

## NOTES

### STANDARDS LANGUAGE CONFERENCE CALL

10/6/97

#### ATTENDEES

1.. Chuck Beaver	TransEnergy	Services
2.. Joel Greene	Salt River Project	End User
3.. Marian Hundt	Burlington Resources	Producer
4.. Becky Cantrell	ECT	Services
5.. Greg Landers	National Registry	Services
6.. Joyce Phillips	TETCO	Pipeline
7.. Jim Buccigross	TransCapacity	Services
8.. Terry Fitch	TRANSCO	Pipeline
9.. Bob Wallenhorst	Exxon	Producer
10.. Betty Barnum	PEPL	Pipeline
11.. Julie Dennis, Sandra Barnett	Mobile Bay	Pipeline
12.. Randy Young	Koch Gateway	Pipeline
13.. Tom Ehinger	Amoco	Producer
14.. Rick Ishikawa	Socal	LDC
15.. Lanyard Sledge	MidWestern Gas Trans	Pipeline
16.. Mark Gracey	Tennessee	Pipeline
17.. Mike Novak	National Fuel Distribution	LDC
18.. Theresa Hess	TransWestern	Pipeline
19.. Donna Scott	NNG	Pipeline
20.. Kelly Daly	Arizona Public Service	End User
21.. Jim Studebaker	Florida Gas	Pipeline
22.. Kim Van Pelt	Trunkline	Pipeline

#### GENERAL

- Z) Concept of “continuous and contiguous intraday scheduling is on a mutually agreed basis as between confirming parties” (knocking out the rest of the proposal regarding interacting with the grid at grid times, since it is covered in Standards Proposal under I.e).

Include in standards = Y

Don't include in standards = N

1.. Chuck Beaver	Y	TransEnergy	Services
2.. Joel Greene	A	Salt River Project	End User
3.. Marian Hundt	A	Burlington Resources	Producer
4.. Becky Cantrell	Y	ECT	Services
5.. Greg Landers	Y	National Registry	Services
6.. Joyce Phillips	Y	TETCO	Pipeline
7.. Jim Buccigross	Y	TransCapacity	Services
8.. Terry Fitch	Y	TRANSCO	Pipeline
9.. Bob Wallenhorst	Y	Exxon	Producer
10.. Betty Barnum	Y	PEPL	Pipeline
11.. Julie Dennis	N	Mobile Bay	Pipeline
12.. Randy Young	N	Koch Gateway	Pipeline
13.. Tom Ehinger	Y	Amoco	Producer
14.. Rick Ishikawa	A	Socal	LDC
15.. Lanyard Sledge	N	MidWestern Gas Trans	Pipeline
16.. Mark Gracey	N	Tennessee	Pipeline

17.. Mike Novak	Y	National Fuel Distribution	LDC
18.. Theresa Hess	Y	Transwestern	Pipeline
19.. Donna Scott	Y	NNG	Pipeline
20.. Kelly Daly	Y	Arizona Public Service	End User
21.. Jim Studebaker	Y	Florida Gas	Pipeline

TOTAL:

A= 3

Y= 14 (include in standards, first sentence only)

N = 4

AA) Concept of “Grid-wide synchronization times” as a minimum; also defines “scheduled quantities” as daily (as is already provided for for “nominated quantities” in 1.3.9); and clarifies that this timing occurs with respect to a single gas day.

1.. Chuck Beaver	Y	TransEnergy	Services
2.. Joel Greene	Y	Salt River Project	End User
3.. Marian Hundt	Y	Burlington Resources	Producer
4.. Becky Cantrell	Y	ECT	Services
5.. Greg Landers	Y	National Registry	Services
6.. Joyce Phillips	Y	TETCO	Pipeline
7.. Jim Buccigross	Y	TransCapacity	Services
8.. Terry Fitch	Y	TRANSCO	Pipeline
9.. Bob Wallenhorst	Y	Exxon	Producer
10.. Betty Barnum	Y	PEPL	Pipeline
11.. Julie Dennis	Y	Mobile Bay	Pipeline
12.. Randy Young	Y	Koch Gateway	Pipeline
13.. Tom Ehinger	Y	Amoco	Producer
14.. Rick Ishikawa	Y	Socal	LDC
15.. Lanyard Sledge	Y	MidWestern Gas Trans	Pipeline
16.. Mark Gracey	not V	Tennessee	Pipeline
17.. Mike Novak	Y	National Fuel Distribution	LDC
18.. Theresa Hess	Y	Transwestern	Pipeline
19.. Donna Scott	Y	NNG	Pipeline
20.. Kelly Daly	A	Arizona Public Service	End User
21.. Jim Studebaker	Y	Florida Gas	Pipeline
22.. Kim Van Pelt	Y	Trunkline	Pipeline

TOTAL:

A= 1

Y= 20 (include in standards)

N = 0

AB) Author moves to include the concepts here in AA) above crafting standards (this is a conceptual subset of AA)

AC) Author moves to include the concepts here in AA) above crafting standards (this is a conceptual subset of AA)

AD) Proposed replacement for deleted of 1.3.32 and 1.3.10 – premature; pending discussion and decision from larger group. This proposal to be tabled.

AE) Meant to clarify that “ending time” is for informational purposes, and that this still cannot affect the actual flow rate, and that communicated intentions do not have to honored by the TSP. Intent Analysis under consideration by another subcommittee; concept to draft pending results of that group and larger group decision.

Concept to vote on: “Time element of nom is not controlling as to hourly flow (that is determined by interconnected parties)”, yet “shipper cannot be prevented from entering any effective time they wish, where it will be used to assist the confirming parties as needed”.

1..	Chuck Beaver	Y	TransEnergy	Services
2..	Joel Greene	Y	Salt River Project	End User
3..	Marian Hundt	not V	Burlington Resources	Producer
4..	Becky Cantrell	Y	ECT	Services
5..	Greg Landers	Y	National Registry	Services
6..	Joyce Phillips	not V	TETCO	Pipeline
7..	Jim Buccigross	Y	TransCapacity	Services
8..	Terry Fitch	Y	TRANSCO	Pipeline
9..	Bob Wallenhorst	Y	Exxon	Producer
10..	Betty Barnum	Y	PEPL	Pipeline
11..	Julie Dennis	Y	Mobile Bay	Pipeline
12..	Randy Young	not V	Koch Gateway	Pipeline
13..	Tom Ehinger	Y	Amoco	Producer
14..	Rick Ishikawa	Y	Socal	LDC
15..	Lanyard Sledge	Y	MidWestern Gas Trans	Pipeline
16..	Mark Gracey	not V	Tennessee	Pipeline
17..	Mike Novak	Y	National Fuel Distribution	LDC
18..	Theresa Hess	Y	Transwestern	Pipeline
19..	Donna Scott	not V	NNG	Pipeline
20..	Kelly Daly	Y	Arizona Public Service	End User
21..	Jim Studebaker	Y	Florida Gas	Pipeline
22..	Kim Van Pelt	Y	Trunkline	Pipeline
TOTAL:				
A= 0				
Y= 17 (include in standards)				
N = 0				

AF) Duplicate consideration; remove from proposal (covered under 1.3.22.ii,iii)

AH) Concept being considered under Nomination Intent analysis – proposal premature; consider once larger group hands down a decision.

AH1) Defining “Unsolicited-quantity-change Scheduled Quantity document” – way of communicating changes to shipper records when the shipper didn’t request the change.

1..	Chuck Beaver	A	TransEnergy	Services
2..	Joel Greene	A	Salt River Project	End User
3..	Marian Hundt	not V	Burlington Resources	Producer
4..	Becky Cantrell	Y	ECT	Services
5..	Greg Landers	Y	National Registry	Services
6..	Joyce Phillips	not V	TETCO	Pipeline
7..	Jim Buccigross	Y	TransCapacity	Services
8..	Terry Fitch	A	TRANSCO	Pipeline
9..	Bob Wallenhorst	Y	Exxon	Producer
10..	Betty Barnum	Y	PEPL	Pipeline
11..	Julie Dennis	A	Mobile Bay	Pipeline
12..	Randy Young	not V	Koch Gateway	Pipeline
13..	Tom Ehinger	Y	Amoco	Producer
14..	Rick Ishikawa	Y	Socal	LDC

15.. Lanyard Sledge	Y	MidWestern Gas Trans	Pipeline
16.. Mark Gracey	not V	Tennessee	Pipeline
17.. Mike Novak	Y	National Fuel Distribution	LDC
18.. Theresa Hess	N	Transwestern	Pipeline
19.. Donna Scott	not V	NNG	Pipeline
20.. Kelly Daly	Y	Arizona Public Service	End User
21.. Jim Studebaker	N	Florida Gas	Pipeline
22.. Kim Van Pelt	Y	Trunkline	Pipeline
TOTAL:			
A= 4			
Y= 11 (include in standards)			
N = 2			

SUMMARY

Proposals from Definition’s group workpapers to include in Standards Draft Proposal:

- Z) Concept of “continuous and contiguous intraday scheduling is on a mutually agreed basis as between confirming parties”
- AA) Concept of “Grid-wide synchronization times” as a minimum; also defines “scheduled quantities” as daily (as is already provided for for “nominated quantities” in 1.3.9); and clarifies that this timing occurs with respect to a single gas day. [AB) and AC) are to included in this implicitly).
- AE) Concept of “Time element of nom is not controlling as to hourly flow (that is determined by interconnected parties)”, yet “shipper cannot be prevented from entering any effective time they wish, where it will be used to assist the confirming parties as needed”.
- AH1) Concept of providing the following report to shippers: “Unsolicited-quantity-change Scheduled Quantity document” – way of communicating changes to shipper records when the shipper didn’t request the change.

Items listed in the Definitions group proposal (from AB through AH1) not listed above will NOT be included in the Standards Draft Proposal. (AI through the end of the list pending discussion in the next standards call).