

July 17, 1997

TO: Chairs of Definition Task Force  
(Jean Ford, Chair and Joe Kardas, Co-Chair)

FROM: Duke Energy Interstate Pipelines  
Cynthia A. Corcoran  
Joyce E. Phillips

RE: Proposed GISB Glossary of Terms

Enclosed are two documents setting forth the view of the Duke Energy Interstate Pipelines (Panhandle Eastern Pipe Line Company, Texas Eastern Transmission Corporation, Trunkline Gas Company, and Algonquin Gas Transmission Company) with respect to the proposed GISB Glossary of Terms posted on the GISB Home Page for comment by interested parties. The Duke Energy Interstate Pipelines have reviewed the proposed Glossary both with respect to its purpose and with respect to whether the definitions are clear, easily understandable, and useful or helpful to audiences to which it is directed.

Many of the definitions are integrally related to services that are currently being provided in the market either pursuant to separate contractual documents or regulatory requirements or both. These contractual or regulatory services contain individual definitions of most of the terms included in the proposed GISB Glossary. In all such cases, the Duke Energy Interstate Pipelines recommend that the "GISB Glossary" should not also attempt to define such terms. Any such attempt is inappropriate for at least three reasons.

First, GISB has already defined any terms necessary for clear communication in the published data dictionaries or within the adopted standards. Additional definition is unnecessary.

Second, definitions which relate to or attempt to change services that are now in the draft GISB Glossary are beyond the scope of GISB as set out in the *Articles of Incorporation*, Art. II, Section 1. Mandated generic changes to services, as opposed to how to communicate regarding those services, would be highly disruptive. Differences in service terms and conditions are the product of regulatory, contractual, market and operational factors. Pipelines and their customers rely on the unique features in each of the pipeline tariffs and service agreements.

Finally, we believe that it is essential that the purpose of the GISB Glossary be set forth in any posting or publication of the Glossary so that there is no mistake about what

it can and should be used for. The sole purpose of the Glossary should be to clarify terms or phrases that are viewed as ambiguous in the GISB process and to enhance the understanding of those who are reviewing the GISB Standards, particularly as it may relate to electronic communications. On the other hand, the purpose of the Glossary, as we appreciate it, should not be to compel any party to adopt the definitions in their tariffs or contracts or to change existing services, as described above. This is clearly outside GISB's scope. The Glossary should not override or supersede tariff or contractual definitions in existence or require changes in those definitions. Likewise, the Glossary should not change or supersede definitions which the Federal Energy Regulatory Commission ("FERC") has already promulgated in its own regulations or defined through a series of orders or decisions. Similarly, the adoption of the Glossary should not be regarded as a substitute for the formal process necessary to the adoption of a new standard. In other words, the adoption of a definition does not in and of itself constitute a new standard, or have any effect on contractual agreements or regulatory matters. In short, the sole purpose of the Glossary should be to provide a standard communication tool for talking about and understanding GISB Standards. Therefore, in addition to comments on the specific Glossary terms proposed, the Duke Energy Interstate Pipelines have included in the attachments suggested preamble language. If indeed the purpose is to add clarity and not create confusion, it is essential that preamble language be included in every posting or publication of any adopted GISB Glossary of terms.

One area of particular concern, in addition to the concerns discussed above, is capacity release and those definitions which relate to capacity release. The Duke Energy Interstate Pipelines have reviewed their tariffs and many of the words relating to capacity release proposed in the Glossary either are not used by any of the Duke Energy Interstate Pipelines or, of even more concern, are used but are not used as defined in the proposed Glossary. This is not acceptable if the purpose of the Glossary is to improve communication and clarity, rather than to promote ambiguity.

The proposed Glossary is extensive. While we have devoted substantial time and effort to reviewing the proposals and analyzing their possible effect on creating ambiguity in the individual Duke Energy Interstate Pipeline relationships with their customers, we reserve the right to comment further as discussion on the GISB Glossary continues.

If you have any questions regarding the attachments, please do not hesitate to contact Cynthia Corcoran at 713-627-5262 or Joyce Phillips at 713-627-5242.

Attachments

## MEMORANDUM

July 17, 1997

TO: Chairs of Definitions Task Force

FROM: Duke Energy Interstate Pipelines  
Cynthia A. Corcoran  
Joyce E. Phillips

RE: Proposed GISB Glossary of Terms

Set forth below are comments on the proposed GISB Glossary of Terms appearing on the GISB Home Page on June 25, 1997. The comments are set forth in the order in which they appear in the list, not necessarily in order of importance.

Preliminarily, we believe that each posting and publication of any GISB Glossary should contain a clear statement of the purpose and intent of the Glossary such as the following:

The GISB Glossary has been prepared solely to aid in understanding the GISB Standards and communication protocols. The terms in the GISB Glossary are not themselves standards and thus have no independent binding effect whatsoever. In addition, the terms defined herein may be different from similar terms used in the regulations and decisions of the Federal Energy Regulatory Commission ("Commission") or in individual pipeline tariffs or contracts (including service agreements). They are not intended as a substitute for, supplement to and/or to override such regulations, decisions, tariffs, or contracts. An interested party would have to review the Commission's regulations and decisions and/or particular pipeline tariffs or contracts to ensure complete understanding of terms as use in those contexts. The terms in the GISB Glossary should likewise not be used as an interpretative tool to aid in understanding pipeline tariffs or contracts.

1. **"Absolute Open Flow (AOF)"**—It is not clear what purpose a definition of Absolute Open Flow serves in the context of the GISB Standards.
2. **"Acquiring Shipper"**—Defined as equivalent to "Replacement Party." The definition for "Replacement Party" differs from the definition of "Replacement Customer" in certain pipeline tariffs. For example, the definition Texas Eastern uses contemplates an entity which has either submitted a bid or executed a capacity release umbrella agreement, not necessarily one who has entered into a contract. While the preamble should help in dispelling any idea of using the term "Acquiring Shipper" or "Replacement Party" as a

substitute for scrutiny of a particular pipeline tariff, the example demonstrates that the definition could create confusion as written. Inclusion of the word “generally” in the definition may help dispel such confusion. Also, TCap’s definition appears to require the party to enter into a separate and discrete contract for each transaction, and does not encompass the idea of umbrella agreements. At a minimum, the definition should be modified to take into account the umbrella approach.

4. **“Aggregate Facility Pool”**—If the definition is intended to include something like the TABS service points in the Texas Eastern tariff, the definition is inconsistent with the imbalance resolution procedures of Rate Schedule TABS-1. The Duke Energy Interstate Pipelines do not believe any GISB definition, including this one, should include statements as to the effect or purpose of a particular defined term which is at odds with any pipeline tariff. If, on the other hand, the definition is intended to be very specific and describe points actually called Aggregate Facility Pools only, the definition should include a statement to the effect that it is not intended as a definition of, for example, TABS service points. Again, the purpose of the definition should be to create clarity, not confusion. Finally, it should be clear that the definition creates no independent obligation to create a “pool.”
12. **“Allocating Party”**—The TCap definition is limiting and would not cover all parties with tariff or contractual allocation responsibilities.
15. **“Allocation Group”**—An allocation group may also be based on rate schedules. The definition would have to be reworked to accommodate all the ways in which an allocation group may be used.
22. **“ANSI X-12”**—The TCap definition is more accurate.
- 24/25 **“Arrangement”**—The TCap definition is more accurate.
- 28/29 **“Award”**—The term “Award” is not used in every pipeline tariff and where used, is defined differently. For example, the Sabre definition is simply incorrect. An award is not the granting of a contract at all and is not used in pipeline tariffs in that way.
31. **“Backhaul”**—The proposed definition should not be adopted because it relates to established regulatory and contractual rights and obligations. Also, it is incorrect. The contractual delivery point is upstream of the receipt point. Also, any attempt to deal with this issue take into account that tariffs and related contracts may provide that a backhaul constitutes a backhaul only if the contractual movement on the mainline is at all times and at all points along the path in a direction opposite to the actual flow of gas. The definition of “Backhaul” cannot substitute for tariff provisions which may define it or use it in a different manner.

- 32/33 “Balancing”**—The definition should not be adopted; it relates to established regulatory/contract rights and obligations. Also, the proposals are deficient. They do not state whether it is a physical or accounting process. A definition of balancing should not attempt to describe what happens if balancing does not occur. That varies from pipeline-to-pipeline. Also, some pipeline tariffs include tolerances. A shipper may be in balance contractually and from a tariff standpoint, even though the shipper is not technically in balance. If a definition is adopted, the tolerance concept should be reflected. Fuel could also be affected.
- 35/44 “Bid Evaluation Method”**—The Duke Energy Interstate Pipelines would point out that the Commission’s standards with respect to bid evaluation methods picked by a releaser are considerably more stringent than reflected in the proposed definition. For example, the method may not be unduly discriminatory, and it must enable the pipeline to rank the bids received by utilizing the weighted by the customer to each element of the customer’s notice. The definition does not adequately cover default methods.
- 37. “Bidder”**—The definition depends on the definition of “Service Requester” which, according to TCap’s proposed definition 447, is an entity with a contract to receive services. However, a bidder may not have a contract at the time it bids or it may be subject to a number of tariff requirements, such as credit standards and execution of an umbrella service agreement. The difficulty is dealing with capacity release definitions other than in very general terms is obvious from a comparison of pipeline tariffs.
- 41/43 “Bid”**—The definitions should not be adopted since they relate to established regulatory/contractual rights and obligations. Also, the term “bid” has a number of qualifiers, depending on the specific tariff.
- 47. “Blown Up Interest”**—This looks like a concept related to division of interest in gas wells, with no place in the GISB manual or, consequently, the phrase book.
- 48. “British Thermal Unit”**—Btu is already defined at 1.3.14 in a different fashion.
- 51/53 “Business Day”**—There is already a GISB Standard that handles this.
- 59/60 “Capacity”**—The Sabre proposal defining “Capacity” in terms of a commodity raises issues regarding the Commodities Futures Trading Act. The TCap proposal is more accurate.
- 61. “Capacity Constraint”**—Why is a definition proposed? Is it comprehensive enough?

- 62-64 “Capacity Release”**—The proposed definitions should not be adopted. They involve established regulatory/contractual rights and obligations. Also, they attempt to interpret FERC decisions and regulations. They fail to take into account umbrella agreement arrangements. The KN definition includes the motives of the party releasing the capacity. The items listed are certainly effects of a release, but does not necessarily indicate the motive of the releasing party. One or more fail to restrict the term to Part 284 firm open access service. The proposed definitions are inaccurate.
- 77/78 “Closed Offer”**—This term is not used in a number of pipeline tariffs. Also, the purpose of it is not clear.
- 81. “Common Code - P I Grid Code”**—This does not need to be defined. It is not used by GISB.
- 82. “Common Code (DRN)”**—The word “common” before “code” in the last phrase of the last sentence of the proposed definition should be “proprietary.”
- 91/92 “Confirming Parties”**—Please note that there is no definition of “Confirmation Provider.” Also, Standard 1.4.3 speaks to confirming parties already.
- 95/96 “Contract”**—The TCap definition is, in our view, a better definition. However, it fails to take into account contracts which are formed in law, such as restated 636 contracts which the Commission has held do not need to be executed by the parties in order to be binding. Certainly, a definition should not be adopted which is at odds with final and nonappealable Commission holdings.
- 97. “Contract Balancing”**—This definition is objectionable; it gets into too much detail about penalties which may or may not correspond to what happens in fact under individual pipeline tariffs.
- 98. “Contract Demand”**—This definition includes a reference to a “set charge.” What does this mean? Obviously, it is not intended to mean a fixed price contract, but presumably is by reference to rates on the pipeline’s tariff sheets which may change from time-to-time. This is not a very helpful or enlightening definition.
- 102. “Contracted Party”**—We do not understand this definition. It does not seem to reflect any common definition of “Contracted Parties.” Shouldn’t it reference entities or person that are actually signatories to the contract or otherwise contractually bound? Certainly we do not want to have a definition which somehow creates third party beneficiaries where there are none.

107. **“Customer”**—We suggest deleting everything after “generally.” It is unnecessary to the definition.

114/

115. **“Dekatherm”**—The TCap definition is more accurate.

118/

120. **“Delivery Location”**—The TCap definition is more accurate.

132/133 and 135/136

**“Downstream”** and **“Downstream Party”**—These proposals do not take into account backhauls, displacements, and exchanges. Downstream in a backhaul is closer to the point of receipt and upstream is closer to the market. “Downstream” in isolation does not necessarily refer to ownership, as proposed by KN.

139/

140. **“Economically Feasible”**—The TCap definition appears to be more restrictive than this concept as used in tariffs. It should not be adopted since it is contrary since it is contrary to common usage.

141/

142. **“EBB”**—We prefer the Sabre definition, revised to refer to ability to access and retrieve/ view data.

144-

146. **“EDI”**—We prefer the TCap definition.

150/

151. **“Entities”**—If the definition is adopted, it seems like some other neutral definition will need to be adopted to refer to other “entities” or “persons” that does not depend on whether or not the party has legal standing to enter into a contract.

152/

153. **“Entitlement”**—This term is used in some tariffs to refer to capacity. It should be made clear, if this term is adopted, that the term can be used in different ways in tariffs to refer to, for example, capacity.

157/

158. **“Evaluation Period”**—We prefer the TCap definition.

160/

161. **“F”**—We prefer the TCap definition

163-

165. **“FERC”**—We do not believe that the definitions of “FERC” are accurate or useful. In most contracts of which the Duke Energy Interstate Pipelines are aware the term “Commission” is defined as the Federal Energy Regulatory Commission or any successor or other duly constituted regulatory authority in order to avoid regulatory and contractual problems which may occur if the name of the FERC is changed. The proposed definitions do not take that into account and do not take into account possible changes in regulation. If a definition is adopted, it should be made clear that it does not supersede definitions contained in tariffs and contracts which may be broader and more comprehensive in order to avoid future contract problems.

172. **“Order No. 636”**—Order No. 636 does not require equal service for all gas supplies. If there is a need for a definition, it should be by reference to the FERC orders.

174/

175. **“Final Disposition”**—This definition should not be adopted due to impact on existing rights and obligations. If it is, we prefer the TCap definition provided the last phrase commencing “by means” is deleted. The last phrase does not encompass transactions via EBB and is therefore inaccurate to that extent.

176/

177. **“Firm Service”**—Most tariffs have some requirement that the pipeline notice in advance scheduled interruptions for DOT work. While these are not planned in the sense of contracted for interruptions in the month of January every year, they are certainly planned interruptions and they are required to be planned. Also, the definition erroneously omits situations in which a service can be firm in quality subject to planned interruptions. It is of a higher “quality” than firm service in the sense that it does not have to be scheduled. In short, the proposed definitions are confusing in a real world sense.

185/

186. **“GISB”**—The definition should not broaden GISB's scope and purpose as set forth in *Articles of Incorporation* and *Bylaws*.

194/

195. **“Gas Transportation Point”**—We prefer the TCap definition.

196. **“Gathering Agreement”**—This is defined by KN as “the non-regulated term for transportation of gas.” This does not make sense.

197. **"Gathering Facilities/Gathering System"**— The term fails to track legal precedent. Also, the proposed definition conflicts with the way in which the term is used in pipeline tariffs. For example, Trunkline defines "gathering" as the "receipt of natural gas from a facility connected to Trunkline's Gathering facilities and its transportation to the outlet side at the terminus of any portion of Trunkline's Gathering facilities." This definition is confusing and will create ambiguity, rather than clarity. It is incomplete.
201. **"GISB Standard"**—Any definition of a "GISB Standard" should accurately reflect the procedures by which GISB Standards are adopted. The proposed definition does not.
- 208/  
209. **"HPDR"**—The TCap definition is more complete.
- 212/  
213. **"Imbalance Payback"**—We object to the use of make-up. The definition for "Transportation Service Provider" is what we refer to as payback or due shipper. Definition 213 is what we refer to as make-up or due pipeline.
- 215/  
216. **"Indemnification"**—The Sabre is too specific. Both proposals may in fact be in conflict with specific contracts and tariffs and thus create ambiguity rather than clarity.
221. **"Interconnect"**—Is this definition only intended to refer to pipeline-to-pipeline interconnects? Why would we want to limit the reference?
- 223/  
224. **"Interruptible"**—Both of the definitions of interruptible are inaccurate. The Sabre definition equates interruptible with "best efforts." We doubt that most pipelines have a true best efforts obligation as "best efforts" is defined in the cases. Some tariffs specifically permits a pipeline to add new firm and interruptible which dilutes the rights of an existing interruptible shipper. (IT Section 2.4). This is at odds with the legal definition of "best efforts." Second, the Sabre definition states that interruptible service is cheaper than firm service. That is not true at 100% load factor if IT rates are set at 100% load factor derivation of FT rates, as TETCO's are. At 100% load factor the IT and FT rates are equal. The TCap definition disregards value factors that may come into play. For example, within IT the minimum rate IT is curtailed first and other IT after that. Also, other pipelines may curtail overrun gas on a par with IT.
226. **"Intraday Nomination"**—This is defined in GISB Manual at 1.2.4 and 1.2.7.
237. **"Lesser of Rule"**—This is already included in the GISB Manual at 1.3.22.

- 239. “Location”**—The need for this definition is questionable, and TCap’s definition makes it even more questionable: (“a place (logical or physical) where transactions occur”). What does this mean?
- 241/**
- 242. “Long Term Release”**—TCap’s proposed definition is complicated and may or may not measure out a five-month period.
- 251/**
- 252. “Max Rate”**—This is proposed to be defined by reference to the highest dollar value. This definition does not square with all pipeline tariff sheets. Maximum rate is defined without regard the ACA, GRI and other tariff trackers. Also, if the idea is to define the most that can be charged, fuel is not covered by reference to a “dollar value”.
- 253-**
- 255. “MDQ” and “MDTQ”**—These definitions are contrary to the basis of a number of tariffs. By defining MDQ in terms of capacity instead of gas, the proposal creates a lot of problems for anyone trying to understand those tariffs and the use of capacity entitlements under those tariffs. It would create significant confusion.
- 264. “Measuring Party”**—The definition is incorrect. Others may be the “Measuring Party.”
- 277. “No Notice”**—The definition does not take into account customers’ rights to preinject gas for no notice purposes.
- 292/**
- 293. “OBA”**—This is already defined in the GISB Manual at 2.2.1 as “a contract between two parties which specifies the procedures to manage operating variances at an interconnection.”
- 304/**
- 305. “OFO”**—The definition is not comprehensive enough and disregards the need to issue OFOs to protect firm shippers. Also, it uses “*i.e.*” to describe the actions to be taken. The actions described (increase or reduce flow) are not the only things that a pipeline can legally direct. [See *also* GISB Manual 1.2.6]
- 327. “PDA”**—This definition is incomplete. It does not reference the operationally and administratively feasible standards.

- 330. “Percentage”**—It should be clarified that this definition only applies when the word is used in the context of allocation methods. Obviously, “Percentage” could be used in different contexts, such as fuel reimbursement. Also, as applied to fuel, fuel reimbursement under some tariffs can be in cash and in kind simultaneously, contrary to the last sentence of the proposed definition.
- 342-**
- 344. “Pooling Point”**—The last sentence of the KN proposal should be deleted. It is inappropriate to interpret Order No. 636, particularly since it is interpreted incorrectly. Order No. 636 prohibits tariff provisions that inhibit the development of market centers. Not all pooling points are necessarily market centers.
- 349/**
- 350. “Pre-arranged Deal”**—The Sabre definition of “Pre-arranged Deal” is wrong. Some Pre-arranged Deals can be bid on.
- 357/**
- 358. “Primary Points”**—Some tariffs do not use the term primary and secondary point. Also, we do not understand the reference to keeping the volumes “whole” as used in the Sabre and TCap proposed definitions.
- 360/**
- 361. “Primary Release”**—What is the reason to have this definition?
- 367. “Processing Plant”**—The definition is not reflective of facts or current FERC policy. Processing plants can be on a pipeline mainline.
- 380/**
- 381. “Recall”**—This is already defined in the GISB Manual as the recall of an offer subsequent to the award of capacity to the winning bidder. (5.4.7.).
- 416. “Reservation Charge”**—The KN statement that a demand charge is associated with sales service may be true with respect to the KN tariff, but is not true as a general matter. It would not be good to have a definition that is at odds with general understanding.
- 417. “Reservoir”**—See “Blown Up Interest.”
- 421. “Retainage”**—This word is not used in many tariffs. The Sabre definition is wrong. It appears to assume all fuel equates to “unaccounted for” gas. Neither the Sabre nor the TCap proposal takes into account company use gas, force majeure or plant thermal reduction. Also, the TCap definition fails to take into account dollar amounts that may be due for gas bought to balance the system and the Global Settlement.

434. **“Seamless Marketplace”**—This does not need to be defined.
438. **“Secondary Service”**—is probably intended to be like preferential capacity. The terms of that service should be dictated by tariff, not GISB glossary.
- 439/
440. **“Segmentation”**—is defined differently than in some tariffs. As defined it refers to released capacity only. Some tariffs include provisions for “segmented transportation rights” for the primary capacity holder. The definition is thus incomplete.
444. **“Service Agreement”**—This is defined by Trunkline at GT&C 1.47 as a written, executed agreement, of prescribed form, applicable to a particular Rate Schedule, including Capacity Release Service Agreements. This conflicts with TCap’s definition of Service Contracts. Also, we need to ensure that unsigned documents may be legal service agreements. See comment above.
447. **“Service Requester”**—This is already defined in the GISB Manual as “a party requesting the service, or their agent.” (3.4.2.).
- 448-
450. **“Shipper”**—Some tariffs use “customer”, not “Shipper.”
453. **“Shrink Reduction Percentage”**—This definition does not encompass all items TETCO regards as shrinkage.
458. **“Spot Market”**—We do not understand the reference to “transportation” in the definition of “Spot Market.”
478. **“Swing”**—If the term “swing” is to be defined it should include all of its possible uses, not just an allocation method.
- 481-
483. **“Tariff”**—None of the definitions of “tariff” are complete. Shouldn’t the term be as defined by FERC? The FERC Regs—Part 154—contain definitions of tariff and rate schedule.
486. **“Tariff Reservation Rate”**—The Sabre definition of “Tariff Reservation Rate” refers to “demand”—see comment above on KN proposal to define “demand” only in terms of sales. Also it equates with Max Rate. There can be a max commodity rate as well.
529. **“Upstream”**—The TCap definition of “upstream” is not logical. The direction gas is moving when it is received from another at a location depends on whether the transaction is a forwardhaul or a backhaul, and if it is a forwardhaul it would be moving downstream.

532/

533. **“Upstream Party”**—The definitions of “upstream party” ignore backhauls.

550. **“Zone”**—should be defined by reference to what FERC regards and approves as a “zone.”

551. **“Zone Rates”**—The definition of “zone rates” ignores other components of rates besides fuel and shrinkage.

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**DUKE'S COMMENTS  
DEFINITIONS TASK FORCE  
SOURCE DOCUMENT OF TERMS**

<i>TER M #</i>	<i>SUBMITTED BY</i>	<i>TERM</i>	<i>PROPOSED DEFINITION</i>	<i>AREA AFFECTED</i>	<i>STANDARDS AFFECTED</i>	<i>COMMENTS</i>
1.	KN	Absolute Open Flow (AOF)	A test run by the state or some regulatory agency to determine the maximum <u>deliverability</u> of a certain well. This test is performed at the well itself. An AOF test is different from the well test performed by the purchaser which generally measures <u>deliverability</u> at the point in the pipeline at which the purchaser accepts the gas.	5		Delete -- See Duke 7/17/97 comments.
2.	TCap	Acquiring Shipper	See Replacement Party	1	5.3.1	Delete -- See Duke 7/17/97 comments.
3.	GISB Book	Activity Code	See Service Provider's Activity Code	4	1.4.5, 1.1.7 1.4.1, 1.4.2	Delete -- See Data Dictionary
4.	GISB Book	Actual		1		Delete
5.	GISB Book	Actuals	See Actual (#4)	1		Delete
6.	KN	Aggregate Facility (Pool)	A facility of which the nominated volume MUST balance between delivery into and the receipt out of the pool on a daily basis.	2	1.2.3	Delete -- See Duke 7/17/97 comments.
7.	GISB Book	Aggregated Points		2		
8.	GISB Book	Aggregated Volume	See Aggregated Quantity	4		Delete -- GISB standard quantity
9.	GISB Book	Allocated Quantity		4		
10.	GISB Book	Allocated Volumes		4		
11.	Sabre	Allocating Party	Entity responsible for the quantity allocation process at a location.	1		Delete

**Key to Area Affected**

1=Entity/Thing

2 = Location

3 = Transaction

4 = Element

5 - Other

**DUKE'S COMMENTS  
DEFINITIONS TASK FORCE  
SOURCE DOCUMENT OF TERMS**

<i>TERM #</i>	<i>SUBMITTED BY</i>	<i>TERM</i>	<i>PROPOSED DEFINITION</i>	<i>AREA AFFECTED</i>	<i>STANDARDS AFFECTED</i>	<i>COMMENTS</i>
12.	TCap	Allocating Party	The entity which is one of the Point Operators at a location which allocates actual measured quantities of gas with respect to transactions at the interconnection between two Point Operators.	1		Delete -- See Duke 7/17/97 comments.
13.	Sabre	Allocation	Process of distributing the quantity variance between the physical and scheduled gas flow.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
14.	GISB Book	Allocation Detail		4	Implementation Guide	Delete -- See comments on 13.
15.	KN	Allocation Group (Structure)	The grouping of facilities (physical or logical) in order to process allocations on a set of facilities. They may be grouped with whatever logic one has in mind.	2		Delete -- See Duke 7/17/97 comments.
16.	GISB Book	Allocation Methodology	See PDA	3	Implementation Guide	Delete -- Relates to established regulatory / contractual rights and obligations.
17.	GISB Book	Allocation Methodology Type	See PDA	3	Implementation Guide	Delete -- Relates to established regulatory / contractual rights and obligations.

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**DUKE'S COMMENTS  
DEFINITIONS TASK FORCE  
SOURCE DOCUMENT OF TERMS**

<i>TER M #</i>	<i>SUBMITTED BY</i>	<i>TERM</i>	<i>PROPOSED DEFINITION</i>	<i>AREA AFFECTED</i>	<i>STANDARDS AFFECTED</i>	<i>COMMENTS</i>
18.	GISB Book	Allocation Period		4		Delete -- Relates to established regulatory / contractual rights and obligations.
19.	KN	Allowable	The amount of volume the state has determined is appropriate for the producer to take from the well in a given month.	4		Delete -- Not clear how this relates to GISB standards.
20.	GISB Book	Alternative Fuel Method		3	Principal 1.1.6	Delete -- Relates to established regulatory / contractual rights and obligations.
21.	GISB Book	Amendments		5	5.3.9	Delete -- Relates to established regulatory / contractual rights and obligations.
22.	Sabre	ANSI X12	X12 is one of the Standards for electronic commerce (EDI) between business parties. A means of electronically transferring business documents, invoices, etc.	5		Delete -- Prefer TCAP's definition
23.	TCap	ANSI ASC X12	X12 is the GISB standard for the communication of Transaction Elements contained in the X.4.X series of GISB standards for electronic commerce (EDI) between business parties.	5		Prefer this definition <u>assuming</u> it covers the transfer of business documents and invoices.

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<i>TERM #</i>	<i>SUBMITTED BY</i>	<i>TERM</i>	<i>PROPOSED DEFINITION</i>	<i>AREA AFFECTED</i>	<i>STANDARDS AFFECTED</i>	<i>COMMENTS</i>
24.	Sabre	Arrangement	A unique grouping of all the key fields within a nomination. When one key field is different, it is considered a new arrangement.	5		Delete -- Prefer TCAP's definition
25.	TCap	Arrangement	A unique value for the content of all the key fields within a transaction. When the value contained in any key field is different, it is considered a different arrangement.	5		
26.	Sabre	Associated Contract	A data element that provides rights or information needed to process a transaction with respect to a Service Requester's contract.	4	data dictionary	Delete -- Except for capitalization, these 2 (#26 & 27) definitions are identical.
27.	TCap	Associated Contract	A data element that provides rights or information needed to process a transaction with respect to a Service Requester's contract.	4	data dictionary	Except of capitalization, these 2 (#26 & 27) definitions are identical.
28.	KN	Award	The final decision made after assessing and reviewing bids and offers submitted by eligible shippers.	3		Delete -- Relates to established regulatory / contractual rights and obligations. Also see Duke 7/17/97 comments.

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29.	Sabre	Award	Granting of the contract to the bidder(s) who won the capacity release.	3		Delete -- Relates to established regulatory / contractual rights and obligations. Also see Duke 7/17/97 comments.
30.	TCap	Award	Granting of the Contract by the Capacity Release Service Provider to the ^ Replacement Party(ies) whose bid(s) were deemed to have won the capacity released in one or more associated offer(s) of capacity released by a Releaser.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
31.	KN	Backhaul	A conceptual backward flow of gas. ^ This is an accounting process; the gas doesn't actually flow backwards.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
32.	Sabre	Balancing	Equalizing a shipper's receipts of gas into a pipeline with withdrawals. Balancing may be accomplished daily, monthly, or seasonally with penalties assessed for excessive transportation imbalance. Before imposing penalties, shippers are generally provided notice and an opportunity to remedy the imbalance.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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33.	TCap	Balancing	Equalizing receipts of gas into the facilities of a Transportation Service Provider with deliveries out of the facilities of that Transportation Service Provider.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
34.	GISB Book	Best Available Data		4		
35.	TCap	Bid Evaluation Method	The method used by the Transportation Service Provider to determine the best bid for a capacity release offer. The bid evaluation method to be used for an offer is specified by the releaser at the time of the offer posting. Bid evaluation methods can be: highest rate, net revenue, present value, or other (specified by the releaser).	4	5.3.3	Same as Sabre's definition in #44. See Duke 7/17/97 comments.
36.	GISB Book	Bid Period		4		
37.	TCap	Bidder	A Service Requester that has submitted a Bid (including a pre-arranged bid) for capacity which is being offered for release or for capacity which is being otherwise offered for acquisition via a bid process.	1		See Duke 7/17/97 comments.
38.	GISB Book	Bidding Formats		4	5.3.21	Delete
39.	KN	Bi-Directional Facility	A physical facility <u>where</u> the tube (meter) can be reversed to physically flow gas in the opposite direction or <u>where two tubes exist, allowing gas flow in either direction at anytime.</u>	2		

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40.	KN	Bi-Directional Facility as a Commercial Facility	A logical bi-directional facility with no indication of physical flow.	2		Delete -- See #39
41.	KN	Bid	The bidding shipper's response to the firm capacity rights offer. The bid must contain at least the minimal required terms and conditions of the original offer.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
42.	Sabre	Bid	Request submitted to the capacity release offer. Includes terms, volumes and rate information.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
43.	TCap	Bid	A request submitted by (or on behalf of) a Bidder to the Capacity Release Service Provider with respect to a capacity release offer by a releaser. Includes information with respect to the duration, quantity(ies), location(s), terms, and price per unit of capacity bid upon.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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44.	Sabre	Bid Evaluation Method	The method used by the transportation service provider to determine the best bid for a capacity release offer. The bid evaluation method to be used for an offer is specified by the releaser at the time of the offer posting. Bid evaluation methods can be: highest rate, net revenue, present value, or other (specified by the releaser).	4		Same as TCAP's definition in #35. See Duke 7/17/97 comments.
45.	TCap	Billable Party	The party to whom an invoice for service is sent, or the party responsible for the pay payment of charges to a service provider pursuant to a service agreement.	1	3.4.1 data dictionary	
46.	GISB Book	Binding		5	5.3.14	Delete
47.	KN	Blown-Up Interest	Several different entities may have an interest in the total gas produced by a given well. For example, KN may have a 60% interest, and 20% may be undedicated. When the "undedicated" interest is ignored and the remaining interests are factored to add up to 100%.	4		Delete -- See Duke 7/17/97 comments.
48.	KN	British Thermal Unit (BTU)	The amount of heat required to <u>raise the temperature of one avoirdupois pound of pure water from 58.5°F and 59.5°F.</u>	4	1.3.14	BTU is already defined at 1.3.14.
49.	GISB Book	BTU Conversion Factor		4	2.3.10	Delete
50.	GISB Book	Business Conditional		4	1.2.2	Delete
51.	TCap	Business Day - Capacity Release	Monday through Friday, excluding Federal Banking Holidays.	5	5.3.2	Delete

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52.	Sabre	Business Day - Nominations	<u>Seven days a week.</u>	5	1.3.4	Delete
53.	TCap	Business Day - Nominations	Seven days per week fifty-two weeks per year.	5	1.3.4	Delete
54.	GISB Book	Business Month		5		Delete
55.	GISB Book	Business Practice		5		
56.	Sabre	C	Relating to a <u>Centigrade</u> thermometer scale on which the interval between the freezing and boiling point of water and, who divided into 100 degree with 0° representing the freezing point and 100° the boiling point.	4		Delete -- Prefer TCAP's definition.
57.	TCap	C	Relating to measuring temperature using a <u>Centigrade</u> thermometer scale on which the interval between the freezing and boiling point of water is divided into 100 degrees with 0° representing the freezing point and 100° the boiling point.	4		Adopt
58.	GISB Book	Calendar Month		5		Delete
59.	Sabre	Capacity	Space in the pipeline or storage facility. The commodity the pipeline sells for transportation or storage of gas.	1		Delete -- Prefer TCAP's definition. See Duke 7/17/97 comments.

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60.	TCap	Capacity	When used in the context of gas Transportation; the quantity of gas per unit time which can be received or delivered (as applicable) at a location and delivered or received (respectively) at another location over the same time interval. When used in the context of gas Storage; the quantity of gas which can be held at (or associated with) a location during a specified time interval.	1		
61.	TCap	Capacity Constraint	A circumstance with respect to the system of a Transportation Service Provider where there is an excess of confirmed supply (or market) nominations relative to the capability of the Transportation Service Provider to physically accommodate and schedule the flow of the gas for which there is a confirmed nomination.	5		Delete -- See Duke 7/17/97 comments.
62.	KN	Capacity Release	Originating from FERC Order 636, capacity release designates the assignment, allocation or release of firm transportation rights to another party as authorized in Order 636. Capacity released by firm transportation shippers may only be capacity that the holder has a right to use and <u>pays</u> a reservation charge for. Capacity release can be a prearranged deal with another shipper or <u>offered for bid to the best bidder or a combination of the two.</u>	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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63.	Sabre	Capacity Release	The mechanism whereby those customers with firm services that are subject to release can offer to the best bidder all or part of the capacity in their agreements.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
64.	TCap	Capacity Release	The mechanism whereby those Service Requesters with a Transportation Service Agreement is eligible for a release of all or a portion of the capacity rights for all or a portion of the remaining term with a Transportation Service Provider to one or more Replacement Party(ies) which Replacement Party(ies) then enter into a Transportation Service Agreement (or amendment to a Transportation Service Agreement) with the Transportation Service Provider providing the Transportation Service to the Releaser for the capacity rights acquired via the release. ^	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
65.		Capacity Release Historical Data		4		Delete -- (See Duke's comments on 62)
66.	Sabre	Capacity Release Service Facilitator	TSP (or third party) who administrates the capacity release.	1		Delete -- (See Duke's comments on 62)

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67.	TCap	Capacity Release Service Provider	The Transportation Service Provider (or third party(ies) on behalf of same) with whom Service Requester(s) enter into Transportation Service Agreement(s) eligible for capacity release; and which party(ies) administer the capacity release business and information posting process as well as the replacement contracting processes with respect to release and awarded capacity.	1	5.3.3	
68.	TCap	Capacity Right	The unit(s) of capacity provided by a Transportation Service Provider to a Service Requester in a Transportation Service Agreement.	1		
69.	GISB Book	Cashout		3		Delete -- Relates to established regulatory / contractual rights and obligations.
70.	Sabre	CCT	Central Clock Time	4		Delete
71.	TCap	CCT	Central Clock Time	4		Delete
72.	TCap	Central Clock Time	The time on a clock telling accurate time located in the <u>C</u> entral Time Zone taking into account the changes to adjust to daylight savings time.	4		
73.	GISB Book	Changes For Settlement		5		Delete

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74.	GISB Book	Charge Code		4	3.4.1 and 3.3.5 data dictionary	Delete -- Delete Std. 3.3.5 revised to type.
75.	GISB Book	Charge Type		4	3.3.5 and 3.4.1 data dictionary	Delete
76.	TCap	City Gate	The gas transaction point which corresponds to the interconnection between the facilities of one Transportation Service Provider and another Transportation Service Provider which second Transportation Service Provider is also a Local Distribution Company.	2		
77.	Sabre	Closed Offer	^ Any offer after open season has ended.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
78.	TCap	Closed Offer	^ Any offer after the applicable open season period has expired.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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79.	KN	Commercial Facility	Associate a consolidated facility with its associated physical facility and associate this to displacement (backhaul) facility. Basically a physical flow direction with logical displacement capability.	2		Delete -- The definition is unclear in meaning and purpose. See #39, Bi-Directional.
80.	KN	Commodity Charge	A charge for sales or transportation service based on the amount of gas actually taken by the purchaser or shipper.	4		Relates to established regulatory / contractual rights and obligations.
81.	Sabre	Common Code - PI Grid Code	An <u>intelligent</u> common code that identifies a receipt or a delivery location. These numbers are maintained by the Petroleum Institute (PI) and a point may have two codes, one for the receiving pipeline and a different number for the delivering pipeline at an interconnect.	2		Delete -- Don't need to define PIGRID code - it's not used by GISB. See Duke 7/17/97 comments.

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82.	TCap	Common Code (DRN)	A common code that identifies a gas transaction point including receipt, delivery, pooling, operationally available, and capacity release locations. These numbers are unique to a Point Operator's location and are maintained by Petroleum Information (PI). An interconnect between two Transportation Service Providers has two ( <i>or more</i> ) codes, one for each of the Transportation Service Providers' locations. An interconnect between a Transportation Service Provider and a Point Operator may have two codes, one for the location of the Transportation Service Provider and another for the location of the non-Transportation Service Provider Point Operator. In the absence of a common code for the location of the Point Operator, the <u>proprietary</u> code of the Transportation Service Provider is employed to unambiguously identify the location.	2		
83.	GISB Book	Communication Time		4		Delete
84.	GISB Book	Complete		4		Delete
85.	GISB Book	Conditional		4	1.2.2	Delete
86.	GISB Book Sylvia	Confirmation	A transaction used between a transportation service provider and other transportation related parties to inform the intent to transport gas by that party.	3		Delete -- Relates to established regulatory / contractual rights and obligations.

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87.	Sabre	Confirmation	The process in which a service provider compares nominations received for service at a location with the nominations received by the interconnecting operator at that same location. <u>Both parties agree on the volume to flow.</u>	3		Delete -- Relates to established regulatory / contractual rights and obligations.
88.	TCap	Confirmation Requester	A Service Provider (including a Point Operator) which is seeking to confirm with another Service Provider the transfer of quantities of gas at a location from a service requester (or the contract of same) with which it has a relationship to a service requester (or the contract of same) with which the other Service Provider has a relationship. The location at which the transfer is occurring is the interconnection between the facilities of (or a location associated with) the Confirmation Requester and the facilities of (or a location associated with) the Service Provider.	1	1.4.4 See data dictionary	
89.	GISB Book	Confirmation Timeline		5	1.3.2	Delete -- Not area of current standardization.
90.	GISB Book	Confirmations Of Prearranged Deals		5		Delete
91.	TCap	Confirming Parties	The Confirmation Requester and the Confirmation Provider.	1		Delete -- See Duke 7/17/97 comments.
92.	TCap	Confirming Party	One or the other of either the Confirmation Requester or the Confirmation Provider.	1		Delete -- See Duke 7/17/97 comments.

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93.	Sabre	Contingency	Dependent on uncertain conditions. Usually "IF...THEN" statements.	4		Delete -- "uncertain" the correct word? Should it be certain or specific?
94.	GISB Book	Continuous And Contiguous Scheduling		5	Principal 1.1.2	Delete
95.	KN	Contract	An agreement between two or more parties which creates an obligation to do or not to do a particular thing.			Delete -- See Duke 7/17/97 comments.
96.	TCap	Contract	An agreement in paper or electronic form pertaining to the provision of goods or services or both by a provider to a requester which agreement is executed between a provider and a requester as principals or by their authorized agent(s). Includes, without any intent to limit or exclude, contracts of the following general types: gas purchase and sale agreements, transportation service agreements, information service agreements, trading partner agreements, operational balancing agreements, confirmation service agreements, and interconnection agreements.	5		See Duke 7/17/97 comments.

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97.	TCap	Contract Balancing	Equalizing receipts of gas for the account of a Service Requester into the facilities of a Transportation Service Provider with the deliveries of gas for the account of the Service Requester out of the facilities of that Transportation Service Provider Contract Balancing may be accomplished daily, monthly, or seasonally with penalties assessed by the Transportation Service Provider for excessive transportation imbalance(s). Before imposing penalties, Service Requesters are generally provided notice and an opportunity to remedy the imbalance.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
98.	KN	Contract Demand <u>Quantity</u>	The daily, monthly or annual quantity of gas which the supplier agrees to furnish and for which the buyer agrees to pay a set charge.	4		See Duke 7/17/97 comments.
99.	TCap	Contract Identifier	An alpha numeric identifier assigned by a provider to a contract between the provider and a requester, which identifier is a unique character-string identifying only that specific contract to which the identifier is assigned. Within GISB defined documents, this identifier should be unique within each provider in order to avoid ambiguous communication of contractual intentions and business result information.	4		
100.	KN	Contract Rate	The pricing specified in a contract or <u>tariff</u> to be charged.	4		
101.	GISB Book	Contract Tendered		5		Delete

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102.	KN	Contracted Parties	<u>The two entities who have executed an agreement.</u>	1		Delete -- See Duke 7/17/97 comments.
103.	GISB Book	Cost of Service		4		Delete
104.	GISB Book	Credit Worthy		4		Delete
105.	TCap	Critical Notice	A notice sent or posted by a Transportation Service Provider which contains information regarding an event(s) which has had or may have an adverse effect on scheduled gas or the scheduling of gas.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
106.	GISB Book	Customer		1		Delete
107.	KN	Customer	A person or company that buys service from another company (i.e., gas, transportation, storage). ^	1		Revise -- See Duke 7/17/97 comments.
108.	GISB Book	Daily Allocation		3		Delete -- Relates to established regulatory / contractual rights and obligations.
109.	GISB Book	Daily Operational Allocations		3		Delete -- Relates to established regulatory / contractual rights and obligations.

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110.	GISB Book	Daily Quantity		4		Delete
111.	TCap	Data Providers	A provider of data under an information services agreement or trading partner agreement; in the context of capacity release, it is the Capacity Release Service Provider, the Capacity Release Facilitator, or the Transportation Service Provider as applicable.	1		Delete
112.	GISB Book	Deadline		4		Delete
113.	GISB Book	Definition		5		Delete
114.	Sabre	Dekatherm (Dth)	A unit of heating value equal to 10 Therms or one million Btu's (1 MMBtu). A dekatherm has been defined as the GISB standard unit of measurement.	4		See Duke 7/17/97 comments.
115.	TCap	Dekatherm (Dth)	A unit of heating value equal to 10 Therms or one million Btu's (1 MMBtu). A dekatherm has been defined as a GISB standard unit of measurement.	4		TCAP's definitions is more accurate. See Duke 7/17/97 comments.
116.	GISB Book	Dekatherms Per Gas Day		4		Delete
117.	TCap	Delivery	An activity at a Location which causes gas to: 1) physically leave the facilities of the Transportation Service Provider, 2) contractually leave the facilities of the Transportation Service Provider, or 3) contractually leave one Contract of the Transportation Service Provider and enter another.	2		Delete

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118.	KN	Delivery Facility	Pipeline perspective - The point for which gas is to arrive at on the pipeline both from a physical or logical manner.	2		Delete -- TCAP's definition of Delivery Location is more accurate.
119.	Sabre	Delivery Location	The point at which gas leaves the pipeline's system.	2		Delete -- See Duke 7/17/97 comments.
120.	TCap	Delivery Location	The location at which the Service Requester requests (of the Transportation Service Provider responsible for transporting gas through the subject facilities) that the Transportation Service Provider contractually deliver gas to the party identified in the Service Requester's nomination as the party associated with the Downstream Identifier Code.	2		Adopt -- See Duke 7/17/97 comments.
121.	KN	Delivery Party	The entity supplying the capacity and/pr energy to be transmitted at Point(s) of Receipt.	1	Delete	
122.	TCap	Delivery Point	(see Delivery Location)	2		
123.	GISB Book	Delivery Point Allocations		3		Delete -- Relates to established regulatory / contractual rights and obligations. See Duke 7/17/97 comments.
124.	GISB Book	Demand Surcharges		4		
125.	GISB Book	Denomination Of Bids		4		

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126.	GISB Book	Designate		5		Delete
127.	GISB Book	Designated Site		2		
128.	GISB Book	Direct Connect		5		Delete
129.	GISB Book	Discount Amount		4		Delete
130.	GISB Book	Disputes Of Allocations		5		Delete
131.	GISB Book	Disputes of Allocations		5		Delete
132.	Sabre	Downstream	Identifies ownership of gas quantities on the other side of a delivery location.	1		Delete -- Prefer TCAP's definition
133.	TCap	Downstream	The contractual or physical direction gas is deemed to be moving when it is delivered by one entity to another at a location.	1		See Duke 7/17/97 comments.
134.	GISB Book	Downstream Custody Transfer Party		1		Delete
135.	Sabre	Downstream Party	Ownership or designated operator of the facilities immediately on the other side, or downstream, of a transportation service provider's meter or delivery location. Downstream is closer to the market, as opposed to upstream which is closer to the production area.	1		Same as downstream identifier which is already defined in the GISB Book. This is not always the point operator. See Duke 7/17/97 comments.

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136.	TCap	Downstream Party	Operator of the facilities immediately downstream of an interconnect. Downstream is closer to the market, as opposed to upstream which is closer to the production area.	1		Delete -- Same as downstream identifier which is already defined in the GISB Book. This is not always the point operator. See Duke 7/17/97 comments.
137.	Sabre	D-U-N-S® Number	A nine digit common code established by the Dun and Bradstreet Company to identify individual parties.	4		Delete -- Prefer TCAP definition
138.	TCap	D-U-N-S® Number	A nine digit common code established by the Dun and Bradstreet Company to identify commercial locations at which transactions affecting the credit standing of business parties occur. See GISB Common Codes Task Force for which D-U-N-S® Number to employ when identifying via a GISB standardized transaction an entity involved in a gas transaction.	4		Adopt
139.	KN	Economically Feasible		5		Delete -- See Duke 7/17/97 comments.

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140.	TCap	Economically Feasible	A term used to describe a situation in which the performance of a duty or obligation is conditioned upon it being economically feasible; which, absent specific agreement between the parties to the contrary, is intended to signify that the cost from performing a particular activity is likely to be less than the anticipated revenues or savings associated with the activity over a reasonable time horizon.	5		Delete -- See Duke 7/17/97 comments.
141.	Sabre	Electronic Bulletin Board (EBB)	An online communication system that allows parties to exchange information by entering data, requesting new data, and requesting files to be transferred.	5		Revise -- See Duke 7/17/97 comments.
142.	TCap	Electronic Bulletin Board (EBB)	An online communication system where the party entering data is entering it directly (keystroke by keystroke) into the processing environment of the party receiving the data. Communication via an EBB entails the party entering data taking the initiative to access the processing environment residing within the control of the receiving party. Sending parties may access and retrieve (or view) data residing within the receiver's processing environment but a distinguishing characteristic of an EBB is that even when receiving data, the sending party initiates contact with the processing environment.	5		Delete -- See Duke 7/17/97 comments.
143.	GISB Book	Electronic Communications		5		Delete

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144.	Sabre	Electronic Data Interchange (EDI)	An exchange of routine business transactions in a standardized format, as opposed to proprietary formats.	5		Delete -- Prefer TCAP's definition.
145.	TCap	Electronic Data Interchange (EDI)	An exchange of routine business transactions in a standardized format, as opposed to proprietary formats. Within GISB EDI is intended to be synonymous with ANSI X12 formatted transactions and information.	5		Adopt
146.	KN	Electronic Date Interchange	Data that is collected in fixed format records and exchanged between companies in order to access information in an electronic format.	5		Delete -- Prefer TCAP's definition.
147.	Sabre	Electronic Delivery Mechanisms (EDM)	Methods and processes for communicating electronically.	5		
148.	GISB Book	Electronic Format		5		Delete
149.	GISB Book	Electronic Invoicing		5		Delete
150.	KN	Entities		1		Delete -- See #235 & 236. See Duke 7/17/97 comments.
151.	TCap	Entities	Parties with sufficient legal standing to enter into an a Contract.	1		Delete -- See #235 & 236. See Duke 7/17/97 comments.
152.	Sabre	Entitlement	The right or claim of business parties, furnished by transportation service providers, to ownership of a portion of the actual gas that flowed <u>(or prospectively can flow)</u> at a specified location.	5		See Duke 7/17/97 comments.

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153.	TCap	Entitlement	The right or claim of business parties to ownership of a portion of the actual gas that flowed (or prospectively can flow) at a specified location.	5		Prefer Sabre's definition. See Duke 7/17/97 comments.
154.	TCap	Entity	A participant in the natural gas industry with sufficient legal standing to enter into a Contract with another entity.	1		See #235 & 236. See Duke 7/17/97 comments.
155.	GISB Book	Error Message		4		Delete
156.	KN	Escalator Clause	A contract provision that allows for progressive increases in the price paid for natural gas over the term of the contract upon the occurrence of a predetermined event.			Delete -- Also what about transport contracts?
157.	Sabre	Evaluation Period	The hour after the close of the bids when the evaluation process must be done to determine the winning bid(s).	4		Delete -- Prefer TCAP's definition
158.	TCap	Evaluation Period	The hour after the close of the bids during which the capacity release transaction evaluation process must be performed and completed to determine the winning bid(s).	4		
159.	KN	Exchange	A type of transaction service in which gas is received from one party in exchange for gas delivered to the other party. An exchange arrangement provides a means for delivering gas supplies to a customer without the necessity of constructing and operating duplicative facilities. Central to the concept of an exchange is mutual benefits to the two pipeline systems engaging in the exchange.	4		Delete

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160.	Sabre	F	Relating to <u>Fahrenheit</u> thermometer scale with the boiling point of water at 212 degrees and the freezing point at 32 degrees above zero.	4		Prefer TCAP's definition
161.	TCap	F	Relating to measuring temperature using a Fahrenheit thermometer scale on which the interval between the freezing and boiling point of water is divided into 180 degrees with 32° above zero representing the freezing point and 212° above zero representing the boiling point.	4		Delete
162.	KN	Facility	A point of reference either physically or logically for a gas system (marketing or pipeline). Other terms used are as follows: single point, meter point of interest (poi), tube.	1		
163.	Sabre	Federal Energy Regulatory Commission (FERC)	A federal agency created to regulate the interstate wholesale sales and transportation of gas at "just reasonable" rates.	1		Delete -- See Duke 7/17/97 comments.
164.	TCap	Federal Energy Regulatory Commission (FERC)	A federal agency created to regulating Transportation Service providers rates and services over which it has jurisdiction.	1		Delete -- See Duke 7/17/97 comments.
165.	KN	Federal Energy Regulatory Commission (FERC)	Federal Energy Regulatory Commission. A federal regulatory agency with jurisdiction over certain energy-related matters; a part of the U.S. Department of Energy.	1		Delete -- See Duke 7/17/97 comments.
166.	KN	FERC Order 587		5		
167.	KN	FERC Order 587B		5		
168.	KN	FERC Order 587C		5		

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169.	KN	FERC Order 587D		5		
170.	KN	FERC Order 587E		5		
171.	KN	FERC Order 636	Restructuring rule issued by FERC to ensure that pipelines provide transportation service that is equal in quality for all gas supplies, whether the customer purchases the gas from the pipeline or from another supplier.	5		See Duke 7/17/97 comments.
172.	KN	Field	The area encompassing a group of producing oil and gas wells. ^ A roughly contiguous grouping of wells in an identified area.	4		Delete
173.	KN	Field Name	A state assigned Facility Field Name that is used to help identify the location of a facility.	4		Delete
174.	Sabre	Final Disposition	Notice to the releasing shipper with status of the prearranged deal.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
175.	TCap	Final Disposition	Notice from the Capacity Release Service Provider to the releasing shipper with respect to the status of a pre-arranged deal the existence of which was communicated to the Capacity Release Service Provider by means of an Upload to Pipeline of Pre-arranged Deal document.	3		Delete -- See Duke 7/17/97 comments. Could have been via EBB. Definition is too specific.

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176.	Sabre	Firm Service	The highest quality sales or transmission service offered to customers under a filed rate schedule that anticipates no planned interruptions.	1		Delete -- See Duke 7/17/97 comments.
177.	TCap	Firm Service	The highest priority gas sales or gas transportation service offered to requesters pursuant to a contract under which the provider anticipates no planned interruptions.	1		See Duke 7/17/97 comments.
178.	KN	Firm Transportation Capacity Release	Release of pipeline reservation capacity to a third party in order to recoup reservation cost and not lose reservation rights to the pipeline.	5		Concept is correct - needs to be reworded.
179.	GISB Book	Flowing Gas Transaction		3		Delete -- Relates to established regulatory / contractual rights and obligations.
180.	GISB Book	Fuel In-Kind		5		
181.	GISB Book	Fuel Reimbursement		5		Delete
182.	GISB Book	Fuel Reimbursement Method		4		
183.	GISB Book	Fuel Standard Calculation Mechanism		5		Delete
184.	Sabre	Gas Flow Day	A 24 hour period of time beginning at 9:00 a.m. CCT on a calendar day and ending at 9:00 a.m. CCT the following calendar day.	1		

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185.	Sabre	Gas Industry Standards Board (GISB)	The Gas Industry Standards Board is a voluntary non-profit organization comprised of members from all aspects of the greater gas industry. The GISBs mission is to take the lead in developing and implementing standards across the industry to simplify and expand electronic communication, and to streamline business practices.	1		Delete -- See Duke 7/17/97 comments.
186.	TCap	Gas Industry Standards Board (GISB)	The Gas Industry Standards Board is a voluntary non-profit organization comprised of members from all segments of the greater gas industry. The GISBs mission is to take the lead in developing, implementing and interpreting its standards across the industry to simplify and expand electronic communication, and to streamline business practices.	1		See Duke 7/17/97 comments.
187.	GISB Book	Gas Industry Transactions		3		Delete -- Relates to established regulatory / contractual rights and obligations.
188.	KN	Gas Purchase (Purchases)	Purchase agreement to buy gas at a facility. Payment to be remitted on such transaction.	4		Delete
189.	KN	Gas Purchase (Transportation)	Receipt gas purchase - Custody of gas purchase has been transferred to inter-company transportation agreement for pipeline volume management. Invoice of transaction to be processed.	4		Delete

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190.	KN	Gas Sale Agreement	The sale of gas once the pipeline transportation custody of gas has taken place. The gas sale will occur at a single point.	4		Delete
191.	KN	Gas Sale Transaction	Pipeline transportation of gas of which the sale of the gas will occur. Transportation cost built into the price of the transaction.	4		Delete
192.	TCap	Gas Transaction	The transfer of title or custody to gas or capacity between two location for an entity; the transfer of title or custody to gas between two entities at a location; or the transfer of a capacity right associated with one or more locations between two entities.	3		Delete
193.	TCap	Gas Transaction Point	See Location	2		Delete
194.	Sabre	Gas Transportation Point	Any point on the transportation grid that can receive or deliver gas. Each point has a unique identifier.	2		Delete -- Prefer TCAP definition
195.	TCap	Gas Transportation Point	Any location on the transportation grid at which the transfer of title or custody to gas can occur and from or to which the transportation of gas can be effectuated. Each such location has a unique identifier.			
196.	KN	Gathering Agreement	The non-regulated term for transportation of gas.	4		Delete -- See Duke 7/17/97 comments.

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197.	KN	Gathering Facilities/Gathering System	Pipelines and pumping units used to bring oil or gas from production leases by separate lines to a central point. i.e., a tank farm or a trunk pipeline.	1		Delete -- See Duke 7/17/97 comments. Relates to established regulatory / contractual rights and obligations.
198.	GISB Book	Gigajoules Per Gas Day		4		
199.	GISB Book	GISB Approved		5		Delete
200.	GISB Book	GISB Data File Format		5		Delete
201.	Sylvia	GISB Standard	A Standard which has been ratified by the GISB Executive Committee and has received a majority vote by GISB membership.	5		Incorrect -- See Duke 7/17/97 comments.
202.	GISB Book	GISB Standard Business Practice		5		Delete
203.	GISB Book	Global Agreement		4		Delete
204.	KN	Global Discount	A blanket discount that is given to everyone.	4		Delete
205.	GISB Book	Glossary		4		
206.	GISB Book	Highest Rate		4		Delete
207.	GISB Book	Hourly Flow		4		
208.	Sabre	HPDR	High Priority Data Requirements	5		Delete -- Prefer TCAP's - it is more complete.

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209.	TCap	HPDR	High Priority Data Requirements	5		
210.	Sabre	Imbalance	An account method to track the difference between quantities received and delivered. It is calculated by taking the actual receipt quantity less the fuel/unaccounted for retainage (% applied to actual receipt or delivery) less the actual delivery quantity. Imbalances will account for gas quantities owed to the service requester or the service provider.	4		Delete -- This is too specific - use TCAP's definition
211.	TCap	Imbalance	An accounting method to track the differences between either or both of schedules or actual quantities received and delivered. Imbalance quantities account for gas and/or transportation service owed to the Service Requester or the service provider.	4		
212.	TCap	Imbalance Payback From Transportation Service Provider	Should be changed to "Makeup". The activity of a Service Provider's returning to a Service Requester that gas which is in the possession of the Service Provider and which belongs to the Service Requester which gas was received by the Service Provider from the Service Requester at a prior time and for which there was either no (or insufficient) scheduled quantity or with respect to which there was a deficiency of actual or scheduled deliveries relative to such receipts.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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213.	TCap	Imbalance Payback To Transportation Service Provider	The activity of a Service Requester's returning to a Service Provider that gas which came into the possession of the Service Requester which gas was delivered to the Service Requester by the Service Provider at a prior time and for which there was either no (or insufficient) scheduled quantity or with respect to which there was a deficiency of actual or scheduled receipts relative to such deliveries.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
214.	GISB Book	Imbalance Statement		3		Delete
215.	Sabre	Indemnification	A protection against loss or damage. An indemnification clause in a capacity release clarifies that the releaser of the capacity is not responsible should any loss or damage occur because of the release.	4		Delete -- See Duke 7/17/97 comments.
216.	TCap	Indemnification	A contractual provision with respect to protection by one or both entities within a contract against loss or damage to the other.	4		Delete -- See Duke 7/17/97 comments.
217.	KN	Indexing	Tying the commodity price in a contract to other published prices, such as spot prices for gas or alternate fuels, or general indexes like the Government Consumer Price Index or Producer Price Index.	5		
218.	TCap	Information Service Provider	A provider of data collection, storage and delivery and/or data receipt, processing and/or re-transmission services for requesters which data is organized in such a fashion as to be information.	1		

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219.	KN	Initial Delivery	The first time natural gas or other product is delivered from the well or for the contract.	4		
220.	GISB Book	Initiate		5		Delete
221.	TCap	Interconnect	The physical meeting of the gas facility (location) of one service provider with the gas facility (location) of another service provider.	2		Delete -- OK if intended to refer to pipeline-to-pipeline interconnects only.
222.	TCap	Interconnecting Parties	The entities which each own and operate a location at which there is an interconnection between them.	1		
223.	GISB Book	Internet-Compatible		5		
224.	Sabre	Interruptible Service (It)	Gas service subject to interruption at the option of the pipeline. Also referred to as "best efforts." Rates for interruptible service are generally cheaper than firm service.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
225.	TCap	Interruptible Service (It)	The lowest priority of gas sales or transportation service as it is service subject to interruption at the option of either entity within the contract governing the transaction.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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226.	Sabre	Intraday Nomination	A nomination received on and for the current gas day, or a nomination submitted after 11:30 a.m. CCT for the next gas day.	3		Delete -- Not needed - there is a standard which covers this. See Duke 7/17/97 comments.
227.	GISB Book	Invoice Information		4		Delete
228.	GISB Book	Invoice Number		4		Delete
229.	Sabre	Invoicing	An Invoice is the communication between companies that itemize the goods shipped or services rendered and specifies the price and term of the transaction. The invoice is a request for payment. It also documents goods have been provided or service have been performed.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
230.	TCap	Invoicing	An Invoice is the communication between companies that itemize the goods shipped or services rendered and specifies at least the identity of the provider and the requester, the price per unit of the individual goods and/or services, the quantities of such units, the total(s) of such units, and the period of time and duration(s) during the period of the quantities which are covered by the communication for which payment to the provider from the requester is sought by the provider.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
231.	KN	K	An abbreviation for "Contract".	5		Delete

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232.	Sabre	Last Seller	Natural gas is owned by different parties before it reaches the end users. The party which held the ownership to gas prior to selling it to another party is the Last Seller.	1		Delete
233.	GISB Book	Late Measurement Data				
234.	Sabre	LDC	Local distribution company	1		Delete
235.	GISB Book	Legal Entity		1		Delete -- Should defer to the GISB definition
236.	KN	Legal Entity	Any company KN does business with. Each Legal Entity is assigned a unique identifying number.	1		Delete -- Should defer to the GISB definition.
237.	Sabre	Lesser Of Rule	If nomination differences are encountered during the confirmation process, the confirming parties will agree to the lesser quantity. As defined in standard 1.3.22 a "lesser of" rule is invoked when no confirmation communication is received by the deadline. If no communication is received, the lesser of the new nomination or the previously scheduled quantity applies.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
238.	GISB Book	Line Item				Delete

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239.	TCap	Location	A place (logical or physical) where gas transactions (i.e., the transfer of title to or custody of gas between entities and/or contracts) occurs; including a place (logical or physical) where capacity rights for the purpose of capacity release transactions are delineated.	2		
240.	GISB Book	Location Point		2		
241.	Sabre	Long-Term Release	Any capacity release with a duration of 5 months or greater.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
242.	TCap	Long-Term Release	Any capacity release which has a duration equal to or greater than the period commencing with a numbered day within a calendar month and ending with the previously numbered calendar day in the fifth succeeding calendar month. See Interpretation Number 2. (original C96002)	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
243.	GISB Book	Lowest Level Of Detail		4		Delete
244.	GISB Book	Mandatory		4		Delete
245.	KN	Master Facility (meter)	A logical facility that groups multiple physical facilities in order to easily maintain contractual pricing on a broad basis.	2		Delete
246.	Sabre	Master Record	The party who creates the transaction.	1		Delete

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247.	Sabre	Match	The right of first refusal for the replacement shipper in a pre-arranged deal open for bidding. The replacement shipper has the right to match or refuse a higher bid.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
248.	TCap	Match	The right of first refusal provided by FERC regulation to the replacement shipper in a pre-arranged deal which deal is open for competitive bidding. The pre-arranged deal replacement shipper has the right to match or refuse to match a higher bid than the pre-arranged bid.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
249.	GISB Book	Match Response		4		Delete
250.	GISB Book	Mathematically Accurate		5		Delete
251.	Sabre	Max Rate	The highest dollar value allowed to be charged in the current rate schedules.	4		Delete -- See Duke 7/17/97 comments.
252.	TCap	Max Rate	The highest dollar value allowed to be charged by the Transportation Service Provider for the capacity rights contained within the Transportation Service Agreement. Transportation Service Agreements are usually performed, and rates charged pursuant to a rate schedule. The rate(s) for service under the subject rate schedule are usually set forth in the tariff of the Transportation Service Provider.	4		See Duke 7/17/97 comments.

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253.	Sabre	Maximum Daily Quantity (MDQ)	The maximum quantity of firm capacity that a Service Requester is entitled to move daily, under a specified contract.	4		Delete - See Duke 7/17/97 comments.
254.	TCap	Maximum Daily Quantity (MDQ)	The maximum quantity of firm capacity that a Service Requester is entitled to move daily at a location, under a specified contract.	4		Delete -- See Duke 7/17/97 comments.
255.	TCap	Maximum Daily Transportation Quantity (MDTQ)	The maximum quantity of firm capacity that a service requester is entitled to move to and from all locations daily under a specified contract.	4		Delete -- See Duke 7/17/97 comments.
256.	GISB Book	Maximum Discount Tariff Rate		4		Delete
257.	KN	Maximum Production Request (MPR)	The buyer of gas requests the maximum gas production possible from a given well. If the producer cannot deliver the required amount, the buyer's purchase obligation is reduced. The required amount is usually 25% of the obligation amount.	4		Delete
258.	GISB Book	Maximum Rate Transactions		4		Delete
259.	KN	MCF and MMCF	<u>MCF</u> - Thousand cubic feet; the standard unit for measuring volumes of natural gas. MMCF is one million cubic feet.	4		Either split this into two definitions or reword to clarify.
260.	GISB Book	Measurement Close		4		Delete
261.	GISB Book	Measurement Data		4		Delete

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262.	GISB Book	Measurement Date Correction		4		Delete
263.	GISB Book	Measurement Prior Period Adjustments		4		
264.	TCap	Measuring Party	The entity ^ which ^ performs the service of measuring volumes and quantities of <u>gas at a location</u> .	1		Measurement is not always done by the operator. Can be a third party. See Duke 7/17/97 comments.
265.	GISB Book	Meter Adjustment		4		
266.	Sabre	Meter Operator	The party contractually responsible for the measurement of gas at a meter.	1		Delete -- TCAP definition is more complete
267.	TCap	Meter Operator	The party contractually responsible for operating and maintaining the gas measurement device at an interconnection.	1		
268.	GISB Book	Minimum Bid				
269.	GISB Book	Minimum Conditions				Delete
270.	GISB Book	Missing Measurement Data				Delete
271.	GISB Book	Monthly Allocation				Delete
272.	GISB Book	Multi-Tier Allocations				
273.	GISB Book	Mutually Agreeable				Delete

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274.	GISB Book	Net Billing Rate				Delete
275.	Sabre	Net Revenue	A type of bid evaluation.	4		Delete
276.	TCap	Net Revenue	A type of bid evaluation methodology (See interpretation Number 20) (original C96020).	4		
277.	KN	No Notice (NN)	Firm transportation service that allows a customer, on any day, to receive up to its firm entitlement without penalty, even if the customer did not previously schedule that amount of gas for transportation.	3		See Duke 7/17/97 comments. Relates to established regulatory / contractual rights and obligations.
278.	GISB Book	Nominating Party		1		Delete
279.	KN	Nomination	A reservation for a quantity of gas to be transported from one point (receipt) to another (delivery). The company that wishes to purchase gas from a particular well bids how much gas should be allocated to him based on how much gas he expects to purchase during the coming month.	3		Delete -- See Duke 7/17/97 comments. Relates to established regulatory / contractual rights and obligations.
280.	Sabre	Nomination	A natural gas shipper's request to move gas on a pipeline during a given period. Most nominations are made on a daily basis, although mid-day (intraday) and hourly nominations are possible on some systems.	3		Delete -- Relates to established regulatory / contractual rights and obligations.

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281.	Sylvia	Nomination	A transaction used to initiate contractual flow of gas between a transportation service provider and a service requester.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
282.	TCap	Nomination	In addition to the definition of a nomination (see GISB Standard 1.2.1) a nomination is a Service Requester's request to a) transfer title or custody (or both) to gas from an upstream entity (including the Service Requester as applicable) at a location to a downstream entity (including the Service Requester as applicable) at another location for the account of the Service Requester under a contract with the service provider; or b) to transfer <u>from</u> an upstream entity (including the Service Requester as applicable) at the same location for the account of the Service Requester pursuant to a contract with the service provider. Among other things, this request for transfer specifies a desired duration (in days) over which the Service Requester desires all aspects of the subject request to continue.	3		Delete
283.	GISB Book	Nomination Day		4		Delete
284.	GISB Book	Nomination Deadline		4		Delete
285.	KN	Nomination Information Level		4		Delete

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286.	TCap	Nomination Information Level	For Communication purposes, a nomination is a line item containing all defined components. (see GISB Standards 1.2.1 and 1.3.27)	4		Delete
287.	GISB Book	Nomination Line Item		4		Delete
288.	GISB Book	Nomination Timeline		5		Delete
289.	GISB Book	Non-Contiguous Facilities		5		
290.	Sabre	Notice Of Withdrawal	Act of canceling the bid (by the bidder) or offer (by the releaser). The award can only be withdrawn by the TSP.	3		Delete
291.	TCap	Notice Of Withdrawal	Act of a bidder to cancel a bid; or an act by a releaser to cancel an offer. Once awarded, a release can only be withdrawn by the Transportation Service Provider with whom the releaser and replacement party have contracted.	3		Relates to established regulatory / contractual rights and obligations.
292.	Sabre	OBA (Operational Balancing Agreement)	A contract, between transportation service providers, used to balance the scheduled quantities with the actual flow of gas.	1	2.2.1	Delete -- Use GISB's definition. See Duke 7/17/97 comments.
293.	TCap	OBA (Operational Balancing Agreement)	A contract, between interconnected Point Operators, used to balance the scheduled quantities with the actual flow of gas.	1	2.2.1	See Duke 7/17/97 comments.
294.	KN	Off Peak	Period of low system demand for natural gas. <u>e.g.</u> , Summertime in cold weather states.	5		Delete

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295.	KN	Offer	Firm capacity rights that a shipper has made available for bidding. This transaction contains all of the terms and conditions pertaining to the offer so that the data requester can evaluate the offer as a potential bidder, or for informational purposes.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
296.	Sabre	Offer	Act of posting the capacity release.	3		Relates to established regulatory / contractual rights and obligations.
297.	TCap	Offer	Act of posting a capacity release. An offer is comprised of capacity rights for a defined period of time; contains all the necessary applicable information and has the same quantity(ies) and prices (or price formula(e)) throughout the duration of the release period.	3		Relates to established regulatory / contractual rights and obligations.
298.	Sabre	Offer Term	The date range for the period during which the capacity is being released	4		Delete
299.	Sabre	Open Offer	An offer available for bidding and <u>confirming?</u> .	3		Delete -- Relates to established regulatory / contractual rights and obligations.
300.	TCap	Open Offer	An offer upon which bids from interested parties will be accepted and evaluated for the purpose of awarding the released capacity to winning replacement shipper(s).	3		Delete

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301.	Sabre	Open Season	The period of time when bids are accepted.	4		Delete
302.	TCap	Open Season	The period of time when bids are accepted and from among which an evaluation will be made to award one or more winning bid(s) meeting applicable minimum criteria.	4		Delete
303.	Sabre	Operational Capacity	Daily available capacity.	1		Delete
304.	Sabre	Operational Flow Order (OFO)	An order issued to alleviate conditions which threaten or could threaten the safe operation or system integrity, of the <u>Transportation Service Provider's</u> system. The instructions direct shippers and interconnecting operators <sup>^</sup> to perform within strict parameters (i.e., increase or decrease the flow of gas).	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
305.	TCap	Operational Flow Order (OFO)	An order issued to alleviate conditions which threaten or could threaten the safe operation or system integrity, of the Transportation Service Provider's system. The instructions direct shippers and interconnecting operators to perform within strict parameters (i.e., maintain, increase or decrease the flow of gas to scheduled quantities or, as between interconnected parties, to applicable flow rates).	3		Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
306.	GISB Book	Operationally Available Capacity		4		Delete
307.	TCap	Operator	An entity operating a location at which or with respect to which gas transactions occur.	1		Delete

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308.	GISB Book	Original Nomination		4		Delete
309.	GISB Book	Originating Party		1		Delete
310.	GISB Book	Originator		1		Delete
311.	Sabre	Other Bid Evaluation Methods	Any other type of bid evaluation defined by the releaser that is different from (1) highest rate, (2) net revenue, and (3) present value.	4		Delete
312.	GISB Book	Overrun Quantities		4		Delete
313.	KN	Package ID	Service Requester assigned identification number used to track packages of gas.	4	1.2.5, 1.4.1 3.4.3	Use GISB definition.
314.	GISB Book	Paid Amount				Delete
315.	GISB Book	Partial Day Recall				
316.	GISB Book	Party Contact				Delete
317.	GISB Book	Party Making Payment				Delete
318.	GISB Book	Party Receiving Nominations				Delete
319.	GISB Book	Party Receiving Payment				Delete
320.	GISB Book	Party Responsible For Accepting GISB Allocation Types (2.3.22)				Delete
321.	TCap	Payee	The provider receiving payment from a requester under a contract.	1		Delete
322.	GISB Book	Paying Party				

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323.	GISB Book	Payment				
324.	Sabre	Payment Remittance	The payment of remittance statement is used by the payer to communicate the allocation of a payment to the payee. It communicates the amount being paid by the payer and also details of any disputes if any.	3		Delete -- Relates to established regulatory / contractual rights and obligations. Quantity is sender's option. This should be reflected in the definition.
325.	TCap	Payment Remittance	The payment remittance statement is used by the payer to communicate the allocation of a payment to the payee. It communicates the monetary and quantity amount(s) being paid by the payer and also provides details of ^ disputes_ if any.	3		Relates to established regulatory / contractual rights and obligations. Quantity is sender's option. This should be reflected in the definition.
326.	Sabre	Pre Determined Allocation (PDA)	The physical operator or the owner of the gas identifies an allocation method to distribute the actual measured quantities at a location. This manages the impact of the variance from the scheduled quantity prior to the gas flow. Operator or the owner uses the PDA to communicate the method of allocation to the allocating party. Allocation method includes Pro Rata, Ranking, Swing and Percentage.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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327.	TCap	Pre Determined Allocation (PDA)	As applicable, the Point Operator or the Service Requester with title to gas identifies an allocation method to distribute the actual measured quantities at a location. Used by Service Requesters only when there is no OBA which holds Service Requester quantities whole relative to scheduled quantities. The PDA manages the impact of the variance from the scheduled quantity and is submitted prior to gas flow. The Point Operator or the Service Requester having title uses the PDA to communicate the method of allocation to the allocating party.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
328.	Sabre	PDA Quick Response	The response generated within 15 minutes of receipt of the PDA.	3		Delete -- Relates to established regulatory / contractual rights and obligations. Prefer TCAP definition if adopted.
329.	TCap	PDA Quick Response	A response to the party submitting the PDA generated within 15 minutes of receipt of the PDA by the Allocating Party	3		Delete -- Relates to established regulatory / contractual rights and obligations.

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330.	Sabre	Percentage	This is an allocation method where a percentage is applied to the measured quantity to determine the distribution. ^ The percentages of all transaction will total 100%. ^	4		Delete -- Pending clarification request should address the definitions and application of all PDA methods. See also Duke 7/17/97 comments.
331.	GISB Book	Percent-In-Kind		5		Delete
332.	GISB Book	Percents of Maximum Tariff Rate		4		Delete
333.	GISB Book	Per-Release Quantity		4		Delete
334.	Sabre	PIGRID Code	An "intelligent" common code that identifies a receipt or a delivery location. These numbers are maintained by the Petroleum Institute (PI) and a point may have two codes, one for the receiving pipeline and a different number for the delivering pipeline at an interconnect.	2		Delete -- See definitions #81 & 82
335.	TCap	Pipeline Capacity Constraint	See Capacity Constraint	1		Delete -- See comment above.
336.	GISB Book	Point Confirmation		3		Delete -- Relates to established regulatory / contractual rights and obligations.

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337.	TCap	Point Operator	An entity operating a location at an interconnect and coordinating gas transactions at the same location with the interconnecting Service Provider.	1		Delete
338.	KN	Points	See Facility	2		Delete
339.	TCap	Points	See Location	2		Delete
340.	GISB Book	Pool		2		Delete
341.	GISB Book	Pooling		2		Delete
342.	Sabre	Pooling Point	A place where natural gas is aggregated from many receipt points to serve a number of contracts without tying a particular receipt point to a particular contract. Under Order 636, the definition is expanded to include places where title passed from the gas merchant to the shipper, or where aggregation, balancing, and penalties are determined. Order 636 prohibits tariffs that inhibit the development of pooling points.	2		Delete -- Prefer TCAP's definition. See Duke 7/17/97 comments.
343.	TCap	Pooling Point	A Location where natural gas is contractually aggregated from many receipt points to serve a number of contracts without tying a particular receipt point to a particular contract. Also a Location where deliveries of natural gas are contractually aggregated without tying a particular delivery point quantity to a particular quantity transported into the pool.	2		See Duke 7/17/97 comments.

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344.	KN	Pooling Points	Mainline receipt points on a pipeline. The point at which all gas produced from a gathering field enters KN's mainline pipeline.	2		Delete -- Prefer TCAP's definition. This is pipeline specific. See Duke 7/17/97 comments.
345.	GISB Book	Posted		3		Delete -- Relates to established regulatory / contractual rights and obligations.
346.	GISB Book	PPP				Delete -- Relates to established regulatory / contractual rights and obligations.
347.	Sabre	Pre Nomination ("Pre-Nom")	The submitting of arrangements in advance, with a zero quantity, to the transportation service provider before actual nominations occur, to ensure the arrangement will pass the transportation service provider's validation processing.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
348.	GISB Book	Pre-Arranged Deal		3		Delete -- Relates to established regulatory / contractual rights and obligations.

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349.	Sabre	Pre-Arranged Deal	Capacity release deal between two shippers prior to posting. The replacement shipper has already been established.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
350.	TCap	Pre-Arranged Deal	A Capacity release deal between a releaser and a replacement party prior to the posting of the offer. Where no bids are required or no higher un-matched bids are received, the replacement party in the award will be the replacement party established in the pre-arranged posted offer.	3		
351.	GISB Book	Pre-Determined Allocation				
352.	GISB Book	Pre-Determined Allocation Methodology		4		
353.	Sabre	Present Value	A type of bid evaluation.	4		
354.	Sabre	Pressure Base	Element used in calculating measurement. Ensures a consistent measurement basis. (14.73 pounds per square inch absolute.)	4		
355.	GISB Book	Pressure Base Conversion Factor				
356.	GISB Book	Previously Scheduled Quantity				Delete

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357.	Sabre	Primary Points	The highest ranking receipt and delivery points on a firm contract. The transportation service providers must keep the volumes whole during allocation for the service requesters holding firm contracts.	2		Delete -- See Duke 7/17/97 comments.
358.	TCap	Primary Points	The receipt and delivery points on a firm contract where an <u>MDDO</u> or <u>MDR</u> is specified. The Transportation Service Providers must keep quantities nominated and confirmed at such points whole during the scheduling process for the Service Requesters holding such rights at locations specified in firm Transportation Service Agreements.	2		See Duke 7/17/97 comments.
359.	GISB Book	Primary Release		3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.
360.	Sabre	Primary Release	Initial capacity release. First release in the contract of releaser.	3		Delete -- Relates to established regulatory / contractual rights and obligations. See also Duke 7/17/97 comments.

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361.	TCap	Primary Release	An initial capacity release under either an original Transportation Service Agreement between a Transportation Service Provider and a Service Requester or a permanent release resulting in a new original Transportation Service Agreement between a Transportation Service Provider and a Replacement Party.	3		Relates to established regulatory / contractual rights and obligations. See Duke 7/17/97 comments.
362.	Sabre	Primary Service	Highest priority of transportation service provided under a "firm" contract. In theory, gas will always flow under primary service.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
363.	GISB Book	Principle		5		Delete
364.	GISB Book	Prior Period Adjustment		4		
365.	GISB Book	Prior Period Adjustment Time Limit		5		Delete
366.	Sabre	Pro Rata	In this allocation method, a transaction is allocated proportionately based on scheduled quantities. This method is generally accepted as a default method. The formula for calculating this method is,  Allocated Quantity = $\frac{\text{Transaction Scheduled Quantity}}{\text{Total Scheduled Quantity}} \times \text{Actual Quantity}$	4		Delete -- Not necessary - see comment on #330

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367.	KN	Processing Plant	A plant, generally located in the terminus of a gathering system, in which liquefiable hydrocarbons such as propane, butane, ethane or natural gasoline are extracted from the gas stream.	2		Delete -- See Duke 7/17/97 comments.
368.	GISB Book	Production Date		4		Delete
369.	GISB Book	Production Month		4		Delete
370.	KN	Proration	A concept by which the state tells each gas producer how much gas he can take from a given well. Many wells may be taking gas from the same field, and these wells may be owned by different producers. Proration is intended to ensure that no producer takes more than his fair share of the gas reserves and to prevent the reserves from being drained too quickly.	5		Delete
371.	GISB Book	Protocols		5		Delete
372.	TCap	Provider	An entity with a contract to provide goods or services or both to an entity requesting same.	1		Delete
373.	Sabre	<u>Nomination</u> Quick Response	A direct response to a nomination transaction, sent from the transportation service provider to the service requester within 15 minutes of receipt of the nomination. The quick response tells the service requester whether a nomination transaction has been accepted or rejected and whether detail errors or warnings are noted in the quick response.	3		Delete

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374.	TCap	<u>Nomination</u> Quick Response	A direct response to a nomination transaction, sent from the Transportation Service Provider to the Service Requester within 15 minutes of receipt of the nomination. The quick response provides at least contract level validation; tells the Service Requester whether a nomination transaction has been accepted or rejected for confirmation and scheduling purposes and may provide additional detail errors or warnings and if so same are noted in the quick response.	3		Prefer Sabre's definition
375.	GISB Book	Ranked				Delete
376.	Sabre	Ranking	This is an allocation method where transactions are identified by a numeric ranking that signifies their relative priority. 1 represents the highest priority ranking which indicates this transaction should be the first transaction to be allocated actual quantities up to the scheduled quantity. 2 would represent the next highest transaction which would be allocated actual quantities up to the scheduled quantity.	4		Delete -- Not necessary - see comment on #330
377.	GISB Book	Rate Schedule				Delete
378.	KN	Rate Zones	Segments along the pipeline that reflect variations in costs of service; usually cost increases as the distance of haul increases.	5		
379.	GISB Book	Rebuttal Period		5		

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380.	Sabre	Recall	The act of reverting capacity back to the releaser from the replacement shipper. Demand of the releaser to reclaim the capacity. No partial day recalls, or recalls of capacity less than the whole gas day, are allowed.	3		Delete -- See Duke 7/17/97 comments.
381.	TCap	Recall	The act of reverting capacity back to the releaser from the replacement shipper under conditions specified in the offer under which the replacement party acquired the capacity from the releaser . Demand of the releaser to reclaim the capacity. No partial day recalls, or recalls of capacity less than the whole gas day, are allowed.	3		See Duke 7/17/97 comments.
382.	TCap	Receipt	An activity at a Location which causes gas to: 1) physically enter the facilities of the Transportation Service Provider, 2) contractually enter the facilities of the Transportation Service Provider, or 3) contractually enter one Contract of the Transportation Service Provider after leaving another.	2		
383.	KN	Receipt Facility	Pipeline perspective - The point for which gas comes onto the pipeline both from a physical and logical manner.	2		
384.	Sabre	Receipt Location	The point at which gas is delivered to or received from a pipeline, such as the interconnection between a producer's wellhead facility and the pipeline system.	2		

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385.	TCap	Receipt Location	The location at which the Service Requester requests (of the Transportation Service Provider responsible for transporting gas through the subject facilities) that the Transportation Service Provider contractually receive gas from the party identified in the Service Requester's nomination as the party associated with the Upstream Identifier Code.	2		
386.	KN	Receipt Party	The entity receiving the capacity and/or energy transmitted by the Transmission Provider to the Point(s) of Delivery.	1		
387.	Sabre	Receipt Point	The point at which the TSP responsible for transporting the natural gas through their pipeline receives the gas from the upstream party.	2		
388.	TCap	Receipt Point	(see Receipt Location)	2		Delete
389.	GISB Book	Receipt Quantity				Delete
390.	GISB Book	Receiving Party				Delete
391.	GISB Book	Regular Nomination				Delete
392.	GISB Book	Related Data Sets				
393.	Sabre	Release Quantity	Quantity being posted in the capacity release.			Delete
394.	TCap	Release Quantity	Quantity being posted in the capacity release as the quantity of capacity right(s) associated with the Location(s) specified in the release.	4		

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395.	Sabre	Releaser	The party offering the capacity in the capacity release.	1		Delete
396.	TCap	Releaser/Releasing Shipper	An entity with a Transportation Service Agreement with a Transportation Service Provider which Transportation Service Agreement is eligible for a release of all or a portion of the capacity rights for all or a portion of the remaining term of the Transportation Service Agreement is offering the capacity in a release.	1		
397.	GISB Book	Relieve Obligation				Delete
398.	GISB Book	Remittance				Delete
399.	GISB Book	Remittance Detail				Delete
400.	TCap	Remitting Party	The entity making payment under an invoice, may be the requester under a contract or another entity making payment on the requester's behalf.	1		Delete
401.	GISB Book	Rendered		5		
402.	GISB Book	Re-Nominate		5		
403.	TCap	Replacement Party	The party awarded the capacity in the capacity release and which party enters into (or amends) a Transportation Service Agreement with the Transportation Service Provider reflecting the capacity rights acquired under the awarded release.	1		See comments above.

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404.	Sabre	Replacement Shipper	The party awarded the capacity in the capacity release.	1		
405.	TCap	Replacement Shipper	See Replacement Party	1		Delete
406.	GISB Book	Reporting Basis		4		
407.	GISB Book	Reput Method and Rights		4		
408.	Sabre	Reputting	Reverting of the capacity back to the replacement shipper after the recall. Can be automatic or optional depending on the contract.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
409.	TCap	Reputting	Reverting of the capacity back to the replacement shipper from the recalling releaser subsequent to the recall. Recall and reput rights and obligations are specified in the release and are effective only during the term of the release. Can be automatic or optional depending on the terms of the contract.	3		Relates to established regulatory / contractual rights and obligations.
410.	KN	Request	Capacity release information requested from a KN trading partner via the EDI system. KN responds to these requests with the appropriate bid, offer, award, notice or withdrawal information.	4		Delete -- Too specific. OK if we make it more general
411.	TCap	Requester	An entity with a contract to receive goods or services or both from an entity providing same.	1		

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412.	GISB Book	Re-Release		3		Delete -- Relates to established regulatory / contractual rights and obligations.
413.	Sabre	Re-Release	A subsequent release from the primary capacity release.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
414.	TCap	Re-Release	A subsequent release by a replacement party of capacity made up in whole or in part of capacity acquired by the replacement party in a prior release of primary capacity.	3		
415.	TCap	Reservation	A charge which is assessed under a Contract to reserve a unit of good or service per unit time which charge is assessed without regard to whether the unit of good or service is requested during the unit of time to which the charge applies.	4		Delete
416.	KN	Reservation Charge	The fee a shipper pays to a pipeline in order to reserve space (capacity) on the system. A reservation fee is similar to a demand charge. A reservation fee is applied to transportation service; a demand charge is associated with sales service.	4		Prefer TCAP definition. See Duke 7/17/97 comments.
417.	KN	Reservoir	A formation of porous, permeable sedimentary rock containing quantities of oil and/or gas.	2		Delete -- See Duke 7/17/97 comments.

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418.	GISB Book	Response Document		3		Delete
419.	GISB Book	Restated Line Item		4		
420.	Sabre	Retainage	A percentage of gas deducted from the total volume of gas being moved for the purpose of operating the compressors that move gas and for the natural built-in differences between the receipt meter reading and the delivery meter reading. This is known as the unaccounted-for component.	4		Delete -- See Duke 7/17/97 comments.
421.	TCap	Retainage	A deduction from the total quantity of gas being received by the Transportation Service Provider from the Service Requester expressed as a percentage of the receipt quantity. It is comprised of two components. The first is to provide a means of assessing Service Requesters for the gas required to operate gas powered compressors that move gas; generally referred to as "fuel". The second is provide a means of assessing Service Requesters for the natural built-in differences between the receipt meter reading and the delivery meter reading; generally referred to as "lost and unaccounted-for".	4		See Duke 7/17/97 comments.
422.	GISB Book	Roll-Over Options		4		Delete
423.	GISB Book	Rollover		4		Delete

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424.	Sabre	Rollover Provision	Provision which states that the releaser cannot have released the same capacity to the same pre-arranged releasee at less than max rate in the past thirty days, or the offer must be posted as open for bidding.	4		Delete
425.	TCap	Rollover Provision	Provision which states that the releaser cannot have made a consecutive pre-arranged deal not subject to open bidding comprised of the same capacity rights to the same pre-arranged bidder (replacement party) at less than max rate in the past thirty days without the subsequent offer being posted as open for bidding.	4		
426.	GISB Book	Sales Invoice		3		
427.	GISB Book	Sales Transaction		4		Delete
428.	GISB Book	Same Level Of Detail		5		Delete
429.	GISB Book	Scheduled Gas Flow		3		Delete -- Relates to established regulatory / contractual rights and obligations.
430.	Sabre	Scheduled Quantity	The quantity which is the result of the nomination, capacity allocation and confirmation process. This is the quantity authorized to flow.	3		Delete -- Relates to established regulatory / contractual rights and obligations.

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431.	TCap	Scheduled Quantity	The quantity which is the result of the nomination, confirmation and scheduling process. This is the quantity authorized to flow.	3		Relates to established regulatory / contractual rights and obligations.  Prefer Sabre's definition if adopted.
432.	GISB Book	Scheduling		5		Delete
433.	GISB Book	Scheduling Timeline		5		Delete
434.	GISB Book	Seamless Marketplace		5		Not necessary to define. See Duke 7/17/97 comments.
435.	Sabre	Seasonal Dates	The seasonal time period referenced in a service contract.	4		Delete
436.	Sabre	Secondary Points	Points used for receipt and delivery, on a firm contract, that are not primary. Volumes on the firm contract at these points can be reduced during <u>capacity</u> allocation. Secondary firm contracts are ranked higher than interruptible contracts and lower than primary firm contracts.	2		Delete -- See comments above on Primary Point.

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437.	TCap	Secondary Points	Locations that may be used for receipt and delivery, on a firm contract, that are not primary. Quantities nominated on the firm contract at such a location may be reduced even if confirmed during the scheduling process, where higher priority confirmed quantities preclude the ability to schedule all such quantities; or, quantities at secondary locations may be prorated among other like priority confirmed quantities to the extent of available capacity. Quantities at secondary locations are accorded a higher priority by the Transportation Service Provider to which the nomination was submitted than will quantities nominated and confirmed at the same location under interruptible Transportation Service Agreements with the same Transportation Service Provider; and, quantities at secondary locations will be accorded a lower priority by the Transportation Service Provider to which the nomination was submitted than will quantities nominated and confirmed at the same location which location is a primary location under a Transportation Service Agreement with the same Transportation Service Provider.	2		See comments above on Primary Point.  Can this be shortened?
438.	Sabre	Secondary Service	The use of pipeline capacity not being used by firm capacity holders. Secondary service has a higher priority than interruptible service and a lower priority than primary service. Secondary locations are subject to interruption based on available pipeline capacity.	5		See Duke 7/17/97 comments.

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439.	Sabre	Segmentation	The releasing of any portion of capacity to secondary points between the primary receipt and delivery points. The delivery and receipt points may be either primary or secondary. The secondary points may be either actual, physical points or virtual (computer-based) points.	5		Delete -- See Duke 7/17/97 comments.
440.	TCap	Segmentation	The releasing of any portion of capacity to secondary locations available to the Service Requester under the subject Transportation Service Agreement. The released delivery and receipt locations may be either primary or secondary or both.	5		See Duke 7/17/97 comments.
441.	GISB Book	Sender's Option		4		Delete
442.	GISB Book	Sending Party		1		Delete
443.	GISB Book	Separate Transaction: Line Item		5		Delete
444.	TCap	Service Agreement	A Contract between a Service Provider and a Service Requester under which service(s) may be requested or provided.	1		See Duke 7/17/97 comments.
445.	Sabre	Service Provider	A party who submits a request for service to (or through) a Service Provider.	1		
446.	TCap	Service Provider	An entity which provides a natural gas transportation related service to a Service Requester requesting same under a Contract.	1		

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447.	TCap	Service Requester	An entity with a contract to receive services from an entity providing same and who requests such service.	1		See Duke 7/17/97 comments. This should track the definition of TSP and explain the difference between SP and TSP (ie., SP is broader and includes TSPs).
448.	KN	Shipper	The party who holds title to the gas and on whose behalf a pipeline company (the Transporter) provides transportation service.	1		See Duke 7/17/97 comments.
449.	Sabre	Shipper	The party requesting transportation of natural gas on a pipeline. See service requester for further information.	1		See Duke 7/17/97 comments.
450.	TCap	Shipper	(see Service Requester)	1		
451.	Sabre	Short-Term Release	Any capacity release with a duration less than five months.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
452.	TCap	Short-Term Release	Any capacity release with a duration less than five months. (See GISB Interpretation Number 5 original request C97005)	3		Relates to established regulatory / contractual rights and obligations.
453.	KN	Shrink Reduction Percentage	Based on the contract, the amount of gas (shrink) that will be lost on the pipe.	4		Delete -- See Duke 7/17/97 comments.

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454.	KN	Shut-in Well	A well at which production has been temporarily halted, usually in order to clean or repair the well or lack of market demand.	2		Delete
455.	GISB Book	Simplified In-Kind Method		4		Delete
456.	KN	SMP Purchase Agreement	Supply of gas to specific market with a release of supply to an Open Market.	3		Pipeline specific.
457.	GISB Book	Special Terms or Conditions		4		Delete
458.	KN	Spot Market	A market characterized by short-term, interruptible sales or transportation service.	5		Delete -- See Duke 7/17/97 comments.
459.	GISB Book	Standard		5		Delete
460.	GISB Book	Standard Calculation		5		Delete
461.	GISB Book	Standard Network Protocol		5		
462.	GISB Book	Standard Nomination		5		
463.	Sabre	Statement Of Account	The statement of account is used by an invoicing party to indicate the payment status of an invoice including any additional interest or penalties that have been incurred. It summarizes the amounts that the service provider has invoiced, the amounts the customer has paid, prior period adjustments that have been made, the remaining amounts owed, and the applicable interest or penalties, if any.	3		Relates to established regulatory / contractual rights and obligations.

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464.	GISB Book	Statutory Or Contractual Rights		5		Delete
465.	KN	Storage	Subsurface facilities used to store gas which has been transferred from its original location. Under Order 636, storage falls within the definition of transportation.	2		Delete - use the Sabre definition with modification
466.	Sabre	Storage	Facilities used to store natural gas that has been transferred from its original location. Usually consists of natural geological reservoirs like depleted oil or gas fields, water-bearing sands sealed on top by an impermeable cap rock, underground salt domes, bedded salt formations, or, in rare cases, abandoned mines. Gas can also be liquefied into LNG and stored in insulated tanks.	2		Delete
467.	TCap	Storage	Facilities used to store natural gas that has been transferred from its original location. Storage is the transportation of gas at a location through time. The manner in which storage is typically performed is by means of physical holding of gas in natural geological reservoirs like depleted oil or gas fields, water-bearing sands sealed on top by an impermeable cap rock, underground salt domes, bedded salt formations, or, in rare cases, abandoned mines. Gas can also be liquefied into LNG and stored in insulated tanks.	2	Delete	

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468.	KN	Storage Agreement	The custody transfer of gas from a firm/interruptible transportation agreement to that of a storage agreement which the delivery (injection) of gas will be to a physical/logical storage point. This can also occur in reverse from a receipt (withdrawal) of gas to a firm/interruptible transportation agreement.	3		
469.	Sabre	Storage Capacity Release	Type of capacity release where the commodity released is space in the storage facility to store gas.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
470.	TCap	Storage Capacity Release	Type of capacity release where the capacity being released is at least the space in the storage facility (or service) employed to hold the gas over time. Storage capacity releases may or may not also be comprised of the capacity rights to inject and withdraw gas from the location or service.	3		Relates to established regulatory / contractual rights and obligations.
471.	GISB Book	Storage Invoice		3		Delete -- Relates to established regulatory / contractual rights and obligations.
472.	GISB Book	Storage Transaction		3		Delete -- Relates to established regulatory / contractual rights and obligations.

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473.	KN	Storage Transaction	Pipeline transportation of gas of which the delivery (injection) or receipt (withdrawal) of such gas is to a physical/logical storage point. ^	3		Delete -- Relates to established regulatory / contractual rights and obligations.
474.	GISB Book	Super-Nomination				Delete
475.	GISB Book	Supplier				Delete
476.	GISB Book	Supporting Documentation				Delete
477.	Sabre	Swing	An allocation method which absorbs all the over/under flowed quantities at a location.	4		Delete -- Not necessary - see comment on #330.  See Duke 7/17/97 comments.
478.	TCap	Swing	An allocation method which specifies that a contract or an entity absorbs all of the specified over or under or both over and under flowed (vis a vis scheduled) quantities at a location.	4		Delete -- Not necessary - see comment on #330.  See Duke 7/17/97 comments.
479.	Sabre	Systemwide Notices	Announcements generated by a <u>T</u> ransportation <u>S</u> ervice <u>P</u> rovider to communicate a variety of pertinent information relating to the flow of gas on the Transportation <u>S</u> ervice <u>P</u> rovider's system. (i.e., maintenance outage).	3		Delete -- Relates to established regulatory / contractual rights and obligations.

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480.	TCap	Systemwide Notices	Announcements generated by a Transportation Service Provider to communicate a variety of pertinent information relating to the flow of gas on the Transportation Service Provider's system. (i.e., maintenance outage).	3		Relates to established regulatory / contractual rights and obligations.
481.	KN	Tariff	A document filed by a regulated natural gas company with FERC that sets forth the prices and conditions of its services to various classes of customers.	5		Delete -- See Duke 7/17/97 comments.
482.	Sabre	Tariff	A compilation of the effective rates, general terms, and conditions of service for a TSP.	1		Delete -- See Duke 7/17/97 comments.
483.	TCap	Tariff	A compilation of the effective rates, forms of service agreement(s), terms and conditions for such service agreements; and general terms, and conditions governing the rights and obligations of parties to the Transportation Service Provider's service agreement(s).	1		See Duke 7/17/97 comments.
484.	GISB Book	Tariff Based Rules		5		Delete
485.	GISB Book	Tariff Rate		4		Delete
486.	Sabre	Tariff Reservation Rate	The demand portion of a two-part rate schedule. A monthly rate for the daily capacity established in the rate schedules. The reservation rate for firm service listed in the tariff. Same as Max Rate.	4		Delete -- See Duke 7/17/97 comments.
487.	GISB Book	Tcp/lp				Delete
488.	GISB Book	Technical Implementation		5		Delete

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489.	GISB Book	Technology Model		5		Delete
490.	Sabre	Temperature	Element used in calculating measurement. Assures a consistent measurement basis.	4		Delete
491.	TCap	Third Party Title Transfer Tracking Service Provider	An entity which is neither a principal to a gas transaction nor a Transportation Service Provider which entity has a contract to provide Title Transfer Tracking Services to an entity requesting same and a contract with an Operator to coordinate such title transfer tracking activities with such Operator.	1		
492.	TCap	Third Party Vendor	An entity which is not a principal to a gas transaction which is providing goods and/or services to an entity(ies) which are principal(s) to a gas transaction.	1		
493.	GISB Book	Time Limitation		5		Delete
494.	GISB Book	Time Stamping		4		
495.	GISB Book	Title Transfer Tracking		5		Delete
496.	TCap	Title Transfer Tracking Service Provider	An entity which is either a principal to a gas transaction or a Transportation Service Provider (or both) which entity has a contract to provide Title Transfer Tracking Services to an entity requesting same and either a contract with an Operator to coordinate such title transfer tracking activities with such Operator or is themselves such Operator.	1		

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497.	TCap	Title Transfer Tracking Service Requester	An entity which is a principal to a gas transaction which entity has a contract to receive Title Transfer Tracking Services from an entity providing same.	1		
498.	GISB Book	Total Quantity		4		Delete
499.	GISB Book	Trading Partner		1		
500.	TCap	Trading Partner Agreement	A document outlining the relationship and procedures necessary to communicate and share information electronically. GISB has an approved "Model Trading Partner Agreement."	1		Delete
501.	Sabre	Trading Partner Agreement	A document outlining the relationship and procedures necessary to communicate and share information electronically. GISB has an approved "Model Trading Partner Agreement."	1		
502.	GISB Book	Transaction		3		Delete
503.	KN	Transaction Elements		4		Delete
504.	TCap	Transaction Elements	The discrete pieces of data whose presence and value make up the information associated with a gas transaction.	4		
505.	GISB Book	Transactional Data		3		Delete
506.	GISB Book	Transfer Imbalances		5		Delete
507.	Sabre	Transport Capacity Release	Type of capacity release where the commodity released is space in the pipeline to transport gas.	3		Delete

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<i>TERM #</i>	<i>SUBMITTED BY</i>	<i>TERM</i>	<i>PROPOSED DEFINITION</i>	<i>AREA AFFECTED</i>	<i>STANDARDS AFFECTED</i>	<i>COMMENTS</i>
508.	TCap	Transport Capacity Release	(see Capacity Release)	3		
509.	TCap	Transportation	The physical movement of gas through space and or time.			R97046
510.	KN	Transportation - Firm (FT)	Gas required to be delivered and taken under the terms of a firm gas purchase contract.	4		
511.	KN	Transportation - Interruptible (IT)	Natural gas transportation or sales service that receives a lower priority than firm service.	4		
512.	GISB Book	Transportation Invoice		3		Delete
513.	TCap	Transportation Service Agreement	A Contract between a Transportation Service Provider and a Transportation Service Requester which entitles the Transportation Service Requester to request Transportation Service from the Transportation Service Provider during a specified period of time.	1		
514.	Sabre	Transportation Service Provider	Generally a pipeline company that moves natural gas across the continental grid using underground facilities. A TSP performs the actions specified by the contents of a nomination, or transfers information to and from a party who does perform the action.	1		Delete
515.	TCap	Transportation Service Provider (TSP)	An entity which operates physical facilities which facilities accomplish the movement of gas though space and or time and which entity contracts with others to so move gas not owned by the entity through such facilities.	1		Prefer Sabre's definition - it is easier to follow. R97046

**Key to Area Affected**

1=Entity/Thing

2 = Location

3 = Transaction

4 = Element

5 - Other

**DUKE'S COMMENTS  
DEFINITIONS TASK FORCE  
SOURCE DOCUMENT OF TERMS**

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516.	TCap	Transportation Service Requester	See Service Requester	1		
517.	GISB Book	Transportation Transaction		3		Delete
518.	GISB Book	Transporter		1		Delete
519.	KN	Transporter	A pipeline that moves natural gas owned by others through its facilities from one point (receipt) to another point (delivery) for a fee.	1		Delete - same as TSP.
520.	GISB Book	Transporter's Contract		5		Delete
521.	GISB Book	Transporter's Specified Decimal Place		5		Delete
522.	GISB Book	Transporter's Tariff		5		Delete
523.	KN	Unaccounted For	Natural gas that is lost between a receipt and delivery point on a pipeline usually due to leakage and/or measurement discrepancies.	4		Delete
524.	GISB Book	Unanticipated Circumstances		5		Delete
525.	Sabre	Unsubscribed Capacity	Firm capacity available from the TSP for which no party has contracted.	1		Delete - use TCAP
526.	TCap	Unsubscribed Capacity	Locations at which firm capacity is available from the TSP for the period identified as no party has contracted for such capacity at the location for the period specified. A GISB standardized data set containing a listing of such capacity.	1		

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527.	Sabre	UPPD	Initials for GISB data set <u>U</u> pload to <u>P</u> ipeline of <u>P</u> rearranged <u>D</u> eal with relation to capacity release.	3		
528.	Sabre	Upstream	Ownership or designated operator of the facilities immediately on the other side, or upstream, of a TSP's meter or receipt location. Upstream is closer to the production area, as opposed to downstream which is closer to the market.	1		Delete -- See Duke 7/17/97 comments.
529.	TCap	Upstream	The contractual or physical direction gas is deemed to be moving when it is received by one entity from another at a location.	1		Delete -- See Duke 7/17/97 comments.
530.	GISB Book	Upstream and Downstream Connected Parties		1		Delete
531.	GISB Book	Upstream Custody Transfer Party		1		Delete
532.	Sabre	Upstream Party	This refers to the party who is responsible to transport the gas on the other side of the nominated receipt point with respect to the party which will be receiving the gas.	1		See Duke 7/17/97 comments.
533.	TCap	Upstream Party	Operator of the facilities immediately upstream of an interconnect. Upstream is closer to the source of gas, as opposed to downstream which is closer to the consumption location area.	1		Delete -- See Duke 7/17/97 comments.
534.	GISB Book	Upstream Point		2		Delete

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535.	TCap	Usage	A charge for a unit of service under a Service Contract which charge is assessed per unit of service requested and/or received.	4		Delete
536.	Sabre	Volume Allocation	Process of distributing actual measured quantities to scheduled transactions at a location. The process uses actual measured quantities, scheduled quantities and PDAs in effect for the flow period being allocated.	3		Delete -- Same as #537
537.	TCap	Volume Allocation	Process of distributing actual measured quantities to scheduled transactions at a location. The process uses actual measured quantities, scheduled quantities and PDAs in effect for the flow period being allocated.	3		Delete
538.	TCap	Volumetric	See Usage	4		Delete
539.	GISB Book	Volumetric Commitment		4		
540.	Sabre	Volumetric Rate	Dekatherm based rate, based on the volume transported on a daily basis.	4		Delete
541.	TCap	Volumetric Rate	Dekatherm based rate, based on the quantity transported during the billing period. Can still have a daily maximum and/or minimum quantity limit. Used to distinguish between <u>demand reservation</u> based rates and usage <u>reservation</u> based rates (see Reservation)	4		
542.	GISB Book	Volumetric Release		4		
543.	GISB Book	Warning Message Code		4		
544.	GISB Book	Welded Party		1		

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545.	TCap	Well Head	A location where gas is produced and delivered to a facility for further movement to an ultimate consumption location.	2		
546.	KN	Withdrawal	When a capacity rights holder withdraws an offer that has previously been made available to bidding shippers. This term also covers the withdrawal of bids by bidders and awards made by the pipeline.	3		Delete -- Relates to established regulatory / contractual rights and obligations.
547.	Sabre	Withdrawal	Act of canceling the bid (by the bidder) or offer (by the releaser). The award can only be withdrawn by the TSP	3		Relates to established regulatory / contractual rights and obligations.
548.	TCap	Withdrawal	Act of submitting a Notice of Withdrawal. (see Notice of Withdrawal)	3		Delete -- Relates to established regulatory / contractual rights and obligations.
549.	KN	Working Interest	The gas produced by a certain well may be owned by different producers. The percentage of the total production of a given well that the producer owns is his working interest in the well.	4		
550.	TCap	Zone	A logical association of gas transaction points for rate, operational, contractual, or other commercial purposes.	1		See Duke 7/17/97 comments.
551.	KN	Zone Rates	Fuel and shrink.	4		Delete -- See Duke 7/17/97 comments.

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## **Concerns with respect to Definitions Task Force Submitted by TransCapacity**

TransCapacity is concerned that the Definitions Task Force may be steered towards making an already ambiguous situation with respect to the meanings of terms, worse. We are concerned that to the extent there may be multiple definitions proffered for a term that there exists the possibility of there being conflicting definitions adopted. We are not concerned to the extent a differing definition is provided for a different context. We are concerned however that there may internally inconsistent meanings given to terms.

To the extent there are different meanings for terms, and the different meanings have a BPS endorsed business purpose, then there should be established a different term for the different business meanings. However, to the extent it is discovered that there are mutually inconsistent meanings for a term, and this rises to the level of there being disagreement over the establishment of a different term, then the BPS should resolve the issue, as a business practice issue.

There should be a Master Source document into which any proffered terms are placed. Only those terms which the Definitions Task Force, or another GISB Committee wishes that the Definitions Task Force work on should be worked on.

As to how to decide the order in which (and the manner in which) the Definitions Task Force would decide what to work on, there would be some benefit to a threshold test with respect to working on terms. As a beginning step, if another GISB Subcommittee or task force has requested a definition, these should be given a priority 1. Then as a beginning step for the rest of the proffered terms, if there is agreement among a representative from each of the five segments that a term be worked on then that (those) term(s) should also be moved to a priority 1 list. Then the other terms that relate to that term, or, for which there is at least four, then three, then two segments' representatives agreements that it needs to be worked on, these terms would get priority 2, 3 and 4 respectively. In addition, there should probably be a minimum threshold, test that at least a majority of the representatives of at least one segment favor working on a term for that term to be considered at all. This "at least one segment test" should be applied so that there is support from at least one segment that a term be given meaning.

Giving a term a priority or even agreeing to work on a term does not pre-determine that that term will be agreed upon by the Definitions Task for or the BPS, let alone the EC.

When the Definitions Task Force is making recommendations to the BPS, it should state whether the term is proposed as a glossary term for the Implementations Guide only, or whether the term should be given a "X.2.X" standing. The BPS should also make its own determinations with respect to the standing of a term, and finally, it is the EC's prerogative to ultimately decide the term's standing.

With respect to the adoption, editing and proposing procedures of the Definitions Task Force, TransCapacity recommends that this Task Force do as the other Subcommittees and Task Forces have done, and that is to do some work (i.e., try out the process of defining some terms), see what works and then, with the benefit of some experience, codify its procedures and mission subject, of course, to later amendment and improvement.

TO: Chairs of Definition Task Force  
Jean Ford, Chair and Joe Kardas, Co-Chair

FROM: Koch Gateway Pipeline Company  
Julie Dennis, Mike McMahon

RE: Proposed GISB Glossary

DATE: July 23, 1997

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This memo is in response to the Chairs' request for comments on the proposed GISB glossary of terms. Koch believes that, first and foremost, GISB is exceeding the scope of its authority, as set forth in GISB's Articles of Incorporation. Second, even if we assume GISB is not exceeding its scope, the task GISB is trying to accomplish is both unnecessary and unnecessarily complicated. Koch supports Duke Energy's position, as it was submitted to the Chairs on July 17, 1997. In particular, Koch agrees with Duke when it stated that GISB's glossary goes beyond the scope of GISB's authority and that many of the terms in the glossary have already been defined by GISB.

Koch believes if GISB is to continue its work into the future, it should focus on electronic data transmission and the procedures associated therewith (the task FERC entrusted it with), and it should not attempt to standardize the industry by creating glossaries. It will be virtually impossible to create a glossary that will effectively serve all members of the industry and accurately reflect the variations in the way each segment conducts its business. The premise of standardized definitions is that all pipeline services are the same - we, the industry, cannot arrive at a single definition for a given term without presupposing that this term conjures up the same image for all industry participants. FERC has expressly prohibited GISB from attempting to standardize services or to put in place procedures that lead to that end. By standardizing definitions, GISB is infringing on FERC's authority, as GISB will effectively be either ignoring or attempting to replace terms FERC has already defined in pipeline tariffs or through FERC decisions.

Several participants in the Task Force have commented that they wish to create this glossary to use in lieu of pipeline tariffs, GISB Data Dictionaries, or GISB Implementation Guidelines. The idea that the proposed glossary can serve in the stead of any or all of the aforementioned is both naive and ridiculous. Moreover, it can lead to dangerous results by leading the reader to believe that a term in the glossary has the same meaning in a tariff, a Data Dictionary, or Implementation Guideline. Additionally, nearly all industry participants are still struggling to deal with the most recent standards implemented by GISB and FERC - adding over 500 standardized definitions that encompass business practices as well as data transmission is only going to add to the confusion, which is exactly the opposite of what GISB is trying to accomplish. Koch agrees with those parties on the Task Force who stated that GISB has more important issues on its agenda than creating a glossary.

Another problem with this glossary is that there are numerous industry members who are not actively participating in this process, but who will be adversely affected financially, and potentially operationally, by these standardized definitions. For example, if standardized definitions were adopted by FERC, both pipeline services and contracts for those services would essentially become standardized. Even if all the pipelines were actively participating in this definition standardization, how does GISB propose to reach a consensus definition for a given term that FERC may have interpreted differently even among the pipelines? Pipeline tariffs, not a standardized set of definitions, should control how gas moves across the national grid. This simple concept seems to have been lost in the GISB process.

Koch also would like to remind the Task Force, as Duke Energy and others have, that GISB has already defined many of the terms that are in the current glossary. Creating a glossary containing those same terms not only duplicates efforts already expended, but also, for those terms that have different definitions in Data Dictionaries, Implementation Guidelines, or pipeline tariffs, creates more confusion. Koch also questions the need to define many of the terms that are listed in the Master Source Document. For brevity's sake, each definition will not be discussed here, but there are several examples to which we call the Task Force's attention. For instance, those parties who do not know what GISB or FERC is, or need to know the definition of "F" (Fahrenheit), "C" (Centigrade), or "location," very likely are not active participants in the industry, the people to which this glossary is supposed to be targeted. Even if such people are active in the industry, Koch does not believe the Task Force needs to expend energy and resources defining such obvious, self-explanatory terms, and they should be eliminated from the glossary.

In sum, Koch believes that if this Task Force should immediately cease its attempt to define all the terms in the Master Source Document, and Koch echoes Duke Energy's comments regarding the extensiveness of this glossary. However, if the Task Force receives the appropriate direction from the Executive Committee allowing it to move forward, it should stick to the initial terms the Task Force was instructed to define. Going beyond the few terms will create yet another long, bureaucratic process within this Task Force. In reality, if this group attempts to define these 500-plus terms, it could take months, if not years to arrive at a consensus. It is time to let the market adjust to the changes prompted by GISB, and the industry should be looking to the market to define and clarify any ambiguities among market participants.

Koch has examined the glossary, but reserves the right to comment on it further should this Task Force continue working on it.

If you have any further questions, please contact Mike McMahon at (713) 229-4796 or Julie Dennis at (713) 229-5438.

## MEMORANDUM

July 23, 1997

TO: Chairs of the Definitions Task Force  
(Jean Ford, Chair, and Joe Kardas, Co-Chair)

FROM: Duke Energy Interstate Pipelines  
Cynthia A. Corcoran  
Joyce E. Phillips

RE: Definitions Task Force: EC Request for Guidance on Scope of Duties

This memorandum is intended to follow up on our discussions of Friday, July 18, 1997, during the Definitions Task Force conference call. It is the position of the Duke Energy Interstate Pipelines (Panhandle Eastern Pipe Line Company, Texas Eastern Transmission Corporation, Trunkline Gas Company and Algonquin Gas Transmission Company, hereinafter the "Duke Pipelines") that the Definitions Task Force ("Task Force") has strayed far beyond its original goal, which was to respond to a specific request by a single GISB participant (TransCapacity Inc.) for the definition of two terms: "Transportation" and "Transportation Service Provider." TransCapacity's request to have two words defined has somehow spawned additional requests to the Task Force for a total of 553 definitions, and there is every indication that other industry participants may inundate the Task Force with yet more definitions.

It is clear that the Task Force needs guidance as to the scope of its duties, and the procedures that will be employed to determine what terms will be defined, and by whom. The current process is a free-for-all, and the Task Force's definitions activities may hurt more than they help. Although the ostensible purpose of the glossary is to clear up ambiguities, such well-understood, non-ambiguous industry terms as "GISB," "FERC," "Order No. 636" and "Order No. 587" are included among the 553 words awaiting definition. Similarly, there are proposed definitions of terms that have already been defined in the GISB manual, such as "Business Day," "Intraday Nomination" and "OBA." Although the Task Force's definitions are intended to shed light on words used within the GISB context, such GISB-irrelevant production terms as "Blown-Up Interest," "Absolute Open Flow" and "Gathering" are included. Moreover, some of the proposed definitions relate to terms that already have a statutory or regulatory definition such as "Contract," "Tariff," "Gathering," and "Transportation."

Most importantly, unless they are given an extremely general and brief definition, a large proportion of the words that have been proposed for inclusion in the GISB Glossary, such as "Curtailed," "Firm," "Interruptible," "Balancing," "Force Majeure," "Maximum Daily Quantity" and "Capacity Release," to name a few, are not susceptible to generic definition across all pipelines. These terms involve established regulatory/contractual rights and obligations parties, both regulated and non-regulated, and these rights and obligations vary across entities. Definitions which relate to or attempt to change services which are currently being provided in the market place are beyond the scope of GISB, as set out in the GISB Articles of Incorporation, Art. 11, Section 1.

The purpose of a glossary is well understood: to provide an explanation of a word so that all parties may form a common understanding of that concept. If the meaning of regulatory/contractual terms by necessity may vary from contracting party to contracting party depending upon each parties specific contract and or

regulatory obligations, then the purpose of defining such terms in any substantive way is completely undercut. Unless contractual/regulatory service terms are defined at their lowest common denominator (e.g. "firm service" is defined as "a kind of service"), inclusion of such terms in a glossary merely promotes ambiguity. This is entirely contrary to what the Duke Pipelines perceive to be the goal of the Task Force. The massive definitions effort currently under way in the Task Force is thus at best a consumer of time and at worst an illegitimate and impermissible way to alter the meaning of current GISB standards and/or to affect fundamental services offered by parties under their service contracts.

It is the position of the Duke Pipelines that the Task Force should be subject to the following restrictions:

1. The Task Force should play a benign and non-substantive role within GISB. The Task Force should define only those terms that have been officially referred to it (currently, only Transportation Service Provider and transportation are officially before the Task Force) and the Task Force should not define terms that are properly within the purview of another committee. For example, the term "Confirmation" should be defined by the Business Practices Subcommittee as a whole and not by the Definitions Task Force Subcommittee. The determination of which, among all possible GISB committees, subcommittees and task forces a term should be defined by, should be recommended by the Triage Committee and approved by the Executive Committee. Definitions obviously can have a profound effect on how a GISB standard is understood and utilized, thus defining the words that make up a standard should be the province of the committee that created that standard. Whether, and by whom, a term should be defined should not be a unilateral decision by members of the Task Force.

2. Any work done by the Definitions Task Force should be performed methodically, with great thought and care, and clearly not on the massive level currently contemplated by the Task Force. The proponent of a definition, if such definition is referred to the Task Force, should bear the burden of demonstrating that a proposed term is relevant, that it is used within the GISB standards, that a real ambiguity within the GISB Standards with regard to that word exists, and that a consequent need for a definition exists.

3. There should be restrictions on the types of terms that may be defined by the Task Force. Terms that are eligible candidates for definition by the Task Force must not be already defined elsewhere, either in official GISB publication, or in statutes, regulations or case law. They must be relevant to GISB. Definitions must not be drafted in any way that would override or supersede tariff or contractual definitions in existence by individual service providers. The glossary must make clear to the reader--by way of an explicit preamble--that the definition may or may not reflect the service provided by a particular service provider at a particular time.

No definition should be permitted to interpret or clarify or modify an existing standard. Definitions will be illustrative only and not included in official GISB standard guides, data dictionaries or implementations guides.

Much effort has been put forth to create the GISB standards. These efforts should not be undone or weakened by hasty, ill-considered or unauthorized definitions on the part of the Task Force. We request that the chairmen refer the problems highlighted herein to the EC for its guidance.

To assist the Task Force in requesting guidance, we have prepared the attached memorandum addressed to the EC. Hopefully, the memorandum can be a starting point for discussion on the upcoming Task Force conference call on August 1, 1997.



**July 29, 1997**

To: Chairs of Definition Task Force  
(Jean Ford, Chair and Joe Karda, Co-Chair)

From: Shelley Corman  
Enron Gas Pipeline Group

RE: General Comments on Definitions Task Force

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Enron appreciates the efforts of the Chair, Co-Chair and others to prepare the proposed Glossary, but has some serious concerns about the scope of the proposed definitions exercise. We understand that the task force plans to seek guidance from the Executive Committee at the upcoming August 13, 1997 meeting, and ask that these issues be considered in developing a report back to the EC.

1. The task force should not be engaged in developing a comprehensive industry terms glossary. GISB should pursue the creation of a definition only in cases where confusion over the meaning of a GISB standard, data dictionary or x-12 mapping instruction is likely to occur without a definition.
2. The task force need not re-write, study, or re-publish existing GISB definitions.
3. The task force need not re-define data elements. The data dictionaries already provide a description of each data element.
4. The task force should not attempt to define code values. Code values represent a menu of possible responses to a data field, and provide a way to streamline communication between trading partners (e.g. rather than send a correspondence explaining that an invoice relates to reservation charges, the sender of the invoice can use a code value). The particular service meaning of each code value is provided by the pipeline's tariff, and/or service agreements with its shippers. On numerous occasions, the EC has asked the party requesting a new code to explain why the service or transaction could not be attached to a pre-existing code value. Developing more exacting definitions for each code value will result in a proliferation of new code values.
5. The task force should not attempt to inventory or re-define terms from pipeline tariffs, service agreements or settlements (i.e. just because various pipeline tariffs or settlements describe balancing tolerances does not provide justification for GISB to embark on the development of a definition).

Because of the size of the proposed Glossary, we do not purport to have reviewed the definitions in detail. Instead, we believe that these comments serve as guidelines for the future direction of the definitions task force. We look forward to further discussion at the August 1 task force meeting, and at the upcoming EC meeting.

If you have any questions, please call me at (713)853-7083 or send an email to [scorman@enron.com](mailto:scorman@enron.com).

# **Glossary of Terms and Definitions**

## **Allocation**

Process of distributing the quantity variance between the physical and scheduled gas flow.

## **Allocating Party**

Entity responsible for the volume allocation process at a location.

## **ANSI X12**

X12 is one of the Standards for electronic commerce (EDI) between business parties. A means of electronically transferring business documents, invoices, etc.

## **Arrangement**

A unique grouping of all the key fields within a nomination. When one key field is different, it is considered a new arrangement.

## **Associated Contract**

A data element that provides rights or information needed to process a transaction with respect to a service requester's contract

## **Award**

Granting of the contract to the bidder(s) who won the capacity release.

## **Balancing**

Equalizing a shipper's receipts of gas into a pipeline with withdrawals. Balancing may be accomplished daily, monthly, or seasonally with penalties assessed for excessive transportation imbalance. Before imposing penalties, shippers are generally provided notice and an opportunity to remedy the imbalance.

## **Bid**

Request submitted to the capacity release offer. Includes terms, volume and rate information.

## **Bid Evaluation Method**

The method used by the transportation service provider to determine the best bid for a capacity release offer. The bid evaluation method to be used for an offer is specified by the releaser at the time of the offer posting. Bid evaluation methods can be: highest rate, net revenue, present value, or other (specified by the releaser).

## **Business Day**

Monday through Friday, excluding Federal Banking Holidays.

## **CCT**

Central clock time

## **C**

Relating to a Centigrade thermometer scale on which the interval between the freezing and boiling points of water is divided into 100 degrees with 0° representing the freezing point and 100° the boiling point.

## **Capacity**

Space in the pipeline or storage facility. The commodity the pipeline sells for transportation or storage of gas.

**Capacity Release**

The mechanism whereby those customers with firm services that are subject to release can offer to the best bidder all or part of the capacity in their agreements.

**Capacity release service facilitator**

TSP (or third party) who administrates the capacity release.

**Closed offer**

(1) Pre-arranged deal exempt from bidding; (2) Any offer after open season has ended.

**Confirmation**

The process in which a service provider compares nominations received for service at a location with the nominations received by the interconnecting operator at that same location.

**Contingency**

Dependent on uncertain conditions. Usually "IF...THEN" statements.

**Dekatherm**

A unit of heating value equal to 10 Therms or one million Btu's (1 MMBtu). A dekatherm has been defined as the GISB standard unit of measurement.

**Delivery Location**

The point at which gas leaves the pipeline's system.

**Downstream**

Identifies ownership of gas quantities on the other side of a delivery location.

**Downstream party**

Ownership or designated operator of the facilities immediately on the other side, or downstream, of a transportation service provider's meter or delivery location. Downstream is closer to the market, as opposed to upstream which is closer to the production area.

**D-U-N-S® Number**

A nine digit common code established by the Dun and Bradstreet Company to identify individual parties.

**Electronic Bulletin Board (EBB)**

An online communication system that allows parties to exchange information by entering data, requesting new data, and requesting files to be transferred.

**Electronic Data Interchange (EDI)**

An exchange of routine business transactions in a standardized format, as opposed to proprietary formats.

**Electronic Delivery Mechanisms (EDM)**

Methods and processes for communicating electronically.

**Entitlement**

The right or claim of business parties, furnished by transportation service providers, to ownership of a portion of the actual gas that flowed at a specified location.

**Evaluation period**

The hour after the close of the bids when the evaluation process must be done to determine the winning bid(s).

**F**

Relating to a Fahrenheit thermometer scale with the boiling point of water at 212 degrees and the freezing point at 32 degrees above zero.

**Federal Energy Regulatory Commission (FERC)**

A federal agency created to regulate the interstate wholesale sales and transportation of gas at "just and reasonable" rates.

**Final Disposition**

Notice to the releasing shipper with status of the pre-arranged deal.

**Firm Service**

The highest quality sales or transmission service offered to customers under a filed rate schedule that anticipates no planned interruptions.

**Gas Flow Day**

A 24 hour period of time beginning at 9:00 a.m. CCT on a calendar day and ending at 9:00 a.m. CCT the following calendar day.

**Gas Industry Standards Board (GISB)**

The Gas Industry Standards Board is a voluntary non-profit organization comprised of members from all aspects of the greater gas industry. The GISBs mission is to take the lead in developing and implementing standards across the industry to simplify and expand electronic communication, and to streamline business practices.

**Gas Transportation Point**

Any point on the transportation grid that can receive or deliver gas. Each point has a unique identifier.

**HPDR**

High Priority Data Requirements - The ten functional business areas in which FERC expects transportation service providers (pipelines) accept EDI transmissions.

**Highest Rate**

A type of bid evaluation.

**Imbalance**

An accounting method to track the difference between quantities received and delivered. It is calculated by taking the actual receipt quantity less the fuel/unaccounted for retainage (% applied to actual receipt or delivery) less the actual delivery quantity. Imbalances will account for gas quantities owed to the service requester or the service provider.

**Indemnification**

A protection against loss or damage. An indemnification clause in a capacity release clarifies that the releaser of the capacity is not responsible should any loss or damage occur because of the release.

**Interruptible Service (IT)**

Gas service subject to interruption at the option of the pipeline. Also referred to as "best efforts." Rates for interruptible service are cheaper than firm service.

**Intraday Nomination**

A nomination received on and for the current gas day, or a nomination submitted after 11:30 a.m. CCT for the next gas day.

**Invoicing**

An Invoice is the communication between companies that itemize the goods shipped or services rendered and specifies the price and term of the transaction. The invoice is a request for payment. It also documents goods have been provided or services have been performed.

**LDC**

Local distribution company

**Last Seller**

Natural gas is owned by different parties before it reaches the end users. The party which held the ownership to gas prior to selling it to another party is the Last Seller.

**“Lesser Of Rule”**

If nomination differences are encountered during the confirmation process, the confirming parties will agree to the lesser quantity. As defined in standard 1.3.22 a “lesser of” rule is invoked when no confirmation communication is received by the deadline. If no communication is received, the lesser of the new nomination or the previously scheduled quantity applies.

**Long-term release**

Any capacity release with a duration of 5 months or greater.

**Master record**

The party who creates the transaction.

**Match**

The right of first refusal for the replacement shipper in a pre-arranged deal open for bidding. The replacement shipper has the right to match or refuse a higher bid.

**Maximum Daily Quantity (MDQ)**

The maximum quantity of firm capacity that a service requester is entitled to move daily, under a specified contract.

**Max rate**

The highest dollar value allowed to be charged in the current rate schedules.

**Meter operator**

The party contractually responsible for the measurement of gas at a meter.

**Net revenue**

A type of bid evaluation.

**Nomination**

A natural gas shipper’s request to move gas on a pipeline during a given period. Most nominations are made on a daily basis, although mid-day (intraday) and hourly nominations are possible on some systems.

**Notice of withdrawal**

Act of canceling the bid (by the bidder) or offer (by the releaser). The award can only be withdrawn by the TSP.

**OBA (Operational Balancing Agreement)**

A contract, between transportation service providers, used to balance the scheduled quantities with the actual flow of gas.

**Offer**

Act of posting the capacity release.

**Offer Term**

The date range for the period during which the capacity is being released.

**Open Offer**

An offer available for bidding.

**Open Season**

The period of time when bids are accepted.

**Operational Capacity**

Daily available capacity.

**Operational Flow Order (OFO)**

An order issued to alleviate conditions which threaten or could threaten the safe operation or system integrity, of the transportation service provider's system. The instructions direct shippers and interconnecting operators are to perform within strict parameters (i.e., increase or decrease the flow of gas).

**Other Bid Evaluation Methods**

Any other type of bid evaluation defined by the releaser that is different from (1) highest rate, (2) net revenue, and (3) present value.

**PI Grid Code**

A common code that identifies a receipt or a delivery location. These numbers are maintained by the Petroleum Institute (PI) and a point may have two codes, one for the receiving pipeline and a different number for the delivering pipeline at an interconnect.

**Payment Remittance**

The payment of remittance statement is used by the payer to communicate the allocation of a payment to the payee. It communicates the amount being paid by the payer and also details of any disputes if any.

**Percentage**

This is an allocation method where a percentage is applied to the measured quantity to determine the distribution. Typically, the percentages of all transaction will total 100%. However, the percentage method can be used in conjunction with other methods and therefore the percentages may not total 100%. A single transaction cannot have a percentage and another method simultaneously.

**PDA (Pre Determined Allocation)**

The physical operator or the owner of the gas identifies an allocation method to distribute the actual measured quantities at a location. This manages the impact of the variance from the scheduled quantity prior to the gas flow. Operator or the owner uses the PDA to communicate the method of allocation to the allocating party. Allocation method includes Pro Rata, Ranking, Swing and Percentage.

**PDA Quick Response**

The response generated within 15 minutes of receipt of the PDA.

**Pooling Point**

A place where natural gas is aggregated from many receipt points to serve a number of contracts without tying a particular receipt point to a particular contract. Under Order 636, the definition is expanded to include places where title passed from the gas merchant to the shipper, or where aggregation, balancing, and penalties are determined. Order 636 prohibits tariffs that inhibit the development of pooling points.

**Pre-arranged Deal**

Capacity release deal between two shippers prior to posting. The replacement shipper has already been established.

**Pre Nomination (“Pre-nom”)**

The submitting of arrangements in advance, with a zero quantity, to the transportation service provider before actual nominations occur, to ensure the arrangement will pass the transportation service provider’s validation processing.

**Present Value**

A type of bid evaluation.

**Pressure base**

Element used in calculating measurement. Ensures a consistent measurement basis. (14.73 pounds per square inch absolute.)

**Primary Points**

The highest ranking receipt and delivery points on a firm contract. The transportation service providers must keep the volumes whole during allocation for the service requesters holding firm contracts.

**Primary Release**

Initial capacity release. First release in the contract of re-releaser.

**Primary Service**

Highest priority of transportation service provided under a “firm” contract. In theory, gas will always flow under primary service.

**Pro Rata**

In this allocation method, a transaction is allocated proportionately based on scheduled quantities. This method is generally accepted as a default method. The formula for calculating this method is,

$$\text{Allocated Quantity} = \frac{\text{Transaction Scheduled Quantity}}{\text{Total Scheduled Quantity}} \times \text{Actual Quantity}$$

**Quick Response**

A direct response to a nomination transaction, sent from the transportation service provider to the service requester within 15 minutes of receipt of the nomination. The quick response tells the service requester whether a nomination transaction has been accepted or rejected and whether detail errors or warnings are noted in the quick response.

**Ranking**

This is an allocation method where transactions are identified by a numeric ranking that signifies their relative priority. 1 represents the highest priority ranking which indicates this transaction should be the first transaction to be allocated actual quantities up to the scheduled quantity. 2 would represent the next highest transaction which would be allocated actual quantities up to the scheduled quantity.

**Recall**

The act of reverting capacity back to the releaser from the replacement shipper. Demand of the releaser to reclaim the capacity. No partial day recalls, or recalls of capacity less than the whole gas day, are allowed.

**Receipt Location**

The point at which gas is delivered to or received from a pipeline, such as the interconnection between a producer's wellhead facility and the pipeline system.

**Receipt Point**

The point at which the TSP responsible for transporting the natural gas through their pipeline receives the gas from the upstream party.

**Re-release**

A subsequent release from the primary capacity release.

**Release Quantity**

Quantity being posted in the capacity release.

**Releaser**

The party offering the capacity in the capacity release.

**Replacement Shipper**

The party awarded the capacity in the capacity release.

**Reputting**

Reverting of the capacity back to the replacement shipper after the recall. Can be automatic or optional depending on the contract.

**Retainage**

A percentage of gas deducted from the total volume of gas being moved for the purpose of operating the compressors that move gas and for the natural built-in differences between the receipt meter reading and the delivery meter reading. This is known as the unaccounted-for component.

**Rollover Provision**

Provision which states that the releaser cannot have released the same capacity to the same pre-arranged releasee at less than max rate in the past thirty days, or the offer must be posted as open for bidding.

**Scheduled Quantity**

The quantity which is the result of the nomination, capacity allocation and confirmation process. This is the quantity authorized to flow.

**Seasonal Dates**

The seasonal time period referenced in a service contract.

**Secondary Points**

Points used for receipt and delivery, on a firm contract, that are not primary. Volumes on the firm contract at these points can be reduced during allocation. Secondary firm contracts are ranked higher than interruptible contracts and lower than primary firm contracts.

**Secondary Service**

The use of pipeline capacity not being used by firm capacity holders. Secondary service has a higher priority than interruptible service and a lower priority than primary service. Secondary locations are subject to interruption based on available pipeline capacity.

**Segmentation**

The releasing of any portion of capacity to secondary points between the primary receipt and delivery points. The delivery and receipt points may be either primary or secondary. The secondary points may be either actual, physical points or virtual (computer-based) points.

**Service Requester (SR)**

A party who submits a request for service to (or through) a service provider.

**Shipper's**

The party requesting transportation of natural gas on a pipeline. See service requester for further information.

**Short-term Release**

Any capacity release with a duration less than five months.

**Statement of Account**

The statement of account is used by an invoicing party to indicate the payment status of an invoice including any additional interest or penalties that have been incurred. It summarizes the amounts that the service provider has invoiced, the amounts the customer has paid, prior period adjustments that have been made, the remaining amounts owed, and the applicable interest or penalties, if any.

**Storage**

Facilities used to store natural gas that has been transferred from its original location. Usually consists of natural geological reservoirs like depleted oil or gas fields, water-bearing sands sealed on top by an impermeable cap rock, underground salt domes, bedded salt formations, or, in rare cases, abandoned mines.

**Storage Capacity Release**

Type of capacity release where the commodity released is space in the storage facility to store gas.

**Swing**

An allocation method which absorbs all the over/under flowed quantities at a location.

**Systemwide Notices**

Announcements generated by a transportation service provider to communicate a variety of pertinent information relating to the flow of gas on the transportation service provider's system. (i.e., maintenance outage).

**TSP (Transportation Service Provider)**

Generally a pipeline company that moves natural gas across the continental grid using underground facilities. A TSP performs the actions specified by the contents of a nomination, or transfers information to and from a party who does perform the action.

**TSR (Transportation Service Requester)**

See Service Requester

**Tariff**

A compilation of the effective rates, general terms, and conditions of service for a TSP.

**Tariff Reservation Rate**

The demand portion of a two-part rate schedule. A monthly rate for the daily capacity established in the rate schedules. The reservation rate for firm service listed in the tariff. Same as Max Rate.

**Temperature**

Element used in calculating measurement. Assures a consistent measurement basis.

**Transport Capacity Release**

Type of capacity release where the commodity released is space in the pipeline to transport gas.

**Trading Party Agreement**

A document outlining the relationship and procedures necessary to communicate and share information electronically. GISB has an approved "Model Trading Partner Agreement."

**UPPD**

Initials for GISB data set Upload to Pipeline of Prearranged Deal with relation to capacity release.

**Unsubscribed Capacity**

Firm capacity available from the TSP for which no party has contracted.

**Upstream**

Ownership or designated operator of the facilities immediately on the other side, or upstream, of a TSP's meter or receipt location. Upstream is closer to the production area, as opposed to downstream which is closer to the market.

**Upstream Party**

This refers to the party who is responsible to transport the gas on the other side of the nominated receipt point with respect to the party which will be receiving the gas.

**Volume Allocation**

Process of distributing actual measured quantities to scheduled transactions at a location. The process uses actual measured quantities, scheduled quantities and PDAs in effect for the flow period being allocated.

**Volumetric Rate**

Dekatherm based rate, based on the volume transported on a daily basis.

**Withdrawal**

Act of canceling the bid (by the bidder) or offer (by the releaser). The award can only be withdrawn by the TSP.