

**WGQ Technical Subcommittee Meeting
Final Meeting Minutes
June 2, 2003**

1. Welcome and Introductions

Kim Van Pelt called the meeting to order. Introductions were made.

2. Anti-Trust Warning

Reviewed by Kim Van Pelt

3. Adoption of Agenda

The agenda was adopted as posted.

4. Adoption of Meeting Meetings

The 05/05/2003 draft minutes and Producer Imbalance Working Document Draft Minutes Attachment was adopted as amended.

5. Address Current Requests for Initiation or Enhancement of NAESB WGQ Standards

R96056 Exxon

The Information Requirements Subcommittee answered the questions that we asked during the 5/05/2003 Technical Meeting. The answers follow:

1. **On the Sample Paper, in the Interest Owner Imbalance Summary, the data element "Prior Period Adjustment" is shown as data element (25). The definition for the data element is "Adjustment included in Ending Imbalance Quantity in this report." Is this data element a total of all the prior period adjustments that impact the ending imbalance? If so, why does the data dictionary reflect this data element at the sub-detail level whereas all the other data elements in the Interest Owner Imbalance Section are at the detail level?**

IR Discussion:

Yes, the Prior Period Adjustment is the total of all the prior period adjustments that are impacting the ending imbalance on the subject report. For clarity, the name of the data element will be changed to "Cumulative Prior Period Adjustment". It should be at the detail level.

2. **Does the Cumulative Ending Imbalance include this adjustment? If so, where is the adjustment reflected on the Sample Paper in the middle section that reflects data by TSP?**

IR Discussion:

Yes, the Cumulative Ending Imbalance includes the Cumulative Prior Period Adjustment. The current month info does not include the adjustment as it only reflect the current month activity and not adjustments to prior months. Therefore, the Ending Imbalance (current month) will not equal the Cumulative Ending Imbalance.

3. **It would be helpful to modify the Sample Paper to include the following:**
 • **A Beginning Imbalance Quantity for one of the producers shown under Pipeline Z**

• **A Prior Period Adjustment (data element 25)**

IR Discussion:

The Sample Paper was modified to add the suggested information. It was also decided that the COPAS / NAESB Cross Reference will be included in the TIBP after the narrative and before the Sample Paper.

4. Should this report be limited to only reporting the information on a dry basis in accordance with NAESB WGQ Standard 2.3.9?

IR Discussion:

The requester indicated that the report should be only on a dry basis.

See attached Producer Imbalance Statement Working Document. DMR #39 will be created to request quantity qualifiers for data element 673.

Header	Statement Recipient Preparer Preparer Contact Dates	
Detail	Location Loop	
	Location	LCD
	Location Operator	NM1
	Unit of Measure	QTY
	Reporting Pressure Base	MEA
	Grand Total Production Deliveries	QTY
Detail	TSP Loop	
	TSP	NM1
	Total Production Deliveries	QTY
	Sub-detail	
	Interest Owner	NM1
	Interest Owner %	MEA
	Beginning Imbalance Quantity	QTY
	Entitlement Quantity	QTY
	Production Delivery	QTY
	Imbalance Quantity	QTY
	Ending Imbalance Quantity	QTY
	Statement Basis	LQ
Detail	Interest Owner Loop	
	Interest Owner	NM1
	Cumulative Beginning Imbalance Quantity	QTY
	Cumulative Imbalance Quantity	QTY
	Cumulative Ending Imbalance Quantity	QTY
	Cumulative Prior Period Adjustment	QTY

Question for IR:

For the data element Reporting Pressure Base, is a unit of measure (such as PSIG, PSIA, or Kilopascal) necessary when reporting the pressure base? The unit of measure is not syntactically required in the MEA segment of the X12 document.

However, is it a business requirement? If it is not needed, should the data element definition and/or TIBP state the default unit of measure as PSIA?

In July, we will create DMR #39 to request quantity qualifiers for data element 673. The DMR will be send to X12. The EDISIM, Data Element Xref to X12, and Transaction Set Tables will not be created until the quantity qualifiers are approved by X12.

6. Next Meeting Date and Location

Wednesday, July 9, 2003 10:00am-5:00 ET Iroquois Gas Transmission, Shelton CT

7. Adjourn

The meeting was adjourned.

Attendees:

Kim Van Pelt	CMS Panhandle Eastern Pipe Line
Christopher Burden	Williams Gas Pipeline
Mike Stender	El Paso Natural Gas
Dale Davis	Williams Gas Pipeline
Mark Gracey	Tennessee Gas Pipeline
Randy Young	Gulf South Pipeline LP
Tom Gwilliam	Iroquois Gas Transmission