



Gas Industry Standards Board

1100 LOUISIANA, SUITE 4925

HOUSTON, TEXAS, 77002

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January 31, 1997

TO: Executive Committee (EC) and Alternates, Posting on the GISB home page for interested industry participants

FROM: Rae McQuade, Executive Director

RE: **New Requests -- Triage Actions**

The Triage group is recommending the following actions on these new requests and the action items (AP# defined in our 1997 Action Plan). Several of the requests for which there are triage actions have already been determined to be within scope. They are all requests prefaced with "R96", and the action plan items prefaced with "AP96". The new requests for which there should be scope determination first are prefaced with "R97". First, the EC should determine scope on the "R97" items. Then for those "R97" items that are within scope, plus the "R96" and the "AP" items, the EC should review the recommended triage actions, and direct the request to the appropriate subcommittee for development of a recommendation. The recommendation can include proposed standards, alternatives, modifications to standards, and should include explanations if the recommendation offers changes from the original request. The recommendation should also include responses to any of the questions raised by the Triage Group and approved by the Executive Committee, or any questions raised by the Executive Committee.

R96078 **SUMMARY:**
Modify the GISB Standard 1.3.1 regarding implementation date

TRIAGE ACTION:
Request R96078 should be forwarded to the Executive Committee to determine the outcome of this request.

R96082 **SUMMARY:**
Modify the capacity release offer review, award notice, upload of pre-arranged deals and upload of pre-arranged deals request to confirm transactions to add rate identification code and a conforming change to upload of pre-arranged deals surcharge identification codes.

TRIAGE ACTION:
Request R96082 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96083 **SUMMARY:**
Modify the statement of account transaction usage code for date element.

TRIAGE ACTION:
Request R96083 should be forwarded to the Business Practices Subcommittee to form a recommendation. The recommendation should more fully describe the need for a the proposed change.



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- R96084 SUMMARY
Modify the invoice transaction to add charge type codes.
- TRIAGE ACTION
Request R96084 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- R96086 SUMMARY
Modify the capacity release transactions to add surcharge identification codes
- TRIAGE ACTION
Request R96086 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- R96088 SUMMARY
Add new code values for Service Code to the Transportation / Sales Invoice
- TRIAGE ACTION
Request R96088 should be forwarded to the Business Practices Subcommittee to form a recommendation. The Triage Group is aware that this request is currently being reviewed by the Market Settlement Task Force for preparation of a recommendation, but prefers that it be forwarded to the Business Practices Subcommittee.
- R96089 SUMMARY
Add Replacement Shipper Contract Number to UPPD and UPPD-Notify and Request to Confirm.
- TRIAGE ACTION
Request R96089 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- R96090 SUMMARY
Add a business conditional indicator to the UPPD and UPPD-Notify and Request to Confirm to allow releasing shippers to release their right to change points
- TRIAGE ACTION
Request R96090 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- R96091 SUMMARY
Add a Return Addressee company code to the Notes / Special Instructions document for UPPD purposes



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TRIAGE ACTION

Request R96091 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96093

SUMMARY

Modify the Notes/Special Instruction document to remove the Gas Transaction Point

TRIAGE ACTION

Request R96093 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96094

SUMMARY

Add the Surcharge Identification Code values from the UPPD to the UPPD - Validation document's Surcharge Identification Code element values

TRIAGE ACTION

Request R96094 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96095

SUMMARY

Add a code value to the Transportation / Sales Invoice "Charge Indicator" element

TRIAGE ACTION

Request R96095 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96096

SUMMARY

Modify the usage code of the Charge Type element on the Transportation/Sales Invoice

TRIAGE ACTION

Request R96096 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96097

SUMMARY

Modify the level of response on the Nomination Quick Response from Transaction level to Contract level

TRIAGE ACTION

Request R96097 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96099

SUMMARY



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Modify the UPPD Validation to include location information for error conditions

TRIAGE ACTION

Request R96099 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96109

SUMMARY

Add reduction reason codes to Scheduled Quantity

TRIAGE ACTION

Request R96109 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96111

SUMMARY

Add reduction reason codes to Confirmation Response

TRIAGE ACTION

Request R96111 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96113

SUMMARY

Limit the length of the UPPD Number to 10 characters in the Upload to Pipeline of Prearranged Deal

TRIAGE ACTION

Request R96113 should be forwarded to the Executive Committee to form a recommendation on departure from ANSI standards on data element lengths.

R96114

SUMMARY

Eliminate seconds from the Upload to Pipeline of Prearranged Deal elements for Contingency End Date/Time, Bid Period Start Date/Time, Bid Period End Date/Time, Prearranged Deal Match Date/Time

TRIAGE ACTION

Request R96114 should be forwarded to the Information Requirements Subcommittee to form a recommendation. The Business Practices Subcommittee should determine if GISB standards should eliminate seconds.

R96115

SUMMARY

Create a dataset for acceptance or errors/warnings for the Capacity Release Withdrawal Data Set.

TRIAGE ACTION



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Request R96115 should be forwarded to the Executive Committee to form a recommendation on if this item should be addressed in 1997. If the Executive Committee determines to proceed this year, the request should be forwarded to the Business Practices Subcommittee to form a recommendations.

R96116

SUMMARY

Add minimum, maximum and bid point level quantity elements to the Upload to Pipeline of Prearranged Deal data set and other applicable capacity release data sets.

TRIAGE ACTION

Request R96116 should be forwarded to the Business Practices Subcommittee to form a recommendation of if the elements should be defined at the point or contract level. The request should also be forwarded to the Information Requirements Subcommittee to define the data elements.

R96117

SUMMARY

Add a code type of "other" to the Service Code on the Invoice Statement

TRIAGE ACTION

Request R96117 should be forwarded to the Information Subcommittee to form a recommendation.

R96118

SUMMARY

Add two code types of "Capacity Discount" and "Market Affiliates" to the Notice Type on the System-Wide Notice.

TRIAGE ACTION

Request R96118 should be forwarded to the Business Practices Subcommittee to form a recommendation on the usage codes of "MA" or "BC", and the relationship to GISB Standard 4.3.6.

R96119

SUMMARY

Add a new data element, Indemnification Clauses, to datasets in Capacity Release Standards.

TRIAGE ACTION

Request R96119 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96120

SUMMARY

Add 4 new code values to Charge Type on the Transportation/Sales Invoice.

TRIAGE ACTION



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Request R96120 should be forwarded to the Business Practices Subcommittee to form a recommendation on the meaning of "specific obligation", and to the Information Subcommittee for a recommendation on the addition of codes.

R96121

SUMMARY

Add clarifying descriptions to 2 code values on the Charge Type on the Transportation/Sales Invoice.

TRIAGE ACTION

Request R96121 should be forwarded to the Business Practices Subcommittee to form a recommendation on the request, which should include a description of capacity constraint credit.

R96122

SUMMARY

Add 2 new code values to Service Code on the Transportation/Sales Invoice.

TRIAGE ACTION

Request R96122 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96123

SUMMARY

Add a data element, Balancing Agreement, to the UPPD - Bidder Confirmation and UPPD - Bidder Confirmation Validation Capacity Release Data Sets.

TRIAGE ACTION

Request R96123 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R96124

SUMMARY

Modify Shipper Imbalance Transaction so that it supports the Pathed Non-Threaded nomination model.

TRIAGE ACTION

Request R96124 should be forwarded to the Information Requirements Subcommittee to form a recommendation.

R96125

SUMMARY

Add a data element to the PDA, PDA Quick Response and Allocation Statement data sets to identify the level of allocation.

TRIAGE ACTION

Request R96125 should be forwarded to the Business Practices Subcommittee and the Information Requirements Subcommittee to form a recommendation.



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- R96126 SUMMARY
Add a data element to the Payment Remittance data set to indicate the party being paid.
- TRIASGE ACTION
Request R96126 should be addressed after the Interpretations Subcommittee has proposed a clarification.
- R96127 SUMMARY
Add a data element to the Payment Remittance data set to indicate the reasons for non-payment.
- TRIASGE ACTION
Request R96127 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- R96128 SUMMARY
Add data elements "Location" and "Beginning Date/Time" to the PDA Quick Response to allow the receiver of the PDA to pinpoint errors to a single location.
- TRIASGE ACTION
Request R96128 should be addressed after the Interpretations Subcommittee has proposed a clarification.
- R96129 SUMMARY
Add a new capacity type indicator and associated error/warning messages to the Nomination, Nomination Quick Response, and Scheduled Quantity data sets to identify interruptible gas delivered to a firm contract.
- TRIASGE ACTION
Request R96129 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- R96130 SUMMARY
Add transaction type indicators to delineate receipt deficiency and tender deficiency nominations.
- TRIASGE ACTION
Request R96130 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- R96131 SUMMARY



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Update Flowing Gas Implementation Guide to expand discussion and examples pertaining to Volume Allocations Statement.

TRIAGE ACTION

Request R96127 should be forwarded to the Business Practices Subcommittee to form a recommendation.

R97001

SUMMARY:

In the Invoice, change the Data Element Cross Reference so that Line Number appears only in the Sub-detail. The Detail LX segment would say "Assigned Number". The use of the proposed enhancement is to make the Data Element Cross Reference match the X12 mapping. The benefit of making the change is that the Data Element Cross Reference will match the X12 mapping. This will eliminate any confusion as to the correct placement of the Line Number.

TRIAGE ACTION:

Request R97001 is fully defined for the change needed, and should go directly to Technical Subcommittee.

R97002

SUMMARY:

Change the definition of Preparer ID to "The name of the business party preparing the report." The Preparer ID would identify the name of the business party not the name and address. Preparer ID is identified with an asterisk (*). This indicates that the value must be a common code. The definition states that the data element is "The name and address of the business party preparing the report." "Address" cannot be a common code. Also, "address" is not mapped on the "DATA ELEMENT CROSS REFERENCE TO ASC X12", and it is not in the EDISIM document.

TRIAGE ACTION:

A full definition of the change is needed for request R97002. The request should be directed to Information Requirements Subcommittee for development of a recommendation.

R97003

SUMMARY:

Add additional validation codes for the following error messages in the ANSI X12 843 UPPD Validation transaction set. The addition of these messages will be used to accurately communicate to our customers the validations associated with their UPPD. The codes will provide EDI users with the ability to communicate validation messages crucial to the processing of the UPPD.

Message Text	Location	Type
Missing Non-Stand Alone Offer Terms	Header	Error
Missing Return Addressee Qualifier	Header	Error
Missing Return Addressee Company Code	Header	Error
Missing Return Addressee Contact Name	Header	Warning
Missing Return Addressee Telephone Number	Header	Warning
Missing Return Addressee Fax Number	Header	Warning



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Missing Return Addressee E-Mail Address	Header	Warning
Invalid UPPD Number	Header	Error
Missing Prearranged Deal Bidder Company Code	Header	Error
Invalid Segment Indicator	Detail	Error
Missing Segment Indicator	Detail	Error
Invalid Unit of Measure	Detail	Error
Missing Unit of Measure	Detail	Error

TRIAGE ACTION:

The request R97003 should be directed to both the Information Requirements Subcommittee and the Business Practices Subcommittee. The Information Requirements Subcommittee should draft a recommendation after reviewing the information needs for the warnings and errors. The Business Practices Subcommittee should review policy and make a recommendation regarding what it means to have an error, and the rejection of the transaction.

R97004

SUMMARY:

The following new values for Charge Type are needed to adequately describe charges on the Transportation/Sales Invoice, which will help customers with the understanding of the charges on their transportation/sales invoice.

MSC*	Miscellaneous Charge	A charge that might be assessed in situations like settlement of pre636 balances, lawsuits, etc.
PRE*	Prepayment	A crediting for prepayments made prior to service being provided.
ETD	Extended Delivery.	A charge for exceeding the contract mileage tier.
FVR	Fuel Volumes Retained	A fuel volume reduction with no charge associated.
RD4	Reservation/Demand with Surcharges	Demand and/or Reservation charges inclusive of surcharges. (not needed if the generic charge type for Demand is approved)

* Indicates these charge types have also be recommended by the Market Settlement Ad-Hoc Charge Type Subcommittee

TRIAGE ACTION:

The request R97004 should be forwarded to the Business Practices Subcommittee to make a recommendation regarding extended delivery, fuel volume retained, and reservation/demand with surcharges charge types.

R97005

SUMMARY:

An additional code is requested at the detail level of the threaded portion of the ANSI X12 850 Nomination transaction set and the ANSI X12 865 Scheduled Quantity transaction set (service requester). This code will be used to identify the nominated volumes associated with processing rights for plant products. The processing rights can apply to firm, interruptible, or overrun volumes. Also, additional codes for the



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corresponding ANSI X12 855 Nomination Quick Response transaction set errors/warnings messages are requested:

Warning: Processing Rights Not Processed

Error: Invalid Processing Rights

Error: Missing Processing Rights

The addition of a processing rights code will provide service requesters with the ability to identify the process rights associated with the gas nominated. The benefits of the additional codes are that the the service requester and service provider are provided with the benefit of tracking processing rights on the nominated and scheduled quantities of gas.

850 Nomination Transaction Set

Usage PO109 = 'T' (Pathed Non-Threaded)	Description
Business Conditional	Processing rights

865 Scheduled Quantity Transaction Set (Service Requester)

Usage PO109 = 'T' (Pathed Non-Threaded)	Description
Business Conditional	Processing rights

TRIAGE ACTION:

The request R97005 should be directed to the Business Practices Subcommittee to make recommendations regarding changes to the nominations and scheduled quantities transaction set to identify the nominated volumes associated with processing rights for plant products.

R97006

SUMMARY:

KGPC is trying to figure out how to indicate the swing contract using the GISB PDA dataset. Our current plans are to use the Allocation Rank Level with the values "Y" or "N" to indicate swing when the allocation method is swing. Since the Technical Implementation of Business Process reads "When the allocation method is Ranked, Swing or Percentage, the additional parameters (the allocation rank level) may be needed in order to create a valid PDA." We think that the word "swing" was inadvertently omitted from the above data dictionary definition. Please correction the Data Dictionary definition for Allocation Rank Level from "Values to implement the ranking or percentage method" to "Values to implement the ranking, percentage, or swing methods". The condition should read "A number between 001 and 100 for the percentage method, 'Y' or 'N' for the swing method, where 'Y' indicates the swing and "N" indicates that the nominated quantity will be allocated and a number between 001 and 999 for the rank method." (Note: A limit of 001-999 seems appropriate for the ranked method, since values have yet to be defined and 001-999 corresponds with the limits set for the ranks on the nomination transaction.). No code values have been defined yet for this field. It is mapped to an alphanumeric in the X12 guide, so no technical changes should be required. The code values help to clarify how the swing party and or contract should be indicated in the PDA dataset, thus assuring that all parties implement this standard in a similar fashion.

TRIAGE ACTION:



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The request R97006 is fully defined for the change needed, and should go directly to Technical Subcommittee.

R97007

SUMMARY:

PanEnergy Corp pipelines (Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request a new element be added to the data dictionary with a usage of BC and be mapped to a segment. This is to allow the customer to indicate if contact information is to be displayed and/or downloaded with a Y/N indicator. It will be used to relay if information if to be displayed or downloaded, and allows the customer control over public display of his contact information. The request will maintain current level of service.

TRIAGE ACTION:

The request R97007 is incomplete and should be returned to the requester for completion. The request did not identify the transactions for which the suggested changes are to be considered.

R97008

SUMMARY:

PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that the Stand Alone Terms data element be added to the 840 Offer Download dataset with a usage of 'C' and add the code 'ADD' for 'Not a Stand Alone Offer Terms and Conditions' to the NTE segment. There is an indicator that specifies terms needed to be given, but there is nowhere to provide these terms in the NTE segment. With the data element, the customer will be able to identify the Stand Alone Terms and evaluate the offer inclusive of these terms.

TRIAGE ACTION:

Delayed for review by Triage Group.

R97009

SUMMARY:

PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that the Stand Alone Terms data element be added to the 840 Offer Download dataset with a usage of 'C' and add the code 'ADD' for 'Not a Stand Alone Offer Terms and Conditions' to the NTE segment. PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that the Stand Alone Terms data element be added to the 840 Offer Download dataset with a usage of 'C' and add the code 'ADD' for 'Not a Stand Alone Offer Terms and Conditions' to the NTE segment. Customer will be able to identify the Stand Alone Terms and evaluate the offer inclusive of these terms.

TRIAGE ACTION:

The request R97009 should be forwarded to Business Practices Subcommittee. The Triage Group considers it low priority.



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R97010

SUMMARY:

PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that two new data elements be added to the data dictionary, Rate Identification Code and Surcharge Identification Code in the 843 UPPD Validation. The data codes are implemented in the detail PID07 with no corresponding data elements. Additionally, the list of surcharges and codes in PID07 does not match the list offered in the UPPD. This will allow sending validation messages for each code offered in the UPPD.

TRIAGE ACTION:

The request R97010 should be directed to the Business Practices Subcommittee for development of a recommendation regarding the need for rate identification and surcharge identification.

R97011

SUMMARY:

PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that the Bidder Company Code be moved to the detail level of the 567 Final Disposition. The Bidder Company Code is currently at a higher level than the Bid Number. Bid Number and Bidder Company Code are related data elements and should be mapped to the same level to allow for multiple winning bids. The current implementation only allows for one bidder which violates standard 5.3.4. Moving the Bidder Company Code will allow the Transportation Service Provider to provide the multiple winners. This change is needed to comply with GISB Standard 5.3.4.

TRIAGE ACTION:

The request R97011 should be directed to the Information Requirements for direction on the use of multiple transactions to satisfy a business condition -- as it is currently, or a single transaction with multiple parts to satisfy a condition, as proposed. The recommendation should address the number of occurrences of multiple winners versus the magnitude of change for mapping to combine multiple transactions into one transaction. This recommendation should be forwarded to the EC for consideration.

R97012

SUMMARY:

PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that the UPPD Number be mapped to BC04. The UPPD Number is currently mapped to BC03 field which is an ANSI formatted field to specify time. The UPPD Number could be mapped to the BC04 and the Offer Number which currently resides in BC04 should be moved to CS06 alongside the Bid Number which is consistent with previous UPPD implementations. Moving the UPPD number will allow information to be relayed correctly. This change is needed to comply with GISB Standard 5.3.4.

TRIAGE ACTION:

The request R97012 should be forwarded to the Technical Subcommittee for development of recommendations.

R97013

SUMMARY:



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PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that the usage of the Contingency End Date/Time in the 840 UPPD be modified to 'C' with a condition which states 'Required if Releasing Shippers Contingency Indicator' is yes. The June 14, 1996 Implementation Guide states that this field is SO. The October 15, 1996 Capacity Release Team Comments on standards request that this usage be modified to BC. It is, in fact, based upon another field in the same X12 transaction set which by definition makes it conditional. This change is needed to make it consistent with the definition of a conditional data element in the standards and to comply with GISB Standard.

TRIAGE ACTION:

The request R97013 is fully defined for the change needed, and should go directly to Technical Subcommittee.

R97014

SUMMARY:

PanEnergy Corp pipelines (Algonquin Gas Transmission, Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request that the Response Reason Code be moved from the same field as the 843 Bidder Confirmation because the Confirmation Reason Code and the Response Reason Code are mutually exclusive data elements. The Confirmation Response Code in the BQR segment is used to indicate whether the prearranged bidder accepts or declines the terms of the UPPD. The Response Reason Code, which currently also resides in the BQR segment, is used to indicate the reason that the prearranged bidder did not confirm the prearranged bid. Clearly, these two data elements cannot exist in the same X12 field in the same segment. So, allow the Confirmation Response Code to remain in the BQR segment with the values 'AC' and 'DQ' and move the Response Reason Code to the REF segment. It would be used when BQR06 = DQ (declined) or REF01 = 1Q (REF02 would be the Response Reason Code with the values of:

N1 - Bidder disagrees with Bid/Offer Rate

N2 - Bidder disagrees with Bid/Offer Term

N3 - Bidder disagrees with Bid/Offer Quantity

N4 - Bidder disagrees with Bid/Offer Conditions

N5 - Bidder disagrees with Bid/Offer Points

and REF03 is Response Reason Text (which is a MA data element). These changes allows customers to indicate the reason for not confirming a prearranged bid.

TRIAGE ACTION:

The request R97014 should be forwarded to the Business Practices Subcommittee for development of recommendations. The Triage Group considers the request low priority.

R97015

SUMMARY:

PanEnergy Corp pipelines (Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request the addition of rate identification codes and surcharge identification codes to the:

1. SAC Segment
 - ANSI ASC X12 840 UPPD
 - ANSI ASC X 12 840 Offer Download
 - ANSI ASC X 12 843 Bid Download
 - ANSI ASC X 12 843 Award



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-
2. PID Segment
ANSI ASC X 12 843 UPPD Validation
- The rate codes are additions to the existing table. It will be used to identify the separate rate components charged. The codes are:
- I. Panhandle Eastern Pipe Line
- A. Rate Identification Codes(s):
- | | | |
|-----|-----|--|
| 1. | CFC | Capacity Field |
| 2. | CMD | Capacity Market |
| 3. | DFC | Deliverability Field |
| 4. | DMC | Deliverability Market |
| 5. | GRC | Gathering Reservation |
| 6. | MRA | Market Access Reservation |
| 7. | MRS | Market Transportation Reservation (100 MI) |
| 8. | RFZ | Field Transportation Reservation |
| 9. | MIF | Storage Volumetric Field |
| 10. | MIM | Storage Volumetric Market |
- B. Surcharge Identification Code(s):
- | | | |
|----|-----|---------------------------------|
| 1. | CRR | Canadian Resolution Reservation |
| 2. | GSR | GSR Reservation |
| 3. | MSR | MISC Stranded Transportation |
| 4. | SSR | Settlement Reservation |
| 5. | STR | Stranded Transportation Cost |
| 6. | UPR | Unrecovered PGA Cost |
| 7. | DGM | Dakota Gasification Surcharge |
- II. Texas Eastern Transmission Corporation:
- A. Rate Identification Code:
- | | |
|----|-------------------------------|
| 1. | 015 - Storage Space |
| 2. | 072 - Volumetric Space Charge |
- III. Trunkline Gas Company
- A. Rate Identification Code(s):
- | | | |
|----|----|--|
| 1. | FF | Transportation Reservation Field - Field |
|----|----|--|
- II. Texas Eastern Transmission Corporation:
- A. Rate Identification Code:
- | | |
|----|-------------------------------|
| 1. | 015 - Storage Space |
| 2. | 072 - Volumetric Space Charge |
- III. Trunkline Gas Company
- A. Rate Identification Code(s):
- | | | |
|----|----|--|
| 1. | FF | Transportation Reservation Field - Field |
|----|----|--|

The additional codes are needed to allow the sender to determine how to categorize and charge the rates and maintain current level of service.

TRIAGE ACTION:

The request R97015 should be directed to the Business Practices Subcommittee to form a recommendation and include in the recommendation a discussion of the need for this change considering that the industry has been operating for three years with the existing set of codes.

R97016

SUMMARY:

PanEnergy Corp pipelines (Panhandle Eastern Pipe Line, Texas Eastern Transmission Corporation, and Trunkline Gas Company) request the detail level rate information be mapped to a segment other than the SAC segment. The detail level rate information is used to identify separate rate components charged. The change allows the sender to



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determine how to categorize and charge the rates necessary to maintain current level of service.

TRIAGE ACTION:

The request R97016 should be directed to the Business Practices Subcommittee to form a recommendation. The recommendation should include a discussion on the need for the detail level rate information and the need to re-evaluate the business requirements considering that the industry has been operating in the current capacity release program for three years.

R97017

SUMMARY:

GISB has published several standards addressing the subject of intra-day nominations. However many more have been considered and defeated. Standard 1.3.10 is being interpreted differently by many Transportation Service Providers (TSPs). Consequently, the industry doesn't have a seamless intra-day nomination process as was achieved for regular nominations. Texaco isn't offering a specific recommendation for GISB. Texaco requests GISB's consideration however to form a task force to study the issue (including bump/no bump) and consider standards which will achieve "seamless" and eliminate the wide variation of interpretation. Existing standard 1.3.10 allows 4 hours turnaround for intra-day nominations. More definition of intra-day is needed before the gas industry has a workable intra-day process. In reviewing filings made by many interstate TSPs to the FERC it is obvious that too many different interpretations are being made. This is unacceptable because shippers across more than 1 TSP have no assurance that scheduled volumes will be properly coordinated! The main benefit will be a seamless intra-day scheduling process as GISB achieved with regular nominations (standard 1.3.2). GISB will have to consider bump/no bump policy issues in order to achieve an efficient intra-day scheduling process.

TRIAGE ACTION:

The request R97017 should be considered by the Executive Committee for the formation of the task force. The Triage Group supports the creation of this task force. Objectives and a timeline should be established by the Executive Committee.

R97018

SUMMARY:

Changes to Standard 1.4.2 - Nominations Quick Response Data set. Add additional error codes to the sub-detail level (nominator tracking number level) of the quick response dataset for:

HPR Exceeded by Nomination - to indicate where the historical production rate for a meter has been exceeded.

Path Invalid for Receipt Nominations - to indicate where nominators send in a nomination for receipt volume that does not have a valid pooling area path.

The proposed standards above will be used to allow a pipeline to give more specific error messages to customers on electronic data received by MRT/NGT. The benefits are more accurate error messages for customers, resulting in more effective error correction. No cost is associated with the request except cost of printing and distribution via GISB mechanisms (EBB, Paper, etc.). NGT and Trading Partners who choose to use X.12 will test the changes.

TRIAGE ACTION:



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The request R97018 should be directed to the Business Practices Subcommittee to form a recommendation. The recommendation should address specifically the meaning of invalid paths for receipt point access to pooling. The portion of the request addressing a meter exceeding historical production rates should be forwarded to the Information Requirements Subcommittee.

R97019

SUMMARY:

Changes Standard 1.4.1 - Nominations Data set. Add additional occurrences of the N1 segment within the detail, to allow for business conditional tracking of the original source of gas received onto a pipeline. Also additional business conditional codes to the SI segment accompanying the N1 segment(s) to identify contracts for those entities. Modify the standards to allow for two optional occurrences (or business conditional) with the following added codes:

Optional N1 Segment 1: N101 - *1P*, Provider, to stand for the actual source of gas.

N102 - *1* or *9*, as currently defined in GISB Standards.

N103 - DUNS or DUNS + 4.

Optional N1 Segment 2: N101 - *SU*, Supplier, to stand for the reseller of the gas from the provider (actual supplier) in the optional occurrence 1 above.

N102 - *1* or *9*, as currently defined in GISB Standards.

N103 - DUNS or DUNS + 4.

Additional Optional SI Codes:

Element 1000 *PK* - Provider Contract

SU - Supplier Contract

Element 234 Contract Number (in both cases)

The proposed standards above will be used to allow a pipeline to track the source of a receipt through several transfers, to the actual physical supplier of gas, which the pipeline must know in order to confirm such receipts. The standard changes allows tracking of actual physical supplier of gas received on pipeline. MRT and Trading Partners who choose to use X.12 will test the changes.

TRIAGE ACTION:

The request R97019 should be forwarded to the Title Transfer Tracking Pilot Testing Task Force to be considered during their efforts.

R97020

SUMMARY:

The shipper imbalance statement was designed for use with a path nominations model type. In order to use this data set to accommodate both path nominations and unpathed nominations, the Market Settlement Task Force is asking that the data element "Model Type" be added to the data set. The usage code on other data elements in the data set will also have to be reviewed to determine which of the data element should have a usage code of conditional based on the new "Model Type" data element. The request is a proposed update to the data set to correct an oversight in the original design of the data set.

TRIAGE ACTION:

The request R97020 should be forwarded to the Information Requirements Subcommittee to form a recommendation. The recommendation should address modifying the Shipper Imbalance Statement to work with all models.



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R97021

SUMMARY:

A data element - "Adjustment Type" is included on the Measurement Information Statement without any valid code values defined. This request is to update the Measurement Information Statement Implementation Guide with a table of defined codes appropriate for use. Three types of adjustments have been identified and codes need to be defined for these Adjustment Types. The adjustments are energy adjustments, quantity adjustments, and energy/quantity adjustments. This enhancement will be used to provide customers with more information on the cause of a measurement adjustment.

Related standards are:

- 2.3.11 For treatment of measurement prior period adjustments, treat the adjustment by taking it back to the production month. A meter adjustment becomes a prior period adjustment after the fifth business day following the business month.
- 2.3.12 For reporting measurement prior period adjustments, report it with the restated line item with new total quantity for the day and the month.
- 2.3.13 Estimate missing or late measurement data and treat actual as a prior period adjustment, with the measuring party to provide the estimate.

TRIAGE ACTION:

The request R97021 should be forwarded to the Business Practices Subcommittee to form a recommendation or alternatives. The recommendation should address needed business practices for types of adjustments and how adjustments should be handled.

AP9601

SUMMARY

Develop confirmed discount reports

TRIAGE ACTION

Action item AP9601 should be forwarded to the Business Practices Subcommittee to form a recommendation. The Triage Group considers the action item low priority, and requests that Keith Sappenfield develop the action item into a proposal or request.

AP9602

SUMMARY

Develop standards for reallocations - changes to PDA.

TRIAGE ACTION

Action item AP9602 should be forwarded to the Business Practices Subcommittee to form a recommendation.

AP9603

SUMMARY

Develop standards for allocations - scheduled quantity differences

TRIAGE ACTION

Action item AP9603 should be forwarded to the Business Practices Subcommittee to form a recommendation.



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- AP9604 SUMMARY
Develop standards for PDA - level of nomination
- TRIAGE ACTION
Action item AP9604 should be dropped, it is a duplicate and will be addressed through R96125.
- AP9605 SUMMARY
Develop standards for gas quality reporting
- TRIAGE ACTION
Action item AP9605 should be forwarded to the Business Practices Subcommittee to form a recommendation. The Triage Group considers this item low priority and requests Dona Gussow to submit proposal or request.
- AP9606 SUMMARY
Educate members on GRI billing as it related to invoicing standards
- TRIAGE ACTION
The Executive Committee should find a sponsor who will develop a proposal or request for action item AP9606.
- AP9607 SUMMARY
Develop standards for work space for batch processing
- TRIAGE ACTION
Action item AP9607 should be addressed by the Executive Committee. The Triage Group recommends that the item be declined for consideration in 1997.
- AP9608 SUMMARY
Develop standards for 100% load factor tariff provision
- TRIAGE ACTION
Action item AP9608 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- AP9609 SUMMARY
Develop standards for contingent bids procedures
- TRIAGE ACTION
Action item AP9609 should be forwarded to the Business Practices Subcommittee to form a recommendation. The Triage Group recommends that Charlie Bass develop a proposal or request.
- AP9610 SUMMARY
Develop standards for title/released storage



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TRIAGE ACTION

Action item AP9610 should be more fully developed as a proposal or request before proceeding. The Executive Committee should name a sponsor for the development of the request or proposal. The proposal or request should then be considered again by the Triage Group.

AP9611

SUMMARY

Develop standards for minimum - condition disclosure

TRIAGE ACTION

Action Item AP9611 should be forwarded to the Market Initiation task Force to develop a proposal or request, after which the request or proposal should be forwarded to the Business Practices Subcommittee to form a recommendation.

AP9612

SUMMARY

Determine status of old capacity release sets, and possibly retire them.

TRIAGE ACTION

Action Item AP9612 should be forwarded to the Market Initiation task Force to develop a proposal or request, after which the request or proposal should be forwarded to the Business Practices Subcommittee to form a recommendation.

AP9613

SUMMARY

Develop standards for firm pooling.

TRIAGE ACTION

Action Item AP9613 should be forwarded to Natural Gas Clearinghouse to develop a proposal or request, after which the request or proposal should be forwarded to the Business Practices Subcommittee to form a recommendation.

AP9614

SUMMARY

Develop standards to evaluate the pipeline's response to accepting and processing late nominations if it has available capacity

TRIAGE ACTION

Action Item AP9613 should be forwarded to Business Practices Subcommittee to develop a proposal or request, or if the task force is set up to develop standards for intraday nominations and bumping (R97017) the request should be forwarded to that task force.

AP9615

SUMMARY

Determine the need for and if so, develop standards for the presentation of information on the Internet that is not transactional, such as tariffs.



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TRIAGE ACTION

GISB Standard 4.3.6 as adopted in September 1996 and the Future Technology Task Force recommendation cover action item AP9615, and as such it should be considered completed.

AP9616

SUMMARY

Determine if GISB should analyze, and if so perform the analysis on standard 5.3.2 for comparability with IT service, and if the 2.5 hour difference poses competitive significance. Also, develop procedures and standards if needed for capacity release to parallel IT services. (RM96-14)

TRIAGE ACTION

Action item AP9616 should be addressed first by the Executive Committee, after which it should be forwarded to the Business Practices Subcommittee for development of a recommendation.

AP9617

SUMMARY

Determine if standards are needed and if so develop them for capacity release segmentation. (RM96-14)

TRIAGE ACTION

Action item AP9617 should be addressed first by the Executive Committee, after which it should be forwarded to the Business Practices Subcommittee for development of a recommendation.

AP9618

SUMMARY

Streamline the posting requirements of capacity release such that the relevant information about completed transactions is available in a single dataset.

TRIAGE ACTION

Action item AP9618 should be forwarded to the Information Requirements Subcommittee and the Executive Committee. The Executive Committee should determine if the item will be disposed of in the new capacity release datasets. Information Requirements Subcommittee should identify FERC's request and provide answer back to Executive Committee on status of this item.

AP9619

SUMMARY

Determine if GISB should take a position on if pipelines should continue to provide posting and bidding service for capacity release - and the costs associated with providing the service. (RM96-14)

TRIAGE ACTION

Action item AP9619 should be forwarded to the Executive Committee for determination.



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- AP9620 SUMMARY
Determine if GISB should define, and if so, define the additional cost of maintaining a bidding mechanism for capacity release if pipeline EBBs were replaced with more standardized Internet technologies RM96-14
- TRIAGE ACTION
Action item AP9620 should be forwarded to the Executive Committee for determination.
- AP9621 SUMMARY
Analyze technology to define actions needed for development of "continuous and contiguous nominations" or "supernoms".
- TRIAGE ACTION
If R97017 is determined such that a task force for standards on intraday nominations and bumping is created, action item AP9621 should be forwarded to that task force to form a recommendation.
- AP9622 SUMMARY
Determine actions needed to shorten the business cycle
- TRIAGE ACTION
Action Item AP9622 should be forwarded to the Business Practices Subcommittee to form a recommendation.
- AP9623 SUMMARY
Develop standard energy invoice for electric and gas customers - work with JUPUG
- TRIAGE ACTION
Action item AP9623 should be more fully developed as a proposal or request before proceeding. The Executive Committee should name a sponsor for the development of the request or proposal. The proposal or request should then be considered again by the Triage Group.
- AP9624 SUMMARY
Determine if common data repository and common application repository is needed, and GISB's role in such.
- TRIAGE ACTION
Action item AP9624 should be more fully developed as a proposal or request before proceeding. The Executive Committee should name a sponsor for the development of the request or proposal. The proposal or request should then be considered again by the Triage Group.