

GISB Information Requirements Subcommittee Meeting
November 14-15, 2000
FINAL MINUTES

1. Introductions
 - Participants were introduced
2. Housekeeping
 - Mr. Keisler welcomed participants to Koch Gateway Pipeline, 20 Greenway Plaza, Houston, TX and introduced them to the facilities
 - Mr. Young provided additional housekeeping information
3. Anti-trust Guidelines
 - Mr. Keisler read the anti-trust guidelines
4. Adoption of Agenda
 - Agenda adopted as modified
5. Approval of Prior Meeting Minutes
 - September 12-13, 2000
 - Adopted as modified
 - October 23-24, 2000
 - Adopted as modified
6. Address Current Requests for Initiation or Enhancement of GISB Standards and items transferred from other GISB subcommittees -- Discussion, Q&A and Sense of the Room for each item. (The items will be addressed in the order listed until either all items have been addressed or we have run out of time.)
 - **R98013 – Columbia Gas (response received from BPS)**
Request: Provide a consistent way to send Static Pressure and Static Pressure Range Pressure in the Measured Volume Audit Statement. Provide a consistent way to send Differential Pressure and Maximum Differential Pressure in the Measured Volume Audit Statement. (Relevant Minutes: EC 4/16/98; IR 11/98, 12/98; BPS 12/16/99; IR 3/29/00; Technical 6/28-29/00; BPS 6/29/00)
 - **Questions to BPS from Technical Subcommittee**
 1. The data element "Unit of Measure" was added as a Mandatory data element to the Measured Volume Audit Statement (2.4.6) at the December 16, 1999 BPS

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meeting. This data element is only used to qualify measurement information such as Static Pressure and Minimum Static Pressure Range. However, the data elements that need to be qualified are not all Mandatory. Therefore, the Technical Subcommittee believes that the usage on the Unit of Measure data element should be conditional, based on whether the other data elements are present. Please confirm Technical's approach in this matter.

2. The original request only addressed the data elements Minimum Static Pressure Range, Maximum Static Pressure Range, Static Pressure, Maximum Differential Pressure, and Differential Pressure. However, the code values currently being used in the X12 mapping where the Unit of Measure data element is being added are also in use for the following data elements: Reporting Pressure Base, Temperature Range Minimum, Temperature Range Maximum, Atmospheric Pressure, Tube Inside Diameter, Orifice Diameter, Chart Revolution Time, Component Percentage, Heating Factor, Specific Gravity, Temperature, Flow Period, Volume, and Reporting Temperature. The Technical Subcommittee believes the Unit of Measure data element should be added for all the data elements that need a qualifier for the measurement units, not only those mentioned in the request. The X12 syntactical rules require that the unit of measure be specified when sending a measurement value. Please confirm Technical's approach in this matter.

- **Instructions from Business Practices Subcommittee**

- The BPS instructs IR and Technical to review the implications of adding the Unit of Measure data element to be sent in conjunction with the below listed data elements when they are sent within the Measured Volume Audit Statement. If there are no negative implications to adding the data element with the “in conjunction conditionality”, then the IR and Technical are instructed to add them. If there are, IR and Technical are requested to re-question BPS.
 - The list of data elements within the Measured Volume Audit Statement is as follows:
 1. Minimum Static Pressure Range
 2. Maximum Static Pressure Range
 3. Static Pressure
 4. Maximum Differential Pressure
 5. Differential Pressure

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6. Reporting Pressure Base
7. Temperature Range Minimum
8. Temperature Range Maximum
9. Atmospheric Pressure
10. Tube Inside Diameter
11. Orifice Diameter
12. Chart Revolution Time
13. Component Percentage
14. Heating Factor
15. Specific Gravity
16. Temperature
17. Flow Period
18. Volume
19. Reporting Temperature
20. Measured Quantity

- Unit of Measure should have a condition of “C” where the condition is “Must be sent in conjunction with each of the following data elements: (list the 20 data elements)”

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- Motion by Kim Van Pelt & seconded by Gary Payne:
 - Make the following changes to the Data Dictionary for the “Measured Volume Audit Statement”:

DATA DICTIONARY

Standard 2.4.6

Business Name (Abbreviation)	Definition	EDI / FF Usage	Condition
Unit Of Measure (U/Meas)	Specifies the unit or basis for measurement for the corresponding measurement value	C	Must be sent in conjunction with each of the following data elements: <ul style="list-style-type: none"> • Minimum Static Pressure Range • Maximum Static Pressure Range • Static Pressure • Maximum Differential Pressure • Differential Pressure • Reporting Pressure Base • Temperature Range Minimum • Temperature Range Maximum • Atmospheric Pressure • Tube Inside Diameter • Orifice Diameter • Chart Revolution Time • Component Percentage • Heating Factor • Specific Gravity • Temperature • Flow Period • Volume • Reporting Temperature • Measured Quantity

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- Make the following additions to the Code Values Dictionary for the “Measured Volume Audit Statement”:

CODE VALUES DICTIONARY

Unit of Measure

Code Value Description	Code Value Definition	Code Value
PSIG		
PSIA		
Kilopascal		
Centigrade, Celsius		
Fahrenheit		
Inches, Decimal		
Millimeter		
Days		
Hours		
Percent		
Megajoule/Cubic Meter		
Million BTUs per 1000 Cubic Feet		
Inches of Water		
Pounds per Square Inch		
Thousand Cubic Feet		
Million BTUs		
Gigacalories		
Gigajoules		

- No changes required to the Technical Implementation of Business Process for the “Measured Volume Audit Statement”
- No changes required to the Sample Paper Transaction for the “Measured Volume Audit Statement”
- Motion passed; 4 in favor, 0 opposed

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- **EITF Related (comments filed during Comment Period)**

Develop EBB usages and create “indented” data elements for the Capacity Release data sets. Address comments filed during the Comment Period and presented to the EC in September 2000. (Relevant Minutes: IR 11/99, 12/99, 2/00, 3/00; BPS 4/6/00; IR 4/00; Technical 5/00; IR 6/14/00; Technical 6/28-29/00; IR 7/5/00, 7/27/00; Technical 8/3-4/00; EC 10/12/00)

- Motion by Theresa Hess and seconded by Kim Van Pelt to make the following changes for the listed data sets:

Document Name and Number:

- Offer Download, 5.4.1
- Bid Download, 5.4.2
- Award Download, 5.4.3
- Replacement Capacity, 5.4.4
- Offer Upload, 5.4.7
- Offer Upload Notification, 5.4.9
- Operationally Available and Unsubscribed Capacity, 5.4.13
- Bid Upload, 5.4.18

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.			
Gas Transaction Point 1 Code _ ** (GTP 1)		C M	C M	When this field uniquely identifies the segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	C	Mandatory when Gas Transaction Point 1 Code is not present. <i>When this field uniquely identifies the segment, a proprietary segment identifier may be used.</i>

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Document Name and Number: Note/Special Instruction, 5.4.17

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.		
Gas Transaction Point 1 Code _ ** (GTP 1)		C	When this field uniquely identifies the segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	Mandatory when Gas Transaction Point 1 Code is not present. <i>When this field uniquely identifies the segment, a proprietary segment identifier may be used.</i>

Document Name and Number: Offer Upload Quick Response, 5.4.8
Bid Upload Quick Response, 5.4.19

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.		
Gas Transaction Point 1 Code _ * ** (GTP 1)		C	Mandatory when errors/warnings occur at the location level.
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	Mandatory when errors/warnings occur at the location level, and Gas Transaction Point 1 Code is not present.

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Document Name and Number: Offer Upload, 5.4.7
 Offer Upload Notification, 5.4.9
 Bid Upload, 5.4.18

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	AA M	MA	

Document Name and Number: Offer Upload, 5.4.7
 Offer Upload Notification, 5.4.9

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.			
Gas Transaction Point 2 Code * ** (GTP 2)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points <u>and Gas Transaction Point 2 Code is not present.</u>

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Document Name and Number: Offer Upload, 5.4.7
 Offer Upload Notification, 5.4.9
 Bid Upload, 5.4.18

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	MA C	MA	<i>For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.</i>

Document Name and Number: Offer Upload Quick Response, 5.4.8

Business Name (Abbreviation)	Definition	ED/FF Usage	Condition
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.		
Gas Transaction Point 2 Code * ** (GTP 2)		C	Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 Code was present in the Offer Upload.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 <i>Proprietary</i> Code was present in the Offer Upload.

- Motion Passed; 4 in favor, 0 opposed

Directives Related to FERC Order 637 and 637a

- **Item #8 (BPS Priority #3):** Review award data set codes and structure for firm and interruptible transportation (FT and IT) reporting (Affects GISB Standard No. 5.4.3). (Relevant Minutes: BPS 7/7/00, 8/1-2/00, 8/8-9/00)

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- Begin development of Firm Transportation Reporting Data Dictionary (See workpaper **20001114 FT Reporting.doc**)
 - Need to add language to TIBP for Instruction #3
7. Other Business
 8. Next Meeting Date and Location
December 12-13 (all day), Houston, TX. Specific location to be determined.
 9. Adjourn