



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

---

**C96031**

**REQUEST**

How does the PDA Quick Response distinguish specific errors when PDAs have been submitted for multiple locations?

**INTERPRETATION**

"Both the PDA dataset (GISB Standard 2.4.1, version 1.3) and the PDA Quick Response dataset (GISB Standard 2.4.2, version 1.3) contain the data element PDA Submitter's Tracking ID (mandatory in the PDA and conditional in the PDA Quick Response). The purpose of this data element in the PDA process is to provide a means of identifying each particular location within the PDA document with a PDA submitter's tracking identifier. A PDA submitter should supply the identifier in order that the PDA receiver may respond in the PDA Quick Response document with errors or warnings (if needed) and when doing so, identify the particular location at which the error or warning condition existed."

**C97015<sup>1</sup>**

**REQUEST**

Do GISB Standards 1.2.1, 1.3.5, 1.3.7, and 1.3.27 mean that a pipeline can require a service requester to place into one GISB standard EDI document (ST to SE loop) (GISB Standard 1.4.1 Implementation Guide version 1.0, 1.1 and/or 1.2) nominations with only the identical beginning and ending dates and impose a practice where if the shipper does not provide their nominations in this fashion, reject such nominations?

**INTERPRETATION:**

The listed standards do not require that nomination line items transmitted within a single EDI document have identical beginning and ending dates. The listed standards should not be interpreted as permitting a practice where the Transportation Service Provider would reject nominations solely on the basis of their not having identical beginning and ending dates, (i.e. subject to possible balancing requirements with respect to the nomination instructions).

**REQUEST:**

Can a pipeline require that a shipper using GISB standard EDI nominations datasets (GISB standard 1.4.1) submit transactions other than the changed (i.e., re-nominate non-changed individual nominations) nomination(s)?

**INTERPRETATION:**

A Transportation Service Provider (without regard to which nomination Model Type is employed) can not require that a shipper using GISB standard EDI nominations datasets (GISB standard 1.4.1) submit transactions other than the changed (i.e., re-nominate non-changed individual nominations) nomination(s).

**REQUEST:**

---

<sup>1</sup> Multiple requests (4) were contained within the request for interpretation C97015



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

Can a pipeline require a shipper to submit more than one line item in a GISB standard EDI nomination document (GISB Standard 1.4.1)?

**INTERPRETATION:**

A pipeline can not require a shipper to submit more than one line item in a GISB standard EDI document when the single line item conveys a complete instruction that can stand alone. There are situations among the model types where multiple line items may be required to be in place before an instruction is complete.

For instance, for balancing requirements, a business practice might require that a line item nomination, for a non-pathed model, that reduces the receipt quantity should be accompanied by one or more line items, for the same model, that reduce the corresponding delivery quantity, to bring the contract into balance. In another scenario, a service requester may want to change the scheduling priority for a single line item. This change of priority would not require any other line items to be submitted in order for the instruction to be complete.

**REQUEST:**

When a service requester is seeking to submit a changed GISB standard EDI nomination, can a pipeline employing the non-pathed or pathed non-threaded models require that a shipper submit transactions other than the changed nomination (i.e., re-nominate non-changed individual nominations)?

**INTERPRETATION:**

A Transportation Service Provider (without regard to which nomination Model Type is employed) can not require that a shipper using GISB standard EDI nominations datasets (GISB Standard 1.4.1) submit transactions other than the changed (i.e., re-nominate non-changed individual nominations) nomination(s).

**R96116**

**MODIFICATION TO DATA ELEMENTS, CODE VALUES, X12 IMPLEMENTATION GUIDES FOR 5.4.1, 5.4.2, 5.4.3, 5.4.7, 5.4.8 , 5.4.9**

The capacity release data sets must accommodate quantity(ies) both at the contract level and at the point level. The contract level quantities are required and the point level quantities may be used according to business practices. These requirements must be considered in all capacity release data sets where they occur.

**DATA DICTIONARY -- Document Name and No.:** Upload to Pipeline of Prearranged Deal (UPPD), 5.4.7

Business Name	Definition	Usage	Condition
Maximum Offer Quantity - Contract	The total capacity being offered for release under the specified contract.	M	



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

Maximum Offer Quantity - Location	The total capacity being offered for release at the specified location.	BC	Applicable to transportation service providers who allow offers which specify quantities at the location level.
Minimum Offer Quantity - Contract	The minimum offer quantity acceptable to the releaser from a bidder under the specified contract.	C	Mandatory when the Lesser Quantity Indicator is yes.
Minimum Offer Quantity - Location	The minimum offer quantity acceptable to the releaser from a bidder at the specified location.	BC	Applicable to transportation service providers who allow offers which specify minimum quantities at the location level and when the Lesser Quantity Indicator is yes.
Bid Quantity - Contract	The total quantity of capacity, in a whole number, being sought by the bidder pursuant to the bid under the specified contract.	M	
Bid Quantity - Location	The total quantity of capacity, in a whole number, being sought by the bidder pursuant to the bid at the specified location.	BC	Applicable to transportation service providers who allow offers which specify quantities at the location level.

\* Indicates Common Code

Document Name and No: UPPD Notification, 5.4.9

Business Name	Definition	Usage	Condition
Maximum Offer Quantity - Contract	The total capacity being offered for release under the specified contract.	M	
Maximum Offer Quantity - Location	The total capacity being offered for release at the specified location.	C	Mandatory when submitted in the original UPPD and supported by the transportation service provider.



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

Bid Quantity - Contract	The total quantity of capacity, in a whole number, being sought by the bidder pursuant to the bid under the specified contract.	M	
Bid Quantity - Location	The total quantity of capacity, in a whole number, being sought by the bidder pursuant to the bid at the specified location.	C	Mandatory when submitted in the original UPPD and supported by the transportation service provider.

\* Indicates Common Code

### Document Name and No.: Firm Transportation and Storage - Offer, 5.4.1

Business Name	Definition	Usage	Condition
Maximum Offer Quantity - Contract	The total capacity being offered for release under the specified contract.	M	
Maximum Offer Quantity - Location	The total capacity being offered for release at the specified location.	C	Mandatory when present earlier in the process.
Minimum Offer Quantity - Contract	The minimum offer quantity acceptable to the releaser from a bidder under the specified contract.	C	Mandatory when Releasing Shipper will accept a lesser quantity.
Minimum Offer Quantity - Location	The minimum offer quantity acceptable to the releaser from a bidder at the specified location.	C	Mandatory when present earlier in the process.

\* Indicates Common Code

### Document Name and No.: Firm Transportation and Storage - Bid Review, 5.4.2

Business Name	Definition	Usage	Condition
Bid Quantity - Contract	The total quantity of capacity, in a whole number, being sought by the bidder pursuant to the bid under the specified contract.	M	



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

Bid Quantity - Location	The total quantity of capacity, in a whole number, being sought by the bidder pursuant to the bid at the specified location.	C	Mandatory when present earlier in the process
Bid Minimum Quantity - Contract	The minimum quantity which would be acceptable to the bidder under the specified contract if less than the total bid quantity is awarded.	C	Mandatory when bidder will accept a lesser quantity.
Bid Minimum Quantity - Location	The minimum quantity which would be acceptable to the bidder at the specified location if less than the total bid quantity is awarded.	C	Mandatory when present earlier in the process and bidder will accept a lesser quantity

\* Indicates Common Code

### Document Name and No.: Firm Transportation and Storage - Award Notice, 5.4.3

Business Name	Definition	Usage	Condition
Award Quantity - Contract	The total quantity of capacity awarded under the specified contract.	M	
Award Quantity - Location	The total quantity of capacity awarded at the specified location.	C	Mandatory when present earlier in the process

\* Indicates Common Code

### CODE VALUES LOG - Document Name and No.: UPPD Validation, 5.4.8

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Validation Code (Errors)	C	E289	Missing Maximum Offer Quantity - Contract	[no definition necessary]
		E290	Invalid Maximum Offer Quantity - Contract	[no definition necessary]
		E291	Maximum Offer Quantity - Contract outside of contract terms	[no definition necessary]



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

		E292	Maximum Offer Quantity - Contract outside of tariff terms	[no definition necessary]
		E293	Maximum Offer Quantity - Contract outside of operational terms	[no definition necessary]
		E294	Missing Minimum Offer Quantity - Contract	[no definition necessary]
		E295	Invalid Minimum Offer Quantity - Contract	[no definition necessary]
		E296	Minimum Offer Quantity - Contract outside of contract terms	[no definition necessary]
		E297	Minimum Offer Quantity - Contract outside of tariff terms	[no definition necessary]
		E298	Minimum Offer Quantity - Contract outside of operational terms	[no definition necessary]
		E299	Missing Bid Quantity - Contract	[no definition necessary]
		E300	Invalid Bid Quantity - Contract	[no definition necessary]
		E301	Bid Quantity - Contract outside of quantity specified	[no definition necessary]
		E338	Missing Maximum Offer Quantity - Location	[no definition necessary]
		E339	Invalid Maximum Offer Quantity - Location	[no definition necessary]
		E340	Maximum Offer Quantity - Location outside of contract terms	[no definition necessary]
		E341	Maximum Offer Quantity - Location outside of tariff terms	[no definition necessary]
		E342	Maximum Offer Quantity - Location outside of operational terms	[no definition necessary]
		E343	Missing Minimum Offer Quantity - Location	[no definition necessary]
		E344	Invalid Minimum Offer Quantity - Location	[no definition necessary]
		E345	Minimum Offer Quantity -Location outside of contract terms	[no definition necessary]



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

		E346	Minimum Offer Quantity -Location outside of tariff terms	[no definition necessary]
		E347	Minimum Offer Quantity -Location outside of operational terms	[no definition necessary]
		E348	Missing Bid Quantity - Location	[no definition necessary]
		E349	Invalid Bid Quantity - Location	[no definition necessary]
		E350	Bid Quantity - Location outside of quantity specified	[no definition necessary]
		E356	Bid Quantity - Location exceeds releasing shipper's MDQ	[no definition necessary]
		E358	Total Retained Quantity plus Bid Quantity - Location exceeds releasing shipper's MDQ	[no definition necessary]
		E359	Total Retained Quantity plus Bid Quantity - Location is less than releasing shipper's MDQ	[no definition necessary]

Validation Code (Warnings)		W671	Maximum Offer Quantity - Location not processed	[no definition necessary]
		W672	Minimum Offer Quantity - Location not processed	[no definition necessary]
		W673	Bid Quantity - Location not processed	[no definition necessary]

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

**Document Name and No.:** Firm Transportation and Storage - Offer 5.4.1, Firm Transportation and Storage - Bid Review 5.4.2, Firm Transportation and Storage - Award Notice 5.4.3, Upload to Pipeline of Prearranged Deal (UPPD) 5.47, UPPD-Validation 5.4.8, UPPD-Notification 5.4.9

Description of Change:
G840CROF - Firm Transportation and Storage - Offer
Data Element Xref to X12
SDQ segment - change name of "Maximum Offer Quantity" to "Maximum Offer Quantity - Contract"; change name of "Minimum Offer Quantity" to "Minimum Offer Quantity - Contract"



®

# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

QTY segment - change name of "Maximum Offer Quantity" to "Maximum Offer Quantity - Location", change name of "Minimum Offer Quantity" to "Minimum Offer Quantity - Location"
X12 Mapping
SDQ segment - SDQ04 add "- Contract" to Maximum Offer Quantity and Minimum Offer Quantity data element names
QTY segment - QTY01 & QTY02 add "- Location" to Maximum Offer Quantity and Minimum Offer Quantity data element names; replace "total offer quantity while" with "total offer quantity at the contract level while", replace "total quantity allowed" with "total offer quantity allowed"
Transaction Set Tables
"SDQ 67/380 Pairs (Detail)" table - add "- Contract" to Maximum Offer Quantity and Minimum Offer Quantity in "Element Name" and "Elem 380 Description" columns
G843CRBR - Firm Transportation and Storage - Bid Review
Data Element Xref to X12
SDQ segment - change name of "Bid Quantity" to "Bid Quantity - Contract"; change name of "Bid Minimum Quantity" to "Bid Minimum Quantity - Contract"
TD1 segment - change name of "Bid Quantity" to "Bid Quantity - Location"; change name of "Bid Minimum Quantity" to "Bid Minimum Quantity - Location"
X12 Mapping
SDQ segment - SDQ04 add "- Contract" to Bid Quantity and Bid Minimum Quantity data element names
TD1 segment - TD105 add "- Location" to Bid Quantity and Bid Minimum Quantity data element names; replace "total offer quantity while" with "total bid quantity at the contract level while", replace "this QTY provides the total quantity allowed" with "this TD1 provides the total bid quantity allowed"
Transaction Set Tables
"SDQ 67/380 Pairs (Detail)" - add "- Contract" to Bid Quantity and Bid Minimum Quantity in "Element Name" and "Elem 380 Description" columns
"TD1 Segments (Detail)" table - Modify condition "C1 Mandatory when the bid quantity is submitted at the location level." to "C1 Mandatory when present earlier in the process and when the bid quantity is submitted at the location level." Modify condition "C2 Mandatory when the bid minimum quantity is submitted at the location level and the bid lesser quantity indicator in REF01 = 'CP'/REF02 = 'Y'" to "C2 Mandatory when present earlier in the process and when the bid minimum quantity is submitted at the location level and the bid lesser quantity indicator in REF01 = 'CP'/REF02 = 'Y'"
G843CRAN - Firm Transportation and Storage - Award
Data Element Xref to X12
SDQ segment - change name of "Award Quantity" to "Award Quantity - Contract"
TD1 segment - change name of "Award Quantity" to "Award Quantity - Location"
X12 Mapping
SDQ segment - SDQ04 add "- Contract" to Award Quantity data element name



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

TD1 segment - TD102 & TD105 add "- Location" to Award Quantity data element name; modify TD1 segment note to " For GISB, this segment is conditional. The total of the quantities associated with points may or may not be equal to the corresponding quantity in the SDQ. The quantity in the SDQ provides the total award quantity at the contract level while the quantity in this TD1 provides the total award quantity allowed at individual locations."
Transaction Set Tables
"SDQ 67/380 Pairs (Detail)" - add "- Contract" to Award Quantity in "Element Name" and "Elem 380 Description" columns
G840UDOF - Upload to Pipeline of Prearranged Deal
Data Element Xref to X12
SDQ segment - change name of "Maximum Offer Quantity" to "Maximum Offer Quantity - Contract"; change name of "Minimum Offer Quantity" to "Minimum Offer Quantity - Contract"; change name of "Bid Quantity" to "Bid Quantity - Contract"
QTY segment - change name of "Maximum Offer Quantity" to "Maximum Offer Quantity - Location", change usage from SO to BC; change name of "Minimum Offer Quantity" to "Minimum Offer Quantity - Location", change usage from SO to BC; change name of "Bid Quantity" to "Bid Quantity - Location", change usage from SO to BC
X12 Mapping
SDQ segment - SDQ04 add "- Contract" to Maximum Offer Quantity, Minimum Offer Quantity, and Bid Quantity data element names
QTY segment - QTY01 & QTY02 add "- Location" to Maximum Offer Quantity, Minimum Offer Quantity and Bid Quantity data element names; QTY02 add "Bid Quantity - Location" note to B3 code value; change QTY segment note to replace "this segment is sender's option" with "this segment is business conditional", replace "total offer quantity while" with "total quantity at the contract level while"
Transaction Set Tables
"SDQ 67/380 Pairs (Detail)" - add "- Contract" to Maximum Offer Quantity, Minimum Offer Quantity and Bid Quantity in "Element Name" and "Elem 380 Description" columns
G843UDVL - UPPD Validation
Transaction Set Tables
"PID Segments (Detail)" - add "- Contract" to Maximum Offer Quantity, Minimum Offer Quantity and Bid Quantity data element name in errors/warnings E289 - E301, for data element Validation Code. Delete Code Value W652 for data element Validation Code. See Code Values Log.
"REF Segments (Sub-detail)" - add "- Location" to Maximum Offer Quantity, Minimum Offer Quantity and Bid Quantity data element names in error/warnings E338 - E350, E356, E358 - E359 for data element Validation Code; add code values W671 - 673 to data element Validation Code. See Code Values Log.
G840UDRC - UPPD Notification
Data Element Xref to X12



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

SDQ segment - change name of "Maximum Offer Quantity" to "Maximum Offer Quantity - Contract"; change name of "Bid Quantity" to "Bid Quantity - Contract"
QTY segment - change name of "Maximum Offer Quantity" to "Maximum Offer Quantity - Location", change usage from C to SO; change name of "Bid Quantity" to "Bid Quantity - Location", change usage from C to SO
X12 Mapping
SDQ segment - SDQ04 add "- Contract" to Maximum Offer Quantity and Bid Quantity data element names
QTY segment - QTY01 & QTY02 add "- Location" to Maximum Offer Quantity and Bid Quantity data element names; change QTY segment note from "This segment is sender's option." to "This segment is conditional. The total of the quantities associated with points may or may not be equal to the corresponding quantity in the SDQ. The quantity in the SDQ above provides the total quantity at the contract level while the quantity in this QTY provides the total quantity allowed at individual locations."
Transaction Set Tables
"SDQ 67/380 Pairs (Detail)" - add "- Contract" to Maximum Offer Quantity and Bid Quantity in "Element Name" and "Elem 380 Description" columns

**R96121(B)**      MODIFICATION OF STANDARD 3.4.1 TO ADD CODE VALUES

Add two new code values: (1) Facility Outage Credit, defined as "Reservation credit for facility outage", and (2) Off-system Capacity Charge, defined as "A charge assessed to a service requester for using the transportation service provider's capacity on an upstream/downstream transportation service provider."

CODE VALUES LOG -- Transportation /Sales Invoice, 3.4.1

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Charge Type	MA	FOC	Facility Outage Credit	Reservation credit for facility outage.
		OCC	Off-system Capacity Charge	A charge assessed to a service requester for using the transportation service provider's capacity on an upstream/downstream transportation service provider.

TECHNICAL CHANGE LOG -- Transportation/Sales Invoice 3.4.1

<b>Description of Change:</b>
<b>G811TSIN - Transportation/Sales Invoice</b>



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

<b>Transaction Set Tables</b>
-------------------------------

"SI 1000/234 Pairs (Sub-detail - HL03 = '9')" table - add code values "FOC", "OCC" to data element Charge Type. See Code Values Log.
--

**R96126**

**MODIFICATION TO STANDARDS 3.4.1, 3.4.2 FOR ADDITION OF DATA ELEMENTS, X12 IMPLEMENTATION GUIDES**

An additional data element (to be called Payee) be introduced into the remittance advice data set; and the usage of the Payee data element should be Mandatory. The data dictionary definition of the Payee should be: The party billing the purchaser/service requester for gas/transportation and to whom funds should be paid.

**DATA DICTIONARY**

Document Name and No.: Payment Remittance, 3.4.2

Business Name	Definition	Usage	Condition
Payee	The party billing the service requester/purchaser for transportation/gas.	M	

\* Indicates Common Code

Document Name and No.: Transportation/Sales Invoice, 3.4.1

Business Name	Definition	Usage	Condition
Payee	The party billing the service requester/purchaser for transportation/gas.	M	

\* Indicates Common Code

**TECHNICAL CHANGE LOG**

Document Name and No.: Payment Remittance 3.4.2

<b>Description of Change:</b>
<b>G820PYRM - Payment Remittance</b>
<b>Data Element Xref to X12</b>
Add N1 segment for "Payee", usage M
<b>X12 Mapping</b>



**Gas Industry Standards Board**  
**Standards and Interpretations Adopted**  
**by the Executive Committee on November 13, 1997**

N104 - add "Payee" to data element list
<b>Transaction Set Tables</b>
"N1 Segment (Heading)" table - add "Payee", usage M, N101 = PE, N103 = 1

**R97003(B)**      MODIFICATION TO CODE VALUES AND X12 IMPLEMENTATION GUIDE FOR STANDARD 5.4.8

Add validation codes to the UPPD Validation transaction set.

**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** UPPD - Validation, 5.4.8

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Validation Codes (Errors)	C	E509	Missing Bidder Contact E-mail Address	[no definition necessary]
		E510	Missing Bidder Contact Fax Number	[no definition necessary]
		E511	Missing Bidder Contact Phone Number	[no definition necessary]
		E512	Missing Releaser Contact E-mail Address	[no definition necessary]
		E513	Missing Releaser Contact Fax Number	[no definition necessary]
		E514	Missing Releaser Contact Phone Number	[no definition necessary]
		E515	Missing Return Addressee Contact E-mail Address	[no definition necessary]
		E516	Missing Return Addressee Contact Fax Number	[no definition necessary]
		E517	Missing Return Addressee Contact Phone Number	[no definition necessary]
		E610	Invalid Unit or Basis for Measurement Code	[no definition necessary]
		E611	Missing Unit or Basis for Measurement Code	[no definition necessary]
Validation Codes (Warnings)		W807	Missing Bidder Contact E-mail Address	[no definition necessary]



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

		W808	Missing Bidder Contact Fax Number	[no definition necessary]
		W809	Missing Bidder Contact Name	[no definition necessary]
		W810	Missing Bidder Contact Phone Number	[no definition necessary]
		W811	Missing Releaser Contact E-mail Address	[no definition necessary]
		W812	Missing Releaser Contact Fax Number	[no definition necessary]
		W813	Missing Releaser Contact Name	[no definition necessary]
		W814	Missing Releaser Contact Phone Number	[no definition necessary]
		W815	Missing Return Addressee Contact E-mail Address	[no definition necessary]
		W816	Missing Return Addressee Contact Fax Number	[no definition necessary]
		W817	Missing Return Addressee Contact Name	[no definition necessary]
		W818	Missing Return Addressee Contact Phone Number	[no definition necessary]

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

**Document Name and No.:** UPPD Validation 5.4.8

<b>Description of Change:</b>
<b>G843UDVL - UPPD Validation</b>
<b>Transaction Set Tables</b>
"PID Segments (Heading)" table - add code values E509 - E517, W807 - W818 for data element Validation Code. See Code Values Log.
"PID Segments (Detail)" table - add code values E610 - E611 for data element Validation Code. See Code Values Log.



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

**R97028**

**MODIFICATION TO STANDARD 3.4.1 FOR DATA ELEMENT AND X12 IMPLEMENTATION GUIDE**

Change the conditionality of Receipt and Delivery Location in the GISB Invoice transaction so that they are conditional based upon Location Indicator rather than Service Code.

Location Indicator specifies whether or not per unit charges are applied to the receipt or delivery volume. Location Indicator values include receipt point only, receipt point and delivery point, no point or zone information.

**DATA DICTIONARY** (for new documents and addition, modification or deletion of data elements)

**Document Name and No.:** Transportation/Sales Invoice, 3.4.1

Business Name	Definition	Usage	Condition
Delivery Location * (Del Loc)	The location where the quantity will be scheduled for delivery by the transportation service provider.	C	Mandatory when Location Indicator specifies that delivery point information is provided.
Delivery Zone (Del Zn)	The geographic zone where the product is delivered off the transporter's system.	C	Mandatory when Location Indicator specifies that delivery zone information is provided.
Receipt Location * (Rec Loc)	The location where the quantity will be scheduled for receipt by the transportation service provider.	C	Mandatory when Location Indicator specifies that receipt point information is provided.
Receipt Zone (Rec Zn)	The geographic zone where the product is received on the transporter's system.	C	Mandatory when Location Indicator specifies that receipt zone information is provided.

\* Indicates Common Code

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

**Document Name and No.:** Transportation/Sales Invoice, 3.4.1

Description of Change:
G811TSIN - Transportation/Sales Invoice
Data Element Xref to X12
Change usage of Delivery Zone and Receipt Zone from BC to C
X12 Mapping



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

N1 segment notes (in the HL03 = '9' loop): change "For GISB, this segment is conditional/business conditional." to "For GISB, this segment is conditional."
Transaction Set Tables
"N1 Segment (Sub-detail - IT1 loop)" table - Change usage of Replacement Party Identifier to C5. Renumber C2 condition in Usage section below table to C5. Remove BC1 line from Usage section.
"N1 Segment (Sub-detail - IT1 loop)" table - Change C1 note in Usage section below table to, "Mandatory when Location Indicator specifies that delivery point information is provided (SI pair 1000 = 'LI', 234 = 'PRPDXXXX', 'PRPDZRXX', 'PRPDXXZD', 'PRPDZRZD', 'XXPDXXXX', 'XXPDZRXX', 'XXPDXXZD' or 'XXPDZRZD')."
"N1 Segment (Sub-detail - IT1 loop)" table - Change usage of Receipt Location to C2. Add C2 note to Usage section below table, "Mandatory when Location Indicator specifies that receipt point information is provided (SI pair 1000 = 'LI', 234 = 'PRXXXXXX', 'PRPDXXXX', 'PRPDZRXX', 'PRPDXXZD', 'PRPDZRZD', 'PRXXZRXX', 'PRXXXXZD' or 'PRXXZRZD')."
"N1 Segment (Sub-detail - IT1 loop)" table - Change usage of Delivery Zone to C3. Add C3 note to Usage section below table, "Mandatory when Location Indicator specifies that delivery zone information is provided (SI pair 1000 = 'LI', 234 = 'PRPDXXZD', 'PRPDZRZD', 'PRXXXXZD', 'PRXXZRZD', 'XXPDXXZD', 'XXPDZRZD', 'XXXXZRZD' or 'XXXXXXZD')."
"N1 Segment (Sub-detail - IT1 loop)" table - Change usage of Receipt Zone to C4. Add C4 note to Usage section below table, "Mandatory when Location Indicator specifies that receipt zone information is provided (SI pair 1000 = 'LI', 234 = 'PRPDZRXX', 'PRPDZRZD', 'PRXXZRXX', 'PRXXZRZD', 'XXPDZRXX', 'XXPDZRZD', 'XXXXZRXX' or 'XXXXZRZD')."

**R97079**

### ADDITION OF TWO NEW BUSINESS PRACTICES FOR THE NOMINATIONS RELATED BUSINESS PRACTICE STANDARDS (1.3.X)

**1.3.x** "With the exception of otherwise stated GISB nominations deadlines, when a Transportation Service Provider receives a Nomination document from a Service Requester by the conclusion of a given quarter hour period, the Transportation Service Provider will send to the Service Requester's designated site a corresponding Quick Response document by the conclusion of the subsequent quarter hour period.

"The quarter hour periods will be defined to begin on the hour and at 15, 30, and 45 minutes past the hour. A given quarter hour will contain all transactions whose receipt time is less than the beginning of the subsequent quarter hour."

**1.3.y** "Transportation Service Provider's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule of nominations/quick response turnaround stated in GISB Standard 1.3.x. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of normal working hours the following day, seven days per week."



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

R97058(A) MODIFICATION TO STANDARD 5.4.1, 5.4.2, 5.4.3 CODE VALUES, C12 IMPLEMENTATION, BUSINESS PROCESS DOCUMENTATION

Add ability to use a transportation service provider's proprietary identifier when a trading partner's

D-U-N-S® Number has not yet been issued or may not exist.

Add the following footnote to the Capacity Release related standards' Implementation Guides (with respect to downloads from TSPs) wherever an Entity Identifier Code Qualifier value other than the qualifier value associated with the D-U-N-S® Number is provided for.

Footnote:

"As an interim solution for use no later than April 30, 1998, when an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S® Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation Service Provider's proprietary code."

Explanatory commentary to be added to Technical Business Implementation Guide discussion:

"When an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S® Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation service provider's proprietary code. Each business month the party(ies) seeking to send the proprietary code of the Transportation Service Provider in an applicable capacity release related dataset should verify that no DUNS® Number yet exists for the subject entity. If such code does exist, then the sending parties agree to no longer employ the proprietary code for identifying such entity in the datasets related to the identified standards. Parties receiving such codes should be prepared to adjust as necessary to accept the Transportation Service Providers proprietary code or the common code as applicable. It is expected that this circumstance, (use of the proprietary code) would not extend beyond the availability of the common code or April 30, 1998 for a particular entity."

### CODE VALUES LOG

**Document Name and No.:** Firm Transportation and Storage Capacity - Offer, 5.4.1

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Bidder Company Code (N103 Identification Code Qualifier)	SO	ZZ	Transportation Service Provider's proprietary code 1	Transportation Service Provider's proprietary code



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

Releaser Company Code (N103 Identification Code Qualifier)	SO	ZZ	Transportation Service Provider's proprietary code 1	Transportation Service Provider's proprietary code
--	----	----	--	--

1: Insert footnote below into EDI guides associated with these code qualifiers.

**Document Name and No.:** Firm Transportation and Storage Capacity - Bid Review, 5.4.2

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Releaser Company Code (N103 Identification Code Qualifier)	SO	ZZ	Transportation Service Provider's proprietary code 1	Transportation Service Provider's proprietary code

1: Insert footnote below into EDI guides associated with this code qualifier.

**Document Name and No.:** Firm Transportation and Storage Capacity - Award Notice, 5.4.3

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Bidder Company Code (N103 Identification Code Qualifier)	M	ZZ	Transportation Service Provider's proprietary code 1	Transportation Service Provider's proprietary code
Releaser Company Code (N103 Identification Code Qualifier)	M	ZZ	Transportation Service Provider's proprietary code 1	Transportation Service Provider's proprietary code

1: Insert footnote below into EDI guides associated with these code qualifiers.

Footnote: "As an interim solution for use no later than April 30, 1998, when an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S® Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation Service Provider's proprietary code."

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

**Document Name and No.:** Firm Transportation and Storage Capacity - Offer 5.4.1, Firm Transportation and Storage Capacity - Bid Review 5.4.2, Firm Transportation and Storage Capacity - Award Notice 5.4.3

Description of Change:
G840CROF - Firm Transportation and Storage - Offer
X12 Mapping
Remove "1 D-U-N-S Number, Dun & Bradstreet" code from N103 in header N1. Add note "Refer to "N1 Segment (Heading)" table for usage and values".



**Gas Industry Standards Board**  
**Standards and Interpretations Adopted**  
**by the Executive Committee on November 13, 1997**

Transaction Set Tables
"N1 Segment (Heading)" table -
Add columns "N103" and "N103 Description" between N101 and N105 Usage columns.  For the "Transportation Service Provider" row, add "1" in the N103 column and "D-U-N-S Number, Dun & Bradstreet" in the N103 Description column.  For the "Releaser Company Code" row, add "1" and "ZZ" in the N103 column. Add "D-U-N-S Number, Dun & Bradstreet" and "Transportation Service Provider's proprietary code (see n1)" in the N103 Description column.  For the "Bidder Company Code" row, add "1" and "ZZ" in the N103 column. Add "D-U-N-S Number, Dun & Bradstreet" and "Transportation Service Provider's proprietary code (see n1)" in the N103 Description column.
"N1 Segment (Heading)" table - Add Notes section under table with the following note: "n1 As an interim solution for use no later than April 30, 1998, when an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S® Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation Service Provider's proprietary code."
G843CRBR - Firm Transportation and Storage - Bid Review
X12 Mapping
Remove "1 D-U-N-S Number, Dun & Bradstreet" code from N103 in header N1. Add note "Refer to "N1 Segment (Heading)" table for usage and values".
Transaction Set Tables
"N1 Segment (Heading)" table -
Add columns "N103" and "N103 Description" between N101 and N105 Usage columns.  For the "Transportation Service Provider" row, add "1" in the N103 column and "D-U-N-S Number, Dun & Bradstreet" in the N103 Description column.  For the "Releaser Company Code" row, add "1" and "ZZ" in the N103 column. Add "D-U-N-S Number, Dun & Bradstreet" and "Transportation Service Provider's proprietary code (see n1)" in the N103 Description column.  "N1 Segment (Heading)" table - Add Notes section under table with the following note:  "n1 As an interim solution for use no later than April 30, 1998, when an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S® Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation Service Provider's proprietary code."



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

<p>"N1 Segment (Heading)" table - Add Notes section under table with the following note:          "n1 As an interim solution for use no later than April 30, 1998, when an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S® Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation Service Provider's proprietary code."</p>
X12 Mapping
Remove "1 D-U-N-S Number, Dun & Bradstreet" code from N103 in header N1. Add note "Refer to "N1 Segment (Heading)" table for usage and values".
Transaction Set Tables
"N1 Segment (Heading)" table -
Add columns "N103" and "N103 Description" between N101 and N105 Usage columns.
For the "Transportation Service Provider" row, add "1" in the N103 column and "D-U-N-S Number, Dun & Bradstreet" in the N103 Description column.
For the "Releaser Company Code" row, add "1" and "ZZ" in the N103 column. Add "D-U-N-S Number, Dun & Bradstreet" and "Transportation Service Provider's proprietary code (see n1)" in the N103 Description column.
For the "Bidder Company Code" row, add "1" and "ZZ" in the N103 column. Add "D-U-N-S Number, Dun & Bradstreet" and "Transportation Service Provider's proprietary code (see n1)" in the N103 Description column.
<p>"N1 Segment (Heading)" table - Add Notes section under table with the following note:          "n1 As an interim solution for use no later than April 30, 1998, when an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S® Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation Service Provider's proprietary code."</p>

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

**Standards Book:**

**Insert location:**

Firm Transportation and Storage Capacity - Offer, 5.4.1

Paragraph 8A

Firm Transportation and Storage Capacity - Bid Review, 5.4.2

Paragraph 8A

Firm Transportation and Storage Capacity - Award, 5.4.3

Paragraph 6A

<p>Language: Insert the following paragraph at the locations specified above, with no other changes, to the Offer, Bid Review, and Award Notice Technical Implementation of Business Process description.</p>
---



# Gas Industry Standards Board

## Standards and Interpretations Adopted by the Executive Committee on November 13, 1997

"When an entity is a Releaser, a prearranged Bidder, or a Bidder, and such entity(ies) do(es) not have a valid common code (the D-U-N-S Number) the Transportation Service Provider's proprietary entity identifier code (business party code) should be employed within these datasets until there is a valid common code for the entity associated with the applicable party(ies) Transportation service provider's proprietary code. Each business month the party(ies) seeking to send the proprietary code of the Transportation Service Provider in an applicable capacity release related dataset should verify that no D-U-N-S® Number yet exists for the subject entity. If such code does exist, then the sending parties agree to no longer employ the proprietary code for identifying such entity in the datasets related to the identified standards. Parties receiving such codes should be prepared to adjust as necessary to accept the Transportation Service Providers proprietary code or the common code as applicable. It is expected that this circumstance, (use of the proprietary code) would not extend beyond the availability of the common code or April 30, 1998 for a particular entity."