

NAESB WGQ Information Requirements Subcommittee Meeting
August 5, 2003 – 8:30 a.m. – 4:00 p.m. (Eastern)
PECO Energy
2301 Market St (black Tower @ corner of 23rd St. and Market)
Philadelphia, PA

FINAL MINUTES

1. **Introductions:** Participants introduced themselves
2. **Housekeeping:** Bill Oppenheim provided the housekeeping
3. **Anti-trust Guidelines:** Dale Davis read the anti-trust guidelines
4. **Adoption of Agenda:**
A motion was made to adopt the revised agenda as posted. The motion passed unanimously.
5. **Approval of Prior Meeting Minutes Attachments**
July 25, 2003 – A motion was made to adopt the meeting minutes and Attachment 1 (R96056 and Attachment 2 (R99020, et al) as posted. The motion passed unanimously.
6. **Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees** -- Discussion, Q&A and a balanced vote for each item. (The items will be addressed in the order listed until either all items have been addressed or we have run out of time.)

High Priority Items

- **R02012 KeySpan**
Request: Review the Capacity Release data sets to determine if reinstatement of the price cap requires any modifications to the data and code values dictionaries and make such modifications as may be necessary. See posted workpaper.

IR Discussion:

IR reviewed the Capacity Release data dictionaries, code values dictionaries, TIBPs and Sample Papers and determined that no changes are necessary. It was determined that the Executive Summary for the Capacity Release Related Standards needs to be modified to delete reference to the price cap pursuant to Order 637 et al.

MOTION:

In the Capacity Release Related Standards Executive Summary, the section "FERC Order 637 et al" should be deleted. No other changes are necessary to the Capacity Release Data Dictionaries, Code Values Dictionaries, Sample Papers, or TIBPs.

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				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	9	0	9	3.00	0.00	3

Motion Passes

- **R03002 National Fuel Gas Distribution**

Request: Review NAESB WGQ Version 1.6 Standards Booklets and Implementation Guides to remove references to actions and dates that have already passed. See posted workpaper.

IR Discussion:

IR reviewed the proposed modifications to the standards as indicated below to determine if there was any impact to IR:

Proposed Change to NAESB WGQ Version 1.6– Std. 1.1.6: DELETE

~~Currently, fuel reimbursement is handled by percent in-kind or alternative methods such as cost of service, cashout and simplified in-kind methods mutually agreed upon. A GISB task force should recommend to the Executive Committee by 1/1/97 a range of fuel reimbursement options and standard definitions of those options, as well as implementation schedules of the standards applicable to each option.~~

IR Review: No impact to IR.

Proposed Change to NAESB WGQ Version 1.6– Std 1.1.8: DELETE

~~The industry should use common codes for location points and legal entities. Those standards are currently under development by the GISB Common Codes Task Force (GISB Version 1.0).~~

IR Review: No impact to IR.

Proposed Change to Std. 1.1.9: DELETE

~~The GISB Market Execution Task Force is working on the development of meaningful error messages. Business practices should be sent to the Market Execution Task Force and meaningful error messages should be developed for business practices.~~

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IR Review: No impact to IR.

Proposed Change to NAESB WGQ Version 1.6 Std.1.3.32

For services that provide for intraday nominations and scheduling, there is no limitation as to the number of intraday nominations (line items as per NAESB WGQ Standard 1.2.1) which a service requester may submit at any one standard nomination cycle or in total across all standard nomination cycles. ~~Transportation Service Providers may (for an interim period expiring on April 1, 1999) limit Service Requesters to one transmittal of nominations per standard intraday nomination cycle, (excluding corrections of errors identified in the Quick Response).~~

IR Review: No impact to IR.

Proposed Change to NAESB WGQ Version 1.6 Std. 1.3.78: DELETE

~~The effective date for implementation of the TTT standards is the later of June 2000 or eight months following the publication of the TTT standards within the applicable NAESB WGQ standards manual.~~

IR Review: No impact to IR.

Proposed Change to NAESB WGQ Version 1.6 Std. 4.1.14: DELETE

~~The industry should use standard policies and guidelines for testing new data sets. These guidelines are currently being developed using the NAESB WGQ guideline adoption procedures (GAP). (GISB Version 1.0)~~

IR Review: No impact to IR.

Proposed Change to NAESB WGQ Version 1.6 Std. 4.3.1

~~By 4/1/97, a~~All parties sending and receiving data should accept a TCP/IP connection. ~~At a minimum, s~~Sending and receiving parties should designate an Internet address as a designated site for the receipt and delivery of NAESB WGQ standardized data sets. ~~subject to the successful completion of pilot testing by 1/1/97 to ensure that security, performance (within NAESB WGQ standard data transmission time), and reliability are acceptable. The NAESB WGQ data file format should be utilized. The Future Technology Task Force should determine the direction of outstanding issues such as security, archiving, receipt notification, etc., by 7/1/96.~~

IR Review: No impact to IR.

Proposed Change to Standard 4.3.2

On time stamping, data leaves control of the originator by the same time (deadline), regardless of mechanism (3rd party service provider time stamp is acceptable) and 15 minutes of communication time should be available to allow accumulation of all transactions to the pipeline. A standard network protocol (TCP/IP) should be in service for direct connect to the pipeline designated site. ~~by 4/1/97.~~

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IR Review: No impact to IR.

MOTION:

After reviewing the proposed deletions and modifications to the standards identified in the minutes for the July 30, 2003 Business Practices Subcommittee for request R03002, IR determined that no changes are necessary to the documentation for which IR is responsible.

				Balanced		
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	7	0	7	2.00	0.00	2

Motion Passes

EIITF Related Requests

- **R98040 / R98050 – Storage Report:**

Review and update proposed implementation for recent changes resulting from the EC adoption on June 5, 2003 of the proposed implementations for R98057B and R99024. – See posted workpaper.

IR Discussion:

A review was made of the workpaper posted which incorporates IR’s work through December 2000 plus proposed changes needed as a result of the EC’s adoption, pending publication, of changes in R97058B and R99024. Modifications to the workpaper are reflected in the attachment to these minutes.

IR identified that it will need to re-visit the proposed placement of the new data set in the Additional Standards book currently proposed in AP03006 – Creditworthiness. The recommendation for the Additional Standards book will be addressed by the Executive Committee at its October 2003 meeting.

Transaction Types that are being proposed in implementations for requests previously processed in IR but pending Technical Subcommittee action, Executive Committee approval or pending publication are as listed below. Prior to the next IR meeting when this request is addressed (probably the November 2003 IR meeting), interested parties are requested to review the following list for applicability to the Storage

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Report. Additionally, other transaction types that may be needed and not already in the workpaper or on the following list should be brought to the IR meeting when this is discussed:

Request where proposed / current location	Code Value Description	Code Value Definition	Code Value
R01021	Imbalance Payback from Transportation Service Provider – Prior Business Period	A payback of an imbalance for a prior business period from the Transportation Service Provider to the Service Requester.	
R01021	Imbalance Payback to Transportation Service Provider – Prior Business Period	A payback of an imbalance for a prior business period from the Service Requester to the Transportation Service Provider.	
Currently in Invoice 3.4.1	Authorized Point Overrun	Transportation which exceeds location capacity rights for which authorization has been granted.	48

IR will also need to review possible additions to the Executive Summary, Business Process and Practices and other documentation in the standards book in which this storage report will reside.

- **R98048 TransCapacity / Skipping Stone**

Request: A new dataset, called "Fuel Matrix Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 1.3.30

IR Discussion:

The list of potential data elements as developed at the June 2003 IR meeting was reviewed and as data elements were discussed, they were preliminarily added to the workpaper attached to these minutes. The following data elements were discussed and modified / deleted as indicated below:

Effective Date / Time: changed data element name to Request Date / Time
Matrix Type Code: changed data element name to Fuel Type Code
Storage – Injection / Withdrawal: will be addressed through code values for Fuel Type Code
Storage Field: will be addressed through the Location Data

8. Next Meeting Dates and Location

September 4 & 5, 2003 8:30 a.m. – 4:00 p.m. Central Houston, TX
Host: Gulf South Pipeline Company, LP

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20 Greenway Plaza, Houston, TX 77046

October 7, 2003 8:30 a.m. – 4:00 p.m. Phoenix time Phoenix, AZ
Host: Arizona Public Service
400 N. Fifth Street, Phoenix, 85004

November 13-14, 2003 8:30 a.m. – 4:00 p.m. Central Houston, TX
Host: TBD

December 9, 2003 8:30 a.m. – 4:00 p.m. Central Houston, TX
Host: TBD

9. Adjourn

The meeting adjourned.

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Meeting Attendees and Voting Record

Attendee	Organization	8/5/03	NAESB Member?
<u>Pipelines:</u>			
Kathryn Burch	Duke Energy Gas Transmission	√	√
Christopher Burden	Williams Gas Pipeline	√ (nv)	√
Dale Davis	Williams Gas Pipeline	√	√
Bill Griffith	Colorado Interstate Gas Company	√	√
Mark Gracey	Tennessee Gas Pipeline	√	√
Tom Gwilliam	Iroquois Gas Transmission System, LP	√	√
Janie Nielsen	Kern River Gas Transmission Company	√	√
Mike Stender	El Paso Natural Gas	√	√
Kim Van Pelt	Panhandle Eastern Pipe Line	√	√
Randy Young	Gulf South Pipeline Company, LP	√	√
<u>Services:</u>			
Greg Dodson	Dominion Resources Services, Inc.	√	√
<u>Producers:</u>			
<u>End Users:</u>			
<u>LDCs:</u>			
<u>Associations:</u>			

Bold signifies Chair

nv – not voting