

## TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Offer Download is a report from a transportation service provider to a data requester. Each Offer Download contains a single offer of released firm capacity rights that a shipper has made against a contract on the transportation service provider's system. It also contains all of the terms and conditions pertaining to the offer so that the data requester can evaluate the offer as a potential bidder, or for informational purposes. The Offer Download contains information regarding released capacity on one or more contracts.

Each offer is uniquely identified by the transportation service provider's assigned **offer number**. If capacity on more than one offer with a transportation service provider is released by a shipper and the offers are released as a package, the **stand-alone offer indicator** tells the receiver about the existence of the associated release(s).

An offer can be a prearranged deal. A prearranged deal occurs when the releasing shipper and a replacement shipper (the prearranged bidder) have agreed to the terms of a release prior to posting. A prearranged deal may be biddable or non-biddable. The **biddable deal indicator** informs potential bidders that an offer is or is not biddable. Many indicators are included on an offer. A majority of these indicators are conditional on whether or not the deal is biddable.

The Offer Download contains the offer term, made up of the **release term start date** and **release term end date**, which is the date range for the period of the capacity being offered. This term could span more than one season. When rates and/or quantities in an offer change according to the season, the **seasonal start date** and **seasonal end date** are used to communicate the date ranges that the seasonal rates and quantities are effective.

The offer quantity for the specified **location(s)**, offer term, and rate communicate the total quantity being offered for that grouping. Each location within the grouping may also have a quantity associated with it. In other words, the offer quantity specified at the contract level applies to the whole described release, and the offer quantity specified at the location level only applies to the specific location. The specification of the location quantities may or may not be supported by the transportation service provider. The sum of the location quantities may exceed the offer quantity specified. This is because the offer quantity specifies the contractual level of release, while the location quantities indicate the minimum and/or maximum quantity that must be bid at the locations specified in the offer.

Some transportation service providers' tariffs have all charge types summed into a single volumetric rate or reservation rate. Other tariffs require that rates be bid according to charge types which are identified by the **rate identification code** and **surcharge identification code**. In the situation where rates are summed, a single set of volumetric or reservation rates are included with each release. In the situation where rates are separately biddable, a set of rates is sent for each charge type included in the release. In all situations, all applicable rates are included in the offer. These rates may be stated in absolute dollars and cents per unit basis, or as a percentage of maximum tariff rates.

The **releaser designation of acceptable bidding basis** in the offer tells potential bidders whether to bid in absolute dollars and cents per unit basis, or to bid as a percentage of maximum tariff rates. The **bid evaluation method** and **bid tie-breaking method** tell potential bidders how bids will be evaluated, and how the winning bid will be determined in the case of a tie, respectively. There are three standard bid evaluation methods: highest rate, net revenue and present value. An explanation of these methods can be found in Interpretation 7.3.14 in the Business Process and Practices section of this book.

The Offer Download contains information and entity common code numbers for the **transportation service provider** and the releasing shipper.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

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Offer Downloads contain information on all locations involved in the release which are expressed by the location common code or proprietary segment identifier. In addition, the **location name** and/or **location zone** may be specified in the offer. If a segment is defined by two locations, then two location data elements may be sent. Alternatively if a segment is defined by a single location, then a single location data element may be sent.

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Based on all of the information contained in the offer, potential bidders should be able to submit a bid. They should know how the bid should be expressed, any minimum bid value that may be required (if disclosed), and how and when the winning bid will be determined.

Refer to Transportation Service Provider's tariff, which may require the use of Sender's Option data elements.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item\*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per GISB's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

\*For the purposes of this explanation, a line item consists of all GISB data dictionary data elements that appear in the detail and sub-detail.



Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Location OBA Indicator Data	Indicates whether an Operational Balancing Agreement (OBA) is in effect which will govern the allocation of actual quantities of gas flowing at the location.			
Location Indicator (Loc OBA)		SO	SO	
Location Indicator Description (Loc OBA Desc)		C	nu	For EBB, mandatory when Location OBA Indicator is present.
Location Purpose Data	Identifies the function of the location			
Location Purpose Code (Loc Purp)		M	M	
Location Purpose Description (Loc Purp Desc)		M	nu	
Location Zone (Loc Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the <u>geographical zone of the location</u>	SO	SO	
Releaser Data	The legal entity which signed the contract with the transportation service provider.			
Releaser * 4 (Releaser)		SO	SO	
Releaser Name *** (Releaser Name)		C	C	Mandatory, and may only be used, when the Releaser is present.
Releaser Proprietary Code (Releaser Prop)		C	C	May only be used when Releaser Data is sent and Releaser is not available
Replacement Capacity Indicator Data	An indicator which tells bidders whether a releasing shipper will accept bids submitted with replacement capacity Locations in lieu of the Locations originally identified in the offer.			

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Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Replacement Capacity Indicator (Repl Cap)		BC	BC	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Replacement Capacity Indicator Description (Repl Cap Desc)		BC	nu	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.

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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

\*\* When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

\*\*\* The Transportation Service Provider's version of the name.

<sup>4</sup> Refer to NAESB Standard No. (S4 – from R97058B)

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## CODE VALUES DICTIONARY

### Discount Indicator

Code Value Description	Code Value Definition	Code Value
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges <b>to the releasing shipper</b> if other than the Locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	3
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges <b>to the replacement shipper</b> if other than the Locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	1
The rates associated with the capacity being released <b>include</b> rates discounted by the transportation service provider. However, the releasing shipper has not specified who would be responsible for any additional charges if other than the Locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	4

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### Location OBA Indicator

Code Value Description	Code Value Definition	Code Value
An OBA is in effect	[no definition necessary]	
No OBA is in effect	[no definition necessary]	
Unknown	[no definition necessary]	

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Gas Transaction Point (1 or 2) OBA Indicator¶  
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Code Value Description ... [18]

### Location Purpose

Code Value Description	Code Value Definition	Code Value
Delivery Location	[no definition necessary]	
Injection Point	[no definition necessary]	
Mainline	[no definition necessary]	

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Code Value Description	Code Value Definition	Code Value
Pipeline Segment defined by 1 segment (or first of 2 segments)	[no definition necessary]	
Pipeline Segment defined by 2 segments (or second of 2 segments)	[no definition necessary]	
Receipt Location	[no definition necessary]	
Storage Area	[no definition necessary]	
Withdrawal Point	[no definition necessary]	

**Replacement Capacity Indicator**

Code Value Description	Code Value Definition	Code Value
Bid must be based solely on those Locations originally identified in this offer.	[no definition necessary]	2
Bidder may substitute replacement capacity Locations for the gas transaction points originally identified in this offer.	[no definition necessary]	1

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## TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Bid Download is a report from a transportation service provider to a data requester. Each Bid Download contains all of the information pertaining to a bid which has been received from potential replacement shippers in response to an offer to release capacity. There may be multiple bids (or no bids) received by the transportation service provider in response to an offer.

The **bid receipt date** and **bid receipt time** indicate the date and time that the bid was received by the transportation service provider.

Each Bid Download contains the **offer number** that the bid pertains to, as well as a **bid number** assigned by the transportation service provider. Each bid number is unique within a transportation service provider. By providing the bid number and offer number, both the bid and the offer to which the bid corresponds can be uniquely identified.

The **prearranged bid indicator** tells the data requester whether the bid is in response to an offer or is part of a prearranged deal.

Bids also contain a **stand-alone bid indicator** which tells the data requester whether the bid stands on its own or must be considered along with another bid or bids. In addition, the **contingency indicator** tells the data requester whether the bid is contingent or not.

The bid contains the bid quantity which specifies the quantity that the bidder wishes to acquire. In some cases, the bidder may be willing to accept an award for less than the full quantity bid on. This is indicated in the bid by the **lesser quantity indicator**. In these cases, the bidder also submits a bid minimum quantity which indicates the minimum quantity the bidder will accept. The bid quantity (and bid minimum quantity) may be expressed for the total quantity being offered (at the contract level), or may be expressed separately for each **location** contained in the offer.

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The bid contains information on the dollar value being bid. This value may be expressed in various forms or charge types, such as volumetric rate or reservation rate. Charge types are identified by the **rate identification code** and **surcharge identification code**. The charge type(s) in the bid are determined by those contained in the offer to which the bid is in response. In some cases, the value bid is expressed in absolute dollars and cents per unit basis. In other cases the bid is expressed as a percentage of maximum tariff rates. This is indicated by the **bidder designation of bidding basis**.

The Bid Download also contains the bidder's release term, made up of the **bidder's release term start date** and **bidder's release term end date**, which is the date range for the period of capacity the bidder wishes to acquire. Note that this may be the same as the date range in the offer, or the bidder may bid for a shorter term if the releasing shipper has indicated that a shorter term bid is acceptable.

The Bid Download contains the entity common code numbers for all parties involved in the transaction: the **transportation service provider**, the bidder, and the releasing shipper.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Bid Downloads contain information on **locations** involved in the release which are expressed by the location common code or proprietary segment identifier. In addition, the **location name and/or location zone** may be specified in the bid.

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Based on all of the information contained in the bid, the transportation service provider, through a predetermined evaluation method specified by the releasing shipper in the offer, evaluates which bid or bids (in the case of multiple bids for less than the full offer) on the original offer are winners. This bid (or bids) is (are) then accepted and awarded. This information is communicated through the Award Download. There are three standard bid evaluation methods: highest rate, net revenue and present

value. An explanation of these methods can be found in Interpretation 7.3.14 in the Business Process and Practices section of this book.

Refer to Transportation Service Provider's tariff, which may require the use of Sender's Option data elements.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item\*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per GISB's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

\*For the purposes of this explanation, a line item consists of all GISB data dictionary data elements that appear in the detail and sub-detail.



Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Releaser Code * <sup>4</sup> (Releaser)		SO	SO	
Releaser Name *** (Releaser Name)		C	C	Mandatory and may only be used when the Releaser or Releaser Proprietary Code is present.
Releaser Proprietary Code (Releaser Prop)		C	C	May only be used when Releaser Data is sent and Releaser is not available.

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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

\*\* When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

\*\*\* The Transportation Service Provider's version of the name.

<sup>4</sup> Refer to NAESB Standard No. (S4 – from R97058B)

## CODE VALUES DICTIONARY

**Location Purpose**

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Code Value Description	Code Value Definition	Code Value
Delivery Location	[no definition necessary]	
Injection Point	[no definition necessary]	
Mainline	[no definition necessary]	
Pipeline Segment defined by 1 segment (or first of 2 segments)	[no definition necessary]	
Pipeline Segment defined by 2 segments (or second of 2 segments)	[no definition necessary]	
Receipt Location	[no definition necessary]	
Storage Area	[no definition necessary]	
Withdrawal Point	[no definition necessary]	

## TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Award Download is a report from a transportation service provider to a data requester. The Award Download contains data from the original offer and the winning bid. It also contains data on firm transportation or storage capacity which was awarded to the replacement shipper who submitted the winning bid. The Award Download contains all information pertaining to the terms of the deal as it was ultimately consummated. Not every offer will result in an award, but every award will correspond to an offer.

The Award Download contains the **offer number** of the original offer and the **bid number** of the winning bid which resulted in the award. In the case of multiple partial bids, there will be multiple Award Downloads each of which will contain a different bid number. All awards may be traced back to the offer they correspond to and the bid which was the ultimate winner. The **prearranged deal indicator** tells the data requester whether the award was the result of a non-prearranged offer or a prearranged deal.

The Award Download contains the award quantity which specifies the final quantity that was awarded. The award quantity may be expressed for the total quantity awarded (at the contract level), or may be expressed separately for each **location** contained in the award.

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The Award Download contains all rate information pertaining to the various charge types, such as volumetric rate, reservation rate, etc. The charge types themselves correspond to those in the original offer, but the values reflect the final outcome of the bidding and award process. As in the offer and bid, the value of the charge types may be expressed in absolute dollars and cents per unit basis or as a percentage of maximum tariff rates. As in the bid, this is indicated by the **bidder designation of bidding basis**. The charge types are expressed in the same form as they were expressed in the original offer. The Award Download also contains the maximum reservation rate in effect, or in the case of a volumetric release, the maximum volumetric rate in effect.

The term in the Award Download represents the actual award term, made up of the **release term start date**, **release term start time**, **release term end date** and **release term end time**, that is the start and end dates and times for the term of the release of capacity. This may be the same as offered, or it may be a shorter term if the offer was open to bidding on a shorter term.

As in the other datasets, all parties involved in the transaction are identified by their entity common code number. The **transportation service provider**, the releasing shipper, and the replacement shipper/winning bidder are identified.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Award Downloads contain information on **locations** involved in the release which are expressed by the location common code or proprietary segment identifier. In addition, the **location name and/or location zone** may be specified in the bid.

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The Award Download represents the final document in the offer-bid-award process of capacity release. It contains the information pertaining to what capacity, at what points, and at what price for what period, was actually released and awarded to a replacement shipper.

Refer to Transportation Service Provider's tariff, which may require the use of Sender's Option data elements.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item\*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are

PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per GISB's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

\*For the purposes of this explanation, a line item consists of all GISB data dictionary data elements that appear in the detail and sub-detail.

### DATA DICTIONARY

Standard 5.4.3

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Data	The unique legal entity which is the bidder.			
Bidder * 4 (Bidder)		M	M	
Bidder Name *** (Bidder Name)		M	M	
Bidder Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder is not present.
Location Data	Unique identification of a point, segment, zone or facility.			
Location * ** (Loc)		M	M	
Location Name *** (Loc Name)		M	SO	
Location Proprietary Code (Loc Prop)		C	C	Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Location Purpose Data	Identifies the function of the location			
Location Purpose Code (Loc Purp)		M	M	
Location Purpose Description (Loc Purp Desc)		M	nu	

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Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Location Zone (Loc Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify <u>the geographical zone of the location</u>	SO	SO	
Releaser Data	The legal entity which signed the contract with the transportation service provider.			
Releaser* (Releaser)		M	M	
Releaser Name *** (Releaser Name)		M	M	
Releaser Proprietary Code (Releaser Prop)		C	C	Mandatory when Releaser is not present.

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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

\*\* When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

\*\*\* The Transportation Service Provider's version of the name.

<sup>4</sup> Refer to NAESB Standard No. (S4 – from R97058B)

### CODE VALUES DICTIONARY

**Location Purpose**

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Code Value Description	Code Value Definition	Code Value
Delivery Location	[no definition necessary]	
Injection Point	[no definition necessary]	
Mainline	[no definition necessary]	
Pipeline Segment defined by 1 segment (or first of 2 segments)	[no definition necessary]	
Pipeline Segment defined by 2 segments (or second of 2 segments)	[no definition necessary]	
Receipt Location	[no definition necessary]	
Storage Area	[no definition necessary]	
Withdrawal Point	[no definition necessary]	

### TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Replacement Capacity dataset is a report from a transportation service provider to a data requester. Replacement capacity currently applies to, and the dataset is available from, only one interstate pipeline.

Replacement capacity allows full requirements customers to release capacity at their location into a pool of available replacement capacity and enables a replacement shipper to substitute this replacement capacity from the available pool in the event the bidder desires to bid on a release but wants firm capacity at a point(s) different from that in the offer. When the award is made, the replacement shipper can replace firm capacity awarded at primary delivery points in the releasing shipper's offer with a point from the replacement capacity pool. This is in contrast to a typical release where the replacement shipper acquires firm capacity at the releasing shipper's point or points and would use secondary capacity to go to a different location.

As such the replacement capacity dataset is similar in some respects to both the offer and the operationally available and unsubscribed capacity datasets. The data contained in the replacement capacity represents a subset of data contained in these datasets as well as data specific to replacement capacity.

Replacement capacity contains the **replacement quantity** which specifies the replacement capacity quantity available at the specified **location(s)**.

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The **replacement capacity term begin date** and the **replacement capacity term end date** specify the available term for the replacement capacity.

Unlike the offer, note that no rate information or bid terms and conditions are applicable to replacement capacity. These would be specified in the offer to which a potential replacement shipper would apply any replacement capacity.

Replacement capacity contains information on the **locations** where replacement capacity is available. These points are expressed by the location common code. In addition, the **location name** and/or **location zone** may be specified. In some instances the **location state** is required. An addition to replacement capacity, which is not present in the offer is the **production area indicator**. This indicator specifies whether the replacement capacity is within, or outside, the production area.

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Replacement capacity contains information on, and the entity common code number for, the transportation service provider only. Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Refer to Transportation Service Provider's tariff which may require the use of Sender's Option data elements.



Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Location Indicator (Loc OBA)		SO	SO	
Location Indicator Description (Loc OBA Desc)		C	nu	For EBB, mandatory when Location OBA Indicator is present.
Location Purpose Data	Identifies the function of the location			
Location Purpose Code (Loc Purp)		M	M	
Location Purpose Description (Loc Purp Desc)		M	nu	
Location State (Loc St)	The state in which the location exists.	SO	SO	
Location Zone (Loc Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify <u>the geographical zone of</u> the location	SO	SO	
Segment Indicator (Segment)	A code which indicates whether gas transaction point 1 uniquely identifies the segment.	nu	M	

**RELEVANT FOOTNOTES:**

\* Indicates Common Code

\*\* When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

<sup>4</sup> Refer to NAESB Standard No. [S4– from R97058B]

### CODE VALUES DICTIONARY

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#### Location OBA Indicator

Code Value Description	Code Value Definition	Code Value
An OBA is in effect	[no definition necessary]	
No OBA is in effect	[no definition necessary]	
Unknown	[no definition necessary]	

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 Code Value Description [69]

#### Location Purpose

Code Value Description	Code Value Definition	Code Value
Delivery Location	[no definition necessary]	
Injection Point	[no definition necessary]	
Mainline	[no definition necessary]	
Pipeline Segment defined by 1 segment (or first of 2 segments)	[no definition necessary]	
Pipeline Segment defined by 2 segments (or second of 2 segments)	[no definition necessary]	
Receipt Location	[no definition necessary]	
Storage Area	[no definition necessary]	
Withdrawal Point	[no definition necessary]	

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### DATA DICTIONARY

Standard 5.4.7

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Bidder Data	The legal entity which is the bidder.			
Bidder *4 (Bidder)		C	C	Mandatory when the Prearranged Deal Indicator indicates prearranged.
Bidder Name (Bidder Name)		C	nu	Mandatory when the Prearranged Deal Indicator indicates prearranged.
Bidder Proprietary Code (Bidder Prop)		C	C	Mandatory when the Prearranged Deal Indicator indicates prearranged and Bidder Proprietary Code is not present.
Location Data	Unique identification of a point, segment, zone or facility.			
Location *** (Loc)		M	M	
Location Name *** (Loc Name)		M	MA	
Location Proprietary Code (Loc Prop)		C	C	Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Location Purpose Data	Identifies the function of the location			

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- Deleted: Gas Transaction Point 1 Data
- Deleted: The code which uniquely corresponds to Gas Transaction Point 1.
- Deleted: Gas Transaction Point 1 Code \*\*\* (GTP 1)
- Deleted: M
- Deleted: M
- Deleted: Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)
- Deleted: C
- Deleted: C
- Deleted: Mandatory when Gas Transaction Point 1 Code is not present [70]
- Deleted: Gas Transaction Point 1 Code [71]
- Deleted: The transportation segment [72]
- Deleted: M
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- Deleted: Gas Transaction Point 1 Code [73]
- Deleted: The transportation segment [74]
- Deleted: BC
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- Deleted: Applicable to transportation [75]
- Deleted: Gas Transaction Point 1 Code [76]
- Deleted: The code which uniquely identifies the segment [77]
- Deleted: Gas Transaction Point 1 Code [78]
- Deleted: C
- Deleted: C
- Deleted: Mandatory when the [79]
- Deleted: Gas Transaction Point 1 Code [80]
- Deleted: C
- Deleted: C
- Deleted: Mandatory when the [81]
- Deleted: Gas Transaction Point 1 Code [82]
- Deleted: The transportation segment [83]
- Deleted: C
- Deleted: MA
- Deleted: For EBB, mandatory [84]

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Location Purpose Code (Loc Purp)		nu	M	
Location Purpose Description (Loc Purp Desc) Location Zone (Loc Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the <u>geographical zone of the location</u> .	M BC	nu BC	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. Required only when releasing shipper's contract contains multiple rate zones.
Releaser Data	The legal entity which signed the contract with the transportation service provider.			
Releaser *4 (Releaser)		M	M	
Releaser Name (Releaser Name)		M	nu	
Releaser Proprietary Code (Releaser Prop)		C	C	Mandatory when Releaser is not present.
Replacement Capacity Indicator Data	An indicator which tells bidders whether a releasing shipper will accept bids submitted with replacement capacity locations in lieu of the locations originally identified in the offer.			
Replacement Capacity Indicator (Repl Cap)		BC	BC	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.

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Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Replacement Capacity Indicator Description (Repl Cap Desc)		BC	nu	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Return Addressee Data	The legal entity to which the response to a document is to be sent.			
Return Addressee * <sup>4</sup> (Rtn Addr)		M	M	
Return Addressee Name (Rtn Addr Name)		M	nu	
Return Addressee Proprietary Code (Rtn Addr Prop)		C	C	Mandatory when Return Addressee is not present.

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- Deleted: unique company code number for the
- Deleted: Company Code
- Deleted: Company
- Deleted: Company
- Deleted: Company Code
- Deleted: Segment Indicator ← (Segment)
- Deleted: A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.
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- Deleted: M
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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

\*\* When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

<sup>4</sup> Refer to NAESB Standard No. [S4 – from R97058B]

## CODE VALUES DICTIONARY

### Discount Indicator

Code Value Description	Code Value Definition	Code Value
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges <b>to the releasing shipper</b> if other than the locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	3
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges <b>to the replacement shipper</b> if other than the locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	1

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### Location Purpose

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Code Value Description	Code Value Definition	Code Value
Delivery Location	[no definition necessary]	
Injection Point	[no definition necessary]	
Mainline	[no definition necessary]	
Pipeline Segment defined by 1 segment (or first of 2 segments)	[no definition necessary]	
Pipeline Segment defined by 2 segments (or second of 2 segments)	[no definition necessary]	
Receipt Location	[no definition necessary]	
Storage Area	[no definition necessary]	
Withdrawal Point	[no definition necessary]	

### Replacement Capacity Indicator

Code Value Description	Code Value Definition	Code Value
Bid must be based solely on those locations originally identified in this offer.	[no definition necessary]	2

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Code Value Description	Code Value Definition	Code Value
Bidder may substitute replacement capacity locations for the locations originally identified in this offer.	[no definition necessary]	1

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### DATA DICTIONARY

**Standard 5.4.8**

Business Name (Abbreviation)	Definition	ED/FF Usage	Condition
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▼.....	▼.....	▼.....	▼.....
▼.....	▼.....	▼.....	▼.....
▼.....	▼.....	▼.....	▼.....
▼.....	▼.....	▼.....	▼.....
▼.....	▼.....	▼.....	▼.....
Location Data	Unique identification of a point, segment, zone or facility.		
Location * ** (Loc)		C	Mandatory when errors/warnings occur at the location level.
Location Proprietary Code (Loc Prop)		C	Mandatory when errors/warnings occur at the location level and location is not present.
Location Purpose Data	Identifies the function of the location		
Location Purpose Code (Loc Purp)		C	Mandatory when errors/warnings occur at the location level.
▼.....	▼.....	▼.....	▼.....

- Deleted: Gas Transaction Point 1 Data
- Deleted: The code which uniquely corresponds to Gas Transaction Point 1.
- Deleted: Gas Transaction Point 1 Code \* \*\* (GTP 1)
- Deleted: C
- Deleted: Mandatory when errors/warnings occur at the location level.
- Deleted: Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)
- Deleted: C
- Deleted: Mandatory when errors/warnings occur at the location level, and Gas Transaction Point 1 Code is not present.
- Deleted: Gas Transaction Point 2 Data
- Deleted: The code which uniquely corresponds to Gas Transaction Point 2.
- Deleted: Gas Transaction Point 2 Code \* \*\* (GTP 2)
- Deleted: C
- Deleted: Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 Code was present in the Offer Upload.
- Deleted: Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)
- Deleted: C
- Deleted: Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 Proprietary Code was present in the Offer Upload.
- Deleted: Segment Indicator (Segment)
- Deleted: A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.
- Deleted: C
- Deleted: Mandatory when errors/warnings occur at the location level.
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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

\*\* When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

<sup>4</sup> Refer to NAESB Standard No. [S4– from R97058B]



## TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

When an Offer Upload containing prearranged bid information has been successfully processed, the prearranged bidder initiates the confirmation process with the transportation service provider. The sending and receiving of the Offer Upload Notification, Offer Upload Bidder Confirmation, and Offer Upload Bidder Confirmation Quick Response are dependent upon the business practices of the transportation service provider, but in any case are only used when the offer is a prearranged deal. The optional Offer Upload Notification may be sent by either the releasing shipper or the transportation service provider to the prearranged bidder to provide the terms of the prearranged deal that have been submitted on the prearranged bidder's behalf. The document that the prearranged bidder receives is the Offer Upload Notification.

The **offer tracking identifier**, provided by the releasing shipper in the Offer Upload, is used to identify the specific prearranged offer that this Offer Upload Notification is referencing.

All of the terms submitted by the releasing shipper, plus terms added by the transportation service provider (if the Offer Upload Notification is sent by the transportation service provider), are sent to the prearranged bidder for review.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item\*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per GISB's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

\*For the purposes of this explanation, a line item consists of all GISB data dictionary data elements that appear in the detail and sub-detail.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

### DATA DICTIONARY

Standard 5.4.9

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Bidder Data	The unique legal entity which is the bidder.			
Bidder * 4 (Bidder)		M	M	
Bidder Name (Bidder Name)		M	nu	
Bidder Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder is not present.
Location Data	Unique identification of a point, segment, zone or facility.			
Location * ** (Loc)		M	M	
Location Name *** (Loc Name)		M	SO	
Location Proprietary Code (Loc Prop)		C	C	Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Location Purpose Data	Identifies the function of the location			
Location Purpose Code (Loc Purp)		nu	M	
Location Purpose Description (Loc Purp Desc)		M	nu	

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- Deleted: Gas Transaction Point 1 Code \* \*\* (GTP 1)
- Deleted: M
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- Deleted: Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)
- Deleted: C
- Deleted: C
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- Deleted: Gas Transaction Point 1 Proprietary Code [86]
- Deleted: The transportation segment identifier [87]
- Deleted: M
- Deleted: MA
- Deleted: Gas Transaction Point 1 Proprietary Code [88]
- Deleted: The transportation segment identifier [89]
- Deleted: C
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- Deleted: Gas Transaction Point 1 Proprietary Code [91]
- Deleted: The code which uniquely identifies the segment [92]
- Deleted: Gas Transaction Point 1 Proprietary Code [93]
- Deleted: C
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- Deleted: Gas Transaction Point 1 Proprietary Code [95]
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- Deleted: Mandatory when the location is not present [96]
- Deleted: Gas Transaction Point 1 Proprietary Code [97]
- Deleted: The transportation segment identifier [98]
- Deleted: C
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- Deleted: For EBB, mandatory [99]

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Location Zone (Loc Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the <u>geographical zone of the location</u>	SO	SO	
Releaser Data	The legal entity which signed the contract with the transportation service provider.			
Releaser * <sup>4</sup> (Releaser)		M	M	
Releaser Name (Releaser Name)		M	nu	
Releaser Proprietary Code (Releaser Prop)		C	C	Mandatory when Releaser is not present.
Replacement Capacity Indicator Data	An indicator which tells bidders whether a releasing shipper will accept bids submitted with replacement capacity locations in lieu of the locations originally identified in the offer.			
Replacement Capacity Indicator (Repl Cap)		C	C	Mandatory when present and processed in the original Offer Upload. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Replacement Capacity Indicator Description (Repl Cap Desc)		C	nu	Mandatory when present and processed in the original Offer Upload. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Return Addressee Data	The unique legal entity to which the response to a document is to be sent.			
Return Addressee * <sup>4</sup> (Rtn Addr)		M	M	
Return Addressee Name (Rtn Addr Name)		M	nu	

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Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Return Addressee Proprietary Code (Rtn Addr Prop)		C	C	Mandatory when Return Addressee Code is not present.

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- Deleted: A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.
- Deleted: nu
- Deleted: M

**RELEVANT FOOTNOTES:**

\* Indicates Common Code

\*\* When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

<sup>4</sup> Refer to NAESB Standard No. (S4 – from R97058B)

### CODE VALUES DICTIONARY

#### Discount Indicator

Code Value Description	Code Value Definition	Code Value
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges <b>to the releasing shipper</b> if other than the locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	3
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges <b>to the replacement shipper</b> if other than the locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	1
The rates associated with the capacity being released <b>include</b> rates discounted by the transportation service provider. However, the releasing shipper has not specified who would be responsible for any additional charges if other than the locations used to describe this capacity are utilized by the replacement shipper.		4

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#### Location Purpose

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Code Value Description	Code Value Definition	Code Value
Delivery Location	[no definition necessary]	
Injection Point	[no definition necessary]	
Mainline	[no definition necessary]	
Pipeline Segment defined by 1 segment (or first of 2 segments)	[no definition necessary]	
Pipeline Segment defined by 2 segments (or second of 2 segments)	[no definition necessary]	
Receipt Location	[no definition necessary]	
Storage Area	[no definition necessary]	
Withdrawal Point	[no definition necessary]	

**Replacement Capacity Indicator**

Code Value Description	Code Value Definition	Code Value
Bid must be based solely on those locations originally identified in this offer.	[no definition necessary]	2
Bidder may substitute replacement capacity locations for the locations originally identified in this offer.	[no definition necessary]	1

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## DATA DICTIONARY

### Standard 5.4.10

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Bidder Data Bidder* <sup>4</sup> (Bidder)	The unique legal entity which is the bidder.	M	M	
Bidder Name (Bidder Name)		M	nu	
Bidder Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder is not present.
Return Addressee Data Return Addressee* <sup>4</sup> (Rtn Addr)	The unique legal entity to which the response to a document is to be sent.	M	M	
Return Addressee Name (Rtn Addr Name)		M	nu	
Return Addressee Proprietary Code (Rtn Addr Prop)		C	C	Mandatory when Return Addressee is not present.

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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

<sup>4</sup> Refer to NAESB Standard No. (S4 – from R97058B)

## DATA DICTIONARY

### Standard 5.4.11

Business Name	Definition	Usage	Condition
Bidder Data	The unique legal entity which is the bidder.		
Bidder Code * <sup>4</sup>		M	
Bidder Proprietary Code		C	Mandatory when Bidder Company Code is not present.

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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

<sup>4</sup> Refer to NAESB Standard No. (S4 – from R97058B)

## CODE VALUES DICTIONARY

### Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
E508	Invalid Bidder	[no definition necessary]
E520	Missing Bidder	[no definition necessary]
E521	Missing Return Addressee	[no definition necessary]
E522	Invalid Return Addressee	[no definition necessary]

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### DATA DICTIONARY

**Standard 5.4.12**

Business Name (Abbreviation)	Definition	EBB Usage	ED/FF Usage	Condition
Bidder Data Bidder* <sup>4</sup> (Bidder)	The unique legal entity which is the bidder.	M	M	
Bidder Name (Bidder Name)		M	nu	
Bidder Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder is not present.

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**RELEVANT FOOTNOTES:**

\* Indicates Common Code

<sup>4</sup> Refer to NAESB Standard No. (S4 – from R97058B)

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Company Code

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Gas Transaction Point 1 Data

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The code which uniquely corresponds to Gas Transaction Point 1.

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Gas Transaction Point 1 Code \* \*\*  
(GTP 1)

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Gas Transaction Point 1 Proprietary Code  
(GTP 1 Prop)

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Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.

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Gas Transaction Point 1 Description  
(GTP 1 Desc)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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Gas Transaction Point 1 OBA Indicator Data

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An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 1.

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Gas Transaction Point 1 OBA Indicator  
(GTP 1 OBA)

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Gas Transaction Point 1 OBA Indicator Description  
(GTP 1 OBA Desc)

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Gas Transaction Point 1 Zone  
(GTP 1 Zn)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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Gas Transaction Point 2 Data

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The code which uniquely corresponds to Gas Transaction Point 2.

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Gas Transaction Point 2 Code \* \*\*

(GTP 2)

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Mandatory when the Segment Indicator indicates the segment is defined by two points.

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Gas Transaction Point 2 Proprietary Code  
(GTP 2 Prop)

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Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.

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Gas Transaction Point 2 Description  
(GTP 2 Desc)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.

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Gas Transaction Point 2 OBA Indicator Data

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An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 2.

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Gas Transaction Point 2 OBA Indicator  
(GTP 2 OBA)

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Gas Transaction Point 2 OBA Indicator Description  
(GTP 2 OBA Desc)

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SO

Page 3: [16] Deleted Davis, Dale M 5/15/02 9:30 AM

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Page 3: [17] Deleted Davis, Dale M 5/15/02 9:30 AM

Gas Transaction Point 2 Zone  
(GTP 2 Zn)

Page 3: [17] Deleted Davis, Dale M 5/15/02 9:30 AM

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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SO

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Page 6: [18] Deleted Davis, Dale M 5/15/02 9:53 AM

## Gas Transaction Point (1 or 2) OBA Indicator

<i>Code Value Description</i>	<i>Code Value Definition</i>	<i>Code Value</i>
An OBA is in effect		Y
No OBA is in effect		N
Unknown		U

Page 10: [19] Deleted Davis, Dale M 5/15/02 10:48 AM

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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**Page 10: [20] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Gas Transaction Point 1 Zone  
(GTP 1 Zn)

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**Page 10: [21] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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**Page 10: [22] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Gas Transaction Point 2 Data

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**Page 10: [23] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

The code which uniquely corresponds to Gas Transaction Point 2.

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**Page 10: [24] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Gas Transaction Point 2 Code \* \*\*  
(GTP 2)

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**Page 10: [25] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Mandatory when the Segment Indicator indicates the segment is defined by two points.

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**Page 10: [26] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Gas Transaction Point 2 Proprietary Code  
(GTP 2 Prop)

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**Page 10: [27] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.

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**Page 10: [28] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Gas Transaction Point 2 Description  
(GTP 2 Desc)

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**Page 10: [29] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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**Page 10: [30] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.

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**Page 10: [31] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

Gas Transaction Point 2 Zone  
(GTP 2 Zn)

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**Page 10: [32] Deleted** **Davis, Dale M** **5/15/02 10:48 AM**

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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<b>Page 15: [33] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 1 Code \* \*\*  
(GTP 1)

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<b>Page 15: [34] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 1 Proprietary Code  
(GTP 1 Prop)

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<b>Page 15: [35] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.

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<b>Page 15: [36] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 1 Description  
(GTP 1 Desc)

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<b>Page 15: [37] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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<b>Page 15: [38] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 1 Zone  
(GTP 1 Zn)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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<b>Page 15: [40] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 2 Data

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<b>Page 15: [41] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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The code which uniquely corresponds to Gas Transaction Point 2.

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<b>Page 15: [42] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 2 Code \* \*\*  
(GTP 2)

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Mandatory when the Segment Indicator indicates the segment is defined by two points.

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<b>Page 15: [44] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 2 Proprietary Code  
(GTP 2 Prop)

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<b>Page 15: [45] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.

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<b>Page 15: [46] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 2 Description

(GTP 2 Desc)

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<b>Page 15: [47] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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<b>Page 15: [48] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.

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<b>Page 15: [49] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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Gas Transaction Point 2 Zone  
(GTP 2 Zn)

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<b>Page 15: [50] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:07 AM</b>
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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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<b>Page 19: [51] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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Gas Transaction Point 1 Data

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<b>Page 19: [51] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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The code which uniquely corresponds to Gas Transaction Point 1.

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<b>Page 19: [52] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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Gas Transaction Point 1 Code \* \*\*  
(GTP 1)

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M

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<b>Page 19: [52] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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M

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<b>Page 19: [53] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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Gas Transaction Point 1 Proprietary Code  
(GTP 1 Prop)

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<b>Page 19: [53] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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<b>Page 19: [53] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.

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<b>Page 19: [54] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 11:19 AM</b>
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Gas Transaction Point 1 Description  
(GTP 1 Desc)

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**Page 19: [54] Deleted** **Davis, Dale M** **5/15/02 11:19 AM**

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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**Page 19: [55] Deleted** **Davis, Dale M** **5/15/02 11:19 AM**

Gas Transaction Point 1 OBA Indicator Data

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**Page 19: [55] Deleted** **Davis, Dale M** **5/15/02 11:19 AM**

An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 1.

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Gas Transaction Point 1 OBA Indicator  
(GTP 1 OBA)

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SO

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**Page 19: [56] Deleted** **Davis, Dale M** **5/15/02 11:19 AM**

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**Page 19: [57] Deleted** **Davis, Dale M** **5/15/02 11:19 AM**

Gas Transaction Point 1 OBA Indicator Description  
(GTP 1 OBA Desc)

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SO

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Gas Transaction Point 1 State  
(GTP 1 St)

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**Page 19: [58] Deleted** **Davis, Dale M** **5/15/02 11:19 AM**

The state in which Gas Transaction Point 1 exists.

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SO

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Gas Transaction Point 1 Zone  
(GTP 1 Zn)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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SO

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Gas Transaction Point 2 Data

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The code which uniquely corresponds to Gas Transaction Point 2.

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Gas Transaction Point 2 Code \* \*\*  
(GTP 2)

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Mandatory when the Segment Indicator indicates the segment is defined by two points.

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Gas Transaction Point 2 Proprietary Code  
(GTP 2 Prop)

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Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.

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Gas Transaction Point 2 Description  
(GTP 2 Desc)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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SO

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Page 19: [63] Deleted	Davis, Dale M	5/15/02 11:19 AM
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For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.

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Gas Transaction Point 2 OBA Indicator Data

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An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 2.

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Gas Transaction Point 2 OBA Indicator  
(GTP 2 OBA)

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SO

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Gas Transaction Point 2 OBA Indicator Description  
(GTP 2 OBA Desc)

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Gas Transaction Point 2 State  
(GTP 2 St)

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The state in which Gas Transaction Point 2 exists.

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SO

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Page 19: [68] Deleted Davis, Dale M 5/15/02 11:19 AM

Gas Transaction Point 2 Zone  
(GTP 2 Zn)

Page 19: [68] Deleted Davis, Dale M 5/15/02 11:19 AM

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

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Page 19: [68] Deleted Davis, Dale M 5/15/02 11:19 AM

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Page 21: [69] Deleted Davis, Dale M 5/15/02 11:23 AM

## Gas Transaction Point (1 or 2 ) OBA Indicator

Code Value Description	Code Value Definition	Code Value
An OBA is in effect		Y
No OBA is in effect		N
Unknown		U

Page 22: [70] Deleted Davis, Dale M 5/15/02 2:34 PM

Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.

Page 22: [71] Deleted Davis, Dale M 5/15/02 2:34 PM

Gas Transaction Point 1 Description  
(GTP 1 Desc)

Page 22: [72] Deleted Davis, Dale M 5/15/02 2:34 PM

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

Page 22: [73] Deleted Davis, Dale M 5/15/02 2:34 PM

Gas Transaction Point 1 Zone  
(GTP 1 Zn)

Page 22: [74] Deleted Davis, Dale M 5/15/02 2:34 PM

The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).

Page 22: [75] Deleted Davis, Dale M 5/15/02 2:40 PM

Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. Required only when releasing shipper's contract contains multiple rate zones.

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Gas Transaction Point 2 Data

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The code which uniquely corresponds to Gas Transaction Point 2.

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Gas Transaction Point 2 Code \* \*\*  
(GTP 2)

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Mandatory when the Segment Indicator indicates the segment is defined by two points.

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Gas Transaction Point 2 Proprietary Code  
(GTP 2 Prop)

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Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.

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<b>Page 22: [82] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 2:34 PM</b>
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Gas Transaction Point 2 Description  
(GTP 2 Desc)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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<b>Page 22: [84] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 2:34 PM</b>
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For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.

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<b>Page 30: [85] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.

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<b>Page 30: [86] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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Gas Transaction Point 1 Description  
(GTP 1 Desc)

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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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<b>Page 30: [88] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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Gas Transaction Point 1 Zone  
(GTP 1 Zn)

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<b>Page 30: [89] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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The transportation service provider designated name, description or other identifier generally in use on

the pipeline to identify this gas transaction point zone (not a standard).

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<b>Page 30: [90] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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Mandatory when present and processed in the original Offer Upload.

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Gas Transaction Point 2 Data

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<b>Page 30: [92] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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The code which uniquely corresponds to Gas Transaction Point 2.

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<b>Page 30: [93] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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Gas Transaction Point 2 Code \* \*\*  
(GTP 2)

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<b>Page 30: [94] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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Mandatory when the Segment Indicator indicates the segment is defined by two points.

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Gas Transaction Point 2 Proprietary Code  
(GTP 2 Prop)

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Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.

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<b>Page 30: [97] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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Gas Transaction Point 2 Description  
(GTP 2 Desc)

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<b>Page 30: [98] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).

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<b>Page 30: [99] Deleted</b>	<b>Davis, Dale M</b>	<b>5/15/02 3:49 PM</b>
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For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.