



# North American Energy Standards Board

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**TO:** Triage Group: Greg Lander, Mike Novak, Tina Patton, Kim Van Pelt, Producer Vacancy Posting for Interested Industry Participants

**FROM:** Rae McQuade, NAESB

**RE:** Triage Group Results – April 12, 2002

**DATE:** April 12, 2002

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**GAS INDUSTRY STANDARDS BOARD  
TRIAGE GROUP RESULTS OF CONFERENCE CALL  
April 12, 2002**

**1. Administrative**

The attendees were welcomed and the roll called. The antitrust advice was given.

**2. New Requests**

**R02003**

**Request:** Submitted by Tennessee Gas Pipeline to add a new Capacity Release data element - Discount Indicator – Non-Reservation. The element will be used to indicate if the Releasing Shipper intends for non-reservation discounts associated with a contract to be passed to the replacement shipper

**Discussion:** Because the usage of the new data element is to be determined, the request is recommended to be forwarded to the Business Practices Subcommittee (BPS). It was noted that this practice is business conditional.

**Triage Recommendation:** Triage recommendation is that it applies to the wholesale gas quadrant and it is within scope. The request should be sent to the BPS to be addressed in the normal course of business.

**R02004**

**Request:** El Paso Energy – ANR Pipeline submitted the request to add new code values for the discount indicator in the Capacity Release Data Sets. The discount indicator is currently used in the capacity release data sets to provide information on 1) if the additional reservation charges will be charged if gas is moved to other points than the points listed on the contract, 2) if the release contract is subject to discounts on these additional charges, and 3) who will pay those additional charges. Order 637 allows customers to release segments of their capacity. With segmentation of the contract, the possibility exists that there could be additional charges for not only moving gas to secondary points not listed on the contract, but there could be additional demand related charges for movement of gas from these segmented points listed on the contract. This is different from the current codes that assumed that the release of capacity would be from the discounted points on the contract. ANR is requesting two additional code values to provide this information to replacement shippers.

**Discussion:** As no new practice is being defined nor is an existing one being modified, the request reflects code additions, which is the responsibility of the Information Requirements Subcommittee (IR).



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**Triage Recommendation:** Triage recommendation is that it applies to the wholesale gas quadrant and it is within scope. The request should be sent to the IR to be addressed in the normal course of business.

## R02005

**Request:** Submitted by El Paso Energy – ANR Pipeline for a New Business Conditional data element and code values for a Rights to Amend Primary Point indicator in the Capacity Release Data Sets. The data element would be used in the capacity release process. A customer releasing a primary point on the contract would use the indicator to signify that he is willing to allow the releasing customer to relocate the primary point. If the indicator is check yes, then the replacement shipper would be allowed to request a change to the primary point on the released contract. If the change were to be approved then the replacement contract would be changed to move the primary point to the new location.

**Discussion:** Because this is a new data element and usage will be assigned, it is recommended that the request be forwarded to the BPS.

**Triage Recommendation:** Triage recommendation is that it applies to the wholesale gas quadrant and it is within scope. The request should be sent to BPS to be addressed in the normal course of business.

## R02006

**Request:** Submitted by Enron Transportation Services to add a code value for the Validation Code data element in the Nomination Quick Response (1.4.2). The validation code will be used to inform the service requester when their contract includes nominations for path(s) that may result in a higher transportation rate. To provide an accurate response to the service requester regarding the nomination(s) submitted.

**Discussion:** As no new practice is being defined nor is an existing one being modified, the request reflects code additions, which is the responsibility of the Information Requirements Subcommittee (IR).

**Triage Recommendation:** Triage recommendation is that it applies to the wholesale gas quadrant and it is within scope. The request should be sent to IR to be addressed in the normal course of business.

### 3.Meeting attendees:

<b>Triage Members:</b>	Mike Novak Kim Van Pelt	National Fuel Gas Distribution CMS Panhandle Eastern Pipe Line
<b>Requestors:</b>	Mark Gracey Charlie Bass Donna Scott Mary Draemer	El Paso Energy El Paso Energy Transwestern Transwestern



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**Attendees:** Randy Young Gulf South Pipeline

**Administrative:** Rae McQuade North American Energy Standards Board