

**Information Requirements Subcommittee**  
**Producer Imbalance Statement Workpaper – In Progress**  
As of ~~June 12~~September 7, 2001

Level	Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage	Condition
Hdr	Contact Person Data	The name and telephone number of the contact for questions regarding the statement information.				
Hdr	Contact Person (Name) (Contact Name)			M	M	
Hdr	Contact Person (Phone) (Contact Phone)			M	M	
Hdr	Contact Person (Fax) (Contact Fax)			SO	SO	
Hdr	Contact Person (E-mail Address) (Contact E-mail)			SO	SO	
Sdtl	Cumulative Imbalance (Cum Imb)	Cumulative imbalance calculated by adding prior month cumulative imbalance to current month imbalance		M	nu	
Sdtl	Current Month Entitlement (Curr Mo Ent)	Quantity of gas each operator/producer is entitled to take and its gross working interest share of actual gas available for delivery. This quantity is calculated by multiplying total production delivery quantities times each producer's gross working interest for well or lease facilities		M	M	
Sdtl	Current Month Imbalance (Curr Mo Imb)	Current month imbalance which is the difference between current month entitlement and total production deliveries		M	M	
Dtl	Field (Field)	The name of the field being reported.		SO	SO	
Dtl	Imbalance Period (Imb Per)	The period during which the imbalance occurred or the cumulative imbalance is reported.		M	M	
Sdtl	Interest Owner Data	The entity with economic interest in the gas.				
Sdtl	Interest Owner * (Int Own)			MC	MC	At least one of Interest Owner or Interest Owner Proprietary Code is mandatory.

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Sdtl	Interest Owner Name (Int Own Name)			M	nu	
Sdtl	Interest Owner Proprietary Code (Int Own Prop)			C	C	At least one of Interest Owner or Interest Owner Proprietary Code is mandatory.
Sdtl	Interest Owner Decimal	Portion of the gas owned by the Interest Owner				
Dtl	Location Data	Unique identification of a point.				
Dtl	Location Code * ** (Loc)			MC	MC	<del>On hold pending Exxon's research on location data.</del> At least one of Location Code or Location Proprietary Code is mandatory.
Dtl	Location Name (Loc Name)			M	nu	<del>On hold pending Exxon's research on location data.</del>
Dtl	Location Proprietary Code *** (Loc Prop)			C	C	At least one of Location Code or Location Proprietary Code is mandatory. Mandatory when Location Code is not present. <del>On hold pending Exxon's research on location data.</del>
Hdr	Location Operator Data	The party responsible for the operation of the location.				
Hdr	Location Operator * (Loc Oper)			M	M	
Hdr	Location Operator Name (Loc Oper Name)			M	nu	
Dtl	Location Type (Loc Type)	<del>The type of location being reported.</del>				<del>On hold pending Exxon's research on location data.</del>
Sdtl	Prior Cumulative Imbalance (Prior Cum Imb)	Quantity of cumulative imbalance from the previous month's report		M	nu	

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Level	Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage	Condition
Sdtl	Prior Period Adjustments (Prior Per Adj)	Adjustments included in cumulative imbalance quantities in this report		C	C	Mandatory when cumulative imbalance from previous report plus current month imbalance does <u>not</u> equal cumulative imbalance on this report. Each prior period adjustment should be supported by an accompanying <u>revised</u> statement for applicable period.
Sdtl	Production Delivery (Prod Del)	Quantity of gas delivered to pipeline for account of each operator or producer based on facility Operator's Allocation Statement		M	M	
Hdr	Reporting Pressure Base (Rpt Press Base)	Pressure base used in reporting volume in MCFs.		C	C	Mandatory when Unit of Measure for associated quantity is 'Thousand Cubic Feet'.
Dtl	Reservoir (Reservoir)	The name of the reservoir being reported.		SO	SO	<u>On hold pending Exxon's research on location data.</u>
Dtl	State/County Code (St/Cnty)	The code for the state and county (or parish) in which the location/facility exists.		M	M	<u>On hold pending Exxon's research on location data.</u>
Dtl	Statement Basis Data	Code used to identify statement quantities as estimate, actual or revision. Default value is actual.				
Dtl	Statement Basis (Stmt Basis)			C	M	For EBB, at least one of Statement Basis or Statement Basis Code Name is required.
Dtl	Statement Basis Code Name (Stmt Basis Name)			C	nu	For EBB, at least one of Statement Basis or Statement Basis Code Name is required.
Hdr	Statement Date/Time (Stmt D/T)	Date and time the statement was produced.		M	M	
Hdr	Statement Recipient Data	The intended user of the statement.				
Hdr	Statement Recipient ID * (Recipient)			M	M	

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Level	Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage	Condition
Hdr	Statement Recipient Name (Recipient Name)			M	nu	
Hdr	Total Deliveries – All Transportation Service Providers (Tot Del All TSP)	The total of all production deliveries made to all Transportation Service Providers from a given location.		M	M	
Dtl	Total Deliveries – Transportation Service Provider (Tot Del TSP)	The total of all production deliveries made to a specified Transportation Service Provider from a given location.		M	M	
Dtl	Total Production Deliveries (Tot Prod Del)	Sum of all production deliveries for accounts of each operator or producer		M	M	
Hdr	Unit of Measure (U/Meas)	Specifies the unit or basis for measurement for the corresponding measurement value.		M	M	
Hdr	Wet/Dry Basis (Wet/Dry)	<i>to be supplied by Richard Smith at a subsequent meeting</i> BTU test basis used to determine MMBTUs reported.		C	C	Mandatory when Unit of Measure for associated quantity is 'Million BTUs'.

\* Indicates Common Code

\*\* When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

\*\*\* The Transportation Service Provider's version of the name.

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**Statement Basis**

Code Value Description	Code Value Definition	Code Value
Actual	Quantity based upon the best available data.	A
Estimate	Quantity based upon the best available data, which is recognized as preliminary.	E
Revision	Change to a quantity based upon a prior period adjustment.	R

**Unit of Measure (Reporting Pressure Base)**

Code Value Description	Code Value Definition	Code Value
PSI	Pounds per square inch	?
PSIA	Pounds per square inch absolute	?
PSIG	Pounds per square inch gauge	?
Kilopascal	[no definition necessary]	?

**Unit of Measure (qtys)**

Code Value Description	Code Value Definition	Code Value

**Wet/Dry Basis**

Code Value Description	Code Value Definition	Code Value
Dry	[no definition necessary]	
Wet	[no definition necessary]	

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**To Do List**

1. Add verbiage to TIBP to indicate that Imbalance Period refers to a month and year.
2. Add verbiage to TIBP concerning expectations implied by Prior Month Adjustment (recalc all months or month of change and final month)
- 3.