

DATA DICTIONARY

Standard 5.4.4

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Gas Transaction Point 1 Code <u>Data</u>	The code which uniquely corresponds to Gas Transaction Point 1.		M	When this field uniquely identifies the segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.
<u>Gas Transaction Point 1 Code ** (GTP 1)</u>		<u>C</u>	<u>C</u>	<u>When this field uniquely identifies the segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.</u>
<u>Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)</u>		<u>C</u>	<u>C</u>	<u>Mandatory when Gas Transaction Point 1 Code is not present.</u>
Gas Transaction Point 1 Description (<u>GTP 1 Desc</u>)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	<u>M</u>	SO	
Gas Transaction Point 1 OBA Indicator <u>Data</u>	An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 1.		SO	
<u>Gas Transaction Point 1 OBA Indicator (GTP 1 OBA)</u>		<u>SO</u>	<u>SO</u>	
<u>Gas Transaction Point 1 OBA Indicator Description (GTP 1 OBA Desc)</u>		<u>SO</u>	<u>nu</u>	
Gas Transaction Point 1 State (<u>GTP 1 St</u>)	The state in which Gas Transaction Point 1 exists.	<u>SO</u>	SO	
Gas Transaction Point 1 Zone (<u>GTP 1 Zn</u>)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	<u>SO</u>	SO	

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Gas Transaction Point 2 Code* <u>Data</u>	The code which uniquely corresponds to Gas Transaction Point 2.		C	Mandatory when the Segment Indicator indicates the segment is defined by two points.
<u>Gas Transaction Point 2 Code * ** (GTP 2)</u>		C	C	<u>Mandatory when the Segment Indicator indicates the segment is defined by two points.</u>
<u>Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)</u>		C	C	<u>Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.</u>
Gas Transaction Point 2 Description (<u>GTP 2 Desc</u>)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	C	SO	<u>For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.</u>
Gas Transaction Point 2 OBA Indicator <u>Data</u>	An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 2.		SO	
<u>Gas Transaction Point 2 OBA Indicator (GTP 2 OBA)</u>		SO	SO	
<u>Gas Transaction Point 2 OBA Indicator Description (GTP 2 OBA Desc)</u>		SO	nu	
Gas Transaction Point 2 State (<u>GTP 2 St</u>)	The state in which Gas Transaction Point 2 exists.	SO	SO	
Gas Transaction Point 2 Zone (<u>GTP 2 Zn</u>)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
Location/Quantity Type Indicator <u>Data</u>	A code indicating the offer location type for the referenced capacity.		M	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Location/Quantity Type Indicator (Loc/QTI)</u>		<u>C</u>	<u>M</u>	<i>For EBB, at least one of <u>Location/Quantity Type Indicator</u> or <u>Location/Quantity Type Indicator Description</u> is required.</i>
<u>Location/Quantity Type Description (Loc/QTI Desc)</u>		<u>C</u>	<u>nu</u>	<i>For EBB, at least one of <u>Location/Quantity Type Indicator</u> or <u>Location/Quantity Type Indicator Description</u> is required.</i>
Measurement Basis <u>Data</u>	Measurement basis (by tariff) of this quantity.		<u>M</u>	
<u>Measurement Basis (Meas Basis)</u>		<u>C</u>	<u>M</u>	<i>For EBB, at least one of <u>Measurement Basis</u> or <u>Measurement Basis Description</u> is required.</i>
<u>Measurement Basis Description (Meas Basis Desc)</u>		<u>C</u>	<u>nu</u>	<i>For EBB, at least one of <u>Measurement Basis</u> or <u>Measurement Basis Description</u> is required.</i>
Posting Date (<u>Post Date</u>)	The date on which the service provider posts this information.	<u>M</u>	<u>M</u>	
Posting Time (<u>Post Time</u>)	The time on which the service provider posts this information.	<u>M</u>	<u>M</u>	
Pressure Base (<u>Press Base</u>)	Pressure base in the units specified by Pressure Base Indicator.	<u>C</u>	<u>C</u>	Mandatory when Measurement Basis is volumetric. Default value is 14.73 pounds per square inch (PSI).
Pressure Base Indicator <u>Data</u>	Pressure base unit of measure when the Measurement Basis is volumetric.		<u>C</u>	Mandatory when Measurement Basis is volumetric. Default value is pounds per square inch absolute (PSIA).
<u>Pressure Base Indicator (Press Base Ind)</u>		<u>C</u>	<u>C</u>	<i>Mandatory when <u>Measurement Basis</u> is volumetric. Default value is pounds per square inch absolute (PSIA). For EBB, when this condition is met, at least one of <u>Pressure Base Indicator</u> or <u>Pressure Base Indicator Description</u> is required.</i>

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Pressure Base Indicator Description (Press Base Desc)</u>		<u>C</u>	<u>nu</u>	<u>Mandatory when Measurement Basis is volumetric. Default value is pounds per square inch absolute (PSIA). For EBB, when this condition is met, at least one of Pressure Base Indicator or Pressure Base Indicator Description is required.</u>
Production Area Indicator <u>Data</u>	A code which indicates whether the replacement capacity is within the production area/basin.		SO	
<u>Production Area Indicator (Prod Area)</u>		SO	SO	
<u>Production Area Indicator Description (Prod Area Desc)</u>		SO	<u>nu</u>	
Recall/Reput Indicator- <u>Data</u>	An indicator which tells bidders whether the offer can be recalled and/or reput subsequent to the award of capacity to the winning bidder.		M	Default value is 'NO'.
<u>Recall/Reput Indicator (Recall/Reput)</u>		<u>C</u>	<u>M</u>	<u>Default value is 'NO'. For EBB, at least one of Recall/Reput Indicator or Recall/Reput Indicator Description is required.</u>
<u>Recall/Reput Indicator Description (Recall/Reput Desc)</u>		<u>C</u>	<u>nu</u>	<u>Default value is 'NO'. For EBB, at least one of Recall/Reput Indicator or Recall/Reput Indicator Description is required.</u>
Recall/Reput Terms (<u>Recall/Reput Terms</u>)	A description of the terms and conditions under which the capacity can be recalled by the releasing shipper after awarded.	<u>C</u>	C	Mandatory when Recall/Reput Indicator indicates that capacity is recallable/reputable.
Replacement Capacity Quantity (<u>Repl Cap Qty</u>)	The total replacement capacity available.	<u>M</u>	M	
Segment Indicator (<u>Segment</u>)	A code which indicates whether gas transaction point 1 uniquely identifies the segment.	<u>nu</u>	M	
Term End Date (<u>Term End</u>)	The end date of the release term.	<u>M</u>	M	
Term Start Date (<u>Term Start</u>)	The start date of the release term.	<u>M</u>	M	

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Transportation Service Provider * <i>Data</i>	A code which uniquely identifies the transportation service provider.		M	
<i>Transportation Service Provider* (TSP)</i>		M	M	
<i>Transportation Service Provider Name (TSP Name)</i>		M	nu	

* Indicates Common Code

** *When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.*