

**GISB Technical Subcommittee Meeting
Final Meeting Minutes
CMS Energy
Houston, TX
August 03, 2000**

1. Welcome and Introductions

Kim Van Pelt called the meeting to order. Introductions were made.

2. Housekeeping

Reviewed by Kim Van Pelt

3. Anti-Trust Warning

Reviewed by Kim Van Pelt

4. Adoption of Agenda

Agenda adopted as drafted.

5. Adoption of Draft Meeting Minutes

June 28-29, 2000 - adopted as modified. Please see GISB home page for final version.

**6. Address Information Requirements Subcommittee Responses to Technical Subcommittee Questions
(Technical 5/18-19/00, IR 07/27)**

Capacity Release - 3 questions sent to IR from Technical:

1. Gas Transaction Point 1 Code - IR did split these out in all the datasets where they existed. Since we had already assumed they would do this, there are no additional changes for us to make to the recommendation.
2. Quick Responses - IR agreed to split out the GTP1 and GTP2 data elements in these datasets. We had not yet addressed this, so we need to do it now. see changes below
3. Detail Level Identifier - IR changed the EBB usage for Detail Level Identifier from SO to MA. This does not have any Technical implications.

7. Address Current Requests for Initiation or Enhancement of GISB Standards

EII Capacity Release data elements
R96007/R96008

EII Capacity Release data elements

We need to split out the GTP1 and GTP2 data elements in the quick response datasets.

Offer Upload Quick Response (5.4.8), Bid Upload Quick Response (5.4.19)

Data Elem Xref to X12

Sub-detail N1 segment: for data element "Gas Transaction Point (1 or 2) Code", change usage from "C" to "C/C"; add a new line under data element "Gas Transaction Point (1 or 2) Code" as follows: "C/C Gas Transaction Point (1 or 2) Proprietary Code" (without a new N1 label)

X12 Mapping

Detail N1 Segment (position 420): N103: for code value 29, add the following code value note: "For GISB, this code value may only be used when sending the Gas Transaction Point (1 or 2) Code in N104."; N103: for code value ZY, skip a line after "Transportation Service Provider's proprietary code" and add the following code value note: "For GISB, this code value may only be used when sending the Gas Transaction Point (1 or 2) Proprietary Code in N104." Skip another line before continuing with the existing note "When a Transportation..."; N104: add to end of

element note ", Gas Transaction Point (1 or 2) Proprietary Code"

This concludes the work needed for the EII Capacity Release request.

Sense of the room: recommended (3-0)

R96007/R96008 - TransCapacity - Develop a new dataset that can be used to request the Allocation statement (R96007); Develop a new dataset that can be used to request the Shipper Imbalance statement (R96008).

We worked on this request at our last meeting (see RQINwork.doc work paper).

Request for Information

see the posted Data Element Xref to X12, Sample X12 Transaction, and Transaction Set Tables
see the posted EDISIM X12 Mapping

Response to Request for Information

see the posted Data Element Xref to X12, Sample X12 Transaction
see the posted EDISIM X12 Mapping

sense of the room: recommended (4-0)

8. Other Business

address additional changes needed for R97064D

For R99041, the TIBP for the Scheduled Quantity was modified to clarify the usage of the two possible code values for Reduction Reason. When the code values were changed with R97064D, we did not make corresponding changes to the TIBP. Below is the text from the TIBP as approved with R99041, redlined to show the necessary changes for R97064D. We consider this to be an omission or cleanup item for recommendation R97064D.

Standards Book: Nominations Related Standards, Technical Implementation of Business Process for the Scheduled Quantity (1.4.5)

[Revise the fourth paragraph as follows:]

"It also includes one or more **reduction reasons** which may indicate why a nominated quantity was reduced. In some cases, GISB standards require a code to indicate the specific reason for a reduction. In other cases, the code may indicate that no such reason is required. The sending of more than one reduction reason is on a mutually agreed basis. Therefore, if the receiver does not accept multiple reduction reasons, only the first occurrence of the reduction reason sent (~~SI segment, Elem 1000 = "RR" where LQ01 = "RED"~~) will be utilized. Since sending multiple reduction reasons is a mutually agreed practice, any additional occurrences of the reduction reason sent (~~SI segment, Elem 1000 = "RX" where LQ01 = "REE"~~) may be discarded. There may be a total of five reduction reasons sent (one where ~~SI segment, Elem 1000 = "RR" LQ01 = "RED"~~ and up to four where ~~SI segment, Elem 1000 = "RX" LQ01 = "REE"~~).")

sense of the room: recommended (3-0)

9. Future Meeting Dates and Locations

Technical Subcommittee

not yet scheduled

ACT Subcommittee

not yet scheduled

10. Adjourn

Attendees:

Kim Van Pelt	CMS Panhandle Eastern Pipe Line
Denise Breeden	Tennessee Gas Pipeline
Jim Keisler	Williams Gas Pipeline
Andy Sicignano	Enron North America