



## North American Energy Standards Board

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October 7, 2002

**TO:** NAESB Triage Subcommittee: Greg Lander, Kim Van Pelt, Mike Novak, Tina Burnett, Vacancy for the WGQ Producer Segment, Jim Minneman, Heidi Schrab, Barbara Alexander, Ruth Kiselewich, Rob Connell, Michael Gildea

Requesters: Randall Young, Dale Davis

**CC:** All NAESB EC Members

**FROM:** Rae McQuade, Executive Director

**RE:** Agenda for NAESB Triage Subcommittee Conference Call -- October 10, 2002

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There is a conference call scheduled for Thursday, October 10, at 2:00 p.m. central to discuss and provide recommendations for the disposition of requests R02010 and R02011, attached. The agenda for the call is provided below. Please feel free to call the NAESB office should you have any questions or comments or need the conference calling information. We look forward to your attendance at the conference call.

### **NORTH AMERICAN ENERGY STANDARDS BOARD TRIAGE SUBCOMMITTEE CONFERENCE CALL**

**Thursday, October 10 -- 2:00 p.m. to 3:00 p.m. Central**

#### **DRAFT AGENDA**

- |           |    |   |
|-----------|----|---|
| 2:00 p.m. | 1. | Welcome & Administrative Items <ul style="list-style-type: none"><li>• Antitrust Guidelines</li><li>• Agenda Adoption</li></ul> |
|           | 2. | Review of Requests R02010 and R02011, including preparation of recommended dispositions   |
| 3:00 p.m. | 3. | Adjourn   |
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# R02010

## North American Energy Standards Board

### Request for Initiation of a NAESB Standard for Electronic Business Transactions or Enhancement of an Existing NAESB Standard for Electronic Business Transactions

Date of Request: September 6, 2002

#### 1. Submitting Entity & Address:

Gulf South Pipeline Company, LP  
20 E. Greenway Plaza, STE 900  
Houston, TX 77046

#### 2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name : Randall Young  
Title : Director, Regulatory Compliance  
Phone : 713-544-4715  
Fax : 713-544-4184  
E-mail : randy.young@gulfsouthpl.com

#### 3. Description of Proposed Standard or Enhancement:

Gulf South Pipeline Company, LP requests a new Reduction Reason (Path Balancing Reduction) for the NAESB Confirmation Response (1.4.3), the NAESB Scheduled Quantity (1.4.5) and NAESB Scheduled Quantity for Operator (1.4.6).

#### 4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

This code will more clearly identify the reason for a reduction in either the confirmation or scheduling processes.

#### 5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

N/A

**6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:**

N/A

**7. Description of Any Specific Legal or Other Considerations:**

N/A

**8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):**

N/A

**9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners :**

N/A

**10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):**

**Reduction Reason**

<b>Code Value Description</b>	<b>Code Value Definition</b>	<b>Code Value</b>
Reduction due to balancing of path		

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Transactions**

**North American Energy Standards Board**

**Request for Initiation of a NAESB Standard for Electronic Business Transactions  
or  
Enhancement of an Existing NAESB Standard for Electronic Business Transactions**

**R02011**

**Date of Request: September 6, 2002**

**1. Submitting Entity & Address:**

Williams Gas Pipeline  
P. O. Box 1396  
Houston, TX 77251

**2. Contact Person, Phone #, Fax #, Electronic Mailing Address:**

Name: Dale Davis  
Title: Consultant - eCommerce & Service Delivery  
Phone: 713-215-2396  
Fax: 713-215-3946  
E-mail: dale.m.davis@williams.com

**3. Description of Proposed Standard or Enhancement:**

Add the following code values for the data element "Transaction Type" as indicated below:

NAESB WGQ Standard 2.4.3 – Allocation:

Lost/Unaccounted For Gas  
Retrograde  
Retrograde – Flash Gas

NAESB WGQ Standard 2.4.4 – Shipper Imbalance:

Lost/Unaccounted For Gas  
Retrograde – Flash Gas

**4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):**

None

**Request for Initiation of a NAESB Standard for Electronic Business Transactions or  
Request for Enhancement of a NAESB Standard for Electronic Business  
Transactions**

**5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:**

When this request is satisfied, Williams Gas Pipeline will be able to more clearly identify the quantities being allocated and reflected on the shipper imbalance.

**6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:**

None

**7. Description of Any Specific Legal or Other Considerations:**

None

**8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):**

Unknown

**9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners :**

Unknown

**10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):**

**Standard 2.4.3 - Allocation  
Transaction Type**

Code Value Description	Code Value Definition	Code Value
Lost/Unaccounted For Gas	The quantity of gas lost or otherwise unaccounted for.	
Retrograde	[no definition necessary]	
Retrograde – Flash	The quantity of flash gas created as a result of the retrograde process	

**Standard 2.4.4 – Shipper Imbalance  
Transaction Type**

Code Value Description	Code Value Definition	Code Value
Lost/Unaccounted For Gas	The quantity of gas lost or otherwise unaccounted for.	
Retrograde – Flash	The quantity of flash gas created as a result of the retrograde process	