

DATA DICTIONARY

Standard 5.4.13

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Available Capacity Effective Date <i>(Avail Cap Eff Date)</i>	The beginning date for which capacity is available.	<u>M</u>	M	
Available Capacity Effective Time <i>(Avail Cap Eff Time)</i>	The beginning time for which capacity is available.	<u>M</u>	M	
Available Capacity End Date <i>(Avail Cap End Date)</i>	The ending date for which capacity is available.	<u>M</u>	M	Default is 1 day
Available Capacity End Time <i>(Avail Cap End Time)</i>	The ending time for which capacity is available.	<u>SO</u>	SO	
Capacity Type <i>Data</i>	A code indicating whether the capacity available is operational or unsubscribed.		M	
<u>Capacity Type</u> <i>(Cap Type)</i>		<u>C</u>	<u>M</u>	<i>For EBB, at least one of Capacity Type or Capacity Type Description is required.</i>
<u>Capacity Type Description</u> <i>(Cap Type Desc)</i>		<u>C</u>	<i>nu</i>	<i>For EBB, at least one of Capacity Type or Capacity Type Description is required.</i>
Comments and Notes <i>(Comments)</i>	Any special considerations or qualifications concerning the available capacity.	<u>SO</u>	SO	
Gas Transaction Point 1 Code <i>Data</i>	The code which uniquely corresponds to Gas Transaction Point 1.		M	<i>When this field uniquely identifies the segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.</i>
<u>Gas Transaction Point 1 Code</u> ** <i>(GTP 1)</i>		<u>C</u>	<u>C</u>	<i>When this field uniquely identifies the segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.</i>
<u>Gas Transaction Point 1 Proprietary Code</u> <i>(GTP 1 Prop)</i>		<u>C</u>	<u>C</u>	<i>Mandatory when Gas Transaction Point 1 Code is not present.</i>

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Gas Transaction Point 1 Description <i>(GTP 1 Desc)</i>	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	<u>M</u>	SO	
Gas Transaction Point 1 Zone <i>(GTP 1 Zn)</i>	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	<u>SO</u>	SO	
Gas Transaction Point 2 Code* <i>Data</i>	The code which uniquely corresponds to Gas Transaction Point 2.		C	Mandatory when the Segment Indicator indicates the segment is defined by two points.
<i>Gas Transaction Point 2 Code * ** (GTP 2)</i>		<u>C</u>	<u>C</u>	<i>Mandatory when the Segment Indicator indicates the segment is defined by two points.</i>
<i>Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)</i>		<u>C</u>	<u>C</u>	<i>Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.</i>
Gas Transaction Point 2 Description <i>(GTP 2 Desc)</i>	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	<u>C</u>	SO	<i>For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.</i>
Gas Transaction Point 2 Zone <i>(GTP 2 Zn)</i>	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	<u>SO</u>	SO	
IT Indicator <i>Data</i>	An indicator which signifies whether or not interruptible transportation service is being utilized at this gas transaction point.		C	Required if Capacity Type is 'Operationally Available' and Quantity Available = '0'.
<i>IT Indicator (IT)</i>		<u>C</u>	<u>C</u>	<i>Required if Capacity Type is 'Operationally Available' and Quantity Available = '0'. For EBB, when this condition is met, at least one of IT Indicator or IT Indicator Description is required.</i>

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<u>IT Indicator Description (IT Desc)</u>		<u>C</u>	<i>nu</i>	<i>Required if Capacity Type is 'Operationally Available' and Quantity Available = '0'. For EBB, when this condition is met, at least one of IT Indicator or IT Indicator Description is required.</i>
Location/Quantity Type Indicator <u>Data</u>	A code indicating the offer location type for the referenced capacity.		M	
<u>Location/Quantity Type Indicator (Loc/QTI)</u>		<u>C</u>	<u>M</u>	<i>For EBB, at least one of Location/Quantity Type Indicator or Location/Quantity Type Indicator Description is required.</i>
<u>Location/Quantity Type Description (Loc/QTI Desc)</u>		<u>C</u>	<i>nu</i>	<i>For EBB, at least one of Location/Quantity Type Indicator or Location/Quantity Type Indicator Description is required.</i>
Measurement Basis <u>Data (Meas Basis)</u>	Measurement basis (by tariff) of this quantity.		M	
<u>Measurement Basis (Meas Basis)</u>		<u>C</u>	<u>M</u>	<i>For EBB, at least one of Measurement Basis or Measurement Basis Description is required.</i>
<u>Measurement Basis Description (Meas Basis Desc)</u>		<u>C</u>	<i>nu</i>	<i>For EBB, at least one of Measurement Basis or Measurement Basis Description is required.</i>
Posting Date (<u>Post Date</u>)	The date on which the service provider posts this information.	<u>M</u>	M	
Posting Time (<u>Post Time</u>)	The time on which the service provider posts this information.	<u>M</u>	M	
Pressure Base (<u>Press Base</u>)	Pressure base in the units specified by Pressure Base Indicator. Default value is 14.73 pounds per square inch (PSI).	<u>C</u>	C	Required if Measurement Basis is volumetric.
Pressure Base Indicator <u>Data</u>	Pressure base unit of measure when the Measurement Basis is volumetric.		<u>C</u>	Required if Measurement Basis is volumetric.

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<u>Pressure Base Indicator (Press Base Ind)</u>		<u>C</u>	<u>C</u>	<u>Mandatory when Measurement Basis is volumetric. For EBB, when this condition is met, at least one of Pressure Base Indicator or Pressure Base Indicator Description is required.</u>
<u>Pressure Base Indicator Description (Press Base Desc)</u>		<u>C</u>	<u>nu</u>	<u>Mandatory when Measurement Basis is volumetric. For EBB, when this condition is met, at least one of Pressure Base Indicator or Pressure Base Indicator Description is required.</u>
<u>Quantity Available (Qty Avail)</u>	The best estimate, at the time of posting, of the quantity available at a location.	<u>M</u>	M	
<u>Segment Indicator (Segment)</u>	A code which indicates whether gas transaction point 1 uniquely identifies the segment.	<u>nu</u>	M	
<u>Transportation Service Provider Data</u>	A code which uniquely identifies the transportation service provider.		M	
<u>Transportation Service Provider* (TSP)</u>		<u>M</u>	<u>M</u>	
<u>Transportation Service Provider Name (TSP Name)</u>		<u>M</u>	<u>nu</u>	

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.