



North American Energy Standards Board

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via email and posting

TO: NAESB WEQ Standards Review Subcommittee Participants and Interested Parties
FROM: Todd Oncken, Deputy Director
RE: SRS Coordinate Operations Business Practices (COBP) Task Force Conference Call Draft Minutes – August 19, 2003
DATE: September 8, 2003

**NORTH AMERICAN ENERGY STANDARDS BOARD
WEQ STANDARDS REVIEW SUBCOMMITTEE
COORDINATE OPERATIONS BUSINESS PRACTICES TASK FORCE CONFERENCE CALL
August 19, 2003, 11:00 a.m. to noon Central**

1. Welcome

Mr. Yeung welcomed participants. Mr. Oncken gave the antitrust advice. Participants introduced themselves and indicated their segment. The draft agenda was adopted by consent. The minutes of the July 29, 2003 COBP conference call were adopted by consent. Mr. Yeung asked participants interested in being considered a core member of the COBP to contact the NAESB office.

2. Review of task force assignment

Mr. Yeung reviewed the assignment of the COBP, noting the first task was to develop a scoping document as a predicate to the development of complementary standards to NERC's Coordinate Operations Standard. Mr. Yeung stated the scoping document should contain information about potential NAESB standards, including timelines and examples. Mr. Yeung said the scoping document would provide the Executive Committee valuable information about the standards the COBP would develop. Additionally, he said the scoping document would provide information to the Joint Interface Committee to explain the business needs for complementary standards to the NERC Coordinate Operations Standards.

3. Discussion and development of COBP scope document

Mr. Yeung provided a brief background on NERC's Coordinate Operations Standard. He stated the NERC standard being developed is based on existing NERC Policy 9 which addresses data, information studies and assessments of the system that security coordinators do on a day to day basis. Mr. Yeung noted there are currently no business practices for NERC Policy 9.

Mr. Yeung suggested the NERC's Policy 9 be used as the basis of the scoping document. Additionally, it was noted the following have been previously discussed: sharing of data among entities, confidentiality arrangements, and protocols.

4. Review of NERC meetings scheduled regarding the Coordinate Operations SAR

Mr. Saini reviewed the results of the recent NERC Standards Drafting team meeting on the Coordinate Operations Standard. He stated the drafting group viewed the Coordinate Operations standard as a mechanism for coordination and sharing information among adjacent control areas. Mr. Yeung suggested the NERC standard would rely on other NERC standards for the data sets, for example low gate limits and reliability studies. Mr. Saini stated the NERC drafting team is looking at the following reliability party tools, with the focus being on the bulk



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transmission reliability system: procedures, notification and data exchange, coordination, outages, and reliability concerns.

Mr. DiCaprio suggested NAESB should look at certification of data that will be required under other NERC standards for reliability purposes. Additionally, he said other issues would be the level of NERC control the market is comfortable with regarding transmission availability and coordination of maintenance. Also, he stated decisions should be made on whether reports on availability should be standardized. Finally, he said it should be determined whether a process that is standardized within an ISO pursuant to their market requirements should be standardized across ISOs. Mr. Yeung suggested NERC's Coordinate Operations Standard could be providing data that was useful for market purposes. He also said an alternate approach would be to look at the data NERC is requiring and evaluate whether a business practice should be associated with NERC's method for acquiring that data.

Mr. Yeung stated it was difficult to determine which complementary standards to the NERC Coordinate Operations Standard were needed until the details of the NERC standard were known. It was decided Mr. Saini, a member of the NERC Coordinate Operations drafting team, would prepare a draft NAESB scoping document using the results from the latest NERC drafting team meeting as a starting point.

5. Other Business

It was noted the draft COBP scope document will be discussed at the September 9-10 Standards Review Subcommittee Meeting in Montreal. Additionally, if appropriate, Mr. Yeung stated that any completed scope documents would be submitted for Executive Committee comment and approval at the September 11 meeting. Assuming approval by the Executive Committee, Mr. Yeung stated completed scoping documents could be presented to the Joint Interface Committee for consideration at its September 19 meeting.

6. Adjourn

The SRS meeting adjourned at 11:50 a.m. Central.

7. Meeting Attendees:

Name	Company	Notes
John Ballantine	Southern California Edison	
Roman Carter	Southern Company	
Edward Davis	Entergy	
Steve Dayney	Xcel Energy	
Albert DiCaprio	PJM	
Bruce Fleeger	Allegheny Power	
Jim Hicks	PacifiCorp	
Alan Johnson	Mirant	
Barb Kedrowski	We Energies	
Annunciata Marino	Pennsylvania PUC	
Todd Oncken	NAESB	Administrative
Marjorie Perlman	Energy East Management Corp.	
Narinder Saini	Entergy	
John Simonelli	ISO New England	
Charles Yeung	Reliant Energy	