall have been declared (in which event suspension of payment and performance may continue until such Early Termination Date)” at the end of 10.2 (vii). Mr. Noulles stated that the non-defaulting party would be required to decide whether it will suspend without declaring termination within 10 days.

Mr. Ryan supported the inclusion of the 10 day period. He stated that it would be helpful to have a triggering event occur for the non-defaulting party to make a decision whether to withhold or suspend deliveries or payments. Mr. Bransgrove supported inclusion of this language as a special provision. Mr. Bevis asked the reason the non-defaulting party should be burdened to make such a decision within an allotted time frame. Mr. Noulles stated that a default can arise from a number of situations, some of which are not the result of action by the defaulting party. Mr. Noulles cited the example in which a party represents and warrants at the time of entering the contract that it is not aware of any pending or actual litigation filed against it which could materially or adversely affect its ability to perform the contract. If the



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party is subsequently named in litigation, the other party has the right to suspend and the existing contract provides an open ended indefinite time frame during which the party can suspend deliveries or payments. The proposed language would limit that non-defaulting party to making its decision in 10 days.

After further discussion, it was the consensus of the group to revisit this proposal. The subcommittee might have to take a formal vote on whether the language should be included. This item was tabled for further discussion at a later meeting.

Footnote 95: Mr. Tucker withdrew the language proposed by EnCana in Footnote 95.

Footnote 96: The language proposed by AEP in Footnote 96 to provide for the aggregation of the amounts owing between the parties and their affiliates was declined by the subcommittee.

Footnote 97: The language in Footnote 97 was proposed by Louis Dreyfus to provide for the aggregation of the costs incurred by the Non-Defaulting Party in liquidating and accelerating each Terminated Transaction. This language was not adopted by the subcommittee.

Footnote 98: The language proposed by Louis Dreyfus in Footnote 98 was not adopted by the subcommittee due to the adoption of the language proposed by Cinergy (See discussion on Footnote 99).

The subcommittee agreed to delete the phrase “or that are, in the reasonable opinion of the Non-Defaulting Party, commercially impracticable to liquidate and terminate” from Section 10.3 and to replace the phrase “reasonably practicable” with “legally permissible” in Section 10.3. These two changes were not related to a footnote.

Footnote 99: Ms. Klecka presented the proposed language in Footnote 99 to provide parties with the option of having a Bilateral Setoff or a Triangular Setoff, if the parties choose to have Other Agreement Setoffs Apply in Section 10.3.2.

Ms. Klecka stated the language proposed in the Bilateral Setoff section was identical to the existing NAESB language, except for the language proposed as Section 10.3.2 (ii). The language proposed in the Triangular Setoff section was identical to the Bilateral Setoff language, except that the non-defaulting party’s Affiliates were included. Ms. Klecka stated that the concept of Bilateral Setoff would not be altered, but would contain some needed clarification and correction.

Mr. Butler asked if it was the intent to replace existing 10.3.2 with the language in Footnote 99. Ms. Klecka stated that the language in Footnote 99 was intended to replace the portion of Section 10.3.2 on for Other Agreement Setoffs.

Mr. Sappenfield asked the participants to weigh in on whether the Bilateral and Triangular Setoff language should be included. Ms. Hazel proposed drafting the Bilateral Setoff as the default and the Triangular Setoff would be an option for the parties to elect.

The subcommittee agreed to replace Section 10.3.2 Other Agreement Setoffs Apply with the language proposed in Footnote 99. If the parties choose Other Agreement Setoffs Apply option, the Bilateral Setoff language will be the default section; and the Triangular Setoff language must be elected. The term “Triangular” was replaced with “Multilateral.”

Ms. Batchelder suggested adding a provision for a four corner setoff. Mr. Ryan stated that inclusion of the option of a four corner setoff could pose difficulties for organizations that include regulated entities as well as non-regulated entities. Mr. Ishikawa stated that regulated transactions and non-regulated transactions should not be combined via four corner setoff provision. He stated that counterparties can include this option in special provisions. Ms.



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Hazel stated that a way to avoid this issue would be to create a definition for Affiliate that excludes regulated entities. Ms. Klecka stated she would not be opposed to revising the definition of Affiliate to exclude regulated entities to provide a way to include four corner setoff. Mr. Bransgrove stated that the four corner setoff would add too much complexity to the contract.

Mr. Sappenfield stated that for purposes of this meeting, only the three options would remain: Other Agreement Setoffs Do Not Apply; Other Agreement Setoffs Apply – Bilateral (default if Other Agreement Setoffs Apply); and Other Agreement Setoffs Apply – Multilateral. Once the subcommittee is presented with a better idea of the issues surrounding four corner setoff, the subcommittee can decide whether to move forward to create a definition of Affiliate that excludes regulated counterparties.

There was discussion regarding removing the language in Section 10.3.2 that states that the Non-Defaulting party may setoff at its sole option and without prior Notice to the Defaulting party. Some participants thought that this language lends itself to cherry picking transactions for setoff. Mr. Sappenfield stated that the language describes when the Non-Defaulting party can act. The Non-Defaulting party is required to provide notice to the Defaulting party under Section 10.4. Ms. Hazel stated that it is important that the events described in Section 10.3.2 happen instantaneously. Mr. Sappenfield stated that this language is well settled especially with respect to the Non-Defaulting party. This modification was not made to the contract.

Footnotes 100-103: The language proposed by Cinergy for Section 10.4 in Footnotes 100-103 to add the phrase “or Final Payment Amount, as applicable” was accepted by the subcommittee, with the note that there would be further discussion on these changes. This language is consistent with the language proposed by Cinergy and adopted by the subcommittee in Section 10.3.2 (See discussion of Footnote 99).

Footnote 104: In Footnote 104, AEP proposed deleting Section 10.6 of the Base Contract. This change was not adopted by the subcommittee.

Footnote 105: In Footnote 105, Louis Dreyfus proposed adding two new subsections to section 10. The first section proposed states that the Credit Support Agreement, if executed by the parties, would be incorporated into and made a part of the Special Provisions. The second section proposed addresses instances when the parties have not entered into a Credit Support Agreement or other agreement governing the obligation to deliver and maintain Collateral, and Party X has delivered and is maintaining Collateral with Party Y. These changes were not adopted by the subcommittee.

Footnote 106: AEP proposed the addition of a new subsection to section 10. This subsection provides for the delivery of certified financial statements or annual report upon requires by either party. This proposal was not adopted by the Subcommittee.

Section 9 – Notices:

The subcommittee reviewed the changes made to Section 9 – Notices at the January 10, 2006 meeting. Mr. Sappenfield stated that the idea of the notice in Section 9 is to permit the parties to the contract to change certain pieces of information on the Cover Page, without requiring the parties to execute a formal amendment to the contract.

Section 9.1: Mr. Sappenfield stated that Section 9.1 was modified during the January 10, 2006 meeting to include the requirement that the changes in payment addresses or other payment information shall be made in writing by an authorized representative. Ms. Batchelder stated that the requirement that an authorized representative provide the change in payment



North American Energy Standards Board

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Home Page: www.naesb.org

information creates a burden on the party receiving the notice. The party receiving the notice is then required to do due diligence to ensure the representative is an authorized representative. Ms. Hazel stated that employees have apparent authority to provide this information and that the proposed change would hinder the communication process. There was support to keep the original language in Section 9 Notices.

Mr. Noulles suggested modifying Section 9 to mirror the language in the EEI. Mr. Sappenfield requested that Mr. Noulles provide the language for Ms. Kennedy to insert as an alternative to the original language in Section 9. The EEI alternative will be reviewed the next time the Contracts Subcommittee reviews section 9.

3. Review comments, if any, on FERC NOPR at Docket RM05-35, "Standard of Review for Modifications to Jurisdictional Agreements NOPR"

Mr. Sappenfield requested comments from the participants on modifying the Base Contract to address the FERC NOPR at Docket RM05-35 "Standard of Review for Modifications to Jurisdictional Agreements NOPR". (*The NOPR referenced above is posted on the NAESB website at: http://www.naesb.org/pdf2/wgq_contracts011006w2.doc*). Mr. Sappenfield stated that the NOPR proposes that the default standard of review would be the public interest standard as opposed to the current just and reasonable standard. Mr. Sappenfield stated that if language were included in the contract to establish the standard of review, would alleviate the potential for interpretation or application of the default standard. Mr. Sappenfield stated that he would request outside attorneys to provide suggested language for the subcommittee to consider. This language will be presented at the next meeting.

4. Establish meeting dates, time and locations for continuing review and processing of comments

Future Meetings:

- **February 16, 2006** - meeting in Houston hosted by NAESB (10:00 a.m. to 4:00 p.m. Central)
- **March 9, 2006** – meeting in Houston hosted by NAESB (10:00 a.m. to 4:00 p.m. Central)
- **March 21, 2006** – meeting in Houston hosted by NAESB (10:00 a.m. to 4:00 p.m. Central)

Mr. Sappenfield stated that at the February 16, 2006 meeting, the subcommittee should be prepared to vote on the proposed LNG language in Sections 2 and 11 via balanced vote. The agenda will also include review of Section 14 Miscellaneous, Section 9 Notices, and Section 2 Definitions as well as a review of proposed language to include to address the above referenced NOPR.

Mr. Sappenfield encouraged the participants to RSVP their attendance to the NAESB office and to include the WGQ Segment for the participant's company in the RSVP. This will facilitate the administration of the balanced votes.

5. Other Matters

No other matters were discussed.



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6. Adjourn

Mr. Mazza moved, seconded by Ms. Klecka, to adjourn. The meeting adjourned at 3:48 PM Central.

7. Attendance

Name	Organization	Attendance
Liza Abad	Amerada Hess Corporation	In Person
Mariam Arnaout	AGA	Phone
Judy Barnes	Apache Corporation	Phone
Kim Barry	PPL Energy Plus	Phone
Rebecca Batchelder	Amerada Hess Corporation	In Person
Randy Bevis	Cinergy	In Person
Martha Braddy	BG LNG Services	Phone
Alan Bransgrove	Xcel Energy	In Person
Di Bruning	Barclays Capital - Legal	Phone
Kelly Buechler	Anadarko Petroleum	In Person
Christopher Burden	Williams Gas Pipeline	In Person
Scott Butler	Consolidated Edison	Phone
Ron Clements	Anadarko Petroleum	In Person
Craig Colombo	Dominion	In Person
Chris Cooper	BP Energy	Phone
John Crespo	AEP	Phone
Dale Davis	Williams Gas Pipeline	In Person
Mike Davis	TVA	Phone
Carla Dent	Chevron Natural Gas	Phone
Patti Diaz	Arizona Public Service Company	Phone
Tamara Evey	Ameren	Phone
Jill Freret	Arizona Public Service Company	Phone
DeMonica Galdney	ExxonMobil Gas & Power Marketing	Phone
Bruce Garcy	National Grid	Phone
Rebecca Gray	BP Energy	Phone
Dona Gussow	FPL	Phone
Carolyn Hazel	ConocoPhillips	In Person
Bill Hebenstreit	El Paso Production	In Person
Gilbert Heller	Xcel Energy Utilities	Phone
Lisa Herrmann	Chevron	Phone
Matt Hooper	Barclays Capital - Legal	Phone
Angie Ishikawa	SoCal Gas	Phone
Richard Ishikawa	SoCal Gas	Phone
Fred Jacobson	NiSource	Phone
Shelly Jones	El Paso Production	In Person
Stephanie Karm	El Paso Production	In Person
Ellen Klecka	Cinergy Marketing & Trading	In Person
Mickey Jo Lawrence	Apache Corp.	Phone
Ann Lovett	PPL Energy Plus	Phone
Susan Lum	El Paso Production	In Person



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Name	Organization	Attendance
Phil Mazza	Anadarko Petroleum	In Person
Steve McAdams	Arizona Public Service Company	Phone
Marcy McCain	Duke Energy Gas Transmission	Phone
Tracy McLaughlin	AEP	Phone
Mark McQuade	Progress Energy	Phone
Thomas Noulles	Williams Power Company	In Person
Mike Novak	National Fuel Distribution	Phone
Fred Ochsenhirt	Ameren Services	Phone
Stephanie Panus	BG LNG Services	Phone
Marjorie Perlman	Energy East	Phone
	David A. Portz PC for Total Gas & Power	
David Portz	N.A. Inc	In Person
Mike Russell	SRP	Phone
Porter Ryan	El Paso Production	In Person
Keith Sappenfield	EnCana Marketing	In Person
Dan Sarti	Arizona Public Service Company	Phone
George Simmons	NiSource	Phone
David Taylor	Apache Corp	Phone
Ron Theriot	Reliant Energy Services	In Person
Richard Tucker	EnCana Marketing	Phone
Kim Van Pelt	Panhandle Eastern Pipe Line	In Person
Michelle Voinorosky	BP Energy	Phone
Steve Watson	TVA	Phone
Steve Williams	Apache Corporation	Phone
Alex Wyche	Anadarko Petroleum	In Person
Lori Zabrecky	PPL Energy Plus	Phone
Amy Zaguli	ExxonMobil	Phone
Steve Zavodnick	Baltimore Gas and Electric	Phone

**NAESB WGQ Information Requirements Subcommittee Meeting
January 19, 2006 – 8:30 – 4:00 p.m. (Mountain Time)
Salt Lake City, UT
Host: Kern River Gas Transmission Company**

DRAFT MINUTES

1. **Introductions** – participants introduced themselves
2. **Housekeeping** – Brenda Horton provided the housekeeping.
3. **Anti-trust Guidelines** – Dale Davis read the anti-trust guidelines.
4. **Adoption of Agenda** – The agenda was adopted as modified, to re-visit R00006 as the first item of business, with no opposition.
5. **Approval of Prior Meeting Minutes & Attachment**
 - December 2, 2005 - The draft minutes and the attachments as modified were adopted as final with no opposition.
6. **Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees**
 - **Implementation Development Adopted by IR but Needs Additional Review for New Issues identified:**

R00006 El Paso Eastern (Southern Natural)

Request: Add 12 new code values for data element Transaction Type in the nomination, flowing gas (as appropriate) and invoicing (as appropriate) related data sets. (Note: a revised request was submitted with revision to the code values requested)

IR Discussion:

The chairperson advised that in October 2005, IR adopted an implementation to add code values to the data element 'Transaction Type' in both the Scheduled Quantity and the Scheduled Quantity for Operator (SQO) (in addition to the Nominations, Allocation, Shipper Imbalance and Invoice data sets adopted by IR November 17, 2004). During the Technical Subcommittee meeting on January 17, 2006, the requester advised that they did not want the code values in the SQO. Technical processed the request with this in mind with the understanding that IR would go back and revise the proposed implementation accordingly.

MOTION:

In addition to the proposed implementation for R00006 adopted by IR at its November 17, 2004 meeting (and in lieu of the motion adopted at the October 26, 2005 IR meeting), add the following to the Code Values Dictionary for the following data set:

Document Name and No.:
Scheduled Quantity

WGQ Standard 1.4.5

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Data Element: Transaction Type

Code Value Description	Code Value Definition	Code Value
<u>No Notice – Small Shipper</u>	<u>Allocated No Notice transportation for a small shipper.</u>	
<u>Nominated No Notice</u>	<u>Nominated No Notice transportation.</u>	
<u>Nominated No Notice – Small Shipper</u>	<u>Nominated No Notice transportation for a small shipper.</u>	
<u>Nominated No Notice – Small Shipper / Firm Storage</u>	<u>Nominated no notice transportation for a small shipper that is received or delivered to a storage location utilizing firm storage service.</u>	
<u>Nominated No Notice – Small Shipper / Interruptible Storage</u>	<u>Nominated no notice transportation for a small shipper that is received or delivered to a storage location utilizing interruptible storage service.</u>	
<u>Nominated No Notice / Firm Storage</u>	<u>Nominated no notice transportation that is received or delivered to a storage location utilizing firm storage service.</u>	
<u>Nominated No Notice / Interruptible Storage</u>	<u>Nominated no notice transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	
<u>Reservation / Firm Storage</u>	<u>Nominated reservation transportation that is received or delivered to a storage location utilizing firm storage service.</u>	
<u>Reservation / Interruptible Storage</u>	<u>Nominated reservation transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	
<u>Segmented</u>	<u>Segmented transportation.</u>	
<u>Segmented - Volumetric</u>	<u>Segmented volumetric transportation.</u>	
<u>Segmented - Volumetric / Firm Storage</u>	<u>Segmented volumetric transportation that is received or delivered to a storage location utilizing firm storage service.</u>	
<u>Segmented – Volumetric / Interruptible Storage</u>	<u>Segmented volumetric transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	
<u>Segmented / Firm Storage</u>	<u>Segmented transportation that is received or delivered to a storage location utilizing firm storage service.</u>	
<u>Segmented / Interruptible Storage</u>	<u>Segmented transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	
<u>Volumetric</u>	<u>Volumetric Transportation.</u>	
<u>Volumetric / Firm Storage</u>	<u>Nominated volumetric transportation that is received or delivered to a storage location utilizing firm storage service.</u>	

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Code Value Description	Code Value Definition	Code Value
Volumetric / Interruptible Storage	Nominated volumetric transportation that is received or delivered to a storage location utilizing interruptible storage service.	

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

R03016 Williams Gas Pipeline

Request:Add a new code value 'Corrected / Updated' for the data element 'Contract Status' in the Transactional Reporting related data sets (NAESB WGQ Standards 5.4.20, 5.4.21, and 5.4.22)

IR Discussion:

The chairperson reported that the request for Minor Correction or Clarification (MCC) was submitted via e-mail December 27, 2005 to the Executive Committee (EC). It had been based on the draft minutes from the December 2, 2005 meeting. Based on the corrections made early today to the minutes for the IR meeting of December 2, 2005, the chair will submit a revised request for MCC to the EC. The NAESB Office has advised that this MCC will be added to the EC agenda for its February 23, 2006 meeting. Therefore, IR will come back to this request at its March meeting.

R03026 SunGard Energy Systems

Request:Add a Mutually Agreeable data element, Overlap Priority (OverlapPriority) in the Offer Upload, Offer Download, Notification and Award datasets. This element will be used in EDI/EDM and WEB/EDM. There will be three valid values for Overlap Priority: Releasing Shipper's Priority, Replacement Shipper's Priority and None (resulting in Pro-Rata) with None being the default. This will also cause corresponding error codes to be added to the Offer Upload Quick Response Dataset.

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Note: BPS instructions to IR were to accommodate the business practice of sending an indication in the Offer and Award related data sets of how the nominated quantities are to be processed in the event that the total of the releasing shipper and replacement shipper(s) submitted nominations exceed the original contract demand. This business practice does not address non-primary overlapping nominations between other replacement shippers.

IR Discussion:

The group reviewed the request and the previous discussions. On January 12, 2006, the Business Practices Subcommittee (BPS) worked on the memo from IR dated December 27, 2005 (based on the discussion at the December 2, 2005 meeting).

Question to BPS dated 12/27/05:

By motion dated December 16, 2003, BPS sent the following instructions to IR:

Instruct the Information Requirements Subcommittee to accommodate the business practice of sending an indication in the Offer and Award related data sets of how the nominated quantities are to be processed in the event that the total of the releasing shipper and replacement shipper(s) submitted nominations exceed the original contract demand. This business practice does not address non-primary overlapping nominations between other replacement shippers.

Issue:

The requester asked that the business practice be mutually agreeable and yet the instructions to IR do not say. The record of BPS is also unclear, however, it is IR's belief that the instructions should have read:

Instruct the Information Requirements Subcommittee to accommodate the business conditional business practice of sending an indication in the Offer and Award related data sets of how the nominated quantities are to be processed in the event that the total of the releasing shipper and replacement shipper(s) submitted nominations exceed the original contract demand. This business practice does not address non-primary overlapping nominations between other replacement shippers.

Please clarify that the business practice is business conditional versus mutually agreed.

Response from BPS: BPS at its January 12, 2006 meeting agreed with IR's recommendation as reflected above.

The group discussed the potential situation where the TSP requires the indicator but nothing is sent and how to deal with it – an error or a default. Because the default would presumably be based on the default set forth in the TSP's tariff, it was decided to utilize an error code.

MOTION:

Adopt the following implementation for R03026. The following implementation is dependent on the successful completion of R98047 (new data set Supported Code Values Information – NAESB WGQ Standard 0.4.z2), R01017 and R98037.

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Data Dictionary

Offer Upload – NAESB WGQ Standard 5.4.7

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Overlap Indicator (Over Ind)</u>	<u>An indicator that specifies how the nominated quantities are to be processed in the event that the total of the releasing shipper and replacement shipper(s) submitted nominations exceed the original contract demand.</u>	<u>BC</u>	<u>BC</u>	
<u>Overlap Value (Over Value)</u>	<u>The value used to implement the identified overlap indicator.</u>	<u>C</u>	<u>C</u>	<u>Mandatory when Overlap Indicator is present and processed.</u>

**Offer Download – NAESB WGQ Standard 5.4.1
 Offer Upload Notification - NAESB WGQ Standard 5.4.9
 Award Download – NAESB WGQ Standard 5.4.3**

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Overlap Indicator (Over Ind)</u>	<u>An indicator that specifies how the nominated quantities are to be processed in the event that the total of the releasing shipper and replacement shipper(s) submitted nominations exceed the original contract demand.</u>	<u>C</u>	<u>C</u>	<u>Mandatory when Overlap Indicator is present and processed in the offer upload.</u>
<u>Overlap Value (Over Value)</u>	<u>The value used to implement the identified overlap indicator.</u>	<u>C</u>	<u>C</u>	<u>Mandatory when Overlap Indicator is present and processed in the offer upload.</u>

The new data elements are applicable to the entire release. Therefore, it can be added to either the header or the detail level. The Technical Subcommittee should determine where they best fit in the existing EDI data structure.

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Code Values Dictionary

Data Sets: Offer Upload – NAESB WGQ Standard 5.4.7
 Offer Download – NAESB WGQ Standard 5.4.1
 Offer Upload Notification - NAESB WGQ Standard 5.4.9
 Award Download – NAESB WGQ Standard 5.4.3

Data Element: Overlap Indicator

Code Value Description	Code Value Definition	Code Value
TSP Defined 1	TSP defined overlap indicator	
TSP Defined 2	TSP defined overlap indicator	
TSP Defined 3	TSP defined overlap indicator	
TSP Defined 4	TSP defined overlap indicator	
TSP Defined 5	TSP defined overlap indicator	

Data Sets: Offer Upload Quick Response – NAESB WGQ Standard 5.4.8
 Validation Code (Heading or Detail to be determined by the Technical Subcommittee)

Code Value	Code Value Description	Code Value Definition
E	Missing Overlap Indicator	[no definition necessary]
E	Invalid Overlap Indicator	[no definition necessary]
W	Overlap Indicator not processed.	[no definition necessary]
E	Missing Overlap Value	[no definition necessary]
E	Invalid Overlap Value	[no definition necessary]
W	Overlap Value not processed.	[no definition necessary]

Data Set: Supported Code Values Information – NAESB WGQ Standard 0.4.z2 (R98047)
Data Element: Data Element

Code Value Description	Code Value Definition	Code Value
Overlap Indicator	[see data element definition in applicable data set]	

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Standards Book: Offer Upload – NAESB WGQ Standard No. 5.4.7

Language: Modify the Technical Implementation of Business Practices by adding a new 9 th paragraph as follows:
<u>The overlap indicator is a business conditional business practice. This business practice does not address non-primary overlapping nominations between other replacement shippers.</u>

Standards Book: Offer Download – NAESB WGQ Standard No. 5.4.1

Language: Modify the Technical Implementation of Business Practices by adding a new 9 th paragraph as follows:
<u>The use of the overlap indicator is based on whether it is supported in the Offer Upload. This business practice does not address non-primary overlapping nominations between other replacement shippers.</u>

Standards Book: Award Download – NAESB WGQ Standard No. 5.4.3

Language: Modify the Technical Implementation of Business Practices by adding a new 7 th paragraph as follows:
<u>The use of the overlap indicator is based on whether it is supported in the Offer Upload. This business practice does not address non-primary overlapping nominations between other replacement shippers.</u>

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

R03020 National Fuel Gas Distribution

Request:

- Create a new defined term/definition:

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Applicable Regulatory Authority: The federal regulatory agency or other governing body that provides oversight, policy guidance, and direction to parties, as applicable, involved in the process of providing transportation service to wholesale Service Requesters through regulations and orders.

- Review existing NAESB WGQ Standards to remove explicit references to U.S. regulatory bodies (except where specific Orders are referenced) and replace those references with **Applicable Regulatory Authority**. Any modifications to standards should maintain the intent and usage of the standards.

IR Discussion:

The group realized that the ‘no changes necessary’ conclusion from the December 2, 2005 meeting was not correct and revised the agenda to re-opened the request to determine where in the Business Processes and Practices Section of the Additional Standards Manual the proposed standard 0.3.z1 should be located.

Proposed Revised Standard 0.3.z1

Where a NAESB WGQ standard(s) references a governmental or regulatory entity of a specific nation, to the extent such standard(s) is supported within another North American country, the standard(s) should be read as if the corresponding national entity was named in place of the referenced entity.

There was also discussion that the titles for Section B - General Standards and Section C – Additional Standards were confusing. It was decided to rename them Section B - Generally Applicable Standards and Section C – Topic Specific Standards. Such change is reflected in the attached work paper.

Motion:

Modify the Business Processes and Practices Section of the Additional Standards Manual as reflected in the attached work paper.

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	9	0	9	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	9	0	9	2.00	0.00	2

Motion Passes

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R03021 National Fuel Gas Distribution

Request: Create a new Standard that indicates that unless otherwise denoted, all times contained with the NAESB WGQ Standards are Central Clock Time. The next phase of the request would be to review existing NAESB WGQ Standards to remove references to Central Clock Time. Any modifications to standards should maintain the intent and usage of the standards.

IR Discussion:

The group reviewed the minutes from the BPS meetings in 2003. The following proposed standard was adopted at the December 3, 2003 BPS meeting:

Proposed Standard 0.3.z2

Unless otherwise specified, all times contained in NAESB Wholesale Gas Quadrant standards are Central Clock Time (CCT).

The group also reviewed interpretation NAESB WGQ Standard 7.3.44 which refers to the issue of Central Clock Time, specifically for Capacity Release and less specifically for all the NAESB standards.

- 7.3.44. Request clarification related to the use of only central clock time values in the date/time data elements for all Capacity Release related datasets (e.g., Offers, Bids, Awards, Upload to Pipeline of Prearranged Deal, UPPD Validation, Bidder Confirmation, Final Disposition, Operational Available, Unsubscribed FT, and Critical Notices). Should all time values be provided as central clock time?

Interpretation:

Yes, all values contained within date/time data elements should be central clock time values. GISB/NAESB WGQ Standards Version 1.2 et. seq. removed the time zone qualifier for all date/time data elements. NAESB WGQ Standard No. 5.3.2 expresses that the time deadlines in Capacity Release data sets should be in central clock time. NAESB WGQ business standards universally express that central clock time should be used. There are no longer any time zone qualifiers within the datasets and therefore only time values which are central clock time should be present. In addition, NAESB WGQ Standard No. 1.3.1 expresses that the standard time for gas day should be expressed in central clock time (i.e., 9 a.m. – 9 a.m. Central Clock Time).

It was noted that this interpretation is currently only included in the Capacity Release Related Standards manual. It was determined that we would continue to process this request as sent to us from BPS.

MOTION: Add the following to the Business Processes and Practices section of the Additional Standards Manual as the last standard under Section B – Generally Applicable Standards. This implementation is dependent on the successful completion of the proposed implementation for R03020.

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0.3.z2 Unless otherwise specified, all times contained in NAESB Wholesale Gas Quadrant standards are Central Clock Time (CCT).

(note not to be included in the manual - for instructional purposes: It is recommend that this standard be numbered 0.3.12)

Vote				Balance	Balance	Balance
	For	Against	Total	d For	d Against	d Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	9	0	9	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	9	0	9	2.00	0.00	2

R03027 SunGard Energy Systems

Request: Add a Mutually Agreeable data element, Nomination Segment Type (SegType), in the Transaction Specific Data Group (TSDG) of the Nomination and Scheduled Quantity datasets. This element will be used in EDI/EDM and WEB/EDM for all Nomination Model Types. There will be two valid values for Nomination Segment Type: Segmented and Non-Segmented with Non-Segmented being the default. This will also cause an error code to be added to the Nomination Quick Response Dataset with a message of "Invalid Nomination Segment Type". The new data element will also be added to 1.3.54 and 1.3.61 TSDG of NAESB WGQ Nominations Related Standards.

Instruction to IR from the BPS meeting of April 16, 2004:

The Business Practices Subcommittee instructs the Information Requirements Subcommittee to accommodate the sending of segmented and non-segmented code values for the data element Capacity Type Indicator in the NAESB WGQ Standard 1.4.1 Nomination data set. In addition, the data element usage of Capacity Type Indicator should be modified from mutually agreed to business conditional and the ability to send more than one code value should be accommodated.

IR Discussion:

The group reviewed the minutes from the three BPS meetings where this request was discussed. See the attached work paper in progress.

The group determined that in the downstream documents where the data element Capacity Type Indicator is present (Scheduled Quantity, Shipper Imbalance and Invoice) the usage for Capacity Type

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Indicator in those data sets needs to be changed from MA to Conditional, mandatory when present and processed in the nomination.

Also, IR determined that NAESB WGQ Standard 1.3.27 currently indicates that the data element Capacity Type Indicator is mutually agreed.

Motion: Send the following question to BPS:

During the processing of R03027, IR concluded that BPS needs to review the need to modify NAESB WGQ Standard 1.3.27.

Issue:

The instructions from the Business Practices Subcommittee (BPS) to the Information Requirements Subcommittee (IR) dated April 16, 2004 regarding R03027 indicate that the usage for the data element Capacity Type Indicator should be changed from mutually agreed to business conditional. NAESB WGQ Standard 1.3.27 currently says (highlighting provided for emphasis):

- 1.3.27 The key should be composed of: service requester contract (Service Agreement), transaction type, upstream party, upstream contract (when applicable), receipt location (as applicable), downstream party (as applicable), downstream contract (when applicable), delivery location (as applicable), package ID, upstream package ID (where mutually agreed), downstream package ID (where mutually agreed), **capacity type indicator (where mutually agreed)**. Upon receipt by a service provider from a service requester of a transaction whose key elements match those previously received by the service provider from the service requester, the service provider should then process the begin date/time and end date/time consistent with the intentions of the NAESB WGQ Standard 1.3.7 and then process the rest of the transaction's data elements consistent with the applicable standards to determine the business results. When data is not supplied (e.g. is not applicable, is not supported or is not mutually agreed upon) the pertinent portion of the key would be determined to be null.

IR believes that the language in NAESB WGQ Standard 1.3.27 is in conflict with the subject instruction from BPS. IR recommends that BPS modify NAESB WGQ Standard 1.3.27 as follows:

- 1.3.27 The key should be composed of: service requester contract (Service Agreement), transaction type, upstream party, upstream contract (when applicable), receipt location (as applicable), downstream party (as applicable), downstream contract (when applicable), delivery location (as applicable), package ID, upstream package ID (where mutually agreed), downstream package ID (where mutually agreed), **capacity type indicator (where mutually agreed when supported)**. Upon receipt by a service provider from a service requester of a transaction whose key elements match those previously received by the service provider from the service requester, the service provider should then process the begin date/time and end date/time consistent with the intentions of the NAESB WGQ Standard 1.3.7 and then process the rest of the transaction's data elements consistent with the applicable standards to determine the business results. When data is not supplied (e.g. is not applicable, is not supported or is not mutually agreed upon) the pertinent portion of the key would be determined to be null.

NAESB WGQ Information Requirements Subcommittee Meeting
January 19, 2006 – 8:30 – 4:00 p.m. (Mountain Time)
Salt Lake City, UT
Host: Kern River Gas Transmission Company

**NAESB WGQ Information Requirements Subcommittee Meeting
 January 19, 2006 – 8:30 – 4:00 p.m. (Mountain Time)
 Salt Lake City, UT
 Host: Kern River Gas Transmission Company**

Vote				Balance	Balance	Balance
	For	Against	Total	d	d	d
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	9	0	9	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	9	0	9	2.00	0.00	2

7. Other Business

None

8. Next Meeting Dates and Location

February 22, 2006 Houston, TX Host: Duke Energy Gas Transmission
 5400 Westheimer Court
 Houston, Texas 77056

March 16-17, 2006 Colorado Springs, CO Host: El Paso Western Pipelines
 2 North Nevada
 Colorado Springs, CO 80903
 March 16 – 8:30 – 4:00
 March 17 – 8:30 – 2:00

9. Adjourn

**NAESB WGQ Information Requirements Subcommittee Meeting
 January 19, 2006 – 8:30 – 4:00 p.m. (Mountain Time)
 Salt Lake City, UT
 Host: Kern River Gas Transmission Company**

Meeting Attendees

Attendee	Organization	1/19/06
<u>Pipelines:</u>		
Kathryn Burch	Duke Energy – Texas Eastern Transmission	√
Christopher Burden	Williams Gas Pipeline	√
Dale Davis	Williams Gas Pipeline	√
Bill Griffith	Colorado Interstate Gas	√
Mark Gracey	Tennessee Gas Pipeline	√
Brenda Horton	Kern River Gas Transmission	√
Iris King	Dominion Transmission Inc	√
Kim Van Pelt	Panhandle Eastern Pipeline	√
Mike Stender	El Paso Natural Gas	√
Randy Young	Gulf South Pipeline Company LP	√
<u>Services:</u>		
<u>Producers:</u>		
<u>End Users:</u>		
<u>LDCs:</u>		
<u>Associations:</u>		

Bold signifies Chair
 nv = not voting

**NAESB WGQ Technical Subcommittee Meeting
Draft Meeting Minutes
January 17-18, 2006**

1. Welcome and Introductions

Kim Van Pelt called the meeting to order. Introductions were made.

2. Anti-Trust Warning

Reviewed by Kim Van Pelt

3. Adoption of Agenda

The agenda was adopted as posted.

4. Adoption of Meeting Minutes

The 11/30/2005 draft minutes were adopted as posted.

5. Address Current Requests for Initiation or Enhancement of NAESB WGQ Standards

R00006

EI Paso Eastern Pipelines

This recommendation was returned to IR and Technical from the Executive Committee at its August 2005 meeting. EI Paso Eastern Pipelines noted that the Transaction Type Code values should have been added to the Scheduled Quantity and Scheduled Quantity for Operator data sets, as well. It was noted that the Transaction Type data element does not currently exist in the Scheduled Quantity for Operator data set. We will ask the requester if he intends to add the data element to the SQOP and send that information back to IR. The requester answered that they did not intend that the Transaction Type data element be added to the Scheduled Quantity for Operator. Therefore, the code values were added in the Scheduled Quantity data set only.

Description of Change:							
Scheduled Quantity (1.4.5)							
Transaction Set Tables							
LQ Segments (Sub-detail) table: For the data element Transaction Type, insert the following code values and code value descriptions in the LQ02 and LQ02 Description columns in numerical order:							
Element Name (LQ02)	Usage when CS05 =				LQ01	LQ02	LQ02 Description
	'P'	'N'	'T'	'U'			
Transaction Type	M	M	M	M	TT	84	Segmented
						85	Segmented – Volumetric
						86	Segmented / Firm Storage
						87	Segmented / Interruptible Storage
						88	Segmented – Volumetric / Firm Storage
						89	Segmented – Volumetric / Interruptible Storage
						90	Reservation / Firm Storage
						91	Reservation / Interruptible Storage
						92	Nominated No Notice / Firm Storage
						93	Nominated No Notice / Interruptible Storage
						94	Nominated No Notice – Small Shipper / Firm Storage
						95	Nominated No Notice – Small Shipper / Interruptible Storage
						96	Volumetric / Firm Storage
						97	Volumetric / Interruptible Storage
						98	Nominated No Notice
						99	Volumetric
						100	Nominated No Notice – Small Shipper
						101	No Notice – Small Shipper

The request can be sent out for comment for the May 2006 EC.

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Totals	7	2	0	0

Motion passes

R98081 & R98082 Williams Gas Pipeline

This request was to be sent out for comment for the November 2005 EC. However, additional modifications were made to the recommendation by IR. After reviewing the modifications, no additional changes are needed by the Technical Subcommittee. The request can be sent out for comment for the May 2006 EC.

R00012/R00013

Transwestern

Offer Upload Bidder Confirmation, 5.4.10
Data Element Xref to X12
Header N3: Insert a new row after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows: N3 BC Bidder Contact Address
Header N4: Insert a new row after the new "Bidder Contact Address" data element row so that the end result is as follows: N4 BC Bidder Contact Address
Header N1: After the "Bidder Contact E-mail Address" row, skip a line and add a new N1 loop so that the end result is as follows: N1 BC Bidder/Bidder Proprietary Code N3 BC Bidder Contact Address - Invoice N4 BC Bidder Contact Address - Invoice PER BC Bidder Contact Name - Invoice BC Bidder Contact E-mail Address - Invoice
ASC X12
Heading N1 segment (position 310): Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is mandatory." N101: Mark code values "40", "KD", and "SJ" as not used. Insert an element note as follows: "Refer to "N1 Segments (Heading)" table for usage and values." N103: Mark code values "1" and "SV" as not used. Replace the element note so that the end result is as follows: "Refer to "N1 Segments (Heading)" table for usage and values." N104: Replace the element note so that the end result is as follows: Refer to "N1 Segments (Heading)" table for usage and values. Return Addressee/Return Addressee Proprietary Code, Bidder/Bidder Proprietary Code, Transportation Service Provider/Transportation Service Provider Proprietary Code
Heading N3 segment (position 330): Mark N3 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice." N301: Mark N301 as mandatory. Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice" N302: Mark N302 as optional. Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

Heading N4 segment (position 340):

Mark N4 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice."

N401: Mark N401 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N402: Mark N402 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N403: Mark N403 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N404: Mark N404 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

Heading PER segment (position 360):

Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is business conditional. When N101 = '40', this segment contains the contact information for the Return Addressee. When N101 = 'KD', this segment contains the contact information for the Bidder. When N101 = 'PO', this segment contains the contact information for the bidder's invoice."

PER02: Replace the element note so that the end result is as follows: "Bidder Contact Name, Return Addressee Contact Name, Bidder Contact Name - Invoice"

PER06: Replace the element note so that the end result is as follow: "Bidder Contact Fax Number, Bidder Contact E-mail Address, Return Addressee Contact Fax Number, Return Address Contact E-mail Address, Bidder Contact E-mail Address - Invoice"

Transaction Set Tables

Insert a new table after the "REF Segments (Heading)" table so that the end result is as follows:

Element Name (N104)	Usage	N101	N103 (see n1)	N103 Description
Return Addressee	M	40	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code
Bidder	M	KD	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code
Bidder (see n2)	BC	PO	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code
Transportation Service Provider	M	SJ	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code

Notes:

n1 Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S© Number is not available.

n2 This occurrence of Bidder is used to send bidder information associated with invoicing (i.e., Bidder Contact Address - Invoice, Bidder Contact Name - Invoice, and Bidder Contact E-mail Address - Invoice).

Bid Upload, 5.4.18

Data Element Xref to X12

Header N3: Insert a new row after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows:

N3 BC Bidder Contact Address

Header N4: Insert a new row after the new "Bidder Contact Address" data element row so that the end result is as follows:

N4 BC Bidder Contact Address

Header N1: After the "Bidder Contact E-mail Address" row, skip a line and add a new N1 loop so that the end result is as follows:

N1 BC Bidder/Bidder Proprietary Code
 N3 BC Bidder Contact Address - Invoice
 N4 BC Bidder Contact Address - Invoice
 PER BC Bidder Contact Name - Invoice
 BC Bidder Contact E-mail Address - Invoice

ASC X12

Heading N1 segment (position 310): Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is mandatory."

N101: Mark code values "40", "KD", "SE" and "SJ" as not used.

Insert an element note as follows: "Refer to "N1 Segments (Heading)" table for usage and values."

N103: Mark code values "1" and "SV" as not used.

Replace the element note so that the end result is as follows: "Refer to "N1 Segments (Heading)" table for usage and values."

N104: Replace the element note so that the end result is as follows:

Refer to "N1 Segments (Heading)" table for usage and values.

Return Addressee/Return Addressee Proprietary Code, Bidder/Bidder Proprietary Code, Releaser/Releaser Proprietary Code, Transportation Service Provider/Transportation Service Provider Proprietary Code

Heading N3 segment (position 330):

Mark N3 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice."

N301: Mark N301 as mandatory.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N302: Mark N302 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

Heading N4 segment (position 340):

Mark N4 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. It may only be sent in the Bidder loop (N101 = 'KD'). When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice."

N401: Mark N401 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N402: Mark N402 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N403: Mark N403 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N404: Mark N404 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

Heading PER segment (position 360):

Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is business conditional. When N101 = '40', this segment contains the contact information for the Return Addressee. When N101 = 'KD', this segment contains the contact information for the Bidder. When N101 = 'PO', this segment contains the contact information for the bidder's invoice."

PER02: Replace the element note so that the end result is as follows: "Bidder Contact Name, Return Addressee Contact Name, Bidder Contact Name - Invoice"

PER06: Replace the element note so that the end result is as follow: "Bidder Contact Fax Number, Bidder Contact E-mail Address, Return Addressee Contact Fax Number, Return Address Contact E-mail Address, Bidder Contact E-mail Address - Invoice"

Transaction Set Tables

Insert a new table after the "REF Segments (Heading)" table so that the end result is as follows:

Element Name (N104)	Usage	N101	N103 (see n1)	N103 Description
Return Addressee/ Return Addressee Proprietary Code	M	40	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code
Bidder/ Bidder Proprietary Code	M	KD	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code
Bidder/ Bidder Proprietary Code (see n2)	BC	PO	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code
Releaser/ Releaser Proprietary Code	M	SE	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code
Transportation Service Provider/ Transportation Service Provider Proprietary Code	M	SJ	1	D-U-N-S Number, Dun & Bradstreet
			SV	Transportation Service Provider's proprietary code

Notes:

n1 Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

n2 This occurrence of Bidder is used to send bidder information associated with invoicing (i.e., Bidder Contact Address - Invoice, Bidder Contact Name - Invoice, and Bidder Contact E-mail Address - Invoice).

Offer Upload Bidder Confirmation Quick Response, 5.4.11

Transaction Set Tables

REF Segments (Detail) table: Insert the following in numerical order:

Element Name	Usage	REF01	REF02	REF02 Description	REF03 Description (see n1)
Validation Code	C1	1Q	E531	Missing Bidder Contact Address	Validation Message text
			E532	Missing Bidder Contact Address - Invoice	Validation Message text
			E533	Missing Bidder Contact E-mail Address – Invoice	Validation Message text
			E534	Missing Bidder Contact Name - Invoice	Validation Message text
			W811	Bidder Contact Address not processed	Validation Message text
			W812	Bidder Contact Address - Invoice not processed	Validation Message text
			W813	Bidder Contact E-mail Address - Invoice not processed	Validation Message text
			W814	Bidder Contact Name – Invoice not processed	Validation Message text

Bid Upload Quick Response, 5.4.19

Transaction Set Tables

Errors and Warnings (Heading) table: Insert the following in numerical order:

Validation Code	Description
EBDQR147	Missing Bidder Contact Address
EBDQR148	Missing Bidder Contact Address - Invoice
EBDQR149	Missing Bidder Contact E-mail Address - Invoice
EBDQR150	Missing Bidder Contact Name - Invoice
WBDQR121	Bidder Contact Address not processed
WBDQR122	Bidder Contact Address – Invoice not processed
WBDQR123	Bidder Contact E-mail Address – Invoice not processed
WBDQR124	Bidder Contact Name – Invoice not processed

The request can be sent out for comment for the May 2006 EC.

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	5	2	0	0
Producers	0	0	0	0
Totals	5	2	0	0

Motion passes

R00014

Transwestern

Offer Upload Bidder Confirmation, 5.4.10					
Data Element Xref to X12					
Header N2: For the first N1 loop occurrence of "Bidder/Bidder Proprietary Code", insert two new rows after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows:					
N2	BC	Bidder Signatory Name			
	BC	Bidder Signatory Title			
ASC X12					
Heading N2 segment (position 320):					
Mark N2 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional."					
N201: Mark N201 as mandatory. Insert an element note as follows: "Bidder Signatory Name"					
N232: Mark N202 as optional. Insert an element note as follows: "Bidder Signatory Title"					
Bid Upload, 5.4.18					
Data Element Xref to X12					
Header N2: For the first N1 loop occurrence of "Bidder/Bidder Proprietary Code", insert two new rows after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows:					
N2	BC	Bidder Signatory Name			
	BC	Bidder Signatory Title			
ASC X12					
Heading N2 segment (position 320):					
Mark N2 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional."					
N201: Mark N201 as mandatory. Insert an element note as follows: "Bidder Signatory Name"					
N302: Mark N202 as optional. Insert an element note as follows: "Bidder Signatory Title"					
Offer Upload Bidder Confirmation Quick Response, 5.4.11					
Transaction Set Tables					
REF Segments (Detail) table: Insert the following in numerical order:					
Element Name	Usage	REF01	REF02	REF02 Description	REF03 Description (see n1)
Validation Code	C1	1Q	E535	Missing Bidder Signatory Name	Validation Message text
			E536	Missing Bidder Signatory Title	Validation Message text
			W815	Bidder Signatory Name not processed	Validation Message text
			W816	Bidder Signatory Title not processed	Validation Message text
Bid Upload Quick Response, 5.4.19					
Transaction Set Tables					

Errors and Warnings (Heading) table: Insert the following in numerical order:

Validation Code	Description
EBDQR151	Missing Bidder Signatory Name
EBDQR152	Missing Bidder Signatory Title
WBDQR125	Bidder Signatory Name not processed
WBDQR126	Bidder Signatory Title not processed

The request can be sent out for comment for the May 2006 EC.

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Totals	7	2	0	0

Motion passes

R00019 Panhandle Eastern Pipe Line

Bid Upload, 5.4.18
Data Element Xref to X12
Header N1: Modify the Usage of the "Releaser/Releaser Proprietary Code" as follows:
N1 C Releaser/Releaser Proprietary Code
Transaction Set Tables
REF Segments (Heading) table: For the "Releaser/Releaser Proprietary Code" row, modify the usage from "M" to "C1". Under the table and before the "Notes:" section, add a "Usage:" section as follows:
Usage:
C1 Mandatory when present in the Offer Download.

The request can be sent out for comment for the May 2006 EC.

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Totals	7	2	0	0

Motion passes

R00027 Transwestern

Offer Download, 5.4.1		
Data Element Xref to X12		
Header BQT: Insert a new row to add the "Status" data element before the "Offer Number" data element row so that the end result is as follows:		
BQT	M	Status
	M	Offer Number
	M	Biddable Deal Indicator
ASC X12		
Heading BQT segment (position 020): BQT01: Insert an element note as follows: "Status"		
Bid Download, 5.4.2		
Data Element Xref to X12		
Header BQR: Insert a new row to add the "Status" data element before the "Offer Number" data element row so that the end result is as follows:		
BQR	M	Status
	M	Offer Number
	M	Stand-alone Bid Indicator
ASC X12		
Heading BQR segment (position 020): BQR01: Insert an element note as follows: "Status"		
Award Download, 5.4.3		
Data Element Xref to X12		
Header BQR: Insert a new row to add the "Status" data element before the "Offer Number" data element row so that the end result is as follows:		
BQR	M	Status
	M	Offer Number
ASC X12		
Heading BQR segment (position 020): BQR01: Insert an element note as follows: "Status"		

The request can be sent out for comment for the May 2006 EC.

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	8	2	0	0
Producers	0	0	0	0
Totals	8	2	0	0

Motion passes

R01017 Florida Gas Transmission

Offer Download, 5.4.1
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Bid Download, 5.4.2
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Award Download, 5.4.3
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Offer Upload, 5.4.7
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Bid Upload, 5.4.18
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.

The request can be sent out for comment for the May 2006 EC.

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	8	2	0	0
Producers	0	0	0	0
Totals	8	2	0	0

Motion passes

R02003/R02004 Tennessee Gas Pipeline/ANR Gas Pipeline

Offer Upload, 5.4.7
Data Element Xref to X12
Detail PO1: Insert a new row between the "Rate Schedule" and "Discount Indicator" row so that the end result is as follows: BC Discount Indicator – Non-reservation
ASC X12
Detail PO1 segment (position 010): PO107: Replace the element note so that the end result is as follows: "Location/Quantity Type Indicator, Rate Form/Type Code, Reservation Rate Basis, Rate Schedule, Discount Indicator – Non-reservation, Discount Indicator

During the discussion, there was a question as to the modification of the existing Discount Indicator code values. The code value descriptions from the recommendation form did not match the existing code value descriptions from Version 1.7. This recommendation was sent back to the Information Requirements Subcommittee for further work.

6. Next Meeting Date and Location

Friday, February 24, 2006 9:00 a.m.-4:30 p.m. Houston, TX – Duke Energy Gas Transmission

7. Adjourn

The meeting was adjourned.

Attendees:

Christopher Burden	Williams Gas Pipeline
Dale Davis	Williams Gas Pipeline
Mark Gracey	Tennessee Gas Pipeline
Mike Stender	El Paso Natural Gas
Randy Young	Gulf South Pipeline
Brenda Horton	Kern River Gas Transmission
Kathryn Burch	Duke Energy Gas Transmission
Bill Griffith	Colorado Interstate Gas
Kim Van Pelt	Panhandle Eastern Pipe Line

NORTH AMERICAN ENERGY STANDARDS BOARD
Executive Committee Meeting – WEQ, REQ, RGQ, WGQ Meeting Materials
February 21-23, 2006

Wholesale Gas Quadrant

TAB 14

Recommendations for vote as WGQ standards

- The recommendations for standards adoption are included in this section and were sent out for a 30-day comment period. If comments were received, they directly follow the recommendation.
- The recommendations correspond to the following requests: R98037, R00006, R00012/R00013, R00014, R00019, R00027, R01017
- To approve the recommendations would require 67% of each of the WGQ EC members) and 40% of each segment's EC members.
- The materials in Tab 14 correspond to agenda item 4 for the WGQ EC agenda.



North American Energy Standards Board

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 Home Page: www.naesb.org

via email and posting

TO: NAESB WGQ Members and Interested Industry Participants
FROM: Laura B. Kennedy, Meeting/Project Manager
RE: Wholesale Gas Quadrant Request for Comments
DATE: January 23, 2006

An industry comment period begins today, January 23, 2006, and ends on February 22, 2006 for seven WGQ recommendations. The recommendations can be accessed on the NAESB Request page: <http://www.naesb.org/request.asp> or via the links below:

Recommendation R98037 - Add a non-textual data element that will tie the offers of a Not-Stand-Alone Offer together to the existing UPPD data set and the Non-Prearranged Deals data set under development – http://www.naesb.org/pdf2/r98037_rec.doc .

Recommendation R00006 - Add 18 new code values for the data element “Transaction Type to several datasets - http://naesb.org/pdf2/r00006_revised_rec.doc. Please note that this Recommendation was originally posted for comment in July 2005, but was not voted on by the WGQ Executive Committee. The requestor, El Paso Eastern Pipelines, advised the chair of the Information Requirements Subcommittee that additional requirements were identified. On August 25, 2005, the WGQ Executive Committee voted to transfer the recommendation for R00006 back to the Information Requirements Subcommittee for further development. The recommendation referenced above is the result of that work.

Recommendation R00012/R00013 - Add Bidder Notice Address and Bidder Notice Contact data elements to the Bid Upload and the Offer Upload Bidder Confirmation with corresponding validation codes added to the Bid Upload Quick Response and Offer Upload Bidder Confirmation Quick Response/ Add Bidder Invoice Contact and Bidder Invoice Address data elements to the Bid Upload and the Offer Upload Bidder Confirmation with corresponding validation codes added to the Bid Upload Quick Response and Offer Upload Bidder Confirmation Quick Response – http://www.naesb.org/pdf2/r00012_r00013_rec.doc.

Recommendation R00014 - Add Signatory Name and Signatory Title data elements to the Bid Upload and the Offer Upload Bidder Confirmation, with corresponding validation codes added to the Bid Upload Quick Response and Offer Upload Bidder Confirmation Quick Response – http://www.naesb.org/pdf2/r00014_rec.doc.

Recommendation R00019 - Change the usage of Releaser Company Code from Mandatory to Conditional in the Bid Upload – http://www.naesb.org/pdf2/r00019_rec.doc.

Recommendation R00027 - Add a Status data element to the Offer Download, Bid Download and the Award Download. (GISB Interpretation No. 7.3.43) – http://www.naesb.org/pdf2/r00027_rec.doc.

Recommendation R01017 - Add a Date Time Period Format Qualifier for seasonal Start Date and Seasonal End Date – http://www.naesb.org/pdf2/r01017_rec.doc.



North American Energy Standards Board

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All interested parties, regardless of membership status within NAESB are eligible to submit comments for consideration. The WGQ Executive Committee will review this recommendation and consider it for vote as a NAESB Wholesale Gas Quadrant (WGQ) standard on February 23, 2006, and in that consideration will review all submitted comments.

All comments received by the NAESB office by end of business on February 22nd will be posted on the Home Page (<http://www.naesb.org/request.asp>) and forwarded to the WGQ EC members for their consideration. If you have difficulty downloading the recommendations, please call the NAESB office at (713) 356-0060. The recommendation is also attached for your convenience.

Best Regards,

Laura B. Kennedy

cc: Rae McQuade, President



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NAESB Wholesale Gas Quadrant Members as of January 20, 2006

Organization:	Seg:	Contact:
8760	s	Jim Buccigross
AEP Energy Services, Inc.	s	Cathy Szasz
Alliance Pipeline LP	pl	Neil Coghlan
Ameren Corporation	l	Scott Glaeser
Anadarko Energy Services Company	s	John Bretz
Apache Corporation	pr	Michele Markey
Arizona Public Service Company	e	Gary Duede Kelly Daly Curt Brechtel
Atmos Energy	pl	Steve Easley
Ballard Natural Gas, LLC	s	Susan Thibodeaux
Baltimore Gas & Electric Co.	l	Phil Precht
Barclays Bank PLC	s	Guy Kern-Martin
BG LNG Services, LLC	s	Martha Braddy
Boeing Company, The	e	Tina Burnett
BP Energy	pr	Bill Benham Lauren Kaestner
Bridgeline Gas Marketing	pl	Georgia Blanchard
Burlington Resources	pr	Paul Keeler
Calpine Energy Services, LP	e	Janet Dixon Craig Chancellor
Cargill Incorporated	s	Kathy Gerken
Cascade Natural Gas Corporation	l	Mark Sellers-Vaughn
CenterPoint Energy Gas Services, Inc.	s	James G. Beste
CenterPoint Energy Gas Transmission Company	pl	Larry Thomas
CenterPoint Energy Mississippi River Transmission Corp.	pl	Robert Trost
Chandeleur Pipe Line Company	pl	Janice E. Rogers



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Organization:	Seg:	Contact:
Chevron/Texaco	pr	Randy Mills
Cimarex Energy Co.	pr	Kim King
Cinergy	e	Marty Patterson
Cinergy - regulated	e	John Procario
Cinergy Marketing and Trading	s	Maribeth Bedevian
Columbia Gas Transmission Corporation	pl	Carl Levander
Comprehensive Energy Services	e	Jim Templeton
ConocoPhillips Gas and Power	pr	Peter Frost
Consolidated Edison Company of NY	l	Mary Jane McCartney Jim Stanzione
Constellation Energy Commodities Group, Inc.	s	Robert McKay
Dauphin Island Gathering Partners	pl	Katie Rice
Defense Energy Support Center	e	Veronica Jones Kevin Ahern
Department of Energy	e	Christopher Freitas
Dominion Exploration and Production, Inc.	pr	David Ogden Gary Weaver Sheri Heslington
Dominion Resources	l	Craig Colombo
Dominion Transmission, Inc.	pl	Gary Sypolt Iris King
Duke Energy Gas Transmission - Texas Eastern	pl	Richard Kruse
El Paso Natural Gas	pl	William Griffith
El Paso Production Company	pr	Bill Hebenstreit
Enbridge Energy Company, Inc.	pl	Terry McGill
Enbridge Offshore Pipelines, LLC	pl	Chuck Cook Neal Gerstandt
EnCana Corporation	pr	Keith Sappenfield
EnCana Marketing (USA) Inc.	s	Keith Sappenfield



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Organization:	Seg:	Contact:
Energy East Management Corporation	l	Marjorie Perlman
Entergy Services, Inc.	e	Arlynn Kelleher Terry Shields
Enterprise Products Partners, L.P.	pl	Richard W. Porter
Equitable Gas Company	l	Steve Rafferty
Equitrans, L.P.	pl	Mina Speicher
ExxonMobil Gas Marketing	pr	Richard Smith
Florida Power & Light Company	e	Dona Gussow
Florida Reliability Coordinating Council	e	Joe Stepenovitch
Gas Transmission Northwest Corporation	pl	Jay Story
Great Lakes Gas Transmission	pl	Gene Fava
Group 8760	s	Jim Buccigross
Gulf South Pipeline	pl	Claire Burum Randy Young
H S Resources Inc.	pl	Carol Hall
Imperial Irrigation District	e	William Rapp
Iroquois Gas Transmission System	pl	Tom Gwilliam
Kern River Gas Transmission Company	pl	Janie Nielsen
Kerr-McGee Oil and Gas Company	pr	Charles (Chuck) Johnson
KeySpan Energy	l	Dolores Chezar
Laclede Gas Co.	l	Kenneth Neises
Latitude Technologies	s	Leigh Spangler
Louis Dreyfus Energy Services L.P.	s	Mary Ellen Bell Ruby H. Melton
Lower Colorado River Authority	e	Mickey Bell
Marathon Oil Company	pr	Robin Perrine
Mewbourne Oil Company	pr	Michael F. Shepard



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Organization:	Seg:	Contact:
National Fuel Gas Distribution	1	Michael Novak
National Fuel Gas Supply Corp.	pl	Joseph Kardas
Natural Gas Pipeline Co of America	pl	Paul Love
New Jersey Natural Gas Company	1	Douglas C. Rudd
Niagara Mohawk Power Corporation	1	Bruce Garcy
Nicor Gas	1	Mary Wolosek Shirley Holmes
NiSource Inc.	1	George Simmons
NJR Energy Services Company	s	Ginger Richman
Northern Natural Gas	pl	Mary Darveaux
Northern Plains Natural Gas Company, Inc.	pl	Scott Coburn
Northwest Natural Gas Company	1	Randolph Friedman
NOVA Gas Transmission Ltd.	pl	Doug Miller
Occidental Energy Marketing Inc. (OEMI)	pr	Melinda Duncan
Oxadel Consulting, LOC	s	Lyn Maddox
Pacific Gas & Electric	1	John Breen
Panhandle Eastern Pipe Line	pl	Bill (William) Grygar Kim Van Pelt
PECO Energy Co.	1	Reed R. Horting Amy Hamilton
Pemex Gas Y Petroquimica Basica	s	Juan Enrique Gonzales Azuara
Peoples Gas Light & Coke Co.	1	Tom Zack
Platts	s	Bill Murphy
Portland General Electric	pl	Kathy Davies
Portland Natural Gas Transmission System	pl	David Haag
Powerex Corp.	s	Sharole Tylor
PPL EnergyPlus, LLC	e	Anne Lovett



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Organization:	Seg:	Contact:
Public Service Electric & Gas	l	David Wohlfarth
Questar Pipeline Co.	pl	Scott Hansen
Quorum Business Solutions Inc.	s	Douglas Allen
Sabine Pipe Line LLC	pl	Jan Rogers
Salt River Project Agricultural Improvement & Power District	e	Diane McVicker
SCANA Corporation	pl	Jacquelyn Gettle
Sempra Energy - Southern California Gas Co.	l	Lee Stewart Rodger Schwecke
Sequent Energy Management, L.P.	s	Pat Metteauer
SolArc Inc.	s	Tim Curtis
Southern California Edison Company	e	Roman Bakke
Southern Company Services, Inc.	e	Carl Haga
Southern Natural Gas Co.	pl	Renee Hyde Ronnie L. Martin
Southern Star Central Gas Pipeline	pl	James L. Harder Dale Sanders
Southwest Gas Corporation	l	Larry Black
SunGard	s	Jennifer Chen
Telvent	s	William (Bill) Morrow
Tennessee Gas Pipeline Company	pl	Larry Smith Mark Gracey
Tennessee Valley Authority	e	Valerie Crockett
Texas Gas Transmission, LLC	pl	Jeff Bittel
Tiger Natural Gas	s	Bob Smith
TransCanada Pipelines	pl	Doug Miller
Trinity Apex Solutions, Inc.	s	Richard (Dick) Couron
UBS Energy LLC	s	Suzanne Calcagno
Vector Pipeline L.P.	pl	Amy Bruhn



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Organization:	Seg:	Contact:
Washington Gas Light Co.	1	Adrian Chapman Ken Yagelski
Westfield Gas & Electric Light Dept.	1	Joyce Bodak
Williams Gas Pipeline	pl	Dale Davis Ron Mucci
Williston Basin Interstate Pipeline	pl	Keith Tiggelaar
Wisconsin Public Service Corporation	1	Patrick Fox

Segment Legend:

e = End Users

l = LDCs

p = Pipeline

r = Producer

s = Services



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add the data element "Offer Package Identifier" to the header level of the following data sets:
 - Offer Download NAESB WGQ Std. 5.4.1
 - Offer Upload NAESB WGQ Std. 5.4.7
 - Offer Upload Quick Response NAESB WGQ Std. 5.4.8
 - Offer Upload Notification NAESB WGQ Std. 5.4.9
- Modify the condition for the data element "Not a Stand-alone Offer Terms and Conditions" in the following data sets:
 - Offer Upload NAESB WGQ Std. 5.4.7
 - Offer Upload Notification NAESB WGQ Std. 5.4.9
- Add the data element "Bid Package Identifier" to the header level of the following data sets:
 - Bid Download NAESB WGQ Std. 5.4.2
 - Bid Upload NAESB WGQ Std. 5.4.18
 - Bid Upload Quick Response NAESB WGQ Std. 5.4.19
- Modify the condition for the data element "Not a Stand-alone Bid Terms and Conditions" in the following data sets:
 - Bid Upload NAESB WGQ Std. 5.4.18
- Add code values for the Validation Code (Heading) in the following data sets:
 - Offer Upload Quick Response NAESB WGQ Std. 5.4.8
 - Bid Upload Quick Response NAESB WGQ Std. 5.4.19
- Modify the Technical Implementation of Business Practices (TIBP) for the following data sets:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

Offer Download	NAESB WGQ Std. 5.4.1
Bid Download	NAESB WGQ Std. 5.4.2
Offer Upload	NAESB WGQ Std. 5.4.7
Bid Upload	NAESB WGQ Std. 5.4.18

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Standard 5.4.1 – Offer Download

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Offer Package Identifier (Offer Pkg ID)</u>	<u>Identifier that ties two or more offers together.</u>	<u>C</u>	<u>C</u>	<u>Mandatory when present and processed in the Offer Upload.</u>

Document Name and No.: Standard 5.4.2 – Bid Download

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Bid Package Identifier (Bid Pkg ID)</u>	<u>Identifier that ties two or more bids together.</u>	<u>C</u>	<u>C</u>	<u>Mandatory when present and processed in the Bid Upload.</u>

Document Name and No.: Standard 5.4.7 - Offer Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Offer Package Identifier (Offer Pkg ID)</u>	<u>Identifier that ties two or more offers together.</u>	<u>BC</u>	<u>BC</u>	<u>May be used only when the Stand-alone Offer Indicator indicates not stand-alone and where supported by the transportation service provider.</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Not a Stand-alone Offer Terms and Conditions (No Stand-ain Offer T&C)	A description of the terms and conditions when the offer is not stand-alone.	C	C	<p><u>Mandatory</u> <u>Senders Option</u> when the following conditions exist:</p> <ul style="list-style-type: none"> ▪ <u>Stand-alone Offer Indicator indicates not stand-alone, and</u> ▪ <u>Offer Package Identifier is present and processed</u> <p>Mandatory when the following conditions exist:</p> <ul style="list-style-type: none"> ▪ <u>Stand-alone Offer Indicator indicates not stand-alone , and</u> ▪ <u>Offer Package Identifier is not present or is not processed.</u>

Document Name and No.: Standard 5.4.8 - Offer Upload Quick Response

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
<u>Offer Package Identifier (Offer Pkg ID)</u>	<u>Identifier that ties two or more offers together.</u>	<u>C</u>	<u>Mandatory when present and processed in the Offer Upload.</u>

Document Name and No.: Standard 5.4.9 - Offer Upload Notification

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Offer Package Identifier (Offer Pkg ID)</u>	<u>Identifier that ties two or more offers together.</u>	<u>C</u>	<u>C</u>	<u>Mandatory when present and processed in the original Offer Upload</u>
Not a Stand-alone Offer Terms and Conditions (No Stand-ain Offer T&C)	A description of the terms and conditions when the offer is not stand-alone.	C	C	<p>Mandatory when <u>present and processed in the original Offer Upload</u> the Stand-alone Offer Indicator indicates not stand-alone.</p>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

Document Name and No.: Standard 5.4.18 – Bid Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Bid Package Identifier (Bid Pkg ID)</u>	<u>Identifier that ties two or more bids together.</u>	<u>BC</u>	<u>BC</u>	<u>May be used only when the Stand-alone Bid Indicator indicates not stand-alone and where supported by the transportation service provider.</u>
Not a Stand-alone Bid Terms and Conditions (No Stand-aln Bid T&C)	A description of the terms and conditions when the bid is not stand-alone.	C	C	<p><u>Mandatory Senders Option when the following conditions exist:</u></p> <ul style="list-style-type: none"> ▪ <u>Stand-alone Bid Indicator indicates not stand-alone, and</u> ▪ <u>Bid Package Identifier is present and processed</u> <p><u>Mandatory when the following conditions exist:</u></p> <ul style="list-style-type: none"> ▪ <u>Stand-alone Bid Indicator indicates not stand-alone , and</u> ▪ <u>Bid Package Identifier is not present or is not processed.</u>

Document Name and No.: Standard 5.4.19 – Bid Upload Quick Response

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
<u>Bid Package Identifier (Bid Pkg ID)</u>	<u>Identifier that ties two or more bids together.</u>	<u>C</u>	<u>Mandatory when present and processed in the Bid Upload.</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Standard 5.4.8 - Offer Upload Quick Response

Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
<u>E541</u>	<u>Invalid Offer Package Identifier</u>	[no definition necessary]
<u>E542</u>	<u>Missing Offer Package Identifier</u>	[no definition necessary]
<u>W825</u>	<u>Offer Package Identifier not processed</u>	[no definition necessary]

Document Name and No.: Standard 5.4.19 – Bid Upload Quick Response

Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
<u>EBDQR145</u>	<u>Invalid Bid Package Identifier</u>	[no definition necessary]
<u>EBDQR146</u>	<u>Missing Bid Package Identifier</u>	[no definition necessary]
<u>WBDQR120</u>	<u>Bid Package Identifier not processed</u>	[no definition necessary]

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: NAESB WGQ Capacity Release Related Standards:

NAESB WGQ 5.4.1 Offer Download

Language: Modify the second paragraph as follows:

Each offer is uniquely identified by the transportation service provider's assigned **offer number**. If capacity on more than one offer with a transportation service provider is released by a shipper and the offers are released as a package, the **stand-alone offer indicator** tells the receiver about the existence of the associated release(s). When supported by the transportation service provider in the Offer Upload, the **offer package identifier** provides the mechanism for identifying the connected offers.


RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
Requester: Columbia Gas Transmission
Request No.: R98037
NAESB WGQ 5.4.2 Bid Download
Language: Modify the fifth paragraph as follows:

Bids also contain a **stand-alone bid indicator** which tells the data requester whether the bid stands on its own or must be considered along with another bid or bids. When the transportation service provider supports it, the **bid package identifier** provides the mechanism for identifying the connected bids. ~~In addition,~~ The **contingency indicator** tells the data requester whether the bid is contingent or not.

NAESB WGQ 5.4.7 Offer Upload
Language: Add the following as the new fifth paragraph:

Offer Uploads also contain a **stand-alone offer indicator** which tells the replacement shipper(s) whether the offer stands on its own or must be considered along with another offer or offers. When the transportation service provider supports it, the **offer package identifier** provides the mechanism for identifying the connected offers.

NAESB WGQ 5.4.18 Bid Upload
Language: Modify the fourth paragraph as follows:

Bid Uploads also contain a **stand-alone bid indicator** which tells the releasing shipper whether the bid stands on its own or must be considered along with another bid or bids. When the transportation service provider supports it, the **bid package identifier** provides the mechanism for identifying the connected bids. ~~In addition,~~ The **bidder's contingency indicator** tells the releasing shipper whether the bid is contingent.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- NAESB WGQ Standard No. 5.4.1 Offer Download
- NAESB WGQ Standard No. 5.4.2 Bid Download
- NAESB WGQ Standard No. 5.4.7 Offer Upload
- NAESB WGQ Standard No. 5.4.8 Offer Upload Quick Response
- NAESB WGQ Standard No. 5.4.9 Offer Upload Notification
- NAESB WGQ Standard No. 5.4.18 Bid Upload
- NAESB WGQ Standard No. 5.4.19 Bid Upload Quick Response

Description of Change:						
Offer Download (5.4.1)						
Data Elem Xref to X12						
Header REF: Insert a new row before the "Releasing Shipper Lesser Quantity Indicator" data element row so that the end result is as follows:						
REF	C	Offer Package Identifier				
X12 Mapping						
Heading REF segment (position 050): REF02: Add the data element "Offer Package Identifier" to the beginning of the list of data elements so that the end result is as follows: Offer Package Identifier, Recall/Reput Indicator, Releasing Shipper Lesser Quantity Indicator, Releasing Shipper's Contingency Indicator, Bid Evaluation Method Indicator, Allowable Re-release Indicator, Affiliate Indicator, Right to Amend Primary Points Indicator						
Transaction Set Tables						
REF Segments (Heading) table: Insert a new row at the beginning of the table as follows:						
Element Name	Usage	REF01	REF02	REF02 Description	REF03	REF03 Description
Offer Package Identifier	C	PKG	Offer Package Identifier	Offer Package Identifier	not used	
Bid Download (5.4.2)						
Data Elem Xref to X12						
Header REF: Insert a new row after the "Bidder's Contingency Terms" data element row so that the end result is as follows:						
REF	C	Bid Package Identifier				
X12 Mapping						
Heading REF segment (position 050): REF02: Add the data element "Bid Package Identifier" to the end of the list of data elements so that the end result is as follows: Bid Number, Bidder Lesser Quantity Indicator, Special Terms and Miscellaneous Notes, Bidder's Contingency Indicator, Affiliate Indicator, Bidder's Contingency Terms, Bid Package Identifier						



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

Transaction Set Tables

REF Segments (Heading) table: Insert a new row at the end of the table as follows:

Element Name	Usage	REF01	REF02	REF02 Description
Bid Package Identifier	C	PKG	Bid Package Identifier	Bid Package Identifier

Offer Upload (5.4.7)

Data Elem Xref to X12

Header REF: Insert a new row before the "Releasing Shipper Lesser Quantity Indicator" data element row so that the end result is as follows:

REF BC Offer Package Identifier

X12 Mapping

Heading REF segment (position 050): REF02: Add the data element "Offer Package Identifier" to the beginning of the list of data elements so that the end result is as follows:

Offer Package Identifier, Recall/Reput Indicator, Releasing Shipper Lesser Quantity Indicator, Releasing Shipper's Contingency Indicator, Minimum Rate Discloser Indicator, Bid Evaluation Method Indicator, Disclose Indicator, Affiliate Indicator, Re-post Indicator, Right to Amend Primary Points Indicator

Transaction Set Tables

REF Segments (Heading) table: Insert a new row at the beginning of the table as follows:

Element Name	Usage	REF01	REF02	REF02 Description	REF03	REF03 Description
Offer Package Identifier	BC	PKG	Offer Package Identifier	Offer Package Identifier	not used	

Offer Upload Quick Response (5.4.8)

Data Elem Xref to X12

Header REF: Insert a new row after the "Offer Number" data element row so that the end result is as follows:

REF C Offer Package Identifier

X12 Mapping

Heading REF segment (position 050): REF02: Add the data element "Offer Package Identifier" to the end of the list of data elements so that the end result is as follows:

Bid Number, Award Number, Offer Number, Offer Package Identifier

Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

REF Segments (Heading) table: Insert a new row at the end of the table as follows:

Element Name	Usage	REF01	REF02 Description
Offer Package Identifier	C	PKG	Offer Package Identifier

Errors and Warnings (Heading) table: Insert the following in numerical order:

Validation Code	Description
E541	Invalid Offer Package Identifier
E542	Missing Offer Package Identifier
W825	Offer Package Identifier not processed

Offer Upload Notification (5.4.9)

Data Elem Xref to X12

Header REF: Insert a new row after the "Right to Amend Primary Points Indicator" data element row so that the end result is as follows:

REF C Offer Package Identifier

X12 Mapping

Heading REF segment (position 050): REF02: Add the data element "Offer Package Identifier" to the end of the list of data elements so that the end result is as follows:
 Recall/Reput Indicator, Bid Number, Offer Number, Releasing Shipper's Contingency Indicator, Affiliate Indicator, Right to Amend Primary Points Indicator, Offer Package Identifier

Transaction Set Tables

REF Segments (Heading) table: Insert a new row at the end of the table as follows:

Element Name	Usage	REF01	REF02	REF02 Description	REF03	REF03 Description
Offer Package Identifier	C	PKG	Offer Package Identifier	Offer Package Identifier	not used	

Bid Upload (5.4.18)

Data Elem Xref to X12

Header REF: Insert a new row after the "Affiliate Indicator" data element row so that the end result is as follows:

REF BC Bid Package Identifier

X12 Mapping

Heading REF segment (position 050): REF02: Add the data element "Bid Package Identifier" to the list of data elements so that the end result is as follows:
 Bidder Lesser Quantity Indicator, Bidder's Contingency Indicator, Offer Number, Special Terms and Miscellaneous Notes, Associated Contract, Affiliate Indicator, Bid Package Identifier, Bidder's Contingency Terms

Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

REF Segments (Heading) table: Insert a new row at the end of the table as follows:

Element Name	Usage	REF01	REF02	REF02 Description
Bid Package Identifier	BC	PKG	Bid Package Identifier	Bid Package Identifier

Bid Upload Quick Response (5.4.19)

Data Elem Xref to X12

Header REF: Insert a new row after the "Bid Number" data element row so that the end result is as follows:

REF C Bid Package Identifier

X12 Mapping

Heading REF segment (position 050): REF02: Add the data element "Bid Package Identifier" to the end of the list of data elements so that the end result is as follows:
Offer Number, Bid Number, Bid Package Identifier

Transaction Set Tables

REF Segments (Heading) table: Insert a new row at the end of the table as follows:

Element Name	Usage	REF01	REF02 Description
Bid Package Identifier	C	PKG	Bid Package Identifier

Errors and Warnings (Heading) table: Insert the following in numerical order:

Validation Code	Description
EBDQR145	Invalid Bid Package Identifier
EBDQR146	Missing Bid Package Identifier
WBDQR120	Bid Package Identifier not processed

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add a non-textual data element that will tie the offers of a Not-Stand-alone Offer together. This data element is needed in the UPPD data sets and the data sets being created for Non-Prearranged Deals.

b. Description of Recommendation: (provided in sequential order of meetings)

Business Practices Subcommittee

See minutes for the following BPS meeting:

- December 16, 1999
- January 6, 2000



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

- January 13, 2000

Motion: - January 13, 2000

1. Instruct IR to add a conditional data element to the Offer Upload and Offer Download. This "machine processable" data element should be used to tie the various offers together in the case where an offer is not a "stand alone offer" on that Transportation Service Provider.

In the Offer Upload, the Not a Stand Alone Offer Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Offer Indicator" indicates the offer is not stand alone. From a business point of view, if such Not A Stand Alone Offer Terms and Conditions exist, they should be present in the Not a Stand Alone Offer Terms and Conditions data element. In the Offer Download, the usage would be Conditional, mandatory if provided in the original offer.

2. Instruct IR to add a conditional data element to the Bid Upload and Bid Download. This "machine processable" data element should be used to tie the various bids together in the case where a bid is not a "stand alone bid" on that Transportation Service Provider.

In the Bid Upload, the Not a Stand Alone Bid Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Bid Indicator" indicates the bid is not stand alone. From a business point of view, if such Not A Stand Alone Bid Terms and Conditions exist, they should be present in the Not a Stand Alone Bid Terms and Conditions data element. In the Bid Download, the usage would be Conditional, mandatory if provided in the original bid.

Balanced Vote: 1/13/00 13 In Favor 0 Opposed
Motion Passes

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meeting:

- May 5, 2004
- July 14, 2004
- August 25, 2004

Motion August 25, 2004

Adopt the following question for BPS (for exact wording see meeting minutes. See attachment to the recommendation form for the pictorial example provided to BPS with this question).

Question:

At its meeting on July 14, 2004, the Information Requirements (IR) subcommittee discussed request **R98037**. This request involves the Offer Upload / Download and Bid Upload / Download data sets, the existing Not Stand Alone Offer / Bid Terms and Conditions data elements and new "machine processable" data elements that tie the offers / bids together. The instruction from BPS (2/13/00) says:

Instruct IR to add a conditional data element to the Offer Upload and Offer Download. This "machine processable" data element should be used to tie the various offers together in the case where an offer is not a "stand alone offer" on that Transportation Service Provider.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: **Columbia Gas Transmission**

Request No.: **R98037**

In the Offer Upload, the Not a Stand Alone Offer Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Offer Indicator" indicates the offer is not stand alone. From a business point of view, if such Not A Stand Alone Offer Terms and Conditions exist, they should be present in the Not a Stand Alone Offer Terms and Conditions data element. In the Offer Download, the usage would be Conditional, mandatory if provided in the original offer.

Instruct IR to add a conditional data element to the Bid Upload and Bid Download. This "machine processable" data element should be used to tie the various bids together in the case where a bid is not a "stand alone bid" on that Transportation Service Provider.

In the Bid Upload, the Not a Stand Alone Bid Terms and Conditions usage would be Sender's Option (SO), however it would only be used when the "Stand Alone Bid Indicator" indicates the bid is not stand alone. From a business point of view, if such Not A Stand Alone Bid Terms and Conditions exist, they should be present in the Not a Stand Alone Bid Terms and Conditions data element. In the Bid Download, the usage would be Conditional, mandatory if provided in the original bid.

It is unclear what the condition is supposed to be on the new 'conditional data element(s)'. IR has determined that the best implementation would be to add new data elements that are a 'package identifier' type of data element and would like BPS to consider the following:

The new offer / bid package identifier type data element would be made business conditional in the Offer / Bid Upload and then make the Not Stand Alone Offer / Bid Terms and Conditions data element in the same data sets conditional with a multi-part condition:

- The first part of the condition would be that the Not Stand Alone Offer / Bid Terms and Conditions is mandatory if (a) the Not Stand Alone Offer / Bid Indicator is 'no' in the Offer / Bid Upload and (b) the package identifier is not sent.
- The second part of the condition would be that the Not Stand Alone Offer / Bid Terms and Conditions is sender's option if (a) the Not Stand Alone Offer / Bid Indicator is 'no' in the Offer / Bid Upload and (b) the package identifier is sent.

Corresponding / similar changes would be incorporated in the Offer / Bid Download data sets.

Attached is a pictorial example, utilizing the Offer Upload, of the impact of the BPS' instruction as IR believes it is intended versus the proposal IR wants to make to BPS.

Documents impacted:

5.4.1 Offer Download - data elements (Stand Alone Offer Indicator and Not Stand Alone Offer Terms & Conditions) and code values (Stand Alone Offer Indicator)

5.4.2 Bid Download - data elements (Stand Alone Bid Indicator and Not Stand Alone Bid Terms & Conditions) and code values (Stand Alone Bid Indicator)

5.4.7 Offer Upload - data elements (Stand Alone Offer Indicator and Not Stand Alone Offer Terms & Conditions) and code values (Stand Alone Offer Indicator)

5.4.8 Offer Upload Quick Response - Validation Codes – Heading



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

5.4.9 Offer Upload Notification - data elements (Stand Alone Offer Indicator and Not Stand Alone Offer Terms & Conditions) and code values (Stand Alone Offer Indicator)

5.4.18 Bid Upload - data elements (Stand Alone Bid Indicator and Not Stand Alone Bid Terms & Conditions) and code values (Stand Alone Bid Indicator)

5.4.19 Bid Upload Quick Response - Validation Codes – Heading

Vote 8/25/04

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

Business Practices Subcommittee

See minutes for the following BPS meeting:

- September 1, 2004

Motion 9/1/04

In response to IR's memo of August 27, 2004 regarding R98037, BPS instructs IR to make the new 'package identifier type' data elements business conditional as described by IR in its memo.

Motion passes unanimously

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meeting:

- October 13, 2004
- November 17, 2004
- March 17, 2005

Comment from Requester from the November 17, 2004 meeting minutes:

Through e-mail communication dated October 26, 2004 with the requester, Chuck Stodola, he stated the following:

"I took a quick look at the attachments. I think everything looks good. (Feel free to pass this note along to others.) I looked at the datasets with the proposed new data element, usage, and condition. As best I can tell, this actually matches Columbia's current offer upload process and bid process. I don't think your intent was to



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

implement Columbia's process, but it sure works out for me that the two processes are virtually identical. Obviously, I approve of the new data elements and their implementation."

Motion 11/17/04

Adopt the proposed implementation for R98037as reflected herein. (for exact wording of motion see meeting minutes.)

Vote 11/17/04

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	10	0	10	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	10	0	10	2.00	0.00	2

Motion Passes

Motion 3/17/05

The proposed implementation for R98037 adopted by IR at its meeting of November 17, 2004 should be modified to include the fact that the data element "Offer Package Identifier" and "Bid Package Identifier" should be at the header level.

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producer s	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

Technical Subcommittee

See minutes for the following Information Requirements Subcommittee meeting:

- April 12, 2005

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Columbia Gas Transmission

Request No.: R98037

Pipelines	7	2	0	0
Producers	0	0	0	0
Totals	7	2	0	0

Motion passes

c. Business Purpose:

The new data elements will provide the means necessary to create an automated procedure for joining Not-Stand-alone Offers. Currently, Not-Stand-alone Offers and Bids are identified with an indicator and text. The text explanation requires manual intervention to insure that all the parts of a Not-Stand-alone Offer or Bid are kept together. The new data elements will eliminate this manual processing.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

**EFFECT OF EC VOTE TO ACCEPT
RECOMMENDED ACTION:**

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add 18 new code value for the data element "Transaction Type" in the following data sets:

NAESB WGQ Standard No. 1.4.1	Nomination
NAESB WGQ Standard No. 1.4.5	Scheduled Quantity
NAESB WGQ Standard No. 2.4.3	Allocation
NAESB WGQ Standard No. 2.4.4	Shipper Imbalance
NAESB WGQ Standard No. 3.4.1	Transportation / Sales Invoice



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:	Nomination	NAESB WGQ Standard No. 1.4.1
	Scheduled Quantity	NAESB WGQ Standard No. 1.4.5
	Allocation	NAESB WGQ Standard No. 2.4.3
	Shipper Imbalance	NAESB WGQ Standard No. 2.4.4
	Transportation/Sales Invoice	NAESB WGQ Standard No. 3.4.1

Transaction Type

Code Value Description	Code Value Definition	Code Value
<u>No Notice – Small Shipper</u>	<u>Allocated No Notice transportation for a small shipper.</u>	<u>101</u>
<u>Nominated No Notice</u>	<u>Nominated No Notice transportation.</u>	<u>98</u>
<u>Nominated No Notice – Small Shipper</u>	<u>Nominated No Notice transportation for a small shipper.</u>	<u>100</u>
<u>Nominated No Notice – Small Shipper / Firm Storage</u>	<u>Nominated no notice transportation for a small shipper that is received or delivered to a storage location utilizing firm storage service.</u>	<u>94</u>
<u>Nominated No Notice – Small Shipper / Interruptible Storage</u>	<u>Nominated no notice transportation for a small shipper that is received or delivered to a storage location utilizing interruptible storage service.</u>	<u>95</u>
<u>Nominated No Notice / Firm Storage</u>	<u>Nominated no notice transportation that is received or delivered to a storage location utilizing firm storage service.</u>	<u>92</u>
<u>Nominated No Notice / Interruptible Storage</u>	<u>Nominated no notice transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	<u>93</u>
<u>Reservation / Firm Storage</u>	<u>Nominated reservation transportation that is received or delivered to a storage location utilizing firm storage service.</u>	<u>90</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

Code Value Description	Code Value Definition	Code Value
<u>Reservation / Interruptible Storage</u>	<u>Nominated reservation transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	<u>91</u>
<u>Segmented</u>	<u>Segmented transportation.</u>	<u>84</u>
<u>Segmented – Volumetric</u>	<u>Segmented volumetric transportation.</u>	<u>85</u>
<u>Segmented – Volumetric / Firm Storage</u>	<u>Segmented volumetric transportation that is received or delivered to a storage location utilizing firm storage service.</u>	<u>88</u>
<u>Segmented – Volumetric / Interruptible Storage</u>	<u>Segmented volumetric transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	<u>89</u>
<u>Segmented / Firm Storage</u>	<u>Segmented transportation that is received or delivered to a storage location utilizing firm storage service.</u>	<u>86</u>
<u>Segmented / Interruptible Storage</u>	<u>Segmented transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	<u>87</u>
<u>Volumetric</u>	<u>Volumetric Transportation.</u>	<u>99</u>
<u>Volumetric / Firm Storage</u>	<u>Nominated volumetric transportation that is received or delivered to a storage location utilizing firm storage service.</u>	<u>96</u>
<u>Volumetric / Interruptible Storage</u>	<u>Nominated volumetric transportation that is received or delivered to a storage location utilizing interruptible storage service.</u>	<u>97</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:	Nomination	NAESB WGQ Standard No. 1.4.1
	Scheduled Quantity	NAESB WGQ Standard No. 1.4.5
	Allocation	NAESB WGQ Standard No. 2.4.3
	Shipper Imbalance	NAESB WGQ Standard No. 2.4.4
	Transportation/Sales Invoice	NAESB WGQ Standard No. 3.4.1

Description of Change:							
Nomination (1.4.1)							
Transaction Set Tables							
LQ Segments (Sub-detail) table: For the data element Transaction Type, insert the following code values and code value descriptions in the LQ02 and LQ02 Description columns in numerical order:							
Element Name (LQ02)	Usage when CS05 =				LQ01	LQ02	LQ02 Description
	'P'	'N'	'T'	'U'			
Transaction Type	M	M	M	M	TT	84	Segmented
						85	Segmented – Volumetric
						86	Segmented / Firm Storage
						87	Segmented / Interruptible Storage
						88	Segmented – Volumetric / Firm Storage
						89	Segmented – Volumetric / Interruptible Storage
						90	Reservation / Firm Storage
						91	Reservation / Interruptible Storage
						92	Nominated No Notice / Firm Storage
						93	Nominated No Notice / Interruptible Storage
						94	Nominated No Notice – Small Shipper / Firm Storage
						95	Nominated No Notice – Small Shipper / Interruptible Storage
						96	Volumetric / Firm Storage
						97	Volumetric / Interruptible Storage
						98	Nominated No Notice
						99	Volumetric
						100	Nominated No Notice – Small Shipper
						101	No Notice – Small Shipper
Scheduled Quantity (1.4.5)							
Transaction Set Tables							



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

LQ Segments (Sub-detail) table: For the data element Transaction Type, insert the following code values and code value descriptions in the LQ02 and LQ02 Description columns in numerical order:

Element Name (LQ02)	Usage when CS05 =				LQ01	LQ02	LQ02 Description
	'P'	'N'	'T'	'U'			
Transaction Type	M	M	M	M	TT	84	Segmented
						85	Segmented – Volumetric
						86	Segmented / Firm Storage
						87	Segmented / Interruptible Storage
						88	Segmented – Volumetric / Firm Storage
						89	Segmented – Volumetric / Interruptible Storage
						90	Reservation / Firm Storage
						91	Reservation / Interruptible Storage
						92	Nominated No Notice / Firm Storage
						93	Nominated No Notice / Interruptible Storage
						94	Nominated No Notice – Small Shipper / Firm Storage
						95	Nominated No Notice – Small Shipper / Interruptible Storage
						96	Volumetric / Firm Storage
						97	Volumetric / Interruptible Storage
						98	Nominated No Notice
						99	Volumetric
						100	Nominated No Notice – Small Shipper
						101	No Notice – Small Shipper

Allocation (2.4.3)

Transaction Set Tables

SI 1000/234 Pairs (Sub-detail) table: For the data element Transaction Type, insert the following code values and code value descriptions in the Elem 234 and Elem 234 Description columns in numerical order:

Element Name	Usage	Elem 1000	Elem 234	Elem 234 Description
Transaction Type	C	TT	84	Segmented
			85	Segmented – Volumetric
			86	Segmented / Firm Storage
			87	Segmented / Interruptible Storage
			88	Segmented – Volumetric / Firm Storage
			89	Segmented – Volumetric / Interruptible Storage
			90	Reservation / Firm Storage
			91	Reservation / Interruptible Storage
			92	Nominated No Notice / Firm Storage
			93	Nominated No Notice / Interruptible Storage
			94	Nominated No Notice – Small Shipper / Firm Storage
			95	Nominated No Notice – Small Shipper / Interruptible Storage
			96	Volumetric / Firm Storage
			97	Volumetric / Interruptible Storage
			98	Nominated No Notice
			99	Volumetric
			100	Nominated No Notice – Small Shipper
			101	No Notice – Small Shipper

Shipper Imbalance (2.4.4)

Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

LQ Segments (Sub-sub-detail - HL03 = '1A') table: For the data element Transaction Type, insert the following code values and code value descriptions in the LQ02 and LQ02 Description columns in numerical order:

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Transaction Type	C	TT	84	Segmented
			85	Segmented – Volumetric
			86	Segmented / Firm Storage
			87	Segmented / Interruptible Storage
			88	Segmented – Volumetric / Firm Storage
			89	Segmented – Volumetric / Interruptible Storage
			90	Reservation / Firm Storage
			91	Reservation / Interruptible Storage
			92	Nominated No Notice / Firm Storage
			93	Nominated No Notice / Interruptible Storage
			94	Nominated No Notice – Small Shipper / Firm Storage
			95	Nominated No Notice – Small Shipper / Interruptible Storage
			96	Volumetric / Firm Storage
			97	Volumetric / Interruptible Storage
			98	Nominated No Notice
			99	Volumetric
			100	Nominated No Notice – Small Shipper
101	No Notice – Small Shipper			

Transportation/Sales Invoice (3.4.1)

Transaction Set Tables

LQ Segments (Sub-detail - HL03 = '9') table: For the data element Transaction Type, insert the following code values and code value descriptions in the LQ02 and LQ02 Description columns in numerical order:

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Transaction Type	C	TT	84	Segmented
			85	Segmented – Volumetric
			86	Segmented / Firm Storage
			87	Segmented / Interruptible Storage
			88	Segmented – Volumetric / Firm Storage
			89	Segmented – Volumetric / Interruptible Storage
			90	Reservation / Firm Storage
			91	Reservation / Interruptible Storage
			92	Nominated No Notice / Firm Storage
			93	Nominated No Notice / Interruptible Storage
			94	Nominated No Notice – Small Shipper / Firm Storage
			95	Nominated No Notice – Small Shipper / Interruptible Storage
			96	Volumetric / Firm Storage
			97	Volumetric / Interruptible Storage
			98	Nominated No Notice
			99	Volumetric
			100	Nominated No Notice – Small Shipper
101	No Notice – Small Shipper			



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add 12 new code values for the Transaction Type data element in the nomination, flowing gas, and invoicing (as appropriate) related data sets. These values would be used, as necessary, for nominating, scheduling and allocation purposes:

- FTNN
- FTNN- Small Shipper
- Capacity Release – Volumetric
- Current Business/Firm Storage
- Current Business/Interruptible storage
- FTNN /Firm Storage
- FTNN /Interruptible Storage
- FTNN Small Shipper/Firm Storage
- FTNN Small Shipper/Interruptible Storage
- Capacity Release-Volumetric/Firm Storage
- Capacity Release-Volumetric/Interruptible Storage
- No-Notice Service Small Shipper

Note: During the IR meetings, it was determined that a total of 18 code values was needed to address the request.

b. Description of Recommendation:

Business Practices Subcommittee

See meeting minutes for Information Requirements Subcommittee as follows:

- June 22, 2000
- June 29, 2000
- August 3, 2000

Motion – August 3, 2000:

BPS instructs IR to address the amended R00006 via the addition of code values for the Transaction Type data element in the appropriate data sets.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	1	0	1	1.00	0.00	1
LDCs	0	0	0	0.00	0.00	0
Pipelines	6	0	6	2.00	0.00	2
Producers	1	0	1	1.00	0.00	1
Services	1	0	1	1.00	0.00	1
	9	0	9	5.00	0.00	5

Motion Passes



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

Information Requirements Subcommittee

See meeting minutes for Information Requirements Subcommittee as follows:

- July 14, 2004
- August 24, 2004
- October 13, 2004
- November 17, 2004
- October 26, 2005
- January 19, 2006

Motion – November 17, 2004

Add the following to the Code Values Dictionary for the following data sets:

Document Name and No.:

Nomination	WGQ Standard 1.4.1
Allocation	WGQ Standard 2.4.3
Shipper Imbalance	WGQ Standard 2.4.4
Transportation / Sales Invoice	WGQ Standard 3.4.1

(see final minutes for the code values – they are reflected previously in the recommendation)

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	9	0	9	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	9	0	9	2.00	0.00	2

Motion Passes

Motion – October 26, 2005

In addition to the proposed implementation for R00006 adopted by IR at its November 17, 2004 meeting, add the following to the Code Values Dictionary for the following data sets:

Document Name and No.:

Scheduled Quantity	WGQ Standard 1.4.5
Scheduled Quantity for Operator	WGQ Standard 1.4.6

(see final minutes for the code values – they are reflected previously in the recommendation)



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

Motion – January 19, 2006

In addition to the proposed implementation for R00006 adopted by IR at its November 17, 2004 meeting (and in lieu of the motion adopted at the October 26, 2005 IR meeting), add the following to the Code Values Dictionary for the following data set:

Document Name and No.:

Scheduled Quantity

WGQ Standard 1.4.5

(see final minutes for the code values – they are reflected previously in the recommendation)

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

Technical Subcommittee

See meeting minutes for the Technical Subcommittee as follows:

- June 28-29, 2005

Motion:

Segments

Vote For

Balanced For

Vote Against

Balanced Against



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: El Paso Eastern Pipelines
(Southern Natural)**

Request No.: R00006

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	6	2	0	0
Producers	0	0	0	0
Totals	6	2	0	0

Motion passes

- January 17-18, 2006

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Totals	7	2	0	0

Motion passes

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add the following four business conditional data elements to the header level of the data sets indicated below:
 - Data Elements added:
 - Bidder Contact Address
 - Bidder Contact Address - Invoice
 - Bidder Contact E-mail Address - Invoice
 - Bidder Contact Name - Invoice
 - Applicable Data Sets:

NAESB WGQ Standard 5.4.10	Offer Upload Bidder Confirmation
NAESB WGQ Standard 5.4.18	Bid Upload
- Add four error and four warning code values for the data element Validation Code (Heading) in the following data sets:

NAESB WGQ Standard 5.4.11	Offer Upload Bidder Confirmation Quick Response
NAESB WGQ Standard 5.4.19	Bid Upload Quick Response



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: NAESB WGQ Std. No. 5.4.10 Offer Upload Bidder Confirmation
NAESB WGQ Std. No. 5.4.18 Bid Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Bidder Contact Address (Bidder Addr)</u>	<u>The address of the bidder's primary contact.</u>	<u>BC</u>	<u>BC</u>	<u>Used when the transportation service provider requires this bidder contact information.</u>
<u>Bidder Contact Address - Invoice (Bidder Addr - Inv)</u>	<u>The address of the bidder's primary contact for invoicing purposes.</u>	<u>BC</u>	<u>BC</u>	<u>Used when the transportation service provider requires this bidder contact information.</u>
<u>Bidder Contact E-Mail Address - Invoice (Bidder E-mail - Inv)</u>	<u>The e-mail address of the bidder's primary contact for invoicing purposes.</u>	<u>BC</u>	<u>BC</u>	<u>Used when the transportation service provider requires this bidder contact information.</u>
<u>Bidder Contact Name - Invoice (Bidder Contact - Inv)</u>	<u>The name of the bidder's primary contact for invoicing purposes</u>	<u>BC</u>	<u>BC</u>	<u>Used when the transportation service provider requires this bidder contact information.</u>

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: NAESB WGQ Std. No. 5.4.11 Offer Upload Bidder Confirmation Quick Response

Data Element: Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
<u>E531</u>	<u>Missing Bidder Contact Address</u>	<u>[no definition necessary]</u>
<u>E532</u>	<u>Missing Bidder Contact Address - Invoice</u>	<u>[no definition necessary]</u>
<u>E533</u>	<u>Missing Bidder Contact E-mail Address - Invoice</u>	<u>[no definition necessary]</u>
<u>E534</u>	<u>Missing Bidder Contact Name - Invoice</u>	<u>[no definition necessary]</u>
<u>W811</u>	<u>Bidder Contact Address not processed</u>	<u>[no definition necessary]</u>
<u>W812</u>	<u>Bidder Contact Address - Invoice not processed</u>	<u>[no definition necessary]</u>
<u>W813</u>	<u>Bidder Contact E-mail Address - Invoice not processed</u>	<u>[no definition necessary]</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

Code Value	Code Value Description	Code Value Definition
W814	Bidder Contact Name - Invoice not processed	[no definition necessary]

Document Name and No.:

NAESB WGQ Std. No. 5.4.19 Bid Upload Quick Response

Data Element: Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
EBDQR147	Missing Bidder Contact Address	[no definition necessary]
EBDQR148	Missing Bidder Contact Address - Invoice	[no definition necessary]
EBDQR149	Missing Bidder Contact E-mail Address - Invoice	[no definition necessary]
EBDQR150	Missing Bidder Contact Name - Invoice	[no definition necessary]
WBDQR121	Bidder Contact Address not processed	[no definition necessary]
WBDQR122	Bidder Contact Address - Invoice not processed	[no definition necessary]
WBDQR123	Bidder Contact E-mail Address - Invoice not processed	[no definition necessary]
WBDQR124	Bidder Contact Name - Invoice not processed	[no definition necessary]

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

NAESB WGQ Standard No. 5.4.10	Offer Upload Bidder Confirmation
NAESB WGQ Standard No. 5.4.18	Bid Upload
NAESB WGQ Standard No. 5.4.11	Offer Upload Bidder Confirmation Quick Response
NAESB WGQ Standard No. 5.4.19	Bid Upload Quick Response

Offer Upload Bidder Confirmation, 5.4.10
Data Element Xref to X12
Header N3: Insert a new row after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows: N3 BC Bidder Contact Address
Header N4: Insert a new row after the new "Bidder Contact Address" data element row so that the end result is as follows: N4 BC Bidder Contact Address



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

Header N1: After the "Bidder Contact E-mail Address" row, skip a line and add a new N1 loop so that the end result is as follows:

N1 BC Bidder/Bidder Proprietary Code
 N3 BC Bidder Contact Address - Invoice
 N4 BC Bidder Contact Address - Invoice
 PER BC Bidder Contact Name - Invoice
 BC Bidder Contact E-mail Address - Invoice

ASC X12

Heading N1 segment (position 310): Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is mandatory."

N101: Mark code values "40", "KD", and "SJ" as not used.
 Insert an element note as follows: "Refer to "N1 Segments (Heading)" table for usage and values."

N103: Mark code values "1" and "SV" as not used.
 Replace the element note so that the end result is as follows: "Refer to "N1 Segments (Heading)" table for usage and values."

N104: Replace the element note so that the end result is as follows:
 Refer to "N1 Segments (Heading)" table for usage and values.

Return Addressee/Return Addressee Proprietary Code, Bidder/Bidder Proprietary Code, Transportation Service Provider/Transportation Service Provider Proprietary Code

Heading N3 segment (position 330):

Mark N3 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice."

N301: Mark N301 as mandatory.
 Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N302: Mark N302 as optional.
 Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

Heading N4 segment (position 340):

Mark N4 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice."

N401: Mark N401 as optional.
Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N402: Mark N402 as optional.
Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N403: Mark N403 as optional.
Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N404: Mark N404 as optional.
Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

Heading PER segment (position 360):

Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is business conditional. When N101 = '40', this segment contains the contact information for the Return Addressee. When N101 = 'KD', this segment contains the contact information for the Bidder. When N101 = 'PO', this segment contains the contact information for the bidder's invoice."

PER02: Replace the element note so that the end result is as follows: "Bidder Contact Name, Return Addressee Contact Name, Bidder Contact Name - Invoice"

PER06: Replace the element note so that the end result is as follow: "Bidder Contact Fax Number, Bidder Contact E-mail Address, Return Addressee Contact Fax Number, Return Address Contact E-mail Address, Bidder Contact E-mail Address - Invoice"

Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00012

Request No.: R00013

Insert a new table after the "REF Segments (Heading)" table so that the end result is as follows:

Element Name (N104)	Usage	N101	N103 (see n1)	N103 Description
Return Addressee	M	40	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code
Bidder	M	KD	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code
Bidder (see n2)	BC	PO	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code
Transportation Service Provider	M	SJ	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code

Notes:

n1 Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

n2 This occurrence of Bidder is used to send bidder information associated with invoicing (i.e., Bidder Contact Address - Invoice, Bidder Contact Name - Invoice, and Bidder Contact E-mail Address - Invoice).

Bid Upload, 5.4.18

Data Element Xref to X12

Header N3: Insert a new row after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows:

N3 BC Bidder Contact Address

Header N4: Insert a new row after the new "Bidder Contact Address" data element row so that the end result is as follows:

N4 BC Bidder Contact Address

Header N1: After the "Bidder Contact E-mail Address" row, skip a line and add a new N1 loop so that the end result is as follows:

N1 BC Bidder/Bidder Proprietary Code
 N3 BC Bidder Contact Address - Invoice
 N4 BC Bidder Contact Address - Invoice
 PER BC Bidder Contact Name - Invoice
 BC Bidder Contact E-mail Address - Invoice

ASC X12



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

Heading N1 segment (position 310): Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is mandatory."

N101: Mark code values "40", "KD", "SE" and "SJ" as not used.

Insert an element note as follows: "Refer to "N1 Segments (Heading)" table for usage and values."

N103: Mark code values "1" and "SV" as not used.

Replace the element note so that the end result is as follows: "Refer to "N1 Segments (Heading)" table for usage and values."

N104: Replace the element note so that the end result is as follows:

Refer to "N1 Segments (Heading)" table for usage and values.

Return Addressee/Return Addressee Proprietary Code, Bidder/Bidder Proprietary Code,
Releaser/Releaser Proprietary Code, Transportation Service Provider/Transportation Service Provider
Proprietary Code

Heading N3 segment (position 330):

Mark N3 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice."

N301: Mark N301 as mandatory.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N302: Mark N302 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

Heading N4 segment (position 340):

Mark N4 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional. It may only be sent in the Bidder loop (N101 = 'KD'). When N101 = 'KD', this segment contains the address information for the Bidder Contact Name. When N101 = 'PO', this segment contains the address information for the Bidder Contact Name - Invoice."

N401: Mark N401 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N402: Mark N402 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N403: Mark N403 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

N404: Mark N404 as optional.

Insert an element note as follows: "Bidder Contact Address, Bidder Contact Address - Invoice"

Heading PER segment (position 360):

Replace the segment note so that the end result is as follows: "For NAESB WGQ, this segment is business conditional. When N101 = '40', this segment contains the contact information for the Return Addressee. When N101 = 'KD', this segment contains the contact information for the Bidder. When N101 = 'PO', this segment contains the contact information for the bidder's invoice."

PER02: Replace the element note so that the end result is as follows: "Bidder Contact Name, Return Addressee Contact Name, Bidder Contact Name - Invoice"

PER06: Replace the element note so that the end result is as follow: "Bidder Contact Fax Number, Bidder Contact E-mail Address, Return Addressee Contact Fax Number, Return Address Contact E-mail Address, Bidder Contact E-mail Address - Invoice"

Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00012

Request No.: R00013

Insert a new table after the "REF Segments (Heading)" table so that the end result is as follows:

Element Name (N104)	Usage	N101	N103 (see n1)	N103 Description
Return Addressee/ Return Addressee Proprietary Code	M	40	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code
Bidder/ Bidder Proprietary Code	M	KD	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code
Bidder/ Bidder Proprietary Code (see n2)	BC	PO	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code
Releaser/ Releaser Proprietary Code	M	SE	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code
Transportation Service Provider/ Transportation Service Provider Proprietary Code	M	SJ	1 SV	D-U-N-S Number, Dun & Bradstreet Transportation Service Provider's proprietary code

Notes:

n1 Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S© Number is not available.

n2 This occurrence of Bidder is used to send bidder information associated with invoicing (i.e., Bidder Contact Address - Invoice, Bidder Contact Name - Invoice, and Bidder Contact E-mail Address - Invoice).

Offer Upload Bidder Confirmation Quick Response, 5.4.11

Transaction Set Tables

REF Segments (Detail) table: Insert the following in numerical order:

Element Name	Usage	REF01	REF02	REF02 Description	REF03 Description (see n1)
Validation Code	C1	1Q	E531	Missing Bidder Contact Address	Validation Message text
			E532	Missing Bidder Contact Address - Invoice	Validation Message text
			E533	Missing Bidder Contact E-mail Address - Invoice	Validation Message text
			E534	Missing Bidder Contact Name - Invoice	Validation Message text
			W811	Bidder Contact Address not processed	Validation Message text
			W812	Bidder Contact Address - Invoice not processed	Validation Message text
			W813	Bidder Contact E-mail Address - Invoice not processed	Validation Message text
			W814	Bidder Contact Name - Invoice not processed	Validation Message text

Bid Upload Quick Response, 5.4.19

Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00012

Request No.: R00013

Errors and Warnings (Heading) table: Insert the following in numerical order:

Validation Code	Description
EBDQR147	Missing Bidder Contact Address
EBDQR148	Missing Bidder Contact Address - Invoice
EBDQR149	Missing Bidder Contact E-mail Address - Invoice
EBDQR150	Missing Bidder Contact Name - Invoice
WBDQR121	Bidder Contact Address not processed
WBDQR122	Bidder Contact Address - Invoice not processed
WBDQR123	Bidder Contact E-mail Address - Invoice not processed
WBDQR124	Bidder Contact Name - Invoice not processed

4. SUPPORTING DOCUMENTATION

a. Description of Request:

R00012: Add Bidder Notice Address and Bidder Notice Contact data elements to the header level of the Bid Upload (5.4.18) and the Offer Upload Bidder Confirmation (5.4.10). It is also requested that validation codes be added to the Bid Upload Quick Response (5.4.19) and Offer Upload Bidder Confirmation Quick Response (5.4.11).

R00013: Add Bidder Invoice Contact and Bidder Invoice Address data elements to the header level of the Bid Upload (5.4.18) and the Offer Upload Bidder Confirmation (5.4.10). It is also requested that validation codes be added to the Bid Upload Quick Response (5.4.19) and Offer Upload Bidder Confirmation Quick Response (5.4.11).

b. Description of Recommendation:

Business Practices Subcommittee

See meeting miutes for the following Business Practices Subcommittee meetings:

- March 15, 2001
- March 29, 2001

MOTIONS March 29, 2001

R00012: BPS instructs the Information Requirements Subcommittee to accommodate the business conditional business practice of sending the bidder notice contact and address information in the Offer Upload Bidder Confirmation and the Bid Upload.

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	1	0	1	1.00	0.00	1
LDCs	1	0	1	1.00	0.00	1



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00012

Request No.: R00013

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	11	0	11	5.00	0.00	5

Motion Passes

R00013: BPS instructs the Information Requirements Subcommittee to accommodate the business conditional business practice of sending the bidder invoice contact and address information in the Offer Upload Bidder Confirmation and the Bid Upload.

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	1	0	1	1.00	0.00	1
LDCs	1	0	1	1.00	0.00	1
Pipelines	9	0	9	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	12	0	12	5.00	0.00	5

Motion Passes

Information Requirements Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:

- February 4, 2005

Motion:

Adopt the proposed implementation for R00012 & R00013 (see minutes of February 4, 2005 for exact wording of motion).

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00012

Request No.: R00013

Motion Passes



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)
Enron Gas Pipeline Group
(Transwestern)**

**Request No.: R00012
Request No.: R00013**

Technical Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:

- October 25, 2005
- November 30, 2005
- January 17-18, 2006

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	5	2	0	0
Producers	0	0	0	0
Totals	5	2	0	0

Motion passes

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00014

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

Note – This request recommendation should be processed sequentially after the recommendation for R00012/R00013.

SUMMARY:

- Add the following two business conditional data elements to the header level of the data sets indicated below:
 - Data Elements added:
 - Bidder Signatory Name
 - Bidder Signatory Title
 - Applicable Data Sets:

NAESB WGQ Standard 5.4.10	Offer Upload Bidder Confirmation
NAESB WGQ Standard 5.4.18	Bid Upload
- Add two error and two warning code values for the data element Validation Code (Heading) in the following data sets:

NAESB WGQ Standard 5.4.11	Offer Upload Bidder Confirmation Quick Response
NAESB WGQ Standard 5.4.19	Bid Upload Quick Response



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00014

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: NAESB WGQ Std. No. 5.4.10 Offer Upload Bidder Confirmation
NAESB WGQ Std. No. 5.4.18 Bid Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Bidder Signatory Name (Bidder Sig)</u>	<u>The name of the person authorized to execute the contract related to the bid.</u>	<u>BC</u>	<u>BC</u>	<u>Used when the transportation service provider requires this bidder contact information.</u>
<u>Bidder Signatory Title (Bidder Title)</u>	<u>The title of the person authorized to execute the contract related to the bid.</u>	<u>BC</u>	<u>BC</u>	<u>Used when the transportation service provider requires this bidder contact information.</u>

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: NAESB WGQ Std. No. 5.4.11 Offer Upload Bidder Confirmation Quick Response

Data Element: Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
<u>E535</u>	<u>Missing Bidder Signatory Name</u>	<u>[no definition necessary]</u>
<u>E536</u>	<u>Missing Bidder Signatory Title</u>	<u>[no definition necessary]</u>
<u>W815</u>	<u>Bidder Signatory Name not processed</u>	<u>[no definition necessary]</u>
<u>W816</u>	<u>Bidder Signatory Title not processed</u>	<u>[no definition necessary]</u>

Document Name and No.: NAESB WGQ Std. No. 5.4.19 Bid Upload Quick Response

Data Element: Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
<u>EBDQR151</u>	<u>Missing Bidder Signatory Name</u>	<u>[no definition necessary]</u>
<u>EBDQR152</u>	<u>Missing Bidder Signatory Title</u>	<u>[no definition necessary]</u>
<u>WBDQR125</u>	<u>Bidder Signatory Name not processed</u>	<u>[no definition necessary]</u>
<u>WBDQR126</u>	<u>Bidder Signatory Title not processed</u>	<u>[no definition necessary]</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00014

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- | | |
|--------------------------------------|--|
| NAESB WGQ Standard No. 5.4.10 | Offer Upload Bidder Confirmation |
| NAESB WGQ Standard No. 5.4.18 | Bid Upload |
| NAESB WGQ Standard No. 5.4.11 | Offer Upload Bidder Confirmation Quick Response |
| NAESB WGQ Standard No. 5.4.19 | Bid Upload Quick Response |

Offer Upload Bidder Confirmation, 5.4.10
Data Element Xref to X12
Header N2: For the first N1 loop occurrence of "Bidder/Bidder Proprietary Code", insert two new rows after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows: N2 BC Bidder Signatory Name BC Bidder Signatory Title
ASC X12
Heading N2 segment (position 320): Mark N2 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional." N201: Mark N201 as mandatory. Insert an element note as follows: "Bidder Signatory Name" N232: Mark N202 as optional. Insert an element note as follows: "Bidder Signatory Title"
Bid Upload, 5.4.18
Data Element Xref to X12
Header N2: For the first N1 loop occurrence of "Bidder/Bidder Proprietary Code", insert two new rows after the "Bidder/Bidder Proprietary Code" data element row so that the end result is as follows: N2 BC Bidder Signatory Name BC Bidder Signatory Title
ASC X12
Heading N2 segment (position 320): Mark N2 segment as used. Insert a segment note as follows: "For NAESB WGQ, this segment is business conditional." N201: Mark N201 as mandatory. Insert an element note as follows: "Bidder Signatory Name" N302: Mark N202 as optional. Insert an element note as follows: "Bidder Signatory Title"
Offer Upload Bidder Confirmation Quick Response, 5.4.11
Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00014

REF Segments (Detail) table: Insert the following in numerical order:

Element Name	Usage	REF01	REF02	REF02 Description	REF03 Description (see n1)
Validation Code	C1	1Q	E535	Missing Bidder Signatory Name	Validation Message text
			E536	Missing Bidder Signatory Title	Validation Message text
			W815	Bidder Signatory Name not processed	Validation Message text
			W816	Bidder Signatory Title not processed	Validation Message text

Bid Upload Quick Response, 5.4.19

Transaction Set Tables

Errors and Warnings (Heading) table: Insert the following in numerical order:

Validation Code	Description
EBDQR151	Missing Bidder Signatory Name
EBDQR152	Missing Bidder Signatory Title
WBDQR125	Bidder Signatory Name not processed
WBDQR126	Bidder Signatory Title not processed

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add Signatory Name and Signatory Title data elements to the header level of the Bid Upload (5.4.18) and the Offer Upload Bidder Confirmation (5.4.10). It is also requested that validation codes be added to the Bid Upload Quick Response (5.4.19) and Offer Upload Bidder Confirmation Quick Response (5.4.11).

b. Description of Recommendation:

Business Practices Subcommittee

See meeting minutes for the following Business Practices Subcommittee meetings:

- March 15, 2001
- March 29, 2001

MOTION: March 29, 2001

BPS instructs the Information Requirements Subcommittee to accommodate the business conditional business practice of sending the signatory name and title information in the Offer Upload Bidder Confirmation and Bid Upload.

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	1	0	1	1.00	0.00	1
LDCs	1	0	1	1.00	0.00	1



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00014

Pipelines	9	0	9	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	12	0	12	5.00	0.00	5

Motion Passes

Information Requirements Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:

- February 4, 2005

Motion:

Adopt the proposed implementation for R00014 (see minutes of February 4, 2005 for exact wording of motion).

Vote				Balance	Balance	Balance
	For	Against	Total	d For	d Against	d Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

Technical Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:

- October 25, 2005
- January 17-18, 2006

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Totals	7	2	0	0
Motion passes				

c. Business Purpose:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Gas Pipeline Group
(Transwestern)**

Request No.: R00014

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: CMS Panhandle Pipeline Companies
(Panhandle Eastern Pipe Line)**

Request No.: R00019

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

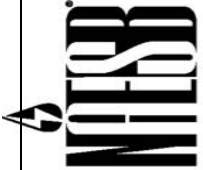
- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

Note – This request recommendation should be processed sequentially after the recommendation for R00012/R00013.

SUMMARY:

- Modify the usage of the data element “Releaser” from Mandatory to Conditional in NAESB WGQ 5.4.18 – Bid Upload
- Modify the 8th paragraph of the Technical Implementation of Business Practices (TIBP) in NAESB WGQ 5.4.18 – Bid Upload



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: CMS Panhandle Pipeline Companies
(Panhandle Eastern Pipe Line)**

Request No.: R00019

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: NAESB WGQ Std. No. 5.4.18 Bid Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Releaser Data	The legal entity which signed the contract with the transportation service provider.			
Releaser * 4 (Releaser)		MC	MC	Mandatory when present in the Offer Download.
Releaser Name (Releaser Name)		MC	nu	For EBB, mandatory when present in the Offer Download.
Releaser Proprietary Code (Releaser Prop)		C	C	Mandatory when present in the Offer Download and the Releaser is not present.

* Indicates Common Code



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: CMS Panhandle Pipeline Companies
(Panhandle Eastern Pipe Line)**
Request No.: R00019

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: NAESB WGQ Capacity Release Related Standards:

NAESB WGQ 5.4.18 Bid Upload

Language: Modify the eighth paragraph as follows:

The Bid Upload contains the entity common code numbers for all parties involved in the transaction: the transportation service provider, the bidder, and, when present in the Offer Download, the releasing shipper~~releaser~~. Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: NAESB WGQ Standard No. 5.4.18 Bid Upload

Bid Upload, 5.4.18

Data Element Xref to X12

Header N1: Modify the Usage of the "Releaser/Releaser Proprietary Code" as follows:

N1 C Releaser/Releaser Proprietary Code

Transaction Set Tables

REF Segments (Heading) table: For the "Releaser/Releaser Proprietary Code" row, modify the usage from "M" to "C1". Under the table and before the "Notes:" section, add a "Usage:" section as follows:

Usage:

C1 Mandatory when present in the Offer Download.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

b. Description of Recommendation:

Business Practices Subcommittee

See meeting minutes for Business Practices Subcommittee as follows:

- March 29, 2001



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: CMS Panhandle Pipeline Companies
(Panhandle Eastern Pipe Line)**

Request No.: R00019

- April 12, 2001

Motion:

BPS instructs the Information Requirements Subcommittee to modify the usage of the data element Releaser Company Code in the Bid Upload (5.4.18) from mandatory to conditional, based upon whether the data is provided in the Offer Download (5.4.1).

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	1	0	1	1.00	0.00	1
LDCs	1	0	1	1.00	0.00	1
Pipelines	6	0	6	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	4.00	0.00	4

Motion Passes

Information Requirements Subcommittee

See meeting minutes for Information Requirements Subcommittee as follows:

- March 17, 2005

Motion:

- Modify NAESB WGQ Std. 5.4.18 – Bid Upload as follows:

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Releaser Data	The legal entity which signed the contract with the transportation service provider.			
Releaser * 4 (Releaser)		<u>MC</u>	<u>MC</u>	Mandatory when present in the Offer Download.
Releaser Name (Releaser Name)		<u>MC</u>	nu	For EBB, mandatory when present in the Offer Download.
Releaser Proprietary Code (Releaser Prop)		C	C	Mandatory when present in the Offer Download and the Releaser is not present.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: CMS Panhandle Pipeline Companies
(Panhandle Eastern Pipe Line)**

Request No.: R00019

- Modify the 8th paragraph of the TIBP as follows:

The Bid Upload contains the entity common code numbers for all parties involved in the transaction: the transportation service provider, the bidder, and, when present in the Offer Download, the ~~releasing shipper~~ releaser. Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

Technical Subcommittee

See meeting minutes for Information Requirements Subcommittee as follows:

- January 17-18, 2006

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	7	2	0	0
Producers	0	0	0	0
Totals	7	2	0	0

Motion passes

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Transwestern)**

Request No.: R00027

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add a mandatory data element "Status" and corresponding code values to the following data sets:

NAESB WGQ Standard No. 5.4.1	Offer Download
NAESB WGQ Standard No. 5.4.2	Bid Download
NAESB WGQ Standard No. 5.4.3	Award Download



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Transwestern)**

Request No.: R00027

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: NAESB WGQ Standard No. 5.4.1 Offer Download
 NAESB WGQ Standard No. 5.4.2 Bid Download
 NAESB WGQ Standard No. 5.4.3 Award Download

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Status (Status)	The status of the document.	M	M	

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: NAESB WGQ Standard No. 5.4.1 Offer Download
 NAESB WGQ Standard No. 5.4.2 Bid Download

Data Element Name: Status

Code Value Description	Code Value Definition	Code Value
Original	[no definition necessary]	00
Change	[no definition necessary]	04

Document Name and No.: NAESB WGQ Standard No. 5.4.3 Award Download

Data Element Name: Status

Code Value Description	Code Value Definition	Code Value
Confirmation	[no definition necessary]	06
Re-submission	[no definition necessary]	15



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Transwestern)**

Request No.: R00027

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:	NAESB WGQ Standard No. 5.4.1	Offer Download
	NAESB WGQ Standard No. 5.4.2	Bid Download
	NAESB WGQ Standard No. 5.4.3	Award Download

Offer Download, 5.4.1
Data Element Xref to X12
Header BQT: Insert a new row to add the "Status" data element before the "Offer Number" data element row so that the end result is as follows:
BQT M Status
M Offer Number
M Biddable Deal Indicator
ASC X12
Heading BQT segment (position 020): BQT01: Insert an element note as follows: "Status"
Bid Download, 5.4.2
Data Element Xref to X12
Header BQR: Insert a new row to add the "Status" data element before the "Offer Number" data element row so that the end result is as follows:
BQR M Status
M Offer Number
M Stand-alone Bid Indicator
ASC X12
Heading BQR segment (position 020): BQR01: Insert an element note as follows: "Status"
Award Download, 5.4.3
Data Element Xref to X12
Header BQR: Insert a new row to add the "Status" data element before the "Offer Number" data element row so that the end result is as follows:
BQR M Status
M Offer Number
ASC X12
Heading BQR segment (position 020): BQR01: Insert an element note as follows: "Status"

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add a Status data element to the header level of the Offer Download (5.4.1), Bid Download (5.4.2) and the Award Download (5.4.3).

b. Description of Recommendation:

Business Practices Subcommittee

See meeting minutes for the following Business Practices Subcommittee meetings:

- March 15, 2001



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Transwestern)**

Request No.: R00027

- March 29, 2001

Motion – March 29, 2001:

BPS instructs the Information Requirements Subcommittee to accommodate the mandatory business practice of sending the status of the document in the Offer Download, Bid Download, and Award Download

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	1	0	1	1.00	0.00	1
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	10	0	10	4.00	0.00	4

Motion Passes

Information Requirements Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:

- March 17, 2005
- April 13, 2005

Motion – April 13, 2005

Modify the data sets and code values dictionaries as indicated:

Vote				Balance	Balance	Balance
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

Technical Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Transwestern)**

Request No.: R00027

- January 17-18, 2006

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	8	2	0	0
Producers	0	0	0	0
Totals	8	2	0	0

Motion passes

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

This recommendation provides a method by which users of the document will be able to determine its status as further explained in NAESB WGQ Standard (interpretation) 7.3.43.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Florida Gas Transmission)**

Request No.: R01017

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Modify the Technical Implementation of Business Processes for the following data sets:

NAESB WGQ Standard No. 5.4.1	Offer Download
NAESB WGQ Standard No. 5.4.2	Bid Download
NAESB WGQ Standard No. 5.4.3	Award Download
NAESB WGQ Standard No. 5.4.7	Offer Upload
NAESB WGQ Standard No. 5.4.18	Bid Upload



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Florida Gas Transmission)**

Request No.: R01017

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Offer Download – NAESB WGQ Standard No. 5.4.1

Language: Modify the Technical Implementation of Business Practices by modifying the 4th paragraph as follows:

The Offer Download contains the offer term, made up of the **release term start date** and **release term end date**, which is the date range for the period of the capacity being offered. This term could span more than one season, as may be further defined in the TSP's tariff or general terms and conditions. When rates and/or quantities in an offer change according to the season, the **seasonal start date** and **seasonal end date** are used to communicate the date ranges that the seasonal rates and quantities are effective. The **release term start date** and the **release term end date** indicate the date range (CCYYMMDD) for the applicable release. The **seasonal start date** and the **seasonal end date** indicate the date range for the seasonal period for the applicable release. The seasonal date range can be for separate seasons (CCYYMMDD-CCYYMMDD) within the release term or for a recurring seasonal period (MMDD-MMDD) during a multiple year release within the release term. The latter provides for the releaser to indicate that the release is for the same specified time period each year during the multi-year release.

Standards Book: Bid Download – NAESB WGQ Standard No. 5.4.2

Language: Modify the Technical Implementation of Business Practices by modifying the 8th paragraph as follows:

The Bid Download also contains the bidder's release term, made up of the **bidder's release term start date** and **bidder's release term end date**, which is the date range for the period of capacity the bidder wishes to acquire. This term could span more than one season, as may be further defined in the TSP's tariff or general terms and conditions. Note that this may be the same as the date range in the offer, or the bidder may bid for a shorter term if the releasing shipper has indicated that a shorter term bid is acceptable. The seasonal date range can be for separate seasons (CCYYMMDD-CCYYMMDD) within the bidder's release term or for a recurring seasonal period (MMDD-MMDD) during a multiple year release within the bidder's release term. The latter provides for the bidder to indicate that the bid is for the same specified time period each year during the multi-year release.

Standards Book: Award Download – NAESB WGQ Standard No. 5.4.3

Language: Modify the Technical Implementation of Business Practices by modifying the 5th paragraph as follows:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Florida Gas Transmission)**

Request No.: R01017

The term in the Award Download represents the actual award term, made up of the **release term start date, release term start time, release term end date and release term end time**, that is the start and end dates and times for the term of the release of capacity. This term could span more than one season, as may be further defined in the TSP's tariff or general terms and conditions. This may be the same as offered, or it may be a shorter term if the offer was open to bidding on a shorter term. The seasonal date range can be for separate seasons (CCYYMMDD-CCYYMMDD) within the awarded release term or for a recurring seasonal period (MMDD-MMDD) during a multiple year release within the awarded release term. The latter indicates the award is for the same specified time period each year during the multi-year release.

Standards Book: Offer Upload – NAESB WGQ Standard No. 5.4.7

Language: Modify the Technical Implementation of Business Practices by adding a new 7th paragraph as follows:

The **release term start date** and the **release term end date** indicate the date range (CCYYMMDD) for the applicable release. This term could span more than one season, as may be further defined in the TSP's tariff or general terms and conditions. The **seasonal start date** and the **seasonal end date** indicate the date range for the seasonal period for the applicable release. The seasonal date range can be for separate seasons (CCYYMMDD-CCYYMMDD) within the release term or for a recurring seasonal period (MMDD-MMDD) during a multiple year release within the release term. The latter provides for the releaser to indicate that the release is for the same specified time period each year during the multi-year release.

Standards Book: Bid Upload – NAESB WGQ Standard No. 5.4.18

Language: Modify the Technical Implementation of Business Practices by modifying the 7th paragraph as follows:

The Bid Upload also contains the release term made up of the **bidder's release term start date** and **bidder's release term end date**, which is the date range for the period of capacity the bidder wishes to acquire. This term could span more than one season, as may be further defined in the TSP's tariff or general terms and conditions. Note that this may be the same as the date range in the offer, or the bidder may bid for a shorter term if the releasing shipper has indicated that a shorter term bid is acceptable. The seasonal date range can be for separate seasons (CCYYMMDD-CCYYMMDD) within the bidder's release term or for a recurring seasonal period (MMDD-MMDD) during a multiple year release within the bidder's release term. The latter provides for the bidder to indicate that the bid is for the same specified time period each year during the multi-year release.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Florida Gas Transmission)**

Request No.: R01017

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:	NAESB WGQ Standard No. 5.4.1	Offer Download
	NAESB WGQ Standard No. 5.4.2	Bid Download
	NAESB WGQ Standard No. 5.4.3	Award Download
	NAESB WGQ Standard No. 5.4.7	Offer Upload
	NAESB WGQ Standard No. 5.4.19	Bid Upload

Offer Download, 5.4.1
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Bid Download, 5.4.2
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Award Download, 5.4.3
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Offer Upload, 5.4.7
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.
Bid Upload, 5.4.18
ASC X12
Detail DTM segment (position 200): DTM06: Mark code value "RMD" as used.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add a 'Date Time Period Format Qualifier' for the data elements 'Seasonal Start Date' and 'Seasonal End Date'. This affects the EDI implementation guides for several capacity release data sets.

b. Description of Recommendation:

Information Requirements Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:

- March 17, 2005
- April 13, 2005

Motion – April 13, 2005

Modify the Technical Implementation of Business Practices for the specified Capacity Release data sets as indicated:

Vote				Balance d	Balance d	Balance d
	For	Against	Total	For	Against	Total



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

**Requester: Enron Transportation Services
(Florida Gas Transmission)**

Request No.: R01017

End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2

Motion Passes

Technical Subcommittee

See meeting minutes for the following Information Requirements Subcommittee meetings:

- January 17-18, 2006

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	8	2	0	0
Producers	0	0	0	0
Totals	8	2	0	0

Motion passes

c. Business Purpose:

The existing qualifier requires the inclusion of the year in both the start and end dates. The additional qualifier will allow the specification of seasonal periods that recur each year. A seasonal period can occur at the same time each year.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

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Wholesale Gas Quadrant

TAB 15

Minor Corrections

- The minor correction Version 1.7 Transactional Reporting which affects WGQ Standards 5.4.20, 5.4.21, 5.4.22 is attached.
- To approve the minor corrections would require 67% of each of the WGQ EC members) and 40% of each segment's EC members.
- The materials in Tab 15 correspond to agenda item 5 for the WGQ EC agenda.

Rae Mcquade

From: office-owner@mail.naesb.org on behalf of Rager,Denise [drager@naesb.org]
Sent: Wednesday, January 25, 2006 1:33 PM
Subject: Minor Correction - NAESB WGQ Version 1.7 - Transactional Reporting
Attachments: MCC Vers 1-7 - NAESB Transactional Reporting 2005 1202 - corrected.doc

Dear WGQ Executive Committee Members and Alternates and WGQ Members:

A message was distributed on January 12, 2006 to provide notice that the WGQ Executive Committee will be asked to consider and vote on a minor correction to Version 1.7 Transactional Reporting (NAESB WGQ Standards 5.4.20, 5.4.21 and 5.4.22) at its February 23, 2006 meeting. Please note that a corrected Minor Correction memo has since been submitted to the NAESB office. Attached please find a copy of the corrected proposed minor correction for your review. The corrected proposed minor correction will also be included in the Executive Committee meeting materials.

Please let us know if you have any questions or have difficulty downloading the document.

Best regards,
NAESB Office

To: NAESB Office, WGQ Executive Committee Chairs

From: Dale Davis, WGQ Information Requirements Subcommittee Chair

Subject: Minor Corrections
RE: Version 1.7 Transactional Reporting (NAESB WGQ Standards 5.4.20, 5.4.21 and 5.4.22)

Date: January 20, 2006 – revised request

At its December 2, 2005 IR meeting, in the course of processing requests related to the three transactional reporting data sets (NAESB WGQ Standards 5.4.20, 5.4.21 and 5.4.22), IR discovered an error in the implementations shown in NAESB WGQ Version 1.7. The error concerns the condition shown for the data element Amendment Reporting.

Background:

The definition for Amendment Reporting is:

Specifies whether data reported for an amendment to a contract contains all applicable contract data or only changes to the previous contract data.

It is clear from this definition that this data element is only applicable when the TSP is reporting an amendment and not when the TSP is reporting a new contract. The data element 'Contract Status' is used to communicate whether it is a new or amended contract. The definition for Contract Status is:

Specifies whether data reported is for a new contract or for an amendment to a contract.

The error is that the condition for the data element Amendment Reporting does not limit its use to the reporting of amendments. Therefore, IR proposes that the condition for the data element Amendment Reporting be modified as follows:

Mandatory when Contract Status is "amendment". For EBB, at least one of Amendment Reporting or Amendment Reporting Description is required.

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TAB 16

***Changes to Timelines Associated with Technical Work
Supporting WGQ Standards***

- This material is for review and discussion. The document included in this section is:
 - A draft work paper provided by Mr. Novak to provide a framework for the discussion.
- The materials in Tab 16 correspond to agenda item 6 for the WGQ EC agenda.

DRAFT

Timelines Associated with Technical Work Support WGQ Standards Discussion and Proposed Changes

GISB/WGQ practice has been to consider our Implementation Guides¹ to be Standards themselves meaning that changes/additions require a full comment period followed by super-majority approval. Standards development has often been a two-stage process – typically we develop the ‘words’ in sub-committees such as BPS and Contracts while Information Requirements and Technical develop the implementation details, when and where required. This two-stage process is often referred to as “Full Staffing”.

For those who do not recall the rationale for “Full Staffing” – versions ago, GISB sent standards to FERC before the supporting datasets had been developed. This resulted in pipelines having to implement twice (once on a proprietary basis and a second time on a standard basis). This also affected shippers; they had to make a second round of changes too.

With the last major standards development effort, some concern was expressed about the WGQ ratification ballot being held up for the technical work while the WEQ proceeded immediately following the Joint EC vote. Much thanks goes to both Information Requirements and Technical for expeditiously scheduling meetings and carrying out their charge. Technical had no changes but Information Requirements determined that verbiage needed to be added to the NAESB WGQ Additional Standards Manual Executive Summary and the Business Process and Practices sections. Once the work was completed, a 30-day comment period began which was followed by a unanimous EC vote and subsequently ratification. In other words, we followed our process, just as we should have.

This said, the time to review our procedures may be at hand. Particularly when WGQ deals with WEQ on matters that have the attention of the Regulator, there are cases where our process, may not make as much sense. My opinion on the verbiage offer by IR was that while it clearly added value, it didn’t seem to justify delaying the ratification vote. I’ve reviewed the Implementation Guides and other than the data sets, data elements, technical mappings and coding structures, I have difficulty believing the surrounding verbiage carries the same weight as the standards contains within Standards Booklet 1 of 2 and Standards Booklet 2 of 2. In the interest of developing a more efficient process for NAESB, I think it’s time to re-examine our current procedures.

This re-examination really boils down to two issues: 1) level of voting and 2) duration of comment period. Are the Implementation Guides really Standards or do they just contain Standards. While the Implementation Guides are reported to FERC, they are not adopted as regulations. Does this mean we should consider the guides to be models?

The other issue is duration of the comment period and applies whether or not we consider the Implementation Guides to be standards. Does technical work warrant a shorter comment period or should we delineate technical work into two categories: 1) Substantial -- i.e., changes to the data sets, data elements, technical mappings and coding structures and 2) Non-Substantial – i.e., all the verbiage. Should we keep the same process for Substantial technical work but have shorter comment periods (e.g. 10 days instead of 30 days) for Non-Substantial technical work? Additionally, should Non-Substantial work automatically go to a EC Notational Ballot instead having a conference call?

I’m sure there are other ideas and, of course, we can continue to do what we’ve always done. In any case, I would like EC members to reflect upon this issue and propose alternatives for voting at the November EC meetings.

M. Novak
8/16/2005

¹ Collectively: 0-ADDITIONAL STANDARDS, 1-NOMINATIONS RELATED STANDARDS, 2-FLOWING GAS RELATED STANDARDS, 3-INVOICING RELATED STANDARDS, 4-ELECTRONIC DELIVERY MECHANISM RELATED STANDARDS and 5-CAPACITY RELEASE RELATED STANDARDS