

## General overall comment:

With all the issues herein are mostly compliance issues it stands to reason that most will fall out and become a FERC responsibility. The other issues will need to be worded and recommended from this sub-committee for the IT group to decide how to proceed.

## Attachment A OASIS IA Issues

This document has been created by the OSC to provide the industry with a description of issues related to the current implementation of OASIS. Many of these issues are documented in the form of a question that should be answered by the appropriate group(s). The OSC has categorized the issues (See []). The issues are in no particular order.

### 1. Additional Standardization in OASIS Phase 1A

Should additional standards be written for OASIS 1A while beginning OASIS Phase II initiatives? [General]

Yes if the need arises for the WEQ IT group to become involved in enhancing OASIS 1A then it needs to proceed with the changes due to the fact that the vision of the OASIS Phase II is long way off and will require many months or even years to become a reality if even then.

### 2. GUI Issue/Navigation

Over the years there has been debate over the standardization of the HTML interface to OASIS. HTML “look & feel” requirements were intentionally left out of the S&CP.

The overwhelming majority of the OASIS How Working Group opposed the standardization of the HTML interface to OASIS. The reality is that, with the standardization of the CSV templates across OASIS nodes, vendors have the ability to provide a single interface to all OASIS nodes.

The GUI issue may have deeper roots in customer complaints and “free” OASIS usage. In other words, users of OASIS want a single “look & feel” and they want it at no cost.

If standards were made concerning the HTML interface to OASIS, how would they be policed? What would be the scope of these standards? Would providers have the ability to offer a standard interface as well as an enhanced interface? [General]

## OASIS 1A Issues

We do not feel that the standardization of the HTML interface would be any benefit at this time. It would be difficult to resolve this issue without identifying specific problems that already exist in compliance with the S&CP. It needs to be understood that the variations of tariffs approved by FERC do not necessary align with the functionality defined within the S&CP. In addition there are business practices among the different TPs that also contribute to the problem. Enforcement of compliance to the S&CP template interface would encourage third parties to develop interfaces. We need compliance for all S&CP issues before we can even begin to contemplate compliance with an HTML interface standard.

### 3. Output Formats

Should additional output formats, such as XML, be added to the S&CP?

[Technical,  
Specification Change]

At this time we see no added benefit in making a massive change in the way output formats are generated. The S&CP standards for OASIS 1A are the accepted way at this time and does not need changing. Perhaps in OASIS II the change can be made with little or no effort.

### 4. INFO.HTM

The posting of information in the INFO.HTM file is inconsistent. The availability of the file across providers is also inconsistent.

Should additional standards be written to clarify the information and design of INFO.HTM? How should non-compliance be monitored? [Clarification]

(Compliance) It is clearly specified in the S&CP the URL syntax to access the file. At this time providers are not consistent in meeting the specification for accessing the file. (Clarification) The content will vary as much as the TP's tariffs vary. As mention before the variation in the TP's tariffs drive inconsistency.

### 5. Posting of Schedules

There is a need for compliance on the use of the OASIS template "scheduledetail" for queries and responses associated with schedules and curtailments/interruptions (see OASIS S&CP section 4.3.4.1). This is the template where FERC requires information specific to an individual schedule. There is a tendency to use the tag for this information; however, the OASIS data is currently the required source for audit information associated with schedules and curtailments/interruptions. [Compliance]

There is compliance issue with TPs not posting the information. There are some technical issues with the exact format the results need to be in.

## 6. TLR & Curtailment Posting

There is a need for compliance on use of the OASIS template “security” for queries and responses associated with security events such as curtailments or TLR's (see OASIS S&CP section 4.3.4.2). This is the template where FERC requires information specific to the event, such as facilities involved, start time of the event, etc. Currently, the NERC website provides a central repository for such information associated with the Eastern Interconnection. There is a need to add Western Interconnection information to this repository. [Compliance]

(Compliance) There is a compliance issue in the way that events are posted and what type of events. S&CP only stipulates that TLR's are to be posted as a requirement. All other events are at the discretion of the TPs.

(Clarification) To specify more clearly the type of events to be posted for this template.

## 7. Posting of Advertisements

Should the posting of related and/or unrelated advertisements be allowed on OASIS nodes? [Clarification]

Only should relate to transmission business issues. For resale business and/or discounting should use the current capabilities specified in the S&CP.

## 8. Upgrade Planning & Progression

Should OASIS changes be incremental? Who determines if a modification is mandatory or voluntary or both? If a modification is voluntary, how can compliance be monitored? [General]

Incremental updates are needed when the modification itself dictates it. FERC owns the standard and will have to issue the change or new version. The industry helps FERC in determining the appropriate timing for any upgrade to the new standards.

## 9. Responsibility Determination

Who is responsible for the categorization of issues? For example, given an issue, who determines if it is an implementation issue, a compliance issue, or a technical issue? [General]

NAESB and/or NERC should determine the nature of each issue, and refer to the appropriate body for resolution.

## 10. Redirect of Transmission Service

Using OASIS to process and record redirects of transmission service is a difficult task. There are many issues related to the redirect and resale functionality, but most are caused by provider business rules or vendor design choices.

The primary issue concerns redirects of transmission service. The current OASIS standard does not facilitate primary provider approval of redirected transmission when that redirect is using resold (reassigned) transmission service. When transmission rights are resold to another customer, the customer on the original request is the seller on the resale request. In this case, the primary provider responsible for administering ATC no longer has approval rights for any future transactions, such as REDIRECTS, that use this resold or reassigned transmission service. This is only an issue when the 2<sup>nd</sup> customer wants to redirect transmission usage to a constrained path. Currently, unless the provider intervenes on the backend, that provider only has the option to deny this type of transaction when it is tagged. [Specification Change, Business Practice]

The S&CP does not clearly specify how to handle this scenario. Southern Company has implemented a business practice work around by forcing the seller to be the TP for any redirect request.

### **11. Recalls of Transmission Service**

Recall allows a provider to reduce the capacity or duration of a transmission request. The issue with recalls concerns implementation and may be an issue to address at the provider/vendor level. However, clarification is needed.

When a provider recalls a transmission request that is a REDIRECT, should capacity be returned to the impacted request? When a provider recalls any impacting request type, should capacity be returned to the impacted request? If so, should a provider post reductions for the entire “chain” of requests? [Business Practices]

Business practices will have to be implemented to clarify the number of issues associated with the posting back along the entire path. Only the “recall” path should be impacted, since the Transmission Customer gave up their rights on the original path by confirming their REDIRECT request.

### **12. Multiple Submissions of Identical Transmission Requests / Queuing Issues**

OASIS business rules are very similar across most providers. In general, customers submitting transmission request have time periods when they can “queue” their requests. This queue process and the way it relates to the Internet can create issues when customers are “battling” for ATC on constrained interfaces.

## OASIS 1A Issues

Many customers have automated the submission of transmission requests. In order to ensure their place in the queue, these customers schedule these requests to be submitted as a scheduled event. To account for delays caused by the Internet and the nature of web server systems, customers usually submit multiple copies of the same request beginning a few minutes before the top of the hour and lasting until well after the top of the hour.

The issues created by this are fairly straightforward. Backend systems and the operators working those systems are impacted dramatically. Each request that arrives after the top of the hour is a valid request. Therefore, the provider can have hundreds of requests in the queue that will never be confirmed.

Other issues that are created are related to OASIS performance. Anyone using transstatus to retrieve a list of OASIS requests submitted during a time period similar to the one described above can receive hundreds of bogus requests and only a hand full of legitimate requests. Also, while the systems are busy working on the bogus requests, valid requests can be delayed due to bottlenecks created by this issue. Does there need to be a standard to limit these issues? Will FERC Order 605 address this issue? [Business Practice]

Until the business practice can be agreed upon then the technical issues can not be implemented. Southern handles disposition of excessive duplicate requests through business practices.

### 13. Population of System Data

There is a need for compliance with the S&CP on use of the OASIS template "systemdata" for queries and responses associated with ATC/TTC, etc. (see OASIS S&CP section 4.3.4.4).

This is the template that must be populated in order to meet FERC requirements associated with uploads and downloads of ATC/TTC data. Prior to publication of the S&CP version 1.4, the S&CP required provision of ATC/TTC data through use of the "transoffering" template.

When FERC required CBM data on OASIS, uploads and downloads of CBM were combined with all other system attribute data through the use of "systemdata". At the same time, use of "transoffering" for ATC/TTC data became optional. [Clarification, Compliance]

Clarification and compliance needed. Southern company methodology follows that as describe by NERC and filed with FERC as the available transmission capacity offered for that service on a particular path.

#### **14. Ancillary Service Requests and Purchases**

There is a need for compliance on use of the several ancillary services templates in OASIS for queries and responses associated with the sale and purchase of ancillary services. FERC requires this under Order 889, and as revised. This priority may be lower due to the complexities involved and chaos in the industry associated with ancillary services, in addition to the somewhat rigid methodology provided for in the current OASIS S&CP. This will also be a requirement under OASIS II. [Compliance]

Compliance issue, the S&CP already specifies how to handle this type of service.

#### **15. ATC Updates**

There is a need to revisit the FERC requirement for ATC adjustments and posting updates. In Order 638, FERC requires adjustments to ATC off-line (internally) when the Transmission Provider accepts reservation requests and then on-line, following confirmation, the ATC posting is to be updated. FERC reasoned that use of this two-step method should reduce the number of accepted requests that will be denied service. This methodology tends to encourage delayed acceptance responses from Transmission Providers and has been a trigger for discontent expressed by marketers.

Over the last 3-4 years, there have been significant advances in the automation of backend systems, including calculation of ATC, which interface with OASIS. Revision of ATC postings can be made earlier now and with more certainty than before, so Transmission Providers can avoid the denials of service that once were more frequent due to ATC calculation uncertainties. A pilot project should be designed to test the concerns surrounding denial of service under a onestep method where ATC would only be adjusted upon confirmation. [Business Practice]

Compliance. Southern Company already has a calculation process that updates their offerings as transactions are confirmed.

#### **16. NAESB Implementation of a Compliance Program**

Should an OASIS Compliance program be implemented? [Compliance]

This should be left up to NAESB to implement if there is a consensus to monitor and enforce compliance issues. (FERC already has a hot line for compliance reporting. Isn't this enough?)

#### **17. Announcing / Posting of OASIS Outages**

## OASIS 1A Issues

OASIS Outage posting is inconsistent across OASIS nodes. Some nodes send messages to an email list, such as [tsin@nerc.com](mailto:tsin@nerc.com) or [osc@nerc.com](mailto:osc@nerc.com). Other nodes send a message to a list managed by that TSIP.

Section 4.3.10.1 of the S&CP requires providers to post outages “When the OASIS node is out of service and transmission requests are received by the TP by phone or fax.” Using the message template, OASIS users can download this information. All other postings of outages are at the discretion of the provider.

The reality is that many providers leave the posting of node outages to the TSIP. Therefore, the provider has the obligation to make sure that the TSIP is posting outage information on the provider’s behalf.

The message functionality was added to provide a standard for the posting of specific messages, such as node outage information. All OASIS outages can be posted using this standard and customers will have unilateral access to this data using the message template.

Should additional standards be implemented? How can compliance with this requirement be monitored? [Specification Change]

This is partially a compliance issues and partially a specification issue. Compliance issues that notifications are posted. A specification issues because there is not update template to correct information nor is there auditing to view changes (if this is really necessary). A specification issues because it only addresses notification prior to a scheduled outage. Obviously a posting can not be viewed it the node is offline. Currently, TPs and TSIPs are posting notices to forum emails since this is an outboard method not dependent on the node being online.

### **18. Standardized Process for NITS service on OASIS**

Overall problem of misuse the different status indicators, e.g. setting a request to REFUSED because the request was incomplete. There is a need for a uniform interpretation of the S&CP. Specifically, making sure that similar conventions and data definitions are employed on all nodes. [Compliance]

Examples:

Standardized process for NITS service on OASIS:

- a) Initial service application procedure
- b) Designation of network resources
- c) Addition of network resources
- d) Elimination of network resources

[Business Practice – Specification Change]

## OASIS 1A Issues

Some providers post things in “blocks” (i.e., an on-peak block), while others post everything in hourly increments (i.e., 24 discrete values). Another might be that some providers respond to a TRANSSTATUS by using CAPACITY REQUESTED and STATUS to allow a customer to derive CAPACITY\_GRANTED, while other providers specifically indicate CAPACITY\_GRANTED (and some only use CAPACITY\_GRANTED if it differs from CAPACITY\_REQUESTED).

There are different implementations all have their own unique flavor that have to be coded around. “If PROVIDER =” type statements must be written in order to catch all the nodespecific implementation details. Obviously you can write exception rules to deal with it, but you shouldn't have to. If we did some standard queries against all the nodes and compared the data, we'd probably find some interesting differences. If there are valid reasons for the differences, then they should be codified in the S&CP or in Order 638. If not, they should be clarified to ensure uniform interpretation and the nodes modified to meet the clarified S&CP. [Compliance, Business Practices]

The standardization issue above is probably a good idea but it might be a little late unless we see the existence of OASIS according to the S&CP 1.4 continuing more than a couple of more years.

The key question is, is it a matter of S&CP 1.4 implementation (i.e., template access) or is it a really a matter of a TP's tariff (i.e., data content). It would not seem you could affect change to the latter (e.g., your reference to “block” vs. hourly), only the first (e.g., element name usage discrepancies).

Many solutions and associated support systems have been built around the different interpretations and implementations as they are today. I don't know if companies would be inclined to incur the cost to make significant changes.

In addition, I believe a submission to FERC would be required since they are the ones in control of the specification and I believe any clarification should become part of the specification. A validation suite should be developed. [Compliance, Business Practice]

**This is a compliance issue. The S&CP already provides an “INVALID” status for incomplete reservations.**

## 19. Post Reference Field

## OASIS 1A Issues

The post reference is a reference number that must identify the offers being posted on OASIS. The offer posting is in fact a combination of the ATC and the system data, reservations and the price information. When this data is combined to present the offers on the system the post reference has no real meaning, as it is not clear which of the base items posting identifier is to be used. This worked fine in the past when the system data and the offers were not posted separately. This is a change or a clarification on the purpose of the post ref field.  
[Specification Change]

Clarification or compliance issue. The S&CP provides that the posting ref be unique and is used by the user to modify or delete the posting. POSTING\_REF is associated at time of transpost invocation and messagepost. There is no need to associate with system data since the transoffering represents capacity available to be purchased and at what price. For sites allowing multiple offerings for the same service and path, the relationship would seem to be even harder to associated with system data other than basic TTC, CBM, and TRM.

## 20. Other Items

### 1) Naming Standardization

Standardization for items such as service points is a continuing problem in OASIS and should be addressed.

(Specification Change) First this requires an industry business standardization for all interdependent systems.