

NAESB WGQ Information Requirements Subcommittee Meeting
July 10, 2003 – 8:30 a.m. – 4:00 p.m. (Eastern)
July 11, 2003 – 8:30 a.m. – 3:00 p.m. (Eastern)
Iroquois Gas Transmission System, L.P.
One Corporate Drive, Suite 600
Shelton, CT 06484-6211

REVISED DRAFT AGENDA

NOTE: For security purposes please advise the NAESB Office if you plan to attend so that a list can be provided to the host company

Please note: In keeping with policies that have been observed for many years by IR chairs, participation in this meeting by telephone will not be available.

- 1. Introductions**
- 2. Housekeeping**
- 3. Anti-trust Guidelines**
- 4. Adoption of Agenda**
- 5. Approval of Prior Meeting Minutes Attachments**
 - June 3, 2003
- 6. Address Current Requests for Initiation or Enhancement of NAESB Standards and items transferred from other NAESB subcommittees** -- Discussion, Q&A and a balanced vote for each item. (The items will be addressed in the order listed until either all items have been addressed or we have run out of time.)

- **Creditworthiness**

The WGQ Executive Committee ten business standards adopted by the Executive Committee on June 5, 2003. By action taken by the WGQ Executive Committee on June 27, 2003, this has been assigned a 'high' priority.

EIITF General Requests

- **R99020 – Enron**

Request: Modify the capacity release data sets to accommodate the Releasing Shipper's ability to specify whether Gas Transaction Points can be changed after the capacity has been awarded. This modification will affect the Offer Upload, Offer Download, Award Download and Offer Upload Notification data sets.

AND

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- **R99032: Williams**

Request:Add data element to the Capacity Release Offer Upload (5.4.7) to allow the Releaser to specify whether contractual point changes by the Replacement Shipper are permitted on this offer. The new indicator would also need to be added to the Offer Download (5.4.1) to communicate to parties the terms as proposed by the Releaser

AND

- **R02005: ANR**

Request:Add data element 'Rights to Amend Primary Points' and associated code values to Capacity Release data sets. The element will be used to indicate if the Releasing Shipper will allow the replacement shipper to re-locate the primary point.

AND

- **R01001 – Enron**

Request:Add data element 'Change Gas Transaction Points Terms' to the header level of the Offer Upload (5.4.7), Offer Upload Notification (5.4.9), Offer Download (5.4.1) and the Award Download (5.4.3). It is also requested that Validation Codes be added to the Offer Upload Quick Response (5.4.8).

(Relevant Minutes:

R99020 & R99032: EIITF 2/25/99, 4/6/99 – IR Instruction 48 as replaced by IR Instruction 53;

R02005: BPS 5/8/02;

R01001: BPS 3/29/01;

All 4 requests – IR 9/10/02, 10/15/02, 11/13/02, Technical 3/31/03)

- Review the previous IR actions for consistency with instructions from EIITF. – See recommendation posted for the June 5, 2003 WGQ Executive Committee for basis of discussion. The item was pulled from the EC's agenda.

- **R98048 TransCapacity / Skipping Stone**

Request: A new dataset, called "Fuel Matrix Information," and the code value addition to the Data Sets Requested data element in the Upload of Request for Download dataset to support NAESB WGQ Standard. 1.3.30

(Relevant Minutes: EIITF 11/4/98 – IR Instruction 9; IR 12/10/02, 1/14/03, 4/2/03, 5/6/03, 6/3/03)

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Invoice Related Requests

The following two requests will be addressed together.

- **R99052 – Enron - Transwestern**

Request: Add code value 'Limited Firm Transportation' for existing data element "Service Code" in the Invoice (3.4.1)

(Relevant Minutes: EC 11/11/99; IR 5/6/03)

AND

- **R01006 – Enron – Transwestern**

Request: Add the following reduction reason code values to the Scheduled Quantity (1.4.5) and Scheduled Quantity for Operator (1.4.6) data sets. (See related Request R99052.)

- Insufficient Backhaul Capacity
- Limited Firm Day – Delivery
- Limited Firm Day - Receipt

(Relevant Minutes: EC 11/11/99; IR 05/06/03)

- Review the previous IR work (draft minutes 05/06/03)m and possible vote

- **R00020 – Northern Natural** (request filed by Enron for NNG)

Request: Add 15 new code values for the Charge Type data element in the Transportation/Sales Invoice (3.4.1). Also add definitions for two existing Charge Type code values.

(Relevant Minutes: EC 6/15/00)

Capacity Release Related Requests

The following two requests will be addressed together.

- **Operationally Available Capacity and R99033 – Dynegy**

Request: Implementation of standards adopted by EC 2/10/00 re Location Operationally Available Capacity (LOAC), Location Operating Capacity (LOPC) and Location Scheduled Quantity (LSQ)

(Relevant Minutes: EIITF 4/29/99; EC 5/20/99; EIITF/BPS 6/23/99; EC 2/10/00, 8/24/00)

AND

- **R96018 - TransCapacity / Skipping Stone**

Request: Real time capacity info

Note: Per requester: most of the request was covered by R99033 with the exception of one standard adopted at 2/3/00 BPS meeting.

(Relevant Minutes: BPS 1/13/00, 1/20/00, 1/27/00, 2/3/00, 2/17/00)

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BPS Motion from 2/3/00:

Proposed Standard 5.3.x

When responding to an Upload of Request for Download of Posted Datasets with respect to Operationally Available and Unsubscribed Capacity, a Transportation Service Provider should provide the most current value with respect to applicable available quantities and other quantity information for the Gas Transaction Point Code(s) as of the date and time the response was processed.

(Relevant Minutes for all 3 requests above: IR 5/6/03)

See posted workpaper for June 3, 2003 IR meeting.

7. Other Business

8. Next Meeting Dates and Location

9. Adjourn

NOTE 1: This is an Information Requirements meeting only, not a joint IR/BPS meeting. As such, discussion will focus on implementation of requests and sense of the room votes on the proposed implementation scheme, as opposed to discussion regarding new or modified business practice standards.

NOTE 2: The Chair has the discretion to extend meeting times to complete the agenda.