

**DRAFT 3**

## INTRADAY CONCEPTS:

**I. GENERAL**

- I.a GISB takes no position on whether a pipeline bumps or not. Bumping opportunities are to be determined by the TSP and its customers and, as necessary, through regulatory filings. *[place this in the priorities section].*
- I.b The outlined intraday nomination opportunities represent times which a shipper can expect to be supported by TSP's and all confirming parties for synchronization across the North American pipeline network (GRID). These are to be considered minimums - additional nomination opportunities presented on individual pipes, or as coordinated between pipes are to be considered in excess of these standards. This specifically includes continuous and contiguous scheduling.
- I.c Single nomination transactions using a date range (begin and end dates) longer than one day, where one (or more) of the beginning days falls into current intraday activity should be accepted and processed such that the intraday component is honored as an intraday nomination, and the remaining component is honored as an on-time nomination. This allows consistent treatment of nominations regardless of effective day and date range.
- I.d All intraday noms must be made in whole-day (24 hour flow) quantities, regardless of the effective time-frame of the pending nom cycle.

**II. UNTIMELY NOMS (INTRADAY TYPE ii)**

- II.a Untimely noms are considered intra-day nominations (called type (ii)). *[leave out of Standards language]*
- II.b Intraday Type (ii) noms are those received by TSP after the 11:3am Timely deadline and at or before 6 pm CCT, to be effective the following day.
- II.c Confirmations for Intraday Type (ii) noms are due to the TSP by 9 pm prior to gas day.
- II.d The Scheduled Quantities document(s) for Intraday Type (ii) noms are to be made available no later than 10 pm CCT prior to gas day. By definition, this would include "Notice to Bumped Parties" where such activity occurs.
- II.e For those pipelines that do not bump, scheduled quantities resulting from Intraday Type (ii) noms are to be effective at 9 am on gas day.
- II.f For those pipelines that are bumping during the Intraday Type (ii) cycle, if scheduled quantities resulting from an Intraday Type (ii) nom DO NOT precipitate a bump, the nom is to be effective at 9 am on gas day.
- II.g For those pipelines that are bumping during the Intraday Type (ii) cycle, if scheduled quantities resulting from an Intraday Type (ii) nom DO precipitate a bump, the nom is to be effective at 5 pm on gas day.
- II.h — This specifically implies that the bumping party's Intraday Type (ii) nom is only able to flow 16/24th's of the gas day, or 66% (two thirds). Conversely, the bumped party is scheduled to flow for at least 8/24th's of the gas day (33% or one third) if he is at least confirmed in the Timely nomination cycle; however, the bumped party has an opportunity to flow uninterrupted if a successful Intraday Type (i) nom can be made (10 am for 5pm flow). (see First Intraday Type (i) below).

**III. INTRADAYS - TYPE (i)**

- III.a Intraday Type (i) nominations are those due on gas day to be effective on gas day.
- III.b There are two type (i) intraday nomination cycles to be synchronized across the grid.

**IV. FIRST INTRADAY TYPE (i)**

- IV.a The First Intraday Type (i) nomination cycle is for those noms received by the TSP after 6 pm CCT prior to the gas day and at or before 10 am CCT on the gas day, to be effective on the gas day.
- IV.b Confirmations for the First Intraday Type (i) nomination cycle are due to TSP by noon on the gas day.
- IV.c For those pipelines that are bumping during the First Intraday Type (i) cycle, and where the First Intraday Type (i) nomination precipitates a bump, the "Notice to Bumped Parties" document is to be made available no later than 1pm CCT on the gas day.
- IV.d Scheduled Quantities document(s) based on the processed First Intraday Type (i) nominations are to be made available no later than 1 pm CCT on the gas day.
- IV.e This specifically implies that the bumping party's First Intraday Type (i) nom is only able to flow 16/24th's of the gas day, or 66% (two thirds). Conversely, the bumped party is scheduled to flow for at least 8/24th's of the gas day (33% or one third). However, the bumped party may be unable to flow uninterrupted if bumped by a First Intraday Type (i) nom (effective at 5 pm.). At a minimum, the bumped party will have an opportunity to nominate during the Second Type (i) cycle which takes effect at 9 pm (creating the possibility of 4 hours of no flow)
- IV.f Scheduled quantities resulting from First Intraday Type (i) nominations are to be effective at 5 pm gas day, regardless of whether the nomination precipitates a bump or not, and regardless of the bumping status of the pipeline.

**V. SECOND INTRADAY TYPE (i)**

- V.a The Second Intraday Type (i) nomination cycle is for those noms received by the TSP on the gas day after 10 am CCT and at or before 5 pm.
- V.b Confirmations for the Second Intraday Type (i) nomination cycle are due to TSP by 8 pm on the gas day.
- V.c Bumping is not allowed during the Second Intraday Type (i) nomination cycle, regardless of pipeline bumping status.
- V.d Scheduled Quantities document(s) based on the processed Second Intraday Type (i) nominations are to be made available no later than 9 pm CCT on the gas day. There is no "Notice To Bumped Parties" document for this cycle.
- V.e Scheduled quantities resulting from Second Intraday Type (i) nominations are to be effective at 9 pm.

PRINCIPLES (explanatory section of the standards)

- P.1 GISB takes no position on whether a pipeline bumps or not. Bumping opportunities are to be determined by the TSP and its customers and, as necessary, through regulatory filings. (concept I.a)
- P.2 In reference to 1.3.2.iv and 1.3.2.v, this specifically implies that the bumping party's Intraday Type (ii) nom is only able to flow 16/24th's of the gas day, or 66% (two thirds). Conversely, the bumped party is scheduled to flow for at least 8/24th's of the gas day (33% or one third) if he is at least confirmed in the Timely nomination cycle; however, the bumped party has an opportunity to flow uninterrupted if a successful Intraday Type (i) nom can be made. (see First Intraday Type (i) below). (concept II.h)
- P.3 In reference to 1.3.2.vi, this specifically implies that the bumping party's First Intraday Type (i) nom is only able to flow 16/24th's of the gas day, or 66% (two thirds). Conversely, the bumped party is scheduled to flow for at least 8/24th's of the gas day (33% or one third). However, the bumped party may be unable to flow if bumped by a First Intraday Type (i) nom (effective at 5 pm). At a minimum, the bumped party will have an opportunity to nominate during the Second Type (i) cycle which takes effect at 9 pm (creating the possibility of 4 hours of no flow). (concept IV.e)
- P.4 The outlined intraday nomination opportunities represent times which a shipper can expect to be supported by TSP's and all confirming parties for synchronization across the North American pipeline network (GRID). These are to be considered minimums - additional nomination opportunities presented on individual pipes, or as coordinated between pipes are to be considered in excess of these standards. This specifically includes continuous and contiguous scheduling. (concept I.b)

STANDARDS AFFECTED BY THE INTRADAY COMPROMISE MODEL, AND PROPOSED LANGUAGE:

1.2.4 Current Language:

An intra-day nomination is a nomination submitted after the 11:30am nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

Covers concept [III.b].

1.2.7 Current Language:

There are two types of intraday nominations: (i) A nomination received during the gas day for the same day of gas flow, and (ii) a nomination received after the nominations deadline for the following gas day.

Covers concepts [II.a], [III.a]. ~~Add language to include timeline details for each type.~~

~~Add new language at the end:~~

~~1.2.7.i There are two nomination cycles during the gas day for type (i) nominations:~~

~~— The First Intraday Type (i) nomination cycle is for those noms received by the TSP after 6:15 pm CCT prior to the gas day and at or before 10 am CCT on the gas day, to be effective on the gas day (see 1.3.2 for details). (concept IV.a).~~

~~— The Second Intraday Type (i) nomination cycle is for those noms received by the TSP on the gas day after 10:15 am CCT and at or before 5 pm to be effective on the gas day (see 1.3.2 for details). (concept V.a)~~

~~1.2.7.ii There is only one nomination cycle for type (ii) nominations:~~

~~— Intraday Type (ii) noms are those received by TSP after the 11:45 am deadline and at or before 6 pm CCT, to be effective the following day (see 1.3.2 for details). (concept II.b)—~~

1.3.2 Current Language:

The standard nominations timeline should be as follows: 11:30 am for nominations leaving control of the nominating party; 11:45 am for receipt of nominations by the transporter; noon for quick response; 3:30 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 4:30 pm for receipt of scheduled quantities by shipper and point operator (central clock time on the day prior to flow).

1.3.2.i The standard Intraday Type (ii) nomination cycle timeline should be as follows: 6:00 pm for nomination leaving control of the nominating party; 6:15 pm for receipt of nominations by the transporter; 6:30 pm for Quick Response; 9:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 10:00 pm for receipt of scheduled quantities by shipper and point operator, and receipt of “Notice to Bumped Parties” document by bumped parties (central clock time on the day prior to flow). (concepts II.b, II.c, II.d).

On the added language, collapse concepts to be more concise while still covering all the possibilities. Remove explanatory language, place in principles section.

Add Language at the end:

~~GISB takes no position on whether a pipeline bumps or not. Bumping opportunities are to be determined by the TSP and its customers and, as necessary, through regulatory filings. (concept I.a)~~

1.3.2.ii The standard First Intraday Type (i) nomination cycle timeline should be as follows: 10:00 am for nomination leaving control of the nominating party; 10:15 am for receipt of nominations by the transporter; 10:30 am for Quick Response; 12:00 pm (noon) for receipt of completed confirmations by transporter from upstream and downstream connected parties; 1:00 pm for receipt of scheduled quantities by shipper and point operator, and receipt of “Notice to Bumped Parties” document by bumped parties (central clock time on the gas day). (concepts IV.a, IV.b, IV.c, IV.d)

1.3.2.iii The standard Second Intraday Type (i) nomination cycle timeline should be as follows: 5:00 pm for nomination leaving control of the nominating party; 5:15 pm for receipt of nominations by the transporter; 5:30 pm for Quick Response; 8:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 9:00 pm for receipt of scheduled quantities by shipper and point operator (central clock time on the gas day). (concepts V.a, V.b, V.d)

Effective flow times for intraday nominations are as follows:

1.3.2.iv Scheduled quantities resulting from an Intraday Type (ii) nomination that precipitate a bump are effective at 5 pm on gas day.

1.3.2.v Scheduled quantities resulting from an Intraday Type (ii) nomination that do not precipitate a bump are effective at 9 am on gas day.

~~For those pipelines that do not bump, scheduled quantities resulting from Intraday Type (ii) noms are to be effective at 9 am on gas day. (concept II.d)~~

~~For those pipelines that are bumping during the Intraday Type (ii) cycle, if scheduled quantities resulting from an Intraday Type (ii) nom DO NOT precipitate a bump, the nom is to be effective at 9 am on gas day. (concept II.f)~~

~~For those pipelines that are bumping during the Intraday Type (ii) cycle, if scheduled quantities resulting from an Intraday Type (ii) nom DO precipitate a bump, the nom is to be effective at 5 pm on gas day. (concept II.g)~~

~~This specifically implies that the bumping party's Intraday Type (ii) nom is only able to flow 16/24th's of the gas day, or 66% (two thirds). Conversely, the bumped party is scheduled to flow for at least 8/24th's of the gas day (33% or one third) if he is at least confirmed in the Timely nomination cycle; however, the bumped party has an opportunity to flow uninterrupted if a successful Intraday Type (i) nom can be made. (see First Intraday Type (i) below). (concept II.h)~~

- 1.3.2.vi ~~Scheduled quantities resulting from First Intraday Type (i) nominations are to be effective at 5 pm gas day. regardless of whether the nomination precipitates a bump or not, and regardless of the bumping status of the pipeline. (concept IV.f)~~

~~This specifically implies that the bumping party's First Intraday Type (i) nom is only able to flow 16/24th's of the gas day, or 66% (two thirds). Conversely, the bumped party is scheduled to flow for at least 8/24th's of the gas day (33% or one third). However, the bumped party may be unable to flow if bumped by a First Intraday Type (i) nom (effective at 5 pm). At a minimum, the bumped party will have an opportunity to nominate during the Second Type (i) cycle which takes effect at 9 pm (creating the possibility of 4 hours of no flow). (concept IV.e)~~

- 1.3.2.vii Scheduled quantities resulting from Second Intraday Type (i) nominations are to be effective at 9 pm. (concept V.e)

Bumping is not allowed during the Second Intraday Type (i) nomination cycle, regardless of pipeline bumping status. (concept V.c)

1.3.3 Current Language:

In addition to making scheduled quantities information available by 4:30 pm, at the end of each day transportation service providers should also make available to shippers information containing scheduled quantities, including scheduled intra-day nominations and any other scheduling changes.

Paragraph is useful as is - leave alone.

1.3.5 Current Language:

~~All nominations should include shipper defined begin dates and end dates. All nominations excluding intra-day nominations should have roll-over options.~~ Specifically, shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of the shipper's contract.

Strike the second sentence, since rollover loses its meaning in the clarification below.

Add clarifying language at end:

Single nomination transactions using a date range (begin and end dates) longer than one day, where one (or more) of the beginning days falls into current intraday activity should be accepted and processed such that the intraday component is honored as an intraday nomination, and the remaining component is honored as an on-time nomination. This allows consistent treatment of nominations regardless of effective day and date rang. (concept I.c)

1.3.6 Current Language:

Nominations received after the nomination deadline should be scheduled after the nominations received before the nomination deadline.

This is useful and should be left alone.

1.3.9 Current Language:

All nominations, including intra-day nominations, should be based on a daily quantity; thus, an intra-day nominator need not submit an hourly nomination. Intra-day nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the intra-day nomination, if not otherwise addressed in transporter's contract or tariff.

This is useful and should be left alone.

~~1.3.10 Current Language:~~

~~At least one (1) intra-day nomination can be submitted 4 hours prior to gas flow.~~

This should be stricken. 1.3.32 covers the one more clearly, and 4 hours is abandoned.

1.3.12 Current Language:

Except where specified in other GISB standards, all nomination procedures that apply to regular nominations apply to intra-day nominations. This means that the process (excluding timelines) of quick response, confirming with upstream and downstream parties and scheduling, also applies to intra-day nominations.

This still appears to provide some guidance for those pipes operating in excess of the grid time standards. Leave in.

Add reference at the end:

(Refer to 1.3.2 for minimum grid synchronization times).

1.3.13 Current Language:

~~Intra-day nominations do not rollover (i.e. intra-day nominations span one day only).~~ Intra-day nominations do not replace the remainder of a standing nomination. There is no need to re-nominate if intra-day nomination modifies existing nomination.

Strike first sentence. Rollover has no meaning in light of our new 1.3.5 entries.

1.3.22 Current Language:

At a receipt or delivery point, the lesser of rule (confirmed or nominated flow) applies when confirming. If no communication is received, the lesser of the new nomination or previously scheduled quantity appears.

The outcome of the group that is sorting through the Confirmation rules should go here.

1.3.32 Current Language:

All pipelines should allow at least one intra-day nomination per day for each transportation service that allows for intra-day nominations. Additional intra-day nominations should be permitted on a best efforts basis.

Requires further discussion in the larger group.

~~New Paragraph:~~

~~<former writing removed~~

~~All pipelines should at least conform to the nomination standards listed in 1.3.2.~~

~~1.3.32.i The outlined intraday nomination opportunities represent times which a shipper can expect to be supported by TSP's and all confirming parties for synchronization across the North American pipeline network (GRID). These are to be considered minimums—additional nomination opportunities presented on individual pipes, or as coordinated between pipes are to be considered in excess of these standards. This specifically includes continuous and contiguous scheduling. (concept 1.b)~~

Add 1.3.32.I to principles section instead

~~1.3.35 New Standard:~~

~~All intraday nominations are to be based on unused capacity <insert definition from Definitions group. (concept I.a)~~

Unused capacity means nothing to bumping pipes, and is implicit in the available capacity of no bump pipes. not needed.