



North American Energy Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002

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Home Page: www.naesb.org

October 10, 2002

TO: NAESB Triage Subcommittee: Greg Lander, Kim Van Pelt, Mike Novak, Tina Patton, Vacancy for the WGQ Producer Segment, Jim Minneman, Heidi Schrab, Barbara Alexander, Ruth Kiselewich, Rob Connell, Michael Gildea

Requesters: Randall Young, Dale Davis

CC: All NAESB EC Members

FROM: Rae McQuade, Executive Director

RE: Triage Subcommittee Results -- October 10, 2002

NORTH AMERICAN ENERGY STANDARDS BOARD TRIAGE SUBCOMMITTEE RESULTS OF CONFERENCE CALL October 10, 2002

1. Administrative

Mr. Novak welcomed the attendees, called the roll, and gave the antitrust advice. The agenda was accepted as written. Mr. Novak provided a brief overview of past Triage Group procedures for the benefit of the new subcommittee members. Additionally, Mr. Novak clarified that triage requests will now require two motions. The first motion will detail whether the request is within NAESB's scope and specify the appropriate quadrant. The first motion can be voted on by all Triage Subcommittee members. The second motion will detail subcommittee assignment and appropriate priority level. Only members of the Triage Subcommittee for the affected quadrant are eligible to vote on the second motion.

2. New Requests

R02010

Request: Submitted by Gulf South Pipeline Company, LP to add a new Reduction Reason (Path Balancing Reduction) for the NAESB Confirmation Response (1.4.3), the NAESB Scheduled Quantity (1.4.5) and NAESB Scheduled Quantity for Operator (1.4.6).

Discussion: Mr. Young reviewed the request. There was no discussion.

Triage Recommendation: Ms. Davis, seconded by Ms. Schrab, moved that R02010 is within NAESB scope and be assigned to the wholesale gas quadrant. This motion passed unanimously. Ms. Davis, seconded by Ms. Chezar, moved that R02010 be sent to the IR to be addressed in the normal course of business. This motion passed unanimously.

R02011

Request: Submitted by Williams Gas Pipeline to add the following code values for the data element "Transaction Type":

- NAESB WGQ Standard 2.4.3 – Allocation:
Lost/Unaccounted For Gas,



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Retrograde,
Retrograde – Flash Gas

- NAESB WGQ Standard 2.4.4 – Shipper Imbalance:
Lost/Unaccounted For Gas,
Retrograde – Flash Gas.

Discussion: Ms. Davis reviewed the request. There was no discussion.

Triage Recommendation: Mr. Young, seconded by Ms. Chezar, moved that R02011 is within NAESB scope and be assigned to the wholesale gas quadrant. This motion passed unanimously. Mr. Young, seconded by Ms. Chezar, moved that R02011 be sent to the IR to be addressed in the normal course of business. This motion passed unanimously.

3. Meeting Attendees:

Triage Members:

Mike Novak	National Fuel Gas Distribution	WGQ	LDC
Heidi Schrab	Green Mountain Energy Company	REQ	supplier
Rob Connell	Electric Reliability Council of Texas	REQ	services
Michael Gildea	Duke Energy North America, LLC	WEQ	marketer/IOU

Requestors:

Randall Young	Gulf South Pipeline Company, LP	WGQ	pipeline
Dale Davis	Williams Gas Pipeline	WGQ	pipeline

Attendees:

Alan Johnson	Mirant Corporation	WEQ	marketer/not IOU
Jim Minneman	PPL Solutions	REQ	services
Louis Oberski	Dominion Energy Marketing, Inc.	WEQ	generation/IOU
Theresa Hess	Reliant Energy Retail Services	REQ	supplier
Dolores Chezar	KeySpan Energy	WGQ	LDC

Administrative:

Todd Oncken	North American Energy Standards Board
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R02010

North American Energy Standards Board

Request for Initiation of a NAESB Standard for Electronic Business Transactions or Enhancement of an Existing NAESB Standard for Electronic Business Transactions

Date of Request: September 6, 2002

1. Submitting Entity & Address:

Gulf South Pipeline Company, LP
20 E. Greenway Plaza, STE 900
Houston, TX 77046

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name : Randall Young
Title : Director, Regulatory Compliance
Phone : 713-544-4715
Fax : 713-544-4184
E-mail : randy.young@gulfsouthpl.com

3. Description of Proposed Standard or Enhancement:

Gulf South Pipeline Company, LP requests a new Reduction Reason (Path Balancing Reduction) for the NAESB Confirmation Response (1.4.3), the NAESB Scheduled Quantity (1.4.5) and NAESB Scheduled Quantity for Operator (1.4.6).

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

This code will more clearly identify the reason for a reduction in either the confirmation or scheduling processes.

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

N/A

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

N/A

7. Description of Any Specific Legal or Other Considerations:

N/A

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):

N/A

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners :

N/A

10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

Reduction Reason

Code Value Description	Code Value Definition	Code Value
Reduction due to balancing of path		

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Request for Enhancement of a NAESB Standard for Electronic Business
Transactions**

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**Request for Initiation of a NAESB Standard for Electronic Business Transactions
or
Enhancement of an Existing NAESB Standard for Electronic Business Transactions**

R02011

Date of Request: September 6, 2002

1. Submitting Entity & Address:

Williams Gas Pipeline
P. O. Box 1396
Houston, TX 77251

2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

Name: Dale Davis
Title: Consultant - eCommerce & Service Delivery
Phone: 713-215-2396
Fax: 713-215-3946
E-mail: dale.m.davis@williams.com

3. Description of Proposed Standard or Enhancement:

Add the following code values for the data element "Transaction Type" as indicated below:

NAESB WGQ Standard 2.4.3 – Allocation:

Lost/Unaccounted For Gas
Retrograde
Retrograde – Flash Gas

NAESB WGQ Standard 2.4.4 – Shipper Imbalance:

Lost/Unaccounted For Gas
Retrograde – Flash Gas

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

None

**Request for Initiation of a NAESB Standard for Electronic Business Transactions or
Request for Enhancement of a NAESB Standard for Electronic Business
Transactions**

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

When this request is satisfied, Williams Gas Pipeline will be able to more clearly identify the quantities being allocated and reflected on the shipper imbalance.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard or Enhancement:

None

7. Description of Any Specific Legal or Other Considerations:

None

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):

Unknown

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners :

Unknown

10. Attachments (such as : further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X12 mapped transactions):

**Standard 2.4.3 - Allocation
Transaction Type**

Code Value Description	Code Value Definition	Code Value
Lost/Unaccounted For Gas	The quantity of gas lost or otherwise unaccounted for.	
Retrograde	[no definition necessary]	
Retrograde – Flash	The quantity of flash gas created as a result of the retrograde process	

**Standard 2.4.4 – Shipper Imbalance
Transaction Type**

Code Value Description	Code Value Definition	Code Value
Lost/Unaccounted For Gas	The quantity of gas lost or otherwise unaccounted for.	
Retrograde – Flash	The quantity of flash gas created as a result of the retrograde process	