

## TRANSACTION SET TABLES

### DTM Segments (Heading)

Element Name (DTM06)	Usage	DTM01	DTM05
Statement Date/Time	M	102	DT
Accounting Period	M	582	CM D8 RD8

### LQ Segments (Detail - HL03 = 'IB')

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Imbalance Reporting Type	M	IRT	PR	Pathed
			TR	Non-Pathed
			NR	Pathed Non-threaded - Threaded
			UR	Pathed Non-threaded - Unthreaded
Settlement Type	MA	ST	YCO	Subject to cash out provisions
			NCO	Not subject to cash out provisions
Adjustment Type	C	AJT	ADC	Allocation detail correction
			AMC	Allocation Method correction
			AQC	Actual quantity correction
			CSH	Cashout
			FQC	Fuel Quantity correction
			IMT	Imbalance Trade
			LQC	Allocated Quantity correction
			SQC	Scheduled Quantity correction
			SUP	Supplemental Quantity correction
			XFR	Transfer

### REF Segments (Sub-detail - HL03 = '9')

Element Name (REF02)	Usage	REF01
Zone Identifier	SO	6K
Package ID	MA	PKG
Service Provider's Activity Code	MA	BE

**LQ Segments (Sub-detail - HL03 = '9')**

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Capacity Type Indicator	C	CQ	PP	Primary to Primary
			PS	Primary to Secondary
			SS	Secondary to Secondary
			SP	Secondary to Primary
			IT	Interruptible
Export Declaration	MA	XD	GSTY	GST Export Declaration -- Yes
			GSTN	GST Export Declaration -- No

**LCD Segments (Sub-detail - HL03 = '9')**

Element Name (LCD06)	Usage	LCD02	LCD05	LCD05 Description
Delivery Location	C1	MQ	DR	GISB/PI Data Reference Number
Delivery Location Proprietary Code	C1	MQ	SV	Transportation Service Provider's proprietary code (see n1)
Receipt Location	C2	M2	DR	GISB/PI Data Reference Number
Receipt Location Proprietary Code	C2	M2	SV	Transportation Service Provider's proprietary code (see n1)
Delivery Zone	SO1	RZ	ZN	Zone
Receipt Zone	SO2	DZ	ZN	Zone

**Usage:**

C1/SO1 This code value may only be used in the downstream N1 loop (N101 = 'DW').

C2/SO2 This code value may only be used in the upstream N1 loop (N101 = 'US').

**Notes:**

n1 When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the datasets related to the identified standards.

**LQ Segments (Sub-sub-detail - HL03 = 'IA')**

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Statement Basis	M	EAR	A	Actual
			E	Estimate
			R	Revision

Element Name (LQ02)	Usage	LQ01	LQ02	LQ02 Description
Transaction Type	MA	TT	01	Current Business
			02	Authorized Contract Overrun
			03	Imbalance Payback from Transportation Service Provider
			04	Imbalance Payback to Transportation Service Provider
			05	Plant Thermal Reduction
			06	Storage Injection
			07	Storage Withdrawal
			08	Pooling
			09	Imbalance Transfer
			10	Cashout
			11	Storage Inventory Transfer
			16	No-Notice Balancing
			17	No-Notice Pre-Injection
			18	Suspense Gas Claim
			19	Delivery of Claimed Suspense Gas
			22	No-Notice Service
			24	No-Notice Due Transportation Service Provider Balancing
			25	No-Notice Due Service Requester Balancing
			26	Park
			27	Park Withdrawal
			28	Loan
			29	Loan Payback
			48	Authorized Point Overrun
			49	Gathering
			50	Unauthorized Overrun
			52	TSP Deficiency Credit
			53	SR Deficiency Credit
			54	Pool-to-Pool
			55	Backhaul
			56	Flow Day Diversion

**QTY Segments (Sub-sub-detail - HL03 = 'IA')**

Element Name (QTY02)	Usage	QTY01 (see n1)	QTY01 Description - Supplemental Quantity Type Description
Scheduled Receipt Quantity	SO	G1	
Scheduled Delivery Quantity	SO	G2	
Operational Receipt Quantity	SO	G3	
Operational Delivery Quantity	SO	G4	
Allocated Receipt Quantity	C	G5	
Allocated Delivery Quantity	C	G6	
Fuel Quantity	C	R9	
Scheduling Tolerance Receipt Quantity	SO	H1	
Scheduling Tolerance Delivery Quantity	SO	H2	
Supplemental Quantity	C	G7	Plant Thermal Reduction
Supplemental Quantity	C	LH	Lost/Unaccounted For Gas
Supplemental Quantity	C	FF	Flash Gas

## Notes:

n1 For data element Supplemental Quantity, the QTY01 element contains the data element Supplemental Quantity Type.

(OPTION 2 FOR QTY TABLE BELOW - ONE OF THESE 2 TABLES MUST BE REMOVED)

**QTY Segments (Sub-sub-detail - HL03 = 'IA')**

Element Name (QTY02)	Usage	QTY01
Scheduled Receipt Quantity	SO	G1
Scheduled Delivery Quantity	SO	G2
Operational Receipt Quantity	SO	G3
Operational Delivery Quantity	SO	G4
Allocated Receipt Quantity	C	G5
Allocated Delivery Quantity	C	G6
Fuel Quantity	C	R9
Scheduling Tolerance Receipt Quantity	SO	H1
Scheduling Tolerance Delivery Quantity	SO	H2
Supplemental Quantity - Plant Thermal Reduction	C	G7
Supplemental Quantity - Lost/Unaccounted For Gas	C	LH
Supplemental Quantity - Flash Gas	C	FF