



**Gas Industry Standards Board**  
**Standards Language Adopted for Version 1.3 by the**  
**Executive Committee in January and February, 1998**  
**Ratified by Membership on March 12, 1998**

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**New Interpretation -- 7.3.36**

C97008

Request:

Is the 855 Nomination Quick Response always due at noon even when the 850 nomination request is received earlier than 11:45 am by the transportation service provider or is it always due 15 minutes later no matter when the 850 nomination request is received? In other words, If a timely nomination is sent in at 9:30 am and received by the TSP by 9:45 am, will the 855 quick response still be sent back at noon or does it need to be sent back earlier by 10:00 am (15 minutes later)?

It needs to be clarified that the party sending back the 855 Nomination Quick Response document as required under GISB standard 1.3.2 need not wait until noon to send it, but instead should send it back within 15 minutes of receipt of the 850 nomination transaction no matter when it is received consistent with GISB standards 4.3.2 and 4.3.3 and 4.3.9. The Quick Response due at noon is only applicable in the case of the nomination being received at 11:45 am. This allows a party to send in a nomination early and still have time to make corrections if errors are discovered after receiving the 855 Quick Response.

7.3.36 Interpretation:

GISB Standard 1.3.37 sets forth the process and timing whereby Nominations documents are responded to with Quick Response documents. This standard clarifies the expected response time frame for those Service Requesters submitting Nominations documents both associated with a nominations deadline and at other times not associated with a nominations deadline.





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**Document Name and Number:** Pre-determined Allocations, 2.4.1

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
SLN05 Unit or Basis for Measurement Code, CTP05 Unit or Basis for Measurement	N/A	Waiting to hear from X12 with new code	Gigacalories	[No definition necessary.]

**Document Name and Number:** Allocation, 2.4.3

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
CTP05 Unit or Basis for Measurement Code, SLN05 Unit or Basis for Measurement Code, PO307 Unit or Basis for Measurement	N/A	Waiting to hear from X12 with new code	Gigacalories	[No definition necessary.]

2.4.6

**Document Name and Number:** Measured Volume Audit Statement,

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
QTY03 Unit or Basis for Measurement Code	N/A	Waiting to hear from X12 with new code	Gigacalories	[No definition necessary.]

**Document Name and Number:** Transportation/Sales Invoice, 3.4.1  
Payment Remittance, 3.4.2

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
IT103 Unit or Basis for Measurement Code	N/A	Waiting to hear from X12 with new code	Gigacalories	[No definition necessary.]

**Document Name and No.:** Firm Transportation and Storage - Offer, 5.4.1  
Firm Transportation and Storage - Bid Review, 5.4.2  
Firm Transportation and Storage - Award Notice 5.4.3  
Replacement Capacity, 5.4.4  
Operationally Available & Unsubscribed Capacity, 5.4.13

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Measurement Basis	M	Waiting to hear from X12 with new code	Gigacalories	[No definition necessary.]



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**Document Name and No.:** Upload to Pipeline of Prearranged Deal (UPPD), 5.4.7  
UPPD - Notification, 5.4.9

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
SDQ01 Unit or Basis for Measurement Code	N/A	Waiting to hear from X12 with new code	Gigacalories	[No definition necessary.]

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

**Document Name and No.:** Nomination (1.4.1)  
 Scheduled Quantity (1.4.5)  
 Request for Confirmation (1.4.3)  
 Confirmation Response (1.4.4)  
 Scheduled Quantity for Operator (1.4.6)  
 Pre-determined Allocation (2.4.1)  
 Allocation (2.4.3)  
 Measured Volume Audit Statement (2.4.6)  
 Transportation/Sales Invoice (3.4.1)  
 Payment Remittance (3.4.2)  
 Firm Transportation and Storage Capacity - Offer (5.4.1)  
 Firm Transportation & Storage Capacity - Bid Review (5.4.2)  
 Firm Transportation & Storage Capacity - Award Notice (5.4.3)  
 Replacement Capacity (5.4.4)  
 Upload to Pipeline of Prearranged Deal (UPPD) (5.4.7)  
 UPPD - Notification (5.4.9)  
 Operationally Available and Unsubscribed Capacity (5.4.13)

<b>Description of Change:</b>
<b>G850NMST - Nomination (1.4.1)</b>
<b>X12 Mapping</b>
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
PO3 segment - PO307 - add a code value of [waiting to hear from X12 with new code] For Gigacalories
<b>G865SQTS - Scheduled Quantity (1.4.5)</b>
<b>X12 Mapping</b>
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
PO3 segment - PO307 - add a code value of [waiting to hear from X12 with new code] For Gigacalories



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<b>G850RQCF - Request for Confirmation (1.4.3)</b>
<b>X12 Mapping</b>
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G855RRFC - Confirmation Response (1.4.4)</b>
<b>X12 Mapping</b>
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G865SQOP - Scheduled Quantity for Operator (1.4.6)</b>
<b>X12 Mapping</b>
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G860PDAL - Pre-determined Allocation (2.4.1)</b>
<b>X12 Mapping</b>
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
CTP segment - CTP05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G865ALLC - Allocation (2.4.3)</b>
<b>X12 Mapping</b>
CTP segment - CTP05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
PO3 segment - PO307 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G867MSAU - Measured Volume Audit Statement (2.4.6)</b>
<b>X12 Mapping</b>
QTY segment - QTY03 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G811TSIN - Transportation/Sales Invoice (3.4.1)</b>
<b>X12 Mapping</b>



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IT1 segment - IT103 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G820PYRM - Payment Remittance (3.4.2)</b>
<b>X12 Mapping</b>
IT1 segment - IT103 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G840CROF - Firm Transportation and Storage Capacity - Offer (5.4.1)</b>
<b>X12 Mapping</b>
SDQ segment - SDQ01 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G843CRBR - Firm Transportation and Storage Capacity - Bid Review(5.4.2)</b>
<b>X12 Mapping</b>
SDQ segment - SDQ01 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G843CRAN - Firm Transportation and Storage Capacity - Award Notice (5.4.3)</b>
<b>X12 Mapping</b>
SDQ segment - SDQ01 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G832CRRC - Replacement Capacity (5.4.4)</b>
<b>X12 Mapping</b>
SLN segment - SLN05 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G840UDOF - Upload to Pipeline of Prearranged Deal (UPPD) (5.4.7)</b>
<b>X12 Mapping</b>
SDQ segment - SDQ01 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G840UDRC - UPPD-Notification (5.4.9)</b>
<b>X12 Mapping</b>
SDQ segment - SDQ01 - add a code value of [waiting to hear from X12 with new code] for Gigacalories
<b>G840OAU - Operationally Available and Unsubscribed Capacity (5.4.13)</b>



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<b>X12 Mapping</b>
PO1 segment - PO103 - add a code value of [waiting to hear from X12 with new code] for Gigacalories



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**Modification to GISB Standards -- 2.4.1, 2.4.2, 2.4.3, 2.4.4 and 2.4.5**

**R97002**

Standard Modifications:

DATA DICTIONARY CHANGES:

**Document Name and No.:** Pre-determined Allocation, 2.4.1  
Pre-determined Allocation - Quick Response, 2.4.2  
Allocation, 2.4.3  
Shipper Imbalance, 2.4.4  
Measurement Information, 2.4.5

<b>Business Name</b>	<b>Definition</b>	<b>Usage</b>	<b>Condition</b>
Preparer ID *	The name and address of the business party preparing the report.	M	

\* Indicates Common Code

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

No changes required.



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**Modifications to GISB Standards -- 5.4.2 and 5.4.17**

R97008B

Standard Modifications:

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

**Document Name and No.:** Firm Transportation and Storage - Bid, 5.4.2

Business Name	Definition	Usage	Condition
<i>Not a Stand-Alone Bid Terms and Conditions</i>	<i>A description of the terms and conditions when the bid is not Stand-Alone.</i>	C	<i>Mandatory when the bid is not stand alone.</i>
Special Terms and Miscellaneous Notes	Other terms which are either offered or required.	-C SO	Mandatory when bid is a stand alone bid.

\* Indicates Common Code

**CODE VALUES LOG** (for addition, modification or deletion of code values)

**Document Name and No.:** Note/Special Instruction, 5.4.17

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Message Type	M	INT [See Note 1.]	<i>Not a Stand-Alone Bid Terms and Conditions.</i>	<i>A description of the terms and conditions when the bid is not stand alone.</i>

**Note 1:** This code value should be different from the code value corresponding to Not a Stand -Alone Offer Terms and Conditions.

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

**Document Name and No.:** Firm Transportation and Storage - Bid Review (5.4.2)

Note/Special Instructions (5.4.17)

<b>Description of Change:</b>
<b>G843CRBR - Firm Transportation and Storage - Bid Review (5.4.2)</b>
<b>Data Element Xref to X12</b>
In NTE segment, change usage of "Special Terms and Miscellaneous Notes" from C to SO
In REF segment, remove "Indicator" from "Special Terms and Miscellaneous Notes Indicator" and change usage from C to SO
<b>X12 Mapping</b>
NTE segment - NTE02 - change "not a stand-alone bid terms and conditions" to "Not a Stand-Alone Bid Terms and Conditions"



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REF segment - REF02 - remove "Indicator" from "Special Terms and Miscellaneous Notes Indicator"
<b>Transaction Set Tables</b>
"NTE Segments (Heading)" table - revise data element name to have capital "A" - "Not a Stand-Alone Bid Terms and Conditions" in Element Name and NTE02 Description columns
Modify NTE01 for Not a Stand-Alone Bid Terms and Conditions from 'ADD' to 'INT'
"REF Segments (Heading)" table - Remove "Indicator" from "Special Terms and Miscellaneous Notes Indicator" and change C1 to SO and delete whole Usage section below table
<b>G864CRNS - Note/Special Instructions (5.4.17)</b>
<b>X12 Mapping</b>
MIT segment: MIT01 - Add a new code to Message Type: "INT - Not a Stand-Alone Bid Terms and Conditions". Add sentence "If BMG03 = 'IN', send Not a Stand-Alone Bid Terms and Conditions in MSG01".
MSG segment - add data element name to list of data element names in MSG01: "Not a Stand-Alone Bid Terms and Conditions"



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**Modification to GISB Standards -- 1.4.1, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 2.4.1, 2.4.3, 2.4.4, 2.4.5, 3.4.1, 5.4.1, 5.4.2, 5.4.3, 5.4.4, 5.4.7, 5.4.8, 5.4.9, 5.4.13 and 5.4.17**

R97045

Standards Modifications:

CODE VALUES LOG (for addition, modification or deletion of code values)

Nominations Related Documents:

**Document Name and No.:** Nomination, 1.4.1  
 Scheduled Quantity, 1.4.5

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Receipt Location)	C	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]
N103 Identification Code Qualifier (for Delivery Location)	C	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.

**Document Name and No.:** Request for Confirmation, 1.4.3  
 Confirmation Response, 1.4.4  
 Scheduled Quantity for Operator, 1.4.6

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Location)	M	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.

Flowing Gas Related Documents:

**Document Name and No.:** Pre-determined Allocations, 2.4.1  
 Allocation, 2.4.3

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Location Code)	M	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.



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**Document Name and No.:** Measurement Information, 2.4.5

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Location Code)	M	P6	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.

**Document Name and No.:** Shipper Imbalance (Imbalance Reporting), 2.4.4

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Receipt Location)	M	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]
N103 Identification Code Qualifier (for Delivery Location)	M	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.

Invoicing Related Documents:

**Document Name and No.:** Transportation/Sales Invoice, 3.4.1

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Receipt Location)	C	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]
N103 Identification Code Qualifier (for Delivery Location)	C	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.

Capacity Release Related Documents:

**Document Name and No.:** Firm Transportation and Storage Capacity - Offer, 5.4.1  
 Firm Transportation and Storage Capacity - Bid Review, 5.4.2  
 Firm Transportation and Storage Capacity - Award Notice, 5.4.3  
 Replacement Capacity, 5.4.4  
 Upload to Pipeline of Prearranged Deal (UPPD), 5.4.7  
 UPPD - Notification, 5.4.9



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Operationally Available and Unsubscribed Capacity,  
5.4.13

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Gas Transaction Point 1 Code)	M	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]
N103 Identification Code Qualifier (for Gas Transaction Point 2 Code)	C	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.

**Document Name and No.:** UPPD - Validation, 5.4.8  
 Notes/Special Instructions, 5.4.17

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
N103 Identification Code Qualifier (for Gas Transaction Point 1 Code)	C	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]
N103 Identification Code Qualifier (for Gas Transaction Point 2 Code)	C	ZY	Transportation Service Provider's proprietary code <sup>1</sup>	[No definition necessary.]

1: Insert footnote below into EDI guides associated with these code qualifiers.

Footnote: "When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the datasets related to the identified standards.

**TECHNICAL CHANGE LOG** (all instructions to accomplish the recommendation)

**Document Name and No.:** Nomination (1.4.1)  
 Scheduled Quantity (1.4.5)  
 Request for Confirmation (1.4.3)  
 Confirmation Response (1.4.4)  
 Scheduled Quantity for Operator (1.4.6)  
 Pre-determined Allocation (2.4.1)  
 Allocation (2.4.3)  
 Measurement Information (2.4.5)



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- Shipper Imbalance (2.4.4)
- Transportation/Sales Invoice (3.4.1)
- Firm Transportation and Storage Capacity - Offer (5.4.1)
- Firm Transportation and Storage Capacity - Bid Review (5.4.2)
- Firm Transportation and Storage Capacity - Award Notice (5.4.3)
- Replacement Capacity (5.4.4)
- Upload to Pipeline of Prearranged Deal (UPPD) (5.4.7)
- UPPD-Notification (5.4.9)
- Operationally Available and Unsubscribed Capacity (5.4.13)
- UPPD-Validation (5.4.8)
- Note/Special Instructions (5.4.17)

<b>Description of Change:</b>
<b>G850NMST - Nomination (1.4.1)</b>
<b>Transaction Set Tables</b>
"N1 Segments (Sub-detail)" table - Add a "N103 Description" column to the table. For rows where N103 = 1, N103 Description will be "D-U-N-S Number, Dun & Bradstreet" For rows where N103 = 29, N103 Description will be "GISB/PI Data Reference Number" Add "ZY" to N103 for the Receipt Location and Delivery Location rows. The N103 Description column for these will be "Transportation Service Provider's proprietary code (see n1)".
"N1 Segments (Sub-detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.

<b>G865SQTS - Scheduled Quantity (1.4.5)</b>
<b>Transaction Set Tables</b>
"N1 Segments (Sub-detail)" table - Add a "N103 Description" column to the table. For rows where N103 = 1, N103 Description will be "D-U-N-S Number, Dun & Bradstreet" For rows where N103 = 29, N103 Description will be "GISB/PI Data Reference Number" Add "ZY" to N103 for the Receipt Location and Delivery Location rows. The N103 Description column for these will be "Transportation Service Provider's proprietary code (see n1)".
"N1 Segments (Sub-detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.
<b>G850RQCF - Request for Confirmation (1.4.3)</b>
<b>Transaction Set Tables</b>



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"N1 Segments (Detail)" table - Add a "N103 Description" column to the table. For rows where N103 = 1, N103 Description will be "D-U-N-S Number, Dun & Bradstreet" For rows where N103 = 29, N103 Description will be "GISB/PI Data Reference Number" Add "ZY" to N103 for the Location row. The N103 Description column for this row will be "Transportation Service Provider's proprietary code (see n1)".

"N1 Segments (Detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.

**G855RRFC - Confirmation Response (1.4.4)**

**Transaction Set Tables**

"N1 Segments (Detail)" table - Add a "N103 Description" column to the table. For rows where N103 = 1, N103 Description will be "D-U-N-S Number, Dun & Bradstreet" For rows where N103 = 29, N103 Description will be "GISB/PI Data Reference Number" Add "ZY" to N103 for the Location row. The N103 Description column for this row will be "Transportation Service Provider's proprietary code (see n1)".

"N1 Segments (Detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.

**G865SQOP - Scheduled Quantity for Operator (1.4.6)**

**Transaction Set Tables**

"N1 Segments (Detail)" table - Add a "N103 Description" column to the table. For rows where N103 = 1, N103 Description will be "D-U-N-S Number, Dun & Bradstreet" For rows where N103 = 29, N103 Description will be "GISB/PI Data Reference Number" Add "ZY" to N103 for the Location row. The N103 Description column for this row will be "Transportation Service Provider's proprietary code (see n1)".

"N1 Segments (Detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.

**X12 Mapping**

N1 Segment (detail): Add note: "Refer to "N1 Segment (Detail)" table for usage and values" to N101, N103, and N104. Remove Location Code note from N101. Remove code value from N103.

**Transaction Set Tables**

Create table "N1 Segments (Detail)" table; See same table in Request for Confirmation for guidance. Add this table as the first transaction set table. Columns: Element Name, Usage, N101, N103, N103 Description; Values: (only one row) Element Name = Location Code; Usage = M; N101 = MQ; N103 = 29 and ZY; N103 Description = "GISB/PI Data Reference Number" and "Transportation Service Provider's proprietary code (see n1)".

"N1 Segments (Detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.



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<b>G865ALLC - Allocation (2.4.3)</b>
<b>X12 Mapping</b>
N1 Segment (detail): Add note: "Refer to "N1 Segment (Detail)" table for usage and values" to N101, N103, and N104. Remove Location Code note from N101. Remove code value from N103.
<b>Transaction Set Tables</b>
Create table "N1 Segments (Detail)" table; See same table in Request for Confirmation for guidance. Add this table between the SI Detail and SI Sub-detail tables. Columns: Element Name, Usage, N101, N103, N103 Description; Values: (only one row) Element Name = Location Code; Usage = M; N101 = MQ; N103 = 29 and ZY; N103 Description = "GISB/PI Data Reference Number" and "Transportation Service Provider's proprietary code (see n1)".
"N1 Segments (Detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.
<b>G867MSIN - Measurement Information (2.4.5)</b>
<b>X12 Mapping</b>
PTD segment: Add note: "Refer to "PTD Segments (Detail)" table for usage and values" to PTD04 and PTD05. Remove code value from PTD04. Leave PTD01 and PTD06 as is.
<b>Transaction Set Tables</b>
Create table "PTD Segments (Detail)" table; Columns: Element Name, Usage, PTD04, PTD04 Description; Values: (only one row) Element Name = Location Code; Usage = M; PTD04 = LU and P6; PTD04 Description = "GISB/PI Data Reference Number" and "Transportation Service Provider's proprietary code (see n1)".
"PTD Segments (Detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.
<b>G811IMBL - Shipper Imbalance (2.4.4)</b>
<b>Transaction Set Tables</b>
"N1 Segments (Sub-detail)" table - Add a "N103 Description" column to the table. For rows where N103 = 1, N103 Description will be "D-U-N-S Number, Dun & Bradstreet" For rows where N103 = 29, N103 Description will be "GISB/PI Data Reference Number" Add "ZY" to N103 for the Receipt Location and Delivery Location rows. The N103 Description column for these will be "Transportation Service Provider's proprietary code (see n1)".
"N1 Segments (Sub-detail)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.
<b>G811TSIN - Transportation/Sales Invoice (3.4.1)</b>



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<b>Transaction Set Tables</b>
"N1 Segments (Sub-detail - IT1 Loop)" table - Add a "N103 Description" column to the table. For rows where N103 = 1, N103 Description will be "D-U-N-S Number, Dun & Bradstreet" For rows where N103 = ZN, N103 Description will be "Zone" For rows where N103 = 29, N103 Description will be "GISB/PI Data Reference Number" Add "ZY" to N103 for the Receipt Location and Delivery Location rows. The N103 Description column for these will be "Transportation Service Provider's proprietary code (see n1)".
"N1 Segments (Sub-detail - IT1 Loop)" table - Add a "Notes:" section under the table with an entry for n1. The n1 note will contain the footnote specified in the recommendation form for this request.
<b>G840CROF - Firm Transportation and Storage Capacity - Offer (5.4.1)</b>
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>G843CRBR - Firm Transportation and Storage Capacity - Bid Review(5.4.2)</b>
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>G843CRAN - Firm Transportation and Storage Capacity - Award Notice (5.4.3)</b>
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>G832CRRC - Replacement Capacity (5.4.4)</b>
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>G840UDOF - Upload to Pipeline of Prearranged Deal (UPPD) (5.4.7)</b>
<b>X12 Mapping</b>



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N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>G840UDRC - UPPD-Notification (5.4.9)</b>
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>G840AUC - Operationally Available and Unsubscribed Capacity (5.4.13)</b>
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.
<b>G864CRNS - Note/Special Instructions (5.4.17)</b>
<b>X12 Mapping</b>
N1 Segment (sub-detail): Add "ZY - Transportation Service Provider's proprietary code" to N103. Add the footnote specified in the recommendation form for this request to the notes for code ZY in the N103.



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**New Interpretation -- 7.3.37**

C97017

Request:

Is this GISB standard of 14.73 Dry consistent with Texas law, for use by Texas intrastate pipelines which are not under FERC jurisdiction?

7.3.37

Interpretation:

GISB standards relate to the transportation and sale of natural gas. As such it is the GISB standard that the quantities of all such transactions be conducted and coordinated on a uniform energy basis; which basis is in Dth per gas day. GISB takes no position as to the basis upon which these transactions be reported to government or other bodies or persons, nor does GISB state that transactions may not take place between parties on a volumetric basis. The standards do require however that when parties are coordinating the conduct of their business with others (Point Operators, interconnected Transportation Service Providers and other parties who perform confirmation activities with respect to the transportation of natural gas), that the quantities for these activities be communicated in Dth.



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**Modification to GISB Standards -- 1.4.4**

R97057B

Standard Modification:

Modification to business process documentation of the technical implementation guide for Confirmation Response 1.4.4:

Language: Insert the following paragraphs at the end of the Technical Implementation of Business Process description for the Confirmation Response.

"When an error occurs at the line item level, the quantity returned in the Confirmation Response should be zero."

"When a business conditional data element is not processed, the reduction reason of "... not processed" should be returned in the Confirmation Response. In this case the information returned, including the quantity, should be the same as if the data element which was not processed had not been sent in the Request for Confirmation."



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**Modification to GISB Standard -- 1.4.1**

R97115

Standard Modification:

Modify 'Condition' of Delivery Location, Downstream Identifier Code, Receipt Location and Upstream Identifier Code in Standard 1.4.1 - Nomination dataset to correspond to the instructions for Interpretations 7.3.8, 7.3.9, 7.3.10 and 7.3.11.

Standard Modification to the Data Dictionary for 1.4.1, Nomination

<b>Business Name</b>	<b>Definition</b>	<b>Usage</b>	<b>Condition</b>
Delivery Location*	The location where the quantity will be scheduled for delivery by the transportation service provider.	C	For Nomination - based on Model Type and Transaction Type. Required if Pathed or Pathed Non-Threaded Model Type - Threaded Segment. If Non-Pathed Model Type or Pathed Non-Threaded Model - Unthreaded Segment, either Receipt or Delivery Location is required.
Downstream Identifier Code*	This field identifies the party who is receiving the quantities from the service requester.	C	For Nomination - based on Model Type and Delivery Location. Required if Model Type is Pathed. <del>or Non-Pathed and Delivery Location is present.</del> If Delivery Location is present, required for Non-Pathed Model and Pathed Non-Threaded Model - Unthreaded Segment. Will not be used for the Pathed Non-Threaded Model Type - Threaded Segment.
Receipt Location*	The location where the quantity will be scheduled for receipt by the transportation service provider.	C	For Nomination - based on Model Type and Transaction Type. Required if Pathed or Pathed Non-Threaded Model Type - Threaded Segment. If Non-Pathed Model Type or Pathed Non-Threaded Model - Unthreaded Segment, either Receipt or Delivery Location is required.



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Business Name		Definition	Usage	Condition
Upstream Identifier Code*		This field identifies the party who is supplying the quantities to the service requester.	C	For Nomination - based on Model Type and Receipt Location. Required if Model Type is Pathed. <del>or Non-Pathed and Receipt Location is present.</del> <i>If Receipt Location is present, required for Non-Pathed Model and Pathed Non-Threaded Model - Unthreaded Segment. Will not be used for the Pathed Non-Threaded Model Type - Threaded Segment.</i>

**New GISB Standards -- Intraday Principles**

- 1.1.17 During the confirmation process, the Confirmation Requester and the Confirming Party compare information for the purpose of confirming nominations at a location.
  
- 1.1.18 The stated intraday nomination opportunities represent times at which a Service Requester should be supported by Transportation Service Providers and all confirming parties for synchronization across the North American pipeline network (GRID).
  
- 1.1.19 Transportation Service Providers that permit at least 3 grid-wide intraday nomination opportunities should provide that no grid wide bumping should occur at the final grid wide intraday nomination opportunity of the gas day. In the GISB Intraday Nomination Model, the final grid wide intraday nomination opportunity is the 5 p.m. nomination (Intraday 2 Nomination).



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**New GISB Standards -- Intraday Definitions**

- 1.2.8 A Confirmation Requester is a Service Provider (including a Point Operator) which is seeking to confirm a quantity of gas via the information outlined in GISB Standard 1.4.3 with another Service Provider (the Confirming Party) with respect to a nomination at a location.
- 1.2.9 A Confirming Party is a Service Provider (including a Point Operator) which provides a confirmation for a quantity of gas via the information outlined in GISB Standard 1.4.4 to another Service Provider (the Confirmation Requester) with respect to a nomination at a location.
- 1.2.10 The term Confirming Parties refers to the Confirmation Requester and the Confirming Party.
- 1.2.11 Confirmation by Exception ("CBE") means that the Confirming Parties agree that one party deems that all requests at a location are confirmed by the other party (the CBE party) without response communication from that party. The CBE party can take exception to the request by so informing the other party within a mutually agreed upon time frame.
- 1.2.12 Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

Explanatory Text (not part of the standard, rather part of the technical implementation of business process)

The following statements are partial examples demonstrating the intent of this proposed standard. More detailed examples are needed for inclusion in the GISB implementation guides. Example: A nomination starting at 9:00 a.m. and changing at 5:00 p.m. could not be reduced below 8/24ths; A nomination starting at 5 p.m. and changing at 9:00 p.m. could not be reduced below 4/16ths.



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**New GISB Standards -- Intraday Business Practice Standards**

- 1.3.39            Bumping that affects transactions on multiple Transportation Service Providers should occur at grid-wide synchronization times only.
- 1.3.40            The Explicit Confirmation process requires that the Confirming Party respond to a Request for Confirmation or initiate an unsolicited Confirmation Response. Absent mutual agreement to the contrary, Explicit Confirmation is the default methodology.
- 1.3.41            The daily grid-wide synchronization times for scheduled flow are 9:00 a.m., 5:00 p.m., and 9:00 p.m.
- 1.3.42            It is understood that a Transportation Service Provider exceeding the standard nomination timelines is not required to hold capacity for grid wide nominations until a standard nomination cycle.
- 1.3.43            Transportation Service Providers should determine the applicable nomination processing cycle based upon the receipt time and beginning effective day of the nomination. Where Transportation Service Providers support the processing of beginning effective time, the Transportation Service Provider should also use the beginning effective date and time in determining the applicable nomination processing cycle in lieu of using the nomination's receipt date and time to determine the processing cycle.
- 1.3.44            When a previously confirmed and scheduled quantity is altered, notification of such alteration should be provided to all of the parties below that are affected: 1) Confirmation Requester in a Confirmation Response (or unsolicited Confirmation Response as applicable) document by the Confirming Party; 2) Confirming Party in a Request for Confirmation document by the Confirmation Requester; 3) Service Requester(s) in a Scheduled Quantity document by the applicable Confirming Party or Confirmation Requester on whose system the Service Requester(s) nomination(s) were made.
- Applicable notification(s) of such alterations should be provided to the affected parties reasonably proximate in time to the time during which the event causing the alteration was acted upon by the Confirmation Requester or Confirming Party, respectively. With respect to the implementation of this process via the 1.4.X standards, Confirming Parties should send the applicable document(s) to the applicable party(ies) no later than the next time they are slated to communicate confirmations or scheduled quantities (as applicable.)



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**Modifications to Existing GISB Standards -- Intraday**

1.2.7 [Delete]

1.3.2 (Replaces existing standard)

All Transportation Service Providers should support the following standard nomination cycles:

- (i) The Timely Nomination Cycle: 11:30 am for nominations leaving control of the nominating party; 11:45 am for receipt of nominations by the transporter; noon to send Quick Response; 3:30 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 4:30 pm for receipt of scheduled quantities by shipper and point operator (central clock time on the day prior to flow).
- (ii) The Evening Nomination Cycle: 6:00 pm for nominations leaving control of the nominating party; 6:15 pm for receipt of nominations by the transporter; 6:30 pm to send Quick Response; 9:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 10:00 pm for Transportation Service Provider to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the day prior to flow).

Scheduled quantities resulting from an Evening Nomination that does not cause another Service Requester on the subject Transportation Service Provider to receive notice that it is being bumped should be effective at 9:00 a.m. on gas day; and when an Evening Nomination causes another Service Requester on the subject Transportation Service Provider to receive notice that it is being bumped, the scheduled quantities should be effective at [ ] on gas day.

Explanatory Comments: The blank effective time would be specified by GISB once the final order on RM96-1-007 is issued.

- (iii) The Intraday 1 Nomination Cycle: 10:00 am for nominations leaving control of the nominating party; 10:15 am for receipt of nominations by the transporter; 10:30 am to send Quick Response; 1:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 2:00 pm for Transportation Service Provider to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (central clock time on the gas day). Scheduled quantities resulting from Intraday 1 Nominations should be effective at 5:00 pm on gas day.
- (iv) The Intraday 2 Nomination Cycle: 5:00 pm for nominations leaving control of the nominating party; 5:15 pm for receipt of nominations by the transporter; 5:30 pm to send Quick Response; 8:00 pm for receipt of completed confirmations by transporter from upstream and downstream connected parties; 9:00 pm for Transportation Service

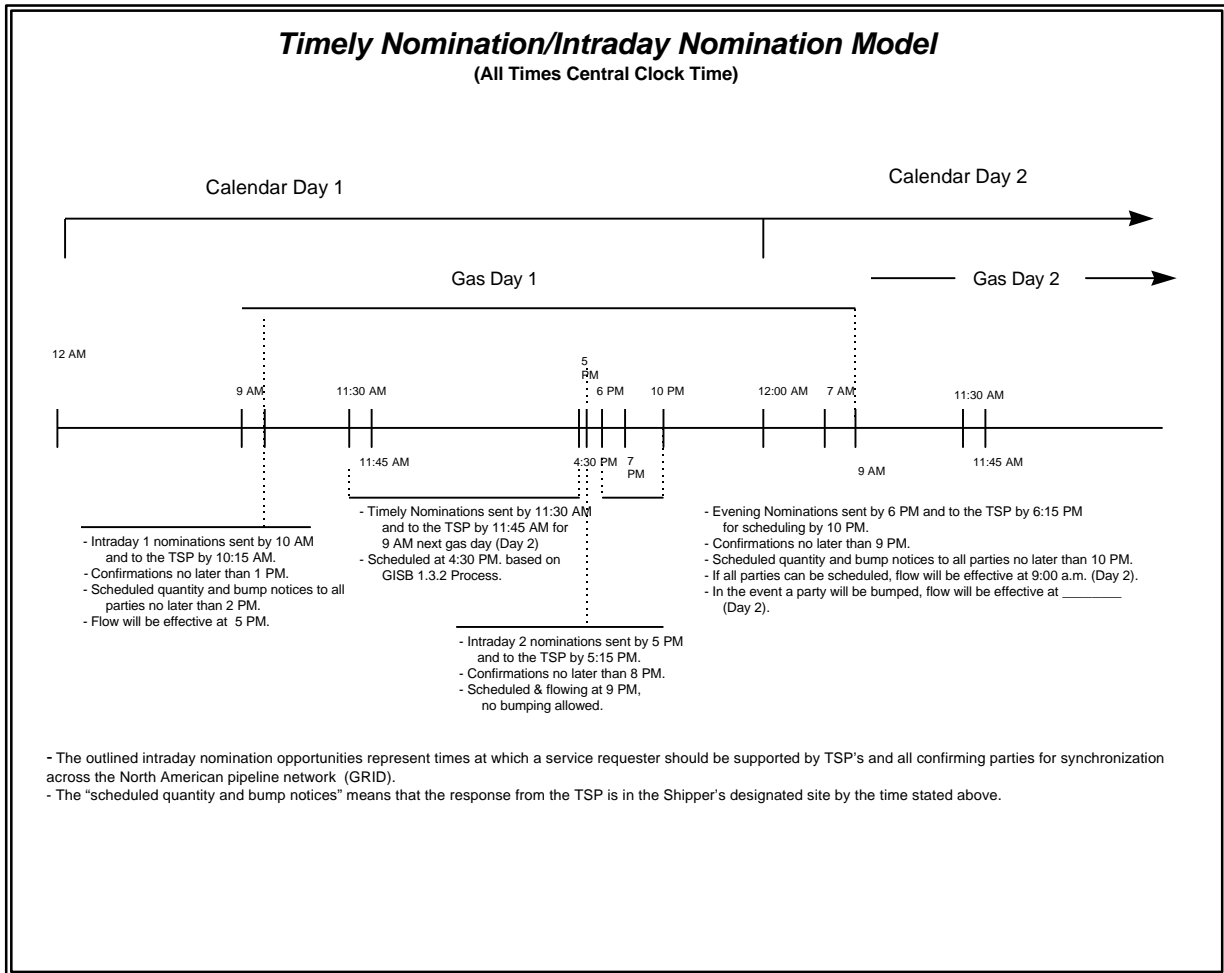


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Provider to provide scheduled quantities to affected shippers and point operators (central clock time on the gas day). Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 pm. on gas day. Bumping is not allowed during the Intraday 2 Nomination Cycle.

(v) For purposes of 1.3.2 ii, iii, and iv, "provide" shall mean, for transmittals pursuant to standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

(vi) Model:





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1.3.10 [Delete]

1.3.12 [Delete]

1.3.20 (Replaces existing standard)

The receiver of a nomination initiates the confirmation process. The party that would receive a Request For Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send.

1.3.22 (Replaces existing standard)

- (i) With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity should be the new confirmed quantity.
- (ii) With respect to the processing of requests for increases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the previously scheduled quantity should be the new confirmed quantity.
- (iii) With respect to the processing of requests for decreases during the intraday nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.
- (iv) With respect to 1.3.22 i, ii, and iii, if there is no response to a request for confirmation or an unsolicited confirmation response, the Transportation Service Provider should provide the Service Requester with the following information to explain why the nomination failed, as applicable:
  - (1) the Service Requester's Transportation Service Provider did not conduct the confirmation;
  - (2) the Service Requester is told by its Transportation Service Provider that the upstream confirming party did not conduct the confirmation;
  - (3) the Service Requester is told by its Transportation Service Provider that the upstream Service Requester did not have the gas or submit the nomination;
  - (4) the Service Requester is told by its Transportation Service Provider that the downstream confirming party did not conduct the confirmation;



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(5) the Service Requester is told by its Transportation Service Provider that the downstream Service Requester did not have the market or submit the nomination.

This information should be imparted to the Service Requester on the Scheduled Quantity document.

1.3.32 (replaces existing standard)

For services that provide for intraday nominations and scheduling, there is no limitation as to the number of intraday nominations (line items as per GISB Standard 1.2.1) which a service requester may submit at any one standard nomination cycle or in total across all standard nomination cycles. Transportation Service Providers may (for an interim period expiring on April 1, 1999) limit Service Requesters to one transmittal of nominations per standard intraday nomination cycle, (excluding corrections of errors identified in the Quick Response).