

**GISB Information Requirements Subcommittee Meeting
September 12 – 13, 2000
Enron’s Office; Houston, Texas
FINAL MINUTES**

1. Jim Keisler opened the meeting and welcomed participants.
2. Theresa Hess provided housekeeping information.
3. Jim K. gave anti-trust guidelines.
4. The agenda was adopted unanimously.
5. The review of the minutes from August 22 – 23, 2000 was postponed.
6. Address Current Requests for Initiation or Enhancement of GISB Standards and items transferred from other GISB subcommittees – Discussion, Q&A and Sense of the Room for each item.

Tuesday September 12, 2000

• **R98040 – Columbia Gas Transmission**

Request: Develop a storage balance report.

• **R98050 – TransCapacity**

Request: Develop a storage park and loan balance information dataset. Add a code value to the data element Data Sets Requested to facilitate the request of this dataset.

Discussion occurred regarding whether the new Transaction Types in the Storage Balance Report should be added to the Allocation dataset, the Transportation/Sales Invoice dataset, and the Shipper Imbalance dataset. The following table indicates which Transaction Types should be added to each dataset:

<u>New Transaction Type</u>	<u>Allocation</u>	<u>Invoice</u>	<u>Imbalance</u>
Excess Injection	X	X	X
Excess Injection – Daily	X	X	X
Excess Withdrawal	X	X	X
Excess Withdrawal – Daily	X	X	X
Inventory Addition	X	X	X
Inventory Reduction	X	X	X
Netting Injection	X	X	X
Netting Withdrawal	X	X	X
Trade Injection	X	X	X
Trade Withdrawal	X	X	X
Transfer Injection	X	X	X

Transfer Injection Pending	?	?	?
Transfer Withdrawal	X	X	X
Transfer Withdrawal Pending	?	?	?
Unauthorized Injection Overrun	X	X	X
Unauthorized Withdrawal Overrun	X	X	X
Un-nominated Injection	X	X	X
Un-nominated Withdrawal	X	X	X

Note: As the new Transaction Types Transfer Injection Pending and Transfer Withdrawal Pending are particular to CMS Energy, we will discuss their applicability with either Kim Van Pelt or Betty Barnum at the earliest convenience.

In addition, it will be necessary to add the following Transaction Types to the Shipper Imbalance dataset:

- Authorized Injection Overrun
- Authorized Withdrawal Overrun
- Storage Inventory Cycling

MOTION: Send the following question to the Business Practices Subcommittee (BPS): As a result of processing requests **R98040** and **R98050**, Information Requirements (IR) is developing the Storage Report dataset. As a part of this, IR is developing EDI, Flat File, and EBB usages. Should there be data groupings and/or data element ordering for this new dataset?

In Favor 7 Opposed 0

A draft of the Technical Implementation of Business Process (TIBP), as prepared by Jim Keisler, was reviewed and modified. In addition, a Sample Paper Transaction was developed. The Data Dictionary, the TIBP, and the Sample Paper Transaction for the Storage Report appear as an attachment to these minutes.

As a result of the outstanding issue, which is particular to CMS Energy, it was decided that we would postpone any additional votes regarding these requests until a response is received from CMS Energy.

- **R98081 – Williams Gas Pipeline**
Develop a means of requesting and sending RTU alarm data.
- **R98082 – Williams Gas Pipeline**
Develop a means of requesting and sending RTU event data.

The Internet Implementation Task Force addressed these requests on December 2, 1998. Their response (IR32) is as follows:

For **R98081** and **R98082**, instruct IR to accommodate a mutually agreeable business practice, which allows for requesting and sending RTU alarm and RTU event information.

Discussion was held on whether the Measured Volume Audit Statement (MVAS) should be used to communicate this information. It was determined that the usage for a significant number of data elements in the MVAS would have to be adjusted and it would be better to develop a separate data set.

The following data elements, with an indication of the level at which the data element appears, would be required in a new data set:

Header	Sender
	Recipient
	Statement Date/Time
	Report Code
Detail	Meter Station Number
	Report Start Date
	Report End Date
Sub-detail	Collection Date/Time
	RTU Name
	Message Text

A review of the current Flowing Gas Data Dictionaries was conducted. The following GISB data elements were discovered which could be utilized as a starting point in the development of an RTU Draft Data Dictionary:

- Meter ID
- Preparer Data (ID and Name)
- Statement Date/Time
- Statement Recipient Data (ID and Name)

Meeting adjourned at 4:30 PM.

Wednesday September 13, 2000

We began the morning by attempting to develop the Draft Data Dictionary for the RTU Alarm and Event dataset. The following data elements were identified as possible data elements in the RTU draft Data Dictionary:

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Meter ID (Meter ID)	The Operator's ID number for the measurement device being reported. Proprietary meter number.			
Preparer Data	The name of the business party preparing the report.			
Preparer ID* (Prep ID)				
Preparer Name (Prep Name)				
Statement Date/Time (Stmt D/T)	Date and time the statement was produced.			
Statement Recipient Data	The intended user of the statement.			
Statement Recipient ID* (Recipient)				
Statement Recipient Name (Recipient Name)				

At this point in time, IR was notified that Mike Hanson would not be able to participate until this afternoon. Since Mike's knowledge of measurement is quite extensive, it was decided to postpone further discussion of this Draft Data Dictionary until later in the day.

- **R98084 – Williams Gas Pipeline**

Request: Add the data element "Extension" to the Measured Volume Audit Statement.

The EII Task Force sent the following instruction at their January 20, 1999 meeting to IR (IR #38):

Instruct IR to accommodate the sending of data in the Measured Volume Audit Statement (2.4.6) that will communicate on a mutually agreeable basis a factor used to calculate the gas volume for orifice type meters.

Recommend to Information Requirements Subcommittee to accommodate sending the Releasing Shipper's Contract Number at the line item level at the sender's option in the Invoice dataset.

- **R98008 – Columbia Gas Transmission**

Request: Add the data elements 'Offer Number' and 'Replacement Shipper's Contract Number' to the Invoice.

These data elements would be used to accurately identify Capacity Release information on an invoice. The Replacement Shipper's Contract Number is used when identifying Capacity Release credits. The Offer Number is used for Capacity Release charges and credits. The usage would be "SO" or "MA".

After some discussion, it was determined that these two requests, i.e. **R97088** and **R98008**, should be dealt with together. Therefore, the following data elements are proposed to be added to the Transportation Sales/Invoice:

- Offer Number
- Releaser Contract Number
- Replacement Shipper Contract Number

Motion: Add the following data elements to the Transportation Sales/Invoice (3.4.1):

Business Name (Abbreviation)	Definition	Model Data Group	EDI/FF Usage	Condition
Offer Number (Offer No)	A unique identifier within each transportation service provider identifying the capacity being offered. The offer can also be described as package, parcel, or release of capacity.	TSDG	SO	
Releaser Contract Number (Rel K)	A unique identifier assigned by each transportation service provider identifying the contract (applicable to the offer) between the transportation service provider and the releasing shipper.	TSDG	SO	
Replacement Shipper Contract Number (Repl SR K)	A unique identifier assigned by each transportation service provider identifying the replacement contract assigned to the replacement shipper for the awarded released capacity.	TSDG	SO	

Preparer ID* (Prep ID)				
Preparer Name (Prep Name)				
Report Type (Rpt Type)	Indicates the type of information being reported.			
Statement Date/Time (Stmt D/T)	Date and time the statement was produced.			
Statement Recipient Data	The intended user of the statement.			
Statement Recipient ID* (Recipient)				
Statement Recipient Name (Recipient Name)				

Mike Hanson of Columbia Gas Transmission requested that two additional data elements be added to the Data Dictionary. They were tentatively labeled ‘Value – Current’ and ‘Value – Prior’. These two potential data elements could be used to contain the prior and current values of something in measurement that has changed. The “something” that changed could be an orifice size, a temperature, a pressure base, etc. These two values would always be used in conjunction with the data element ‘Message Text’. For example, if the ‘Message Text’ data element stated that “The orifice size changed”, then the ‘Value – Current’ would contain the new orifice size, while the ‘Value – Prior’ would contain the old orifice size.

There was considerable discussion as to whether these two data elements should be included in the Draft Data Dictionary.

We continue to work on this RTU Draft Data Dictionary at a subsequent IR meeting.

- **R98040 – Columbia Gas Transmission**

Request: Develop a storage balance report.

- **R98050 – TransCapacity**

Request: Develop a storage park and loan balance information dataset. Add a code value to the data element Data Sets Requested to facilitate the request of this dataset.

The new Transaction Types Transfer Injection Pending and Transfer Withdrawal Pending were discussed with Betty Barnum of CMS Energy. According to Betty, these two Transaction Types are **no longer needed** in the Storage Report. These two code values, then, will be removed from the Data Dictionary for the Storage Report. Additionally,

these two code values will **not** be added to the Allocation dataset, the Transportation Sales / Invoice dataset, or the Shipper Imbalance dataset.

As a result of our work on the RTU Draft Data Dictionary, it was decided to change the name of the data element in the Storage Report Draft Data Dictionary from 'Reporting Type' to 'Report Type'.

Motion:

Adopt the proposed Storage Report Data Dictionary, Code Value Dictionaries, Technical Implementation of Business Process, and Sample Paper Transaction per the attached.

In Favor 4 Opposed 0

The following requests were not addressed:

- **R97094 – Transco**
- **C98003 – Enron Capital and Trade**
- **R98007 – Columbia Gas Transmission**
- **R98008 – Columbia Gas Transmission**
- **R99004 - Algonquin**
- **R99023 – Panhandle Eastern**
- **R99045 – Duke Energy**
- **R96121A - ANR**

7. No other business was discussed.
8. The next meeting will be held on October 10 – 11, 2000 in Colorado Springs, Colorado.

Meeting adjourned at 4:30 PM.