

**GISB Technical Subcommittee
Final Meeting Minutes
CMS Energy
November 30, 1999**

1. Welcome and Introductions

Kim Van Pelt called the meeting to order. Introductions were made.

2. Housekeeping

Reviewed by Kim Van Pelt.

3. Anti-trust Warning

Reviewed by Kim Van Pelt

4. Adoption of Agenda

Agenda adopted as modified to move the review of the meeting minutes for October 25-27, 1999 after addressing the requests.

5. Address Current Requests for Initiation or Enhancement of GISB Standards

C99002-Enron Capital and Trade – Request for Interpretation of allowable fields for PID01 field in three PID segments of the GISB Nomination Quick Response.

Nomination Quick Response (1.4.2)

X12 Mapping:

Sub-detail PID Segment (position 510), element PID01: Modify “S” code value to “X”.

Sense of the room: recommended (4-0)

R99046-Williams Gas Pipeline – Move the Charge Type to a lower level and add a Charge Type Rate at the same level in the Transportation/Sales Invoice.

Transportation/Sales Invoice (3.4.1)

Data Element Xref to X12:

Sub-detail SI: delete MA Charge Type.

Add Sub-sub-detail section under the existing Sub-detail section as follows:

HL	MA	Hierarchical Level segment (Charge Detail)
ITA	MA	Charge Type
	C	Charge Type Rate

X12 Mapping:

Add a new HL loop (position 815) between segments 810 (NM1) and 820 (HL). [This is an HL loop that is separate from the HL loop at position 760 and the HL loop at position 820.]

Add segment notes: “For GISB, this segment is mutually agreed. This HL loop is subordinate to the Line Detail loop (HL03 = ‘9’) and is not related to the Service Requester Level loop (HL03 = ‘CH’).” ;

mark all elements as not used;

HL01: mark HL01 as must use;

HL02: mark HL02 as must use, add the element note "This element contains the sequential line item number (HL01) of the Line Detail loop to which this loop is subordinate.";
HL03: mark HL03 as must use, mark the code value "8" as used.

Add a new ITA loop (position 816) after the Charge HL loop (position 815).
Add segment notes: "For GISB, this segment is mutually agreed.";
mark all data elements as not used;
ITA01: mark ITA01 as must use, mark the code value "C" as used;
ITA04: mark ITA04 as must use, mark the code value "06" as used;
ITA05: mark ITA05 as must use, add the element note "Refer to "ITA Segments (Sub-sub-detail)" table for usage and values.", skip a line and add data element name "Charge Type";
ITA06: mark ITA06 as must use, add the element note "For GISB, this element is conditional.", skip a line and add data element name "Charge Type Rate"

Transaction Set Tables

[The following instructions move the Charge Type data element and associated code values and descriptions from the "SI 1000/234 Pairs (Sub-detail - HL03 = '9')" table to the new "ITA Segments (Sub-sub-detail)" table.]

Create an "ITA Segments (Sub-sub-detail)" table (after the "NM1 Segments" table) with the following columns: Element Name, Usage, ITA05, ITA05 Description. Add the data element Charge Type to the table, where Element Name = Charge Type, Usage = MA, ITA05 = [code values for Charge Type in the Elem 234 column of the SI 1000/234 Pairs (Sub-detail - HL03 = '9') table], ITA05 Description = [descriptions in the Elem 234 Description column corresponding to the code values for Charge Type in the SI 1000/234 Pairs (Sub-detail - HL03 = '9') table].

"SI 1000/234 Pairs (Sub-detail - HL03 = '9')" table: Delete the Charge Type data element (entire row and sub-rows) and all associated code values (Elem 234 column) and code value descriptions (Elem 234 Description column).

Sense of the room: recommended (4-0)

R99047-Williams Gas Pipeline – Accommodate the sending of Accounting Period in the Transportation/Sales Invoice.

Transportation/Sales Invoice (3.4.1)

Data Element Xref to X12:

In Header after the ITD and before the N1, add
DTM SO Accounting Period

X12 Mapping:

Add DTM segment to the header at position 080 after the ITD segment (position 070).
Add segment notes: "For GISB, this segment is sender's option.";
Mark all data elements as not used;
DTM01: mark DTM01 as must use, mark the code value "582" as used;
DTM05: mark DTM05 as must use, mark the code value "CM" as used;
DTM06: mark DTM06 as must use, add data element name "Accounting Period"

Sense of the room: recommended (3-0)

R99038-Koch Gateway Pipeline

Nomination (1.4.1)

Data Element Xref to X12:

Sub-detail SI: add the data element Maximum Rate Indicator as "BC BC BC nu Maximum Rate Indicator" after the Downstream Contract Identifier data element

X12 Mapping:

Sub-detail SI Segment (position 480), SI03: add data element name "Maximum Rate Indicator" to the end of the data element list.

Transaction Set Tables:

"SI 1000/234 Pairs (Sub-detail)" table: add a row to the end of the table, where Element Name = Maximum Rate Indicator, 'P' = BC, 'N' = BC, 'T' = BC, 'U' = nu, Elem 1000 = MR, Elem 234 = Y, [next row] N, Elem 234 Description = Yes, [next row] No

Nomination Quick Response (1.4.2)

Transaction Set Tables

"Errors and Warnings (Sub-detail)" table: add the following error/warning codes and messages to the table:

ENMQR582	Invalid Maximum Rate Indicator
ENMQR583	Missing Maximum Rate Indicator
WNMQR540	Maximum Rate Indicator not processed

Sense of the room: recommended (2-0)

6. Adoption of Meeting Minutes

October 25-27 Meeting Minutes were adopted as amended.

7. Other Business

none at this time

8. Next Meeting Date and Location

January 19-20, 2000

CMS Energy

9. Adjourn

Attendees:

Kim Van Pelt	CMS Trunkline Gas Company
Jim Keisler	Williams Gas Pipeline
Andy Sicignano	Enron North America
Theresa Hess	Enron - Transwestern