



Gas Industry Standards Board

Standards and Interpretations Adopted by the Executive Committee on February 12, 1998

C97017

REQUEST:

Is this GISB standard of 14.73 Dry consistent with Texas law, for use by Texas intrastate pipelines which are not under FERC jurisdiction?

INTERPRETATION TEXT:

"GISB standards relate to the transportation and sale of natural gas. As such it is the GISB standard that the quantities of all such transactions be conducted and coordinated on a uniform energy basis; which basis is in Dth per gas day. GISB takes no position as to the basis upon which these transactions be reported to government or other bodies or persons, nor does GISB state that transactions may not take place between parties on a volumetric basis. The standards do require however that when parties are coordinating the conduct of their business with others (Point Operators, interconnected Transportation Service Providers and other parties who perform confirmation activities with respect to the transportation of natural gas), that the quantities for these activities be communicated in Dth."

R97057B

REQUEST:

Add a data element, Validation Code, to the Confirmation Response.

Modification to business process documentation of the technical implementation guide for Confirmation Response 1.4.4:

Language: Insert the following paragraphs at the end of the Technical Implementation of Business Process description for the Confirmation Response.

"When an error occurs at the line item level, the **quantity** returned in the Confirmation Response should be zero."

"When a business conditional data element is not processed, the **reduction reason** of "... not processed" should be returned in the Confirmation Response. In this case the information returned, including the quantity, should be the same as if the data element which was not processed had not been sent in the Request for Confirmation."



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R97115

REQUEST:

Modify 'Condition' of Delivery Location, Downstream Identifier Code, Receipt Location and Upstream Identifier Code in Standard 1.4.1 - Nomination dataset to correspond to the instructions for Interpretations 7.3.8, 7.3.9, 7.3.10 and 7.3.11.

Standard Modification to the Data Dictionary for 1.4.1, Nomination

Business Name	Definition	Usage	Condition
Delivery Location*	The location where the quantity will be scheduled for delivery by the transportation service provider.	C	For Nomination - based on Model Type and Transaction Type. Required if Pathed or Pathed Non-Threaded Model Type - Threaded Segment. If Non-Pathed Model Type or Pathed Non-Threaded Model - Unthreaded Segment, either Receipt or Delivery Location is required.
Downstream Identifier Code*	This field identifies the party who is receiving the quantities from the service requester.	C	For Nomination - based on Model Type and Delivery Location. Required if Model Type is Pathed. or Non-Pathed and Delivery Location is present. If Delivery Location is present, required for Non-Pathed Model and Pathed Non-Threaded Model - Unthreaded Segment. Will not be used for the Pathed Non-Threaded Model Type - Threaded Segment.
Receipt Location*	The location where the quantity will be scheduled for receipt by the transportation service provider.	C	For Nomination - based on Model Type and Transaction Type. Required if Pathed or Pathed Non-Threaded Model Type - Threaded Segment. If Non-Pathed Model Type or Pathed Non-Threaded Model - Unthreaded Segment, either Receipt or Delivery Location is required.
Upstream Identifier Code*	This field identifies the party who is supplying the quantities to the service requester.	C	For Nomination - based on Model Type and Receipt Location. Required if Model Type is Pathed. or Non-Pathed and Receipt Location is present. If Receipt Location is present, required for Non-Pathed Model and Pathed Non-Threaded Model - Unthreaded Segment. Will not be used for the Pathed Non-Threaded Model Type - Threaded Segment.