

Part 6. Physically-Settled Gas Transactions

(a) Gas Transactions under this Agreement; Credit Support Documents

(i) **Physical Gas Transactions under this Agreement.** The provisions of this Part 6 shall apply to transactions between the parties for the purchase, sale or transfer of Gas on a Firm or Interruptible basis on a spot or forward basis or as an option to purchase, sell or transfer Gas (collectively, "Gas Transactions"). All Gas Transactions will be deemed to have been entered into in accordance with the terms of this Agreement and shall be Transactions for the purposes this Agreement. Upon the effectiveness of the execution and delivery of this Part 6, unless otherwise agreed in writing by the parties with respect to a specific Gas Transaction, all Gas Transactions then outstanding ("Outstanding Gas Transactions") shall be Transactions and shall be subject to the terms and conditions of this Agreement. All confirmations issued or entered into in connection with such Outstanding Gas Transactions shall constitute "Confirmations" within the meaning of this Agreement that supplement, form part of and are subject to this Agreement. If any confirmation issued or entered into in respect of one or more Outstanding Gas Transactions was issued or entered into pursuant to the terms of a master agreement (an "Outstanding Master Agreement"), then the terms of the Schedule and the pre-printed form of this Agreement shall automatically supersede such Outstanding Master Agreement effective upon the execution of this Part 6.

(ii) **Credit Support Documents.** The parties agree that to the extent any credit support (whether it be in the form of margin, letters of credit, guaranties, securities or otherwise) was provided in connection with Outstanding Gas Transactions, such credit support shall be deemed to apply in respect of the Outstanding Gas Transactions that are subject to this Agreement in accordance with Section (a)(i) of this Part 6.

(b) Performance Obligation

(i) Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular Gas Transaction in accordance with the terms of this Agreement. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a Gas Transaction.

[(ii) **Cover Standard:** The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this Section (b)(ii), but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section (c)(iii) of this Part 6. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.]

[(ii) **Spot Price Standard:** The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section (b)(ii), but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section (c)(iii) of this Part 6. The amount of such unfavorable difference shall be payable five Local Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.]

(iii) Notwithstanding Section (b)(ii) of this Part 6, the parties may agree to Alternative Damages in a Confirmation executed in writing by both parties.

(iv) In addition to Sections (b)(ii) and (b)(iii) of this Part 6, the parties may provide for a Termination Option in a Confirmation executed in writing by both parties. The Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

(c) **Transportation, Nominations and Imbalances**

(i) Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

(ii) The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the Gas Transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

(iii) The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

(d) **Quality and Measurement**

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Agreement shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

(e) **Taxes**

[Buyer Pays At and After Delivery Point. Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.]

[Seller Pays Before and At Delivery Point. Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.]

(f) **Billing, Payment and Audit**

(i) Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

(ii) Buyer shall remit the amount due under Section (f)(i) of this Part 6, in immediately available funds to the account specified from time to time by Seller, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; [DELETE IF OPTION A OF THE DEFINITION OF PAYMENT DATE IS SELECTED: provided that if the Payment Date is not a Local Business Day, payment is due on the next Local Business Day following that date]. In the event any payments are due Buyer hereunder,

payment to Buyer shall be made in accordance with this Section (f)(ii). Any payment required to be made under any section of this Part 6 constitutes a payment that required to be made under Section 2(a)(i) of this Agreement, which are subject to the conditions specified in this Agreement.

(iii) In the event payments become due pursuant to Sections (b)(ii) or (b)(iii) of this Part 6, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Local Business Days after receipt of invoice.

(iv) If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section (f)(iv).

(v) A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under this Agreement. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to Gas Transactions under this Agreement. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section (f) of this Part 6 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

(g) Title, Warranty and Indemnity

(i) Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

(ii) Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION (g)(ii), ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

(iii) Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury or property damage from said Gas or other charges thereon which attach after title passes to Buyer. Notwithstanding the other provisions of this (g) of this Part 6, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of (f) of this Part 6.

(h) Force Majeure

(i) Except with regard to a party's obligation to make payment(s) due under Section (f) of this Part 6, Imbalance Charges under Section (c) of this Part 6 and Section (e) of this Part 6, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section (h)(ii) of this Part 6.

(ii) Force Majeure shall include, but not be limited to, the following: (A) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (B) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (C) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (D) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, [terrorism], insurrections or wars; and (E) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction.

Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

(iii) Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (A) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (B) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (C) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Agreement; (D) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section (h)(ii) of this Part 6; or (E) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section (h)(ii) of this Part 6. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

(iv) Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

(v) The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

(vi) Notwithstanding Sections (h)(ii) and (h)(iii) of this Part 6, the parties may agree to alternative Force Majeure provisions in a Confirmation executed in writing by both parties.

(i) **Limitations**

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A GAS TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

(j) **Certain Amendments to this Agreement for Gas Transactions**

(i) With respect to any Gas Transaction, the words "or delivery" in Section 5(a)(i) of this Agreement are hereby deleted.

(ii) Section 6(c)(i) of this Agreement is hereby amended by adding the following phrase at the end of such section: "(it being understood, that to the extent in the reasonable opinion of the Non-defaulting Party or the Non-Affected Party, as the case may be, certain of the Terminated Transactions that are Power Transactions are commercially impracticable to liquidate and terminate or may not be liquidated and terminated under applicable law on the Early Termination Date, such Terminated Transactions may be liquidated and terminated as soon thereafter as is reasonably practicable and upon termination shall be valued consistent with Section 6(e) of this Agreement)".

(iii) Section 14 of this Agreement is hereby amended to include the following additional definitions:

- (A) "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- (B) "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).
- (C) "Buyer" means the party receiving Gas under a Gas Transaction.
- (D) "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a Gas Transaction.
- (E) "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a Gas Transaction.
- (F) "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- (G) "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a Gas Transaction.
- (H) "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a Gas Transaction.
- (I) "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section (c)(iii) of this Part 6 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- (J) "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- (K) "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- (L) "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section (c)(iii) of this Part 6 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- (M) "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- (N) "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- (O) "Payment Date" shall mean a date on or before which payment is due Seller for Gas received by Buyer in the previous Month, which (unless otherwise agreed) shall be [OPTION A: the fifth (5th) Local Business Day of the Month following the Month of delivery]/[OPTION B: the twenty-fifth (25th) Day of the Month following the Month of delivery].
- (P) "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- (Q) "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- (R) "Seller" means the party delivering Gas under a Gas Transaction.
- (S) "Spot Price" as referred to in Section (b)(ii) of this Part 6 shall mean the price listed in the [**Gas Daily Midpoint**], under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- (T) "Termination Option" shall mean the option of either party to terminate a Gas Transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Confirmation.
- (U) "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular Gas Transaction.