

1100 Louisiana, Suite 3625, Houston, Texas 77002

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Home Page: <u>www.naesb.org</u>

via email and posting

TO: NAESB WEQ Market Standards Subcommittee Potential Participants

FROM: Rae McQuade, Executive Director

RE: Wholesale Electric Quadrant Market Standards Subcommittee Conference Call

Announcement - January 13, 2003

DATE: January 8, 2003

Dear WEQ Interested Parties,

A kick-off conference call meeting for the Market Standards Subcommittee has been scheduled for January 13 at 4:00 pm eastern for one hour. A draft agenda is shown below. Please call the office (713-356-0060) or see the NAESB website for call-in instructions.

Barry Lawson, Mike Gildea, Syd Berwager and Ed Davis will preside over the call. On this conference call they will brief those on the call with the subcommittee's preliminary work plan, talk about the need for an election of co-chairs, and solicit volunteers and industry interest in the subcommittee's future work. This, as with all NAESB meetings, is an open meeting. Please notify the NAESB Office (naesb@aol.com) by January 12 if you will be participating to ensure adequate lines are available.

We look forward to your attendance,

Best Regards,
Rae McQuade

DRAFT AGENDA

4:00 pm E 1. Welcome

- Antitrust Guidelines
- Welcome to attendees
- 2. Review and discussion of Annual Plan Items Assigned to Market Standards Subcommittee and other anticipated items that may be assigned to the Subcommittee.
- 3. Discuss Subcommittee mission statement and the need for external communication of that mission statement to other appropriate entities (i.e., FERC, ESC, etc.)
- 4. Discuss plans to Elect Co-Chairs
- 5. Discussion on Subcommittee Participation and Level of Industry Interest
- 6. Calendar of Meetings
- 7. Other Business

5:00 pm E 8. Adjourn



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NORTH AMERICAN ENERGY STANDARDS BOARD 2003 WEQ Annual Plan Modified by the Executive Committee - December 12, 2002

		Item Description	Completion ¹	Assignment				
1	Dev	Develop business practices standards as needed to complement reliability standards.						
	a)	Apply NERC/NAESB MOU provisions in reviewing proposed reliability standards for their business practice implications.	2 nd Qtr 2003	Joint Interface Committee (JIC)				
	b)	Review existing NERC reliability policies and standards for their business practice implications.	2 nd Qtr 2003 Low priority	JIC				
	c)	Review each of the SARs in light of the NERC/NAESB MOU.	Ongoing High priority	JIC				
2	Deve	elop business practices standards for OASIS and Electronic	Scheduling					
	a)	Develop business practice standards as needed for OASIS and electronic scheduling including determining which, if any, ESC/OSC and other related industry groups' business practices and standards should be developed into NAESB standards.	4 th Qtr 2003 Medium/High priority ²	Market Standard Subcommittee (MSS)				
	b)	Develop standard communication protocols and cybersecurity requirements as needed for OASIS and electronic scheduling including determining which, if any, ESC/OSC and other related industry standard communication protocols and cybersecurity requirements should be developed into NAESB standards.	4 th Qtr 2003 Ongoing High priority	MSS				
3	Deve	elop business practices standards in Support of a Standard	Market					
	a)	Develop standards and model business practices in accordance with FERC orders and rules issued in the SMD docket (RM01-12-	Per FERC Order	MSS				
		000), or pursuant to Order Nos. 888 or 2000, or otherwise directed by the FERC.	High priority					
	b)	Respond to FERC inquiries pertaining to business practice standard development and keep FERC informed on the nature and effectiveness of coordination activities with other standards setting organizations.	Ongoing High priority	MSS				

 1 Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed so as to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

earlier than planned. There are no begin dates on the plan.

The EC determined that this item should carry a medium priority in terms of substance and a high priority in terms of organizational relations.



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		Item Description	Completion ¹	Assignment
4		elop business practices standards to Improve the Current (lesale Electric Market	Operation of	the
	a)	Establish a standardized electric trading day.	See Note 1.	Market Operations Subcommittee (MOS)
	b)	Identify and develop business practices on the public dissemination of market information.	See Note 1.	MOS
	c)	Establish standard business practices relating to:		
		i) Definition and treatment of firm/nonfirm power;	See Note 1.	MOS
		ii) Definition and treatment of firm/nonfirm transmission;	See Note 1.	MOS
		iii) Provision of reserves for transactions across multiple control areas.	See Note 1.	MOS
	d)	Develop business standards as necessary to resolve seams issues between ISOs and RTOs.	See Note 1.	MOS
	e)	Develop standards for data requirements, data exchange and scheduling of day-ahead and real-time bilateral markets.	See Note 1.	MOS
	f)	Examine business practices and definitions currently in use to determine applicability on a North American basis.	See Note 1.	MOS
	g)	Catalogue, assess and prioritize existing "standards" that have significant business practice implications.	See Note 1.	MOS
	h)	Review activities of NERC CIPAG in light of NERC-NAESB MOU regarding cyber security requirements for their business practice and system communication standards implications.	See Note 1.	MOS
5	Deve	elop standardized contracts		
	a)	A review of both the Western Systems Power Pool and the Edison Electric Institute (EEI) Master Service agreements and other related agreements would be in order with the objective of developing standard short term and long term master-service agreements.	2 nd Qtr 2003 High priority for outreach	Contracts Subcommittee
	b)	A review of the EEI Master netting agreement with the objective of developing standard terms and conditions for netting settlements (perhaps this is a subset discussion of the master service agreements above)	2 nd Qtr 2003 High priority for outreach	Contracts Subcommittee
	c)	A review of the terms and conditions of the standard liquidated damages contracts ("into Entergy, Into Cinergy, etc.) with the	4 th Qtr 2003 High priority	Contracts Subcommittee



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		Item Description	Completion ¹	Assignment
		objective of developing standard LD contract terms	for outreach	
	d)	A review of the International Swaps and Derivatives Association (ISDA) cross commodity netting agreement	2 nd Qtr 2003 High priority for outreach	Contracts Subcommittee
	e)	Identify and develop business practices that would facilitate transactions between 2 parties when creditworthiness is an issue.	3 rd Qtr 2003 High priority for outreach	Contracts Subcommittee
	f)	Develop the Funds Transfer Agency Agreement.	2 nd Qtr 2003 High priority for outreach	Contracts Subcommittee
6		Develop business practices standards for Inadvertent nterchange Payback Practice.	2 nd Qtr 2003 High/Medium priority	MOS
7	fo S	Develop business practices standards related to FERC's orthcoming generation interconnection orders (large and mall generators), in Docket Nos. RM02-01-000 and RM02-12-00.	4th Qtr 2003 ³ High priority	MSS

³ The completion date is dependent upon the issuance date of the generation interconnection orders.



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