



North American Energy Standards Board

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via email and posting

TO: NAESB WEQ Market Standards Subcommittee Participants and Interested Parties
FROM: Rae McQuade, Executive Director
RE: Wholesale Electric Quadrant Market Standards Subcommittee Conference Call Notes
- January 13, 2003
DATE: January 13, 2003

**NORTH AMERICAN ENERGY STANDARDS BOARD
WEQ MARKET STANDARDS SUBCOMMITTEE CONFERENCE CALL
January 13, 2003**

1. Administrative

Ms. McQuade welcomed the participants to the conference call and introduced Mr. Gildea, Mr. Berwager, Mr. Lawson and Mr. Davis, the Executive Committee point persons for the WEQ Market Standards Subcommittee. Mr. Oncken gave the antitrust advice.

2. Review and discussion of Annual Plan Items Assigned to Market Standards Subcommittee and other anticipated items that may be assigned to the Subcommittee

Mr. Davis provided call participants with a brief overview of the 2003 NAESB WEQ Annual Plan. Mr. Davis stated the following Annual Plan items have been assigned to the MSS: 1) Item 2 - Develop business practices and standards for OASIS and Electronic Scheduling; 2) Item 3 - Develop business practices and standards in support of a Standard Market; and 3) Item 7 - Develop business practices and standards related to FERC's forthcoming generation interconnection orders. Mr. Davis noted Items 2, 3, and 7 rely on action from the FERC which has not yet occurred.

Specifically, Mr. Davis stated the Generation Interconnection orders (Item 7) are in the NOPR (large generators) and ANOPR (small generators) stage. Similarly, he said the SMD Docket (Item 3) is in the NOPR stage, but the FERC has recently published its intent to create a whitepaper on SMD in April 2003. For OASIS and electronic scheduling (Item 2), Mr. Davis said a Board level group is talking to ESC and OSC regarding possible involvement and how these issues will be handled.

In answer to a question from Ms. Rehman, it was explained that the reference to High Priority for Annual Plan Items 2, 3 and 7 means that when FERC takes its required action, the MSS will address the items in high priority. Currently, Mr. Lawson surmised that it could be looked at as high priority on hold.

3. Discuss Subcommittee mission statement and the need for external communication of that mission statement to other appropriate entities (i.e., FERC, ESC, etc.)

Mr. Davis directed participants to the work paper posted for this meeting. Mr. Davis noted draft MSS Mission Statement was a third draft document created by the four point people. Mr. Davis opened the floor for discussion of the draft mission statement, but noted a final mission statement will not be completed today. As a benchmark, Mr.



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Davis asserted the mission statement should be structured so that it differentiates itself from the mission and duties of the other WEQ subcommittees. Parties wishing to comment on the draft mission statement should forward those comments via email to naesb@aol.com or naesb2@aol.com by January 31, 2003.

During discussion questions arose as to whether Annual Plan Items 4d, 4e, and 4h were also MSS items. Specifically, Mr. Yeung asked the point people to differentiate Item 4e from the OASIS issues (Item 2). Mr. Yeung suggested that possible differentiation could be chronological, or that Items 2, 3, and 7 have been specifically directed from the FERC. It was agreed the topic of Annual Plan Item differentiation or assignment adjustment could be addressed at the February Executive Committee meeting. Mr. Berwager concurred. Parties wishing to comment on the assignment or content of annual plan items should forward those comments via email to the NAESB office at naesb@aol.com where they will be posted to the website and transmitted to the point persons for the affected WEQ subcommittees.

4. Discuss plans to Elect Co-chairs

Mr. Lawson stated the point persons discussed the election of Co-chairs for the MSS and decided that since the initial meeting of the MSS was a conference call rather than a meeting, election of MSS leadership at this time would not be appropriate. Mr. Lawson proposed that persons interested in MSS leadership positions contact Ms. McQuade by January 22, 2003. After that date, Ms. McQuade will announce those persons who have expressed interest and are eligible to hold the position(s). An election by notational ballot of the MSS Chair and Vice-chair would follow and the MSS leadership team will be seated prior to the February Executive Committee meeting. Ms. McQuade informed the group that at least one of the leadership positions must be held by an Executive Committee member, a practice which has been found to foster communication between the subcommittees and the Executive Committee.

Ms. Rehman proposed breaking the MSS into smaller task forces, electing the chairs of those task forces, and then having the task force leadership serve as the leadership team for the MSS. Mr. Lawson agreed that task force leadership will be needed but the leadership for the overall subcommittee should be established first and the task forces as needed.

5. Discussion on Subcommittee Participation and Level of Industry Interest

Mr. Lawson noted that the level of industry interest in the MSS is evidenced by the high level of participation in this conference call.

6. Calendar of Meetings

Mr. Lawson informed the group that the MSS Kickoff Meeting had not been scheduled, primarily because the Annual Plan Items assigned to the MSS did not require immediate action and the point persons were reluctant to schedule a meeting until the need arose. The group decided to hold the MSS Kickoff Meeting during the week of March 24, 2003, at a time and place to be determined.

Concern was voiced by Mr. Gildea that the FERC would issue an order requiring response from the MSS prior to the date of the Kickoff Meeting. Accordingly, a conference call was scheduled for February 24, 2003 from 3:00 pm. to 4:00 p.m. CST to see if work needs to be done prior to the MSS Kickoff Meeting, with the point persons, or newly elected subcommittee leadership, having the option to cancel due to lack of need. Ms. McQuade reminded participants that conference calling is available



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for all NAESB meetings, and protocol allows meeting participants to participate fully in the meeting, including voting.

7. Other Business

The Kickoff Meetings of each of the other WEQ subcommittees was announced, as follows:

- a) Market Operations Subcommittee – January 24, 2003 in Washington, DC;
- b) WEQ Contracts – January 28, 2003 in Atlanta, GA; and
- c) Standards Review (formerly JIC) Subcommittee – February 6, 2003 in Houston, TX.

Mr. Oberski's suggestion for scheduling future WEQ subcommittee meetings on adjacent days was noted by Ms. McQuade as a great idea which would most likely foster increased participation in each of the subcommittees. The scheduling of subcommittee meetings should be discussed with existing WEQ subcommittee leadership to determine the feasibility of Mr. Oberski's proposal.

The JIC Subcommittee (charged with Annual Plan Item 1) was renamed the Standards Review Subcommittee due to confusion with the NERC/NAESB Joint Interface Committee (JIC). Mr. Yeung, a member of the NERC/NAESB JIC, remains the point person for the Standards Review Subcommittee.

In response to questions, Mr. Lawson provided a brief overview of the NAESB subcommittee procedures. In short, Mr. Lawson said NAESB subcommittees are open to full participation by all interested persons, regardless of NAESB membership. Additionally, Mr. Lawson noted that votes are taken on a segment weighted basis to give all segments equal voting rights, regardless of actual attendance at a particular meeting.

8. Adjourn

Mr. Lawson adjourned the meeting at 4:02 p.m. CST.

9. Meeting Attendees:

Name	Company	Notes
Eric Airriess	Portland General Electric	
Terry Baker	Platte River Power Authority	
Lisa Barton	North East Utilities	
Paul Berry	Independent Electricity Operator	
Sydney Berwager	Bonneville Power Administration	WEQ EC Point Person
Richard Buckingham	Pacific Gas & Electric	
Bobby Campo	Mieco Incorporated	
David Cook	NERC	
Ed Davis	Entergy	WEQ EC Point Person
Steve Dayney	Excel Energy	
Andrew Dotterweich	Consumers Energy	
Heather Forsythe	PJM	
Doug Frazier	Chelan PUD	
Michael Gildea	Duke Energy	WEQ EC Point Person
Barry Green	Ontario Power Generation	
Matt Hammond	Scana	



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Robert Harshbarger	Puget Sound Energy	
Jim Hartwell	Northeast Power	
William Heinrich	New York Public Service	
Jim Hicks	Pacifi Corp	
Sue Holden-Baker	Western Area Power Administration	
Dana Horton	AEP	
Amr Ibrchim	ISO-New England	
Alan Johnson	Mirant Corporation	
Ross Kovacs	Georgia Transmission Corp	
Barry Lawson	NRECA	WEQ EC Point Person
Dave Little	NovaScotia Power	
Tom McGrath	Tennessee Valley Authority	
David McNeill	Entergy	
Rae McQuade	NAESB	Administrative
Carl Monroe	Southwest Power	
Sherri Monteith	American Electric Power	
Sandy Murrey	WI Electric Power Company	
Mitchell Needham	TN Valley Authority	
Trudy Novak	Seminole Electric	
Lou Oberski	Dominion Energy Marketing, Inc.	
Bill Ohara	North East Utilities	
Todd Oncken	NAESB	Administrative
Marjorie Perlman	Rochester Gas & Electric	
Ellis Rankin	Oncor Electric	
Barbara Rehman	Bonneville Power Administration	
Tom Ringenbach	American Electric Power	
David Scarp	Baltimore Gas and Electric Company	
Gorden Scott	ESC-NERC	
Charlie Severance	Wisconsin Public Service Corp.	
Dave Slick	Salt River Project	
Ed Tammy	Florida Power & Light Company	
Ed Thompson	Consolidated Edison	
Roy True	Aces Power Marketing	
Jorge Valladares	MD PSC	
Julie Voeck	American Transmission Co.	
Tammy Weis	Tenaska	
Laurel Whisler	Salt River Projects	
Jerry Whooley	PJM	
Bob Winn	PNM	
Matt Wolf	Entergy	
Charles Yeung	Reliant	