



North American Energy Standards Board

1301 Fannin, Suite 2350, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@aol.com

Home Page: www.naesb.org

Coordinate Interchange Business Practices (CIBP)

NAESB Standards Request #R03013

Notes from SRS Meeting of

July 10, 2003

Colorado Springs, CO

The NERC Coordinate Interchange Standard addresses:

Reliability needs

Applicable for Inter-BA transactions. Coordinate Interchange Standard requirements apply ONLY between the Interchange Authority and the Balancing Authority (per the NERC Functional Model).

NERC SAR requirements:

1. MW magnitude
2. Ramp start and stop times
3. Interchange transaction duration
4. Sufficient info for all approval entities

NERC does not include the “how” the above data is communicated.

The NAESB Coordinate Interchange Business Standard(s) should include:

Commercial Needs

- Responsible Party for submitting data, Who needs to receive the data?
- Data Format
- Timing requirements of data
 - o Submittals
 - o Adjustments
 - o Approvals
 - o On and off peak requirements needed?

Concerns to be addressed by the NAESB CIBP Task Force

- Are these requirements in addition to existing tag info (per NERC Policy 3)?
- Will these requirements be like NERC Policy 3 or more for future Electronic Scheduling OASIS II?
- What about Regional Market requirements vs. interconnection wide requirements?
- What should be the appropriate scope of the CIBP standard (who does it affect per the NERC Functional Model)?
- Which requirements should be global/universal and which ones should be more market/region driven?
- What about Seams issues? Re: ESC use cases. Should these be considered or included (whole or in part) in the NAESB standard to complement NERC Coordinate Interchange?

SRS “**Suggested**” Directions to the CIBP Task Force

- Priority of NAESB standard drafting - should be to complement NERC Standard interchange between BAs.



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- Ensure commerce is not negatively impacted (by implementation of new NERC Standard).
- Intra-BA, intra-market seams issues could be affected but these are secondary concerns.
- Restrict from addressing internal market timing issues.
- Products/type of interchange affects data and timing requirements. CIBP should investigate whether it should be product driven or not? (e.g.- reserve sharing "transactions")

CIBP Task Force Members (initial)

Roman Carter (Southern Company Generation)

Alan Johnson (Mirant Americas)

Narinder K. Saini (Entergy Services Inc.)

Ontario Power Generation (name to be provided by Barry Green)