

**NAESB WGQ Technical Subcommittee Meeting
Final Meeting Minutes
August 4, 2003**

1. Welcome and Introductions

Kim Van Pelt called the meeting to order. Introductions were made.

2. Anti-Trust Warning

Reviewed by Kim Van Pelt

3. Adoption of Agenda

The agenda was adopted as amended to add requests R99020, R99052/R02006, and R00020.

4. Adoption of Meeting Meetings

The 07/09/2003 draft minutes and Producer Imbalance Working Document Draft Minutes Attachment was adopted as amended.

5. Address Current Requests for Initiation or Enhancement of NAESB WGQ Standards

2003 Annual Plan Item #6 (Creditworthiness)

Other than implementation guide language changes and the creation of the Additional Standards implementation guide, IR made no other modifications for creditworthiness. Therefore, no Technical modifications will be needed.

Motion

No technical changes are needed for creditworthiness.

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	4	2	0	0
Producers	0	0	0	0
Totals	4	2	0	0

motion passes

R96056 Exxon

Questions to IR (06/02/2003):

For the data element Reporting Pressure Base, is a unit of measure (such as PSIG, PSIA, or Kilopascal) necessary when reporting the pressure base? The unit of measure is not syntactically required in the MEA segment of the X12 document. However, is it a business requirement? If it is not needed, should the data element definition and/or TIBP state the default unit of measure as PSIA?

IR Answer (07/10/2003):

ExxonMobil's representative, prior to the IR meeting, indicated to the IR chair that, subject to verification, that they always use 'psia'. It was determined in IR that in order to add flexibility for others who might use other types of reporting basis, the 'psig' and 'kilopascal' will also be added as code values for the data element 'Unit of Measure'.

Question to IR (07/09/2003):

The IR level data dictionary shows the Statement Basis data element at the detail level (TSP loop). The sample paper indicates that it may belong in the sub-detail. How should it be reflected?

IR Answer (07/10/2003):

ExxonMobil's representative, prior to the IR meeting, indicated to the IR chair that the Statement Basis is for the entire report and would be the same for all line items on the report. Therefore, this data element should be at the header level.

Based on the IR answers, the Unit of Measure was added to the 2350 MEA segment, along with code values for PSIA, PSIG, and Kilopascal and the Statement Basis was added to the Header 0500 REF segment, along with the code values for Actual, Estimate, and Revision. The modifications are reflected in the Producer Imbalance Statement Working Document (see minutes attachment).

Modifications were made to the Technical Implementation of the Business Process as follows:

Although the location information is sent in the Table 2 (HL/IT1 loop), each Producer Imbalance Statement is intended to convey information for a single location.

A final review, comparing the level data dictionary and the working document, was completed to ensure all data elements were used appropriately. The Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, and Transaction Set Tables will be created and presented at a subsequent meeting. The EDISIM implementation will not be created until all code values are approved and published by DISA. Until that time, the working document will suffice as a representation of the X12 implementation.

R00016 EI Paso Natural Gas

Confirmation Response
Transaction Set Tables
LQ Segments (Detail) table: For the Reduction Reason data element, add the reduction reason codes and their descriptions (in alphabetical order) in the LQ02 and LQ02 Description columns, respectively, as follows: LPI Loop In LPO Loop Out
Scheduled Quantity
Transaction Set Tables
LQ Segments (Sub-detail) table: For the Reduction Reason data element, add the reduction reason codes and their descriptions (in alphabetical order) in the LQ02 and LQ02 Description columns, respectively, as follows: LPI Loop In LPO Loop Out

Motion:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	4	2	0	0

Producers	0	0	0	0
Totals	5	3	0	0

motion passes

R98011/R98012/R98001 TransCapacity, Skipping Stone, Columbia Gas Transmission

[no technical changes are needed]

Motion

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	4	2	0	0
Producers	0	0	0	0
Totals	5	3	0	0

motion passes

- R99020 Enron Gas Pipeline Group**
- R99032 Williams Gas Pipeline**
- R01001 Enron Transportation Services Company**
- R02005 ANR Gas Pipeline**

This request was presented to the Executive Committee at its June meeting. It was determined that there was an error in the Award with a usage. IR reviewed the requests, made a modification to the usage, and had further discussions about the level of the data element. Previous IR minutes showed that the data element belonged at the detail level. However, Technical mapped it at the sub-detail level. After further IR review, it was determined that the data element should be mapped at the Header level.

Offer Download, 5.4.1
Data Element Xref to X12
Heading NTE: Add a new row for the NTE segment (after the occurrence of the Recall/Reput Terms) as follows: NTE C Right to Amend Primary Points Terms
Heading REF: Add two new rows for the REF segment (after the occurrence of the Recall/Reput Terms) as follows: REF C Right to Amend Primary Points Indicator C Right to Amend Primary Points Terms
X12 Mapping
Header NTE segment (position 030): NTE02: Add 'Right to Amend Primary Points Terms' to the end of the list of data elements.
Header REF segment (position 050): REF02: Add 'Right to Amend Primary Points Indicator' to the end of the list of data elements.
Header REF segment (position 050): REF03: Add 'Right to Amend Primary Points Terms' to the end of the list of data elements.
Transaction Set Tables

NTE Segments (Heading) table: Insert new row into the table (at the end) as follows:

Element Name	Usage	NTE01	NTE02 Description
Right to Amend Primary Points Term	C	EBW	Right to Amend Primary Point Terms

REF Segments (Heading) table: Insert new row into the table (at the end) as follows:

Element Name	Usage	REF01	REF02	REF02 Description	REF03	REF03 Description
Right to Amend Primary Points Indicator	C	RA	NO	No	not used	
			YC	Yes, conditionally	864 NTE	see n1
			YN	Yes, unconditionally	864 NTE	see n1

This request will be completed at the August 19, 2003 meeting.

6. Next Meeting Date and Location

Tuesday, August 19, 2003

9:30am-4:30pm

Panhandle Eastern Pipe Line, Houston TX

Wednesday, September 3, 2003

9:30am-4:30pm

Gulf South Pipeline Company, LP, Houston TX

7. Adjourn

The meeting was adjourned.

Attendees:

Kim Van Pelt	Panhandle Eastern Pipe Line
Christopher Burden	Williams Gas Pipeline
Mike Stender	El Paso Natural Gas
Dale Davis	Williams Gas Pipeline
Randy Young	Gulf South Pipeline Company, LP
Greg Dodson	Dominion Resources Services, Inc.